



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for General Service customers and Aggregators who have monthly Maximum Demands or aggregated monthly Maximum Demands reaching or exceeding 200 kW. Customers, both directly enrolled and those in an Aggregator's portfolio, must take service under the provisions of a Time-of-Use (TOU) or Real Time Pricing (RTP) rate schedule to participate in the Program, and must commit to curtail at least 15 percent of their Maximum Demand, which shall not be less than 100 kW, per Period of Interruption. Additionally, this Schedule is optional for customers with load served under the maintenance and/or backup service provisions of Schedules S, TOU-8-S, or TOU-8-RTP-S as well as supplemental and excess supplemental load of that Schedule.

Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Interruptible Service Agreement (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator.

This Schedule is not applicable to customers served under Schedules GS-APS-E, AP-I, and CBP.

Pursuant to Decision 10-06-034, which placed a Megawatt (MW) cap on emergency demand response programs, this Schedule may at any time be subject to a cap for new participants. (N)  
(N)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

(Continued)

(To be inserted by utility)  
Advice 3577-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 22, 2017  
Effective Apr 21, 2017  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 2

(Continued)

RATES (Continued)

Directly Enrolled Customer:

In accordance with the terms and conditions of this Schedule and the applicable contract(s) a customer is eligible for interruptible bill credits on their monthly bill. The bill credits will be based on the kW demand difference between the customer's monthly average kW demand recorded during each TOU period (on-peak and mid-peak during the Summer Season, and mid-peak during the Winter Season), and the customer's Firm Service Level (FSL). The kW demand difference, as described above, will be multiplied by the applicable bill credit amounts differentiated by the selected Participation Option (A or B), by voltage levels, by season, and by TOU period, as listed in this Section. The bill credit(s) for each applicable TOU period is then summed to arrive at the total credit for the month. For customers enrolled in both Schedule TOU-BIP and Schedule DBP, the Monthly BIP Credit Calculation will exclude days during which a DBP event is dispatched and the customer has participated by placing a bid.

Example – Monthly BIP Credit Calculation for Customers during Summer Season:

- MASO = Monthly Average Summer On-Peak Demand
- MASM = Monthly Average Summer Mid-Peak Demand
- FSL = Firm Service Level
- SOPC = Summer On Peak Credit amount depending on Participation Option A or B and Voltage Level
- SMPC = Summer Mid Peak Credit amount depending on Participation Option A or B and Voltage Level

- Step 1: Total Monthly Summer On-Peak kWh / Total Monthly Summer On-Peak Hours = MASO
- Step 2: (MASO – FSL)\* = Summer On-Peak Interruptible kW
- Step 3: Summer On-Peak Interruptible kW x applicable SOPC = monthly bill credit for Interruptible kW for Summer On-Peak Interruptible kW
- Step 4: Total Monthly Summer Mid-Peak kWh / Total Monthly Summer Mid-Peak Hours = Monthly Average Summer Mid-Peak Demand (MASM)
- Step 5: (MASM – FSL)\* = Summer Mid-Peak Interruptible kW
- Step 6: Summer Mid-Peak Interruptible kW x applicable SMPC = monthly bill credit for Summer Mid-Peak Interruptible kW
- Step 7: The sum of Steps 3 and 6 = Monthly Summer Season Bill Credit

\* Value must be 0 or above.

(Continued)

(To be inserted by utility)  
Advice 3515-E-A  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 21, 2016  
Effective Jan 1, 2017  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 3

(Continued)

RATES (Continued)

Aggregator:

In accordance with the terms and conditions of this Schedule and the applicable contract(s), an Aggregator is eligible for monthly payments. The payments will be based on the kW demand difference between each Aggregated Group's total monthly average demand of all of its service accounts as recorded during each TOU period (on-peak and mid-peak during the summer season, and mid-peak during the winter season), and the Aggregated Group's Firm Service Level (FSL). The kW demand difference, as described above, is then multiplied by the applicable payment amount differentiated by the selected participation option (A or B), by voltage level, by season, and by TOU periods, as listed in this Section. The BIP payment(s) for each applicable TOU period is then summed to arrive at the total payment for the month.

