

Project PIN/SAP W.O.	Description	TOTAL Jan 14 - Dec 15	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total 2014
<b>4847</b>	<b>DCR Project</b>														
800062522	DCR: Preliminary Engineering, Licensing	(4)	44	-	52	-	-	-	(100)	-	-	-	-	-	(4)
800062494	Devers - Colorado River #2 500kV T/L: Build 110 mile single circuit 500kV T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Devers - Palo Verde #1 500kV T/L terminating at Colorado River Substation.	16,905	2,029	(33)	(1,491)	200	200	1,100	200	200	200	1,800	2,600	1,000	8,005
800062527	Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor, paralleling the existing Devers - Valley 500kV line.	16,851	1,238	1,155	158	200	200	1,200	200	200	200	1,200	1,500	500	7,951
800062846	I: DCR: Devers: Replace Circuit Breakers	1	-	1	-	-	-	-	-	-	-	-	-	-	1
800062850	Devers Substation: Extend 500kV BUS two positions.	719	(50)	49	120	200	200	200	-	-	-	-	-	-	719
800062902	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit breakers and other associated equipment to terminate the new Devers - Valley #2 500kV T/L.	177	28	33	16	100	-	-	-	-	-	-	-	-	177
800063033	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACITOR BANK for the new Devers - Colorado River No.2 500KV Transmission Line.	4,127	135	2,041	151	-	1,200	500	100	-	-	-	-	-	4,127
800403645	Colorado River Switchyard: Construct a new 6 position 500kV switchyard.	3,474	256	86	1,232	200	100	50	50	-	-	500	500	500	3,474
800418261	Development of the Material Yards and helicopter assembly yards.	(1,587)	6	(1,601)	8	-	-	-	-	-	-	-	-	-	(1,587)
800504834	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500kV T/L.	90	-	90	-	-	-	-	-	-	-	-	-	-	90
800504836	Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L into Colorado River Switchyard.	17	-	17	-	-	-	-	-	-	-	-	-	-	17
<b>Total DCR</b>		<b>40,770</b>	<b>3,686</b>	<b>1,838</b>	<b>246</b>	<b>900</b>	<b>1,900</b>	<b>3,050</b>	<b>450</b>	<b>400</b>	<b>400</b>	<b>3,500</b>	<b>4,600</b>	<b>2,000</b>	<b>22,970</b>
<b>TRTP Segments 3B, 3C, and 4-11</b>															
<b>7183</b>	<b>Segment 3B</b>														
800062547	230 kV Transmission Line Between Highwind and Winhub Substations	662	(23)	35	33	45	41	41	41	121	41	41	41	85	542
800063658	Highwind Substation Construction	550	-	-	-	-	-	-	-	-	-	-	-	-	-
900604086	TRTP Segment 3B: Highwind-Windhub	10,949	2	4	495	3	4	4	4	4	4	4	4	3,500	4,032
<b>Total Segment 3B</b>		<b>12,161</b>	<b>(21)</b>	<b>39</b>	<b>528</b>	<b>48</b>	<b>45</b>	<b>45</b>	<b>45</b>	<b>125</b>	<b>45</b>	<b>45</b>	<b>45</b>	<b>3,585</b>	<b>4,574</b>
<b>7014</b>	<b>Segment 3C</b>														
800219424	I: TRTP 3C-1: Windhub 500kV Sub upgrade.	(62)	(16)	(39)	(7)	2	(2)	-	-	-	-	-	-	-	(62)
800219436	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	261	(62)	3	62	16	-	-	-	-	-	-	-	242	261
800219505	I: TRTP 3C-5: Antelope 500kV Sub upgrade.	343	8	7	22	4	-	-	-	-	-	-	-	302	343
<b>Total Segment 3C</b>		<b>542</b>	<b>(70)</b>	<b>(29)</b>	<b>77</b>	<b>22</b>	<b>(2)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>544</b>	<b>542</b>
<b>6435</b>	<b>Segment 4</b>														
800217116	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L.	1,101	25	23	25	237	150	150	150	150	50	50	50	41	1,101
800217211	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to loop existing Midway-Vincent No.3 500kV.	4	1	1	-	2	-	-	-	-	-	-	-	-	4
<b>Total Segment 4</b>		<b>1,105</b>	<b>26</b>	<b>24</b>	<b>25</b>	<b>239</b>	<b>150</b>	<b>150</b>	<b>150</b>	<b>150</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>41</b>	<b>1,105</b>
<b>5472</b>	<b>Segment 5</b>														
