May 3, 2013

Advice Letter 2868-E

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

Subject: Tariff Revisions to Update SCE’s ERRA Trigger Point and AB 57 Threshold Amounts

Dear Mr. Jazayeri:

Advice Letter 2868-E is effective April 24, 2013.

Sincerely,

Edward F. Randolph, Director  
Energy Division
March 25, 2013

ADVICE 2868-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Tariff Revisions to Update SCE’s ERRA Trigger Point and
AB 57 Threshold Amounts

In compliance with Decision (D.)04-01-050, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariffs. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises Preliminary Statement Part ZZ, Energy Resource Recovery Account (ERRA), in compliance with D.04-01-050.

BACKGROUND

On January 22, 2004, the California Public Utilities Commission (Commission) issued D.04-01-050 requiring SCE to file an annual advice letter updating its ERRA-related Trigger Point and Assembly Bill (AB) 57 Threshold amounts by April 1 of each year. Therefore, SCE is revising Preliminary Statement Part ZZ, ERRA, Section 8, to include the 2013 Trigger Point and AB 57 Threshold in the amounts of $223.563 million and $279.454 million, respectively.

PROPOSED TARIFF CHANGES

As discussed above, in accordance with D.04-01-050, SCE is revising Preliminary Statement Part ZZ, ERRA, to include the 2013 Trigger Point and AB 57 Threshold amounts in Section 8. In addition, a reference to D.04-01-050 is being added within this section for clarity.

No cost information is required for this advice filing.
This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

**TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

This advice filing will become effective on April 24, 2013, the 30th calendar day after the date filed.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention:  Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck  
Senior Vice President  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: Karyn.Gansecki@sce.com
There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.01-10-024 and A.12-08-001 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission’s Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE’s corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE’s web site at https://www.sce.com/wps/portal/home/regulatory/advice-letters.

For questions, please contact John Montanye at (626) 302-2308 or by electronic mail at John.Montanye@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jm:sq
Enclosures
Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)
Utility type: Contact Person: Darrah Morgan
☑ ELC ☐ GAS Phone #: (626) 302-2086
☐ PLC ☐ HEAT ☐ WATER E-mail: Darrah.Morgan@sce.com
E-mail Disposition Notice to: AdviceTariffManager@sce.com

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**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
</tr>
</thead>
</table>

Advice Letter (AL) #: 2868-E Tier Designation: 2
Subject of AL: Tariff Revisions to Update SCE’s ERRA Trigger Point and AB 57 Threshold Amounts

Keywords (choose from CPUC listing): Compliance, Balancing Account, Text Changes

AL filing type: ☑ Annual ☐ Monthly ☐ Quarterly ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-01-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:
Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.
Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? ☐ Yes ☑ No

Requested effective date: 4/24/13 No. of tariff sheets: -3-

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part ZZ and Table of Contents

Service affected and changes proposed:

Pending advice letters that revise the same tariff sheets: None

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1 Discuss in AL if more space is needed.
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California  94102
E-mail:  EDTariffUnit@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California  91770
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Leslie E. Starck
Senior Vice President
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California  94102
Facsimile:  (415) 929-5540
E-mail:  Karyn.Gansecki@sce.com
<table>
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<tr>
<th>Cal. P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelling Cal. P.U.C. Sheet No.</th>
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<tr>
<td>Revised 51981-E</td>
<td>Preliminary Statement Part ZZ</td>
<td>Revised 51277-E</td>
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<tr>
<td>Revised 51982-E</td>
<td>Table of Contents</td>
<td>Revised 51665-E</td>
</tr>
<tr>
<td>Revised 51983-E</td>
<td>Table of Contents</td>
<td>Revised 51652-E</td>
</tr>
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</table>
ZZ. ENERGY RESOURCE RECOVERY ACCOUNT  (Continued)

8. ERRA Trigger Applications (Continued)
   b. A proposed ERRA over/undercollection amortization period of not less than 90 days; and
   c. A proposal for allocation of the ERRA over/undercollection using the adopted rate design methodology.

In accordance with Conclusion of Law 18 of D.02-10-062 and AB 57, the ERRA trigger mechanism shall not be used for ERRA overcollections until it has been in operation for 12 full months.

<table>
<thead>
<tr>
<th>Year</th>
<th>Trigger Point ($000)</th>
<th>AB 57 Threshold ($000)</th>
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</thead>
<tbody>
<tr>
<td>2003</td>
<td>228,593</td>
<td>295,741</td>
</tr>
<tr>
<td>2004</td>
<td>182,516</td>
<td>228,145</td>
</tr>
<tr>
<td>2005</td>
<td>131,584</td>
<td>164,481</td>
</tr>
<tr>
<td>2006</td>
<td>159,703</td>
<td>199,629</td>
</tr>
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<td>2007</td>
<td>224,873</td>
<td>281,091</td>
</tr>
<tr>
<td>2008</td>
<td>213,339</td>
<td>266,674</td>
</tr>
<tr>
<td>2009</td>
<td>211,197</td>
<td>263,996</td>
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<tr>
<td>2010</td>
<td>209,888</td>
<td>262,360</td>
</tr>
<tr>
<td>2011</td>
<td>201,627</td>
<td>252,034</td>
</tr>
<tr>
<td>2012</td>
<td>189,998</td>
<td>237,497</td>
</tr>
<tr>
<td>2013</td>
<td>223,563</td>
<td>279,454</td>
</tr>
</tbody>
</table>

In accordance with D.04-01-050, SCE shall file an advice letter on April 1 of each year to update the Trigger Point and the AB 57 Threshold.

9. SO2 Credit Sub-Account (SO2CSA)

1. Purpose:

The purpose of the SO2 Credit Sub-Account (SO2CSA) is to record the sale and purchase of sulfur dioxide (SO2) credits created by the temporary shut down of Mohave Generation Station (Mohave) and other SCE Corporate SO2 allowances. The SO2CSA is established in accordance with Resolution E-4112.

2. Definitions:
   a. Effective Date:

   The Effective Date of the SO2CSA is October 18, 2007.
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B. Description of Service ..................................................................................................... 22909-E  
C. Procedure to Obtain Service ........................................................................................... 22909-E  
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O. California Alternate Rates for Energy (CARE) Adjustment Clause ............................... 34705-41902-E  

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<td>RR. New System Generation Balancing Account</td>
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<td>SS. Songs 2 &amp; 3 Steam Generator Removal And Disposal Balancing Account</td>
<td>45404-45405-E</td>
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<td>45406-45407-E</td>
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<td>TT. NOT IN USE</td>
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<td>UU. Solar PV Program Balancing Account</td>
<td>51428-51259-E</td>
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<tr>
<td>VV. Medical Programs Balancing Account</td>
<td>51260-51261-44979-E</td>
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<td>WW. Community Choice Aggregation Cost Responsibility</td>
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<td>Surcharge Tracking Account</td>
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<td>YY. Base Revenue Requirement Balancing Account</td>
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<td>BBB. Not In Use</td>
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<td>CCC. Cost of Capital Mechanism</td>
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<td>DDD. 2010-2012 On Bill Financing Balancing Account</td>
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<td>GGG Electric Program Investment Charge Balancing Account-Southern California Edison</td>
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<td>HHH Electric Program Investment Charge Balancing Account-California Public Utilities Commission</td>
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