MASO = Monthly Average Summer On-Peak Demand

MASM = Monthly Average Summer Mid-Peak Demand

FSL = Firm Service Level

SOPC = Summer On Peak Credit amount depending on Participation Option A or B and Voltage Level

SMPC = Summer Mid Peak Credit amount depending on Participation Option A or B and Voltage Level

- Step 1: Total Monthly Summer On-Peak kWh for all service accounts in the aggregated group/  
 Monthly Summer On-Peak Hours = Aggregated Monthly Average Summer On-Peak Demand (Aggregated MASO)
- Step 2: (Aggregated MASO – Aggregated FSL)\* = Aggregated Summer On-Peak Interruptible kW (T)
- Step 3: Aggregated Summer On-Peak Interruptible kW x applicable SOPC = Aggregated monthly payment for Summer On-Peak Interruptible kW
- Step 4: Total Monthly Summer Mid-Peak kWh for all service accounts in the aggregated group/  
 Monthly Summer Mid-Peak Hours = Aggregated Monthly Average Summer Mid-Peak Demand (Aggregated MASM)
- Step 5: (Aggregated MASM – Aggregated FSL)\* = Aggregated Summer Mid-Peak Interruptible kW (T)
- Step 6: Aggregated Summer Mid-Peak Interruptible kW x applicable SMPC = Aggregated monthly payment for Summer Mid Peak Interruptible kW
- Step 7: The sum of Steps 3 and 6 = Aggregated Monthly Summer Season Payment

\* Value must be 0 or above. (T)

(Continued)

(To be inserted by utility)  
 Advice 3118-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Oct 23, 2014  
 Effective Nov 22, 2014  
 Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 4

(Continued)

RATES (Continued)

The interruptible bill credits or payments are differentiated by voltage levels as follows:

Participation Option A:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (22.54) (R)
mid-peak	\$ (7.07) (R)
Winter Season - mid-peak	\$ (1.46) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (21.82) (R)
mid-peak	\$ (6.57) (R)
Winter Season - mid-peak	\$ (1.36) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.35) (R)
mid-peak	\$ (5.57) (R)
Winter Season - mid-peak	\$ (1.17) (R)

Participation Option B:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (21.23) (R)
mid-peak	\$ (6.66) (R)
Winter Season - mid-peak	\$ (1.38) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (20.51) (R)
mid-peak	\$ (6.18) (R)
Winter Season - mid-peak	\$ (1.28) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (18.14) (R)
mid-peak	\$ (5.21) (R)
Winter Season - mid-peak	\$ (1.09) (R)

(Continued)

(To be inserted by utility)

Advice 3695-E-A

Decision \_\_\_\_\_

Issued by

Caroline Choi

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 22, 2017

Effective Jan 1, 2018

Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 5

(Continued)

RATES (Continued)

Excess Energy Charges:

For both Participation Option A and Participation Option B, a charge for Excess Energy may apply under certain conditions, as set forth in Special Condition 6.

Excess Energy Charges (\$/kWh):

	<u>Option A</u>	<u>Option B</u>
Voltages below 2 kV	\$14.80456 (R)	\$13.89417 (R)
Voltages from 2 kV to 50 kV	\$14.49402 (R)	\$13.60306 (R)
Voltages above 50 kV	\$13.94961 (R)	\$13.09274 (R)

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer's or Aggregated Group's demand, at the time of interruption, and the customer's or Aggregated Group's Firm Service Level.
2. Participation Option A and Participation Option B:
  - a. Participation Option A: 15-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 15 minutes of a Notice of Interruption from SCE, as defined in Special Condition 4 of this Schedule.
  - b. Participation Option B: 30-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 30minutes of a Notice of Interruption from SCE, as defined is Special Condition 4 of this Schedule.