800217232	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	6,559	186	56	66	208	359	359	359	359	316	245	224	170	2,907
800433760	TRTP 4-11: Licensing	(2,281)	-	(2,281)	-	-	-	-	-	-	-	-	-	-	(2,281)
<b>Total Segment 5</b>		<b>4,278</b>	<b>186</b>	<b>(2,225)</b>	<b>66</b>	<b>208</b>	<b>359</b>	<b>359</b>	<b>359</b>	<b>359</b>	<b>316</b>	<b>245</b>	<b>224</b>	<b>170</b>	<b>626</b>
<b>5243</b>	<b>Segment 6</b>														
800217316	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	59,937	3,513	4,422	797	14,485	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	54,401
800217330	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between Vincent SS and ANF boundary (M0-T1).	374	5	54	59	85	20	20	20	20	22	22	22	25	374
800051930	I: TRTP 6-6: Land Acquisition.	(1)	(2)	1	-	-	-	-	-	-	-	-	-	-	(1)
<b>Total Segment 6</b>		<b>60,310</b>	<b>3,516</b>	<b>4,477</b>	<b>856</b>	<b>14,570</b>	<b>3,918</b>	<b>3,918</b>	<b>3,918</b>	<b>3,918</b>	<b>3,920</b>	<b>3,920</b>	<b>3,920</b>	<b>3,923</b>	<b>54,774</b>

WP-Schedule 10 - FERC CWIP Capital Expenditure Plan  
(excludes CPUC related projects) in \$000  
(Install work only; excludes allocated corp OH such as P and B, A and G)

Project PIN/SAP W.O.	Description	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Jan - Dec 2015	Operating Date
<b>4847</b>	<b>DCR Project</b>														
800062522	DCR: Preliminary Engineering, Licensing	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-14
800062494	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500kv T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing Devers - Palo Verde #1 500kv T/L terminating at Colorado River Substation.	400	400	400	400	400	400	-	-	-	-	-	6,500	<b>8,900</b>	Jun-13
800062527	Devers - Valley #2 500kv T/L: Build a new 42 mile single circuit 500kv T/L, including OPGW, with 2B-2156 KCML ACSR conductor, paralleling the existing Devers - Valley 500kv line.	400	400	400	400	400	400	-	-	-	-	-	6,500	<b>8,900</b>	Sep-13
800062846	I: DCR: Devers: Replace Circuit Breakers	-	-	-	-	-	-	-	-	-	-	-	-	-	May-13
800062850	Devers Substation: Extend 500kv BUS two positions.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-13
800062902	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kv circuit breakers and other associated equipment to terminate the new Devers - Valley #2 500kv T/L.	-	-	-	-	-	-	-	-	-	-	-	-	-	Sep-13
800063033	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPACITOR BANK for the new Devers - Colorado River No.2 500KV Transmission Line.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-13
800403645	Colorado River Switchyard: Construct a new 6 position 500kv switchyard.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-13
800418261	Development of the Material Yards and helicopter assembly yards.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-14
800504834	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500kv T/L.	-	-	-	-	-	-	-	-	-	-	-	-	-	Sep-13
800504836	Devers - Palo Verde 500kv T/L (CA): Loop existing DPV 500kv T/L into Colorado River Switchyard.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-13
<b>Total DCR</b>		<b>800</b>	<b>800</b>	<b>800</b>	<b>800</b>	<b>800</b>	<b>800</b>	-	-	-	-	-	<b>13,000</b>	<b>17,800</b>	
	<b>TRTP Segments 3B, 3C, and 4-11</b>														
<b>7183</b>	<b>Segment 3B</b>														
800062547	230 kV Transmission Line Between Highwind and Winhub Substations												120	<b>120</b>	Dec-12
800063658	Highwind Substation Construction												550	<b>550</b>	Dec-12
900604086	TRTP Segment 3B: Highwind-Windhub	-	-	-	-	-	-	-	-	-	-	-	6,917	<b>6,917</b>	Dec-12
<b>Total Segment 3B</b>		-	-	-	-	-	-	-	-	-	-	-	<b>7,587</b>	<b>7,587</b>	
<b>7014</b>	<b>Segment 3C</b>														
800219424	I: TRTP 3C-1: Windhub 500kv Sub upgrade.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-12
800219436	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-12
800219505	I: TRTP 3C-5: Antelope 500kv Sub upgrade.	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-12
<b>Total Segment 3C</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>6435</b>	<b>Segment 4</b>														
800217116	I: TRTP 4-1: Antelope-Whirlwind 500kv T/L: Construct new 14-mile single-circuit 500kv T/L.	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-12
800217211	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kv T/L to loop existing Midway-Vincent No.3 500kv.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-13
<b>Total Segment 4</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>5472</b>	<b>Segment 5</b>														
800217232	I: TRTP 5-3: Antelope-Vincent #2 500kv: Construct new 18-miles single-circuit T/L on existing right of way.	303	304	304	304	304	304	304	304	304	304	304	304	<b>3,652</b>	Jan-13
800433760	TRTP 4-11: Licensing	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-15
<b>Total Segment 5</b>		<b>303</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>304</b>	<b>3,652</b>	
<b>5243</b>	<b>Segment 6</b>														
800217316	I: TRTP 6-2: New Vincent-Duarte 500kv: Construct new 27 miles single-circuit 500kv T/L on existing ROW vacated by Antelope-Mesa line.	1,845	1,845	1,845										<b>5,536</b>	Mar-14
800217330	I: TRTP 6-4: New Vincent-ANF 500kv: Construct 5 miles single-circuit 500kv T/L between Vincent SS and ANF boundary (M0-T1).	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-14
800051930	I: TRTP 6-6: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-14
<b>Total Segment 6</b>		<b>1,845</b>	<b>1,845</b>	<b>1,845</b>	-	-	-	-	-	-	-	-	-	<b>5,536</b>	

Project PIN/SAP W.O.	Description	TOTAL Jan 14 - Dec 15	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total 2014
<b>6438 Segment 7</b>															
800218130	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect new 27-miles 500kV T/L to existing Vincent-Rio Hondo #2.	185	43	29	64	47	2								185
800218138	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR) between the City of Duarte and near the Mesa SS.	79,458	920	6,742	(460)	7,172	6,420	6,420	7,064	5,987	5,987	5,987	5,987	9,141	67,366
800051909	I: TRTP 7-7: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Segment 7</b>		<b>79,643</b>	<b>963</b>	<b>6,771</b>	<b>(396)</b>	<b>7,219</b>	<b>6,422</b>	<b>6,420</b>	<b>7,064</b>	<b>5,987</b>	<b>5,987</b>	<b>5,987</b>	<b>5,987</b>	<b>9,141</b>	<b>67,551</b>
<b>6439 Segment 8</b>															
800218522	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hills from MA1-T4 to MA1-T2.	1,493	(1)	335	303	25	-	-	-	-	-	-	-	831	1,493
800218551	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	(0)	(2)	1	(0)	3	(3)	-	-	-	-	-	-	-	(0)
800218618	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 220kV T/L.	19	(12)	9	(2)	24	-	-	-	-	-	-	-	-	19
800218645	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	247,743	1,313	5,570	1,466	5,354	15,373	19,451	19,190	18,696	19,957	19,555	17,215	9,363	152,504
800375079	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800051911	I: TRTP 8-12: Land Acquisition.	3,021	(11)	3	10	1	356	340	340	340	340	340	340	620	3,021
<b>Total Segment 8</b>		<b>252,276</b>	<b>1,289</b>	<b>5,918</b>	<b>1,776</b>	<b>5,408</b>	<b>15,726</b>	<b>19,791</b>	<b>19,530</b>	<b>19,037</b>	<b>20,297</b>	<b>19,896</b>	<b>17,555</b>	<b>10,814</b>	<b>157,037</b>