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(To be inserted by utility)  
 Advice 3695-E-A  
 Decision \_\_\_\_\_

Issued by  
Caroline Choi  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 22, 2017  
 Effective Jan 1, 2018  
 Resolution \_\_\_\_\_

Schedule TOU-BIP  
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BASE INTERRUPTIBLE PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

3. Firm Service Level (FSL): FSL is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The FSL shall be specified by the customer and by the Aggregator for each of its Aggregated Groups. During a Period of Interruption, the participant is expected to interrupt load to its specified FSL. Except for the participants who are verified with the status of Non-Performance as described in Special Condition 9, increases or decreases in FSL may be made no more often than once per year, upon written request by the participant between November 1 and December 1 and execution of an Interruptible Service Agreement (Form 14-315) for customers, and Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) for Aggregators to increase or decrease the participant's FSL. Participants served under this Schedule shall establish a FSL of zero or greater. An Essential Use Customer shall establish its FSL as described in the special conditions section of this tariff. (C)
  
4. Notice of Interruption: A Notice of Interruption will be received on the customer's dedicated telephone. SCE may give a Notice of Interruption under this Schedule:
  - a. After the California Independent System Operator (CAISO) has (i) publicly declared a Warning, Stage 1, Stage 2, Stage 3, or Transmission Emergency and (ii) has taken all necessary steps to prevent the further degradation of its operating reserves according to Operating Procedure 4420; or
  - b. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory; or
  - c. At the discretion of SCE for program evaluation or system contingencies.

Upon receipt by a participant of a Notice of Interruption from SCE, the participant shall reduce the demand imposed on the electric system to its FSL in accordance with Special Condition 2 above. SCE will not be responsible for notifying the customers within an Aggregated Group of an interruption. The Aggregator will be solely responsible for notifying the customers within its Aggregated Group of an interruption.
  
5. Period of Interruption: A Period of Interruption is a time interval which commences 15 minutes after Notice of Interruption for participants on Participation Option A and 30 minutes after a Notice of Interruption for participants on Participation Option B. For Participation Option A and Participation Option B participants, a Period of Interruption ends for participants upon notification by SCE of the end of a Period of Interruption.
  
6. Excess Energy: Excess Energy is the number of kWh consumed in each Period of Interruption which exceeds the product of the FSL kW multiplied by the total number of hours within the Period of Interruption.

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(To be inserted by utility)  
Advice 3577-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 22, 2017  
Effective Apr 21, 2017  
Resolution \_\_\_\_\_



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BASE INTERRUPTIBLE PROGRAM

Sheet 7

(Continued)

- 7. Charges for Excess Energy: For each Period of Interruption during which the participant has Excess Energy, the applicable Excess Energy Charge shall be added to the customer's bill or charged to the Aggregator.
  
  - 8. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this Schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the interruptible credits and charges pursuant to the customer's otherwise applicable tariff. However, the customer remains subject to all other terms and conditions of this Schedule and the applicable contract(s). The interruptible credits of this rate schedule will be applied effective the next meter read date after SCE determines the customer is in compliance.
  
  - 9. Non-Performance: If a participant fails to reduce demand to its FSL during a Period of Interruption, SCE may give written notice to that participant that a repeated failure to reduce demand to its FSL during a Period of Interruption may result in removal from the Schedule. Following the written notice, if the participant fails to reduce demand to its FSL during another Period of Interruption, SCE may direct the participant to revise its FSL to a level designated by SCE. Such participant may be subject to removal from this Schedule if its FSL is not timely adjusted to the level designated by SCE. Any participant removed from this Schedule for multiple failures to reduce demand to its FSL during a Period of Interruption over the contract term is not eligible to participate in this Schedule during the subsequent 12 month term. (N)
- (L)

(Continued)