<b>7553 TRTP Segment 8A (Chino Hills Underground)</b>															
900610533	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	236,290	672	2,019	1,022	1,101	2,930	3,000	3,000	3,000	3,396	3,396	3,396	13,598	40,530
901094247	Mira Loma Substation	18	0	3	11	3									18
901094249	Vincent Substation	20	4	7	8	1									20
801025887	ACQ: CHUG - TRTP-Segment 8	7,331	222	(54)	604	131								6,428	7,331
901109252	East Transition Station	81	21	18	22	20									81
901109253	West Transition Station	68	18	16	18	16									68
<b>Total TRTP Segment 8A (CHUG)</b>		<b>243,808</b>	<b>938</b>	<b>2,009</b>	<b>1,685</b>	<b>1,272</b>	<b>2,930</b>	<b>3,000</b>	<b>3,000</b>	<b>3,000</b>	<b>3,396</b>	<b>3,396</b>	<b>3,396</b>	<b>20,026</b>	<b>48,048</b>
<b>6440 Segment 9</b>															
800216839	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	2,436	17	49	29	203	267	267	267	267	267	267	267	267	2,436
800216848	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	14	3	2	3	5									14
800216929	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION.	(85)	(197)	50	30	32								-	(85)
800217014	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500kV SWITCHYARD & AA TRANSFORMER BANK	293	0	0	0	-	39	39	39	39	39	39	39	20	293
800218099	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	87	64	14	3	6	-	-	-	-	-	-	-	-	87
800218712	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	347	86	70	100	91									347
800219576	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. EXTEND 220KV SWITCHRACK ADDING ONE BAY POSITION. REMOVE MIDWAY NO. 3 SERIES CAPACITOR.	7,005	35	1	2	3	727	612	1,302	727	1,302	727	1,302	267	7,005
800219704	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA. ADD NEW 220KV LINE POSITION (PART OF SEGMENT 9-1)	893	21	37	(0)	-	104	104	104	104	104	104	104	104	893
900817489	Vincent Substation Administration and Control Building	3,806	880	694	1,060	1,172	-	-	-	-	-	-	-	-	3,806
900516432	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma No.3 500kV transmission line.	91	57	29	2	3	-	-	-	-	-	-	-	-	91
<b>Total Segment 9</b>		<b>14,888</b>	<b>966</b>	<b>947</b>	<b>1,228</b>	<b>1,516</b>	<b>1,137</b>	<b>1,022</b>	<b>1,712</b>	<b>1,137</b>	<b>1,712</b>	<b>1,137</b>	<b>1,712</b>	<b>658</b>	<b>14,888</b>
<b>6441 Segment 10</b>															
800217239	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 500kV T/L between Whirlwind and Windhub Substations.	(643)	77	(92)	(757)	(23)	20	20	20	20	20	20	20	12	(643)
<b>Total Segment 10</b>		<b>(643)</b>	<b>77</b>	<b>(92)</b>	<b>(757)</b>	<b>(23)</b>	<b>20</b>	<b>12</b>	<b>(643)</b>						



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<b>6442 Segment 11</b>															
800217339	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	155,263	(2,235)	4,528	10,226	7,865	21,093	11,387	11,176	11,176	11,229	11,176	11,299	582	109,502
800217366	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacant position of existing 220kV double-circuit tower line between Mesa and Gould area.	2,277	(14)	54	65	281	1,378	73	73	73	73	73	73	73	2,277
800217381	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	1,212	-	16	48	31	725	59	59	59	59	59	59	37	1,212
800208616	I: TRTP 11-9: Land Acquisition.	(5)	(5)	-	-	-	-	-	-	-	-	-	-	-	(5)
<b>Total Segment 11</b>		<b>158,746</b>	<b>(2,254)</b>	<b>4,598</b>	<b>10,339</b>	<b>8,177</b>	<b>23,196</b>	<b>11,519</b>	<b>11,308</b>	<b>11,308</b>	<b>11,361</b>	<b>11,308</b>	<b>11,431</b>	<b>692</b>	<b>112,985</b>
<b>Subtotal Segments 3B &amp; 3C</b>		<b>12,703</b>	<b>(91)</b>	<b>10</b>	<b>605</b>	<b>70</b>	<b>43</b>	<b>45</b>	<b>45</b>	<b>125</b>	<b>45</b>	<b>45</b>	<b>45</b>	<b>4,129</b>	<b>5,116</b>