(To be inserted by utility)  
 Advice 3486-E  
 Decision 16-06-029

Issued by  
Caroline Choi  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Oct 7, 2016  
 Effective Jan 1, 2017  
 Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Direct Access (DA) and Community Choice Aggregation (CCA): A customer receiving DA or CCA service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable and Scheduling Coordinator that it is subject to interruption under this Schedule. In addition, if a customer receiving DA or CCA service owns its own meter or has a meter provided by an ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system and SCE's data recorder. Where SCE is the MDMA and MSP for participating service accounts which do not have the required IDR metering, SCE will provide and install such equipment.
- 11. Meter Requirements: Interval data recorder (IDR) metering is required for all customers providing interruptible load for purposes of this Schedule, whether the load is provided directly by the customer or through an Aggregator.
- 12. Contracts: A contract is required for service under this Schedule. Prior to commencement of service under this Schedule, customers must provide a private, unlisted telephone line dedicated solely for notification of a Period of Interruption. Customers are responsible for ensuring that the notification can be received and for paying any telephone company charges for necessary telephone service. To be served under this Schedule, eligible Participants shall comply with all provisions of the contract and this Schedule. (T)  
(T)

Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE for the following options, a through c, to:

- a. Terminate service under Schedule TOU-BIP and return to the OAT. Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after December 1. (T)  
(C)
- b. Change the Participation Option. Changes in Participation Option will be effective on the next regularly scheduled meter read date after December 1, based on the timely receipt of the signed Interruptible Service Agreement (Form 14-315) or Attachment D to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780). (C)  
|  
(C)
- c. Increase or decrease the FSL. Increases or decreases in the FSL will be effective on the next regularly scheduled meter read date after December 1, based on the timely receipt of the signed Interruptible Service Agreement (Form 14-315) or Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780). (C)  
|  
(C)

(Continued)

(To be inserted by utility)  
Advice 3577-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 22, 2017  
Effective Apr 21, 2017  
Resolution \_\_\_\_\_





Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

12. Contracts: (Continued)

Customers shall have a special one-time window from February 5, 2018 through February 23, 2018, to provide written notice to SCE for the following options, a through c, to:

(N)

- a. Terminate service under Schedule TOU-BIP and return to the OAT. Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after February 23, 2018.
- b. Change the Participation Option. Changes in Participation Option will be effective on the next regularly scheduled meter read date after February 23, 2018, based on the timely receipt of the signed Interruptible Service Agreement (Form 14-315) or Attachment D to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780).
- c. Increase or decrease the FSL. Increases or decreases in the FSL will be effective on the next regularly scheduled meter read date after February 23, 2018, based on the timely receipt of the signed Interruptible Service Agreement (Form 14-315) or Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780).

(N)

Participants with a verified status of Non-Performance as described in Special Condition 9, may be removed from this Schedule. Termination of Service under Schedule TOU-BIP due to Non-Performance will become effective upon participant's next regularly scheduled meter read date following SCE's notification of service termination to the participant.

Aggregators are required to complete a Time-Of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) including the attachment thereto.

Customers shall not be permitted to prematurely terminate service hereunder unless changes in electrical demand require a change in the customer's Otherwise Applicable Tariff (OAT) is not eligible for this Schedule.

Failure to meet minimum applicability requirements due to changes in demand or connected load for 12 or more consecutive months will result in the customer being removed from this Schedule. Removal from this Schedule will occur once per year on the next regularly scheduled read date after December 1.

(Continued)

(To be inserted by utility)  
Advice 3695-E-C  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Feb 5, 2018  
Effective Jan 1, 2018  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, ten (10) in any calendar month, and a total of 180 hours per calendar year. The duration of each Period of Interruption will not exceed 6 hours. (T)

14. Customer Electrical Generating Facilities: (T)

a. Where customer electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S or TOU-8-S, whichever is applicable, and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. Customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S or Schedule TOU-8-S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for such momentary parallel operation.

15. Relationship to Other Demand Response Programs. Unless otherwise permitted herein, participants on this Schedule may not be served under any other demand response program. Aggregated Groups may not include TOU-BIP directly enrolled customer service accounts. With limitations, customers participating directly (not through an Aggregator) in TOU-BIP may also participate in Schedules CPP, DBP, SLRP, OBMC, an applicable RTP rate schedule, or Option CPP of an applicable TOU rate schedule. Customers' service accounts participating in DBP or SLRP will not receive a DBP or SLRP incentive payment during hours where there is an overlapping TOU-BIP event. In addition, customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program. (T)

For customers' service accounts dual participating with Schedule CPP or Option CPP of an applicable TOU rate schedule, the sum of credits provided by TOU-BIP and CPP will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP or Option CPP.

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(To be inserted by utility)  
Advice 3486-E  
Decision 16-06-029

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Oct 7, 2016  
Effective Jan 1, 2017  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
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BASE INTERRUPTIBLE PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

- 16. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new participants will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty or perjury which states that the participant does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continued eligibility and new eligibility under this Schedule will require that each participant execute a declaration stating that it does not have, and will not obtain, such insurance. For any participant with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such participant will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the participant was on this Schedule.
- 17. Essential Use Customers. Customers receiving service under this Schedule who are classified as Essential Use and Exempt, in accordance with Commission decisions, must provide proof of adequate back-up generation or other means to supply energy for interruptible load. An Essential Use and Exempt Customer Declaration (Form 14-736) must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer who is Exempt under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load, while continuing to meet its essential needs based on adequate back-up generation or other means. Furthermore, such customer must set its FSL at no less than 50 percent of its average maximum demand. Aggregated Groups may not include customer's service accounts that are classified as Essential Use and Exempt. (D)
- 18. Aggregators: Pursuant to Decision 06-11-049, Aggregators may participate under this Schedule. The Aggregator may aggregate the load of customers whose load falls below the minimum load requirements, as defined in the applicability section of this Schedule, into one or more Aggregated Groups as long as the total load of each Aggregated Group meets the minimum load requirements. SCE will provide the Aggregator with a monthly payment in accordance with the terms and conditions of Time-Of-Use Base Interruptible Program Aggregator Agreement (Form 14-780). Payments will remain at the Aggregated Group level, providing for interruptible payments and Excess Energy Usage Charges based on each Aggregated Group's Firm Service Level (FSL) and monthly average peak demand. Existing TOU-BIP customers wishing to join an Aggregated Group may only do so after opting out of this Schedule during the annual window from November 1 through December 1.

(Continued)

(To be inserted by utility)  
Advice 3577-E  
Decision \_\_\_\_\_

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 22, 2017  
Effective Apr 21, 2017  
Resolution \_\_\_\_\_



Schedule TOU-BIP  
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Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

19. Aggregated Groups: Aggregators may group their customers into one or more Aggregated Groups as they require. All customers in an Aggregated Group must be served under the same voltage level, and the same Participation Option A or B, and the Aggregated Group must meet the minimum load requirements of this Schedule. In addition, an Aggregated Group will be comprised wholly of either Bundled, DA, or CCA customers. Once established, the addition or removal of customers from an Aggregated Group is not permitted until the annual window from November 1 to December 1. An exception applies to allow removal of a customer's service account when electric service with SCE is discontinued for that service account. In an Aggregated Group, if a customer's service account's voltage level changes to a level different from that of the other customers in the Aggregated Group, then such customer service account must be removed from the Aggregated Group during the annual window, but will remain in the Aggregated Group until such time. Each Aggregated Group must maintain the minimum requirements as outlined within this Schedule. (T)

20. For the purposes of participations under Schedule TOU-BIP, time periods are defined as follows: (T)

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an Off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

21. Event for Program Evaluation: At SCE's discretion, customers may be requested to participate in a program evaluation event demonstrating their ability to reduce load to their contracted FSL. A BIP program evaluation event will be counted as an actual curtailment event and excess energy charges will apply. (T)

(Continued)

(To be inserted by utility)  
Advice 3486-E  
Decision 16-06-029

Issued by  
Caroline Choi  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Oct 7, 2016  
Effective Jan 1, 2017  
Resolution \_\_\_\_\_