<b>Subtotal Segments 4 - 11</b>		<b>814,411</b>	<b>5,706</b>	<b>22,427</b>	<b>14,823</b>	<b>38,585</b>	<b>53,859</b>	<b>46,200</b>	<b>47,062</b>	<b>44,916</b>	<b>47,059</b>	<b>45,959</b>	<b>44,296</b>	<b>45,477</b>	<b>456,371</b>
<b>Total Segments 3B, 3C, &amp; 4 - 11</b>		<b>827,114</b>	<b>5,615</b>	<b>22,437</b>	<b>15,428</b>	<b>38,655</b>	<b>53,902</b>	<b>46,245</b>	<b>47,107</b>	<b>45,041</b>	<b>47,104</b>	<b>46,004</b>	<b>44,341</b>	<b>49,606</b>	<b>461,487</b>
<b>6551 Eldorado-Ivanpah Transmission Project</b>															
900316933	Construct a New Ivanpah 220/115 kV Substation	123	32	5	5	18	18	18	3	3	3	3	3	12	123
900316934	Eldorado 220 kV Substation: Upgrades	6	3	6	(57)	11	11	11	5	3	3	3	3	3	6
900344621	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590).	2,706	2,222	95	220	14	8	8	6	6	6	6	6	109	2,706
900344623	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590)	641	(1,355)	239	549	199	107	30	21	21	21	21	21	766	641
<b>Total EITP</b>		<b>3,475</b>	<b>902</b>	<b>346</b>	<b>717</b>	<b>242</b>	<b>144</b>	<b>67</b>	<b>35</b>	<b>33</b>	<b>33</b>	<b>33</b>	<b>33</b>	<b>890</b>	<b>3,475</b>
<b>7018 Lugo-Pisgah Phase II</b>															
800499057	Pisgah Sub: Siting Study for New Substation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Lugo-Pisgah Phase II</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>6929 Red Bluff Substation</b>															
900247848	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS#1- 500kV Line.	2,293	450	232	511	900	100	100	-	-	-	-	-	-	2,293
900248417	Red Bluff Substation: Construct a new 500/230kV substation.	14,552	948	622	752	400	400	500	800	1,300	1,200	1,200	1,300	1,800	11,222
900312870	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation and form the two new Colorado River-Red Bluff and Devers-Red Bluff 500kV T/L's.	29	-	19	5	5	-	-	-	-	-	-	-	-	29
900342200	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation and form the two new Devers- Red Bluff #2 and Colorado River-Red Bluff #2 500kV T/Ls.	28	2	16	5	5	-	-	-	-	-	-	-	-	28
800380461	CRE: Siting study for New Substation	2	-	-	2	-	-	-	-	-	-	-	-	-	2
900389804	Red Bluff Sub - Cap on Devers-PV #1 TL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Red Bluff</b>		<b>16,904</b>	<b>1,400</b>	<b>889</b>	<b>1,275</b>	<b>1,310</b>	<b>500</b>	<b>600</b>	<b>800</b>	<b>1,300</b>	<b>1,200</b>	<b>1,200</b>	<b>1,300</b>	<b>1,800</b>	<b>13,574</b>
<b>7076/ 7061/ 7062 Colorado River Substation Expansion</b>															
800404139	Colorado River Substation: Install Equipment to support Large Generation Interconnections.	9,497	124	3	30	30	30	30	30	30	30	30	300	330	997
900603420	Devers: Relays for D-RB 500kV N-2 SPS	831	-	-	-	-	20	20	20	20	20	20	50	50	220
900603421	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	831	-	-	-	-	20	20	20	20	20	20	50	50	220
900603422	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	831	-	-	-	20	20	20	20	20	20	20	50	50	240
<b>Total CRS Expansion</b>		<b>11,990</b>	<b>124</b>	<b>3</b>	<b>30</b>	<b>50</b>	<b>90</b>	<b>90</b>	<b>90</b>	<b>90</b>	<b>90</b>	<b>90</b>	<b>450</b>	<b>480</b>	<b>1,677</b>
<b>7054/7066-7069 Whirlwind Substation Expansion</b>															
900692361	Whirlwind 2nd AA Bank	18,500	1,260	731	7,003	1,000	900	1,500	1,500	1,000	1,000	800	850	956	18,500
TBD	Whirlwind 3rd AA Bank	11,500	-	-	-	-	-	-	25	50	50	100	100	175	500
901074543	Whirlwind 2nd AA bank and SPS	700	8	57	17	25	100	50	100	150	50	50	50	43	700
<b>Total Whirlwind Sub Expansion</b>		<b>30,700</b>	<b>1,268</b>	<b>788</b>	<b>7,020</b>	<b>1,025</b>	<b>1,000</b>	<b>1,550</b>	<b>1,625</b>	<b>1,200</b>	<b>1,100</b>	<b>950</b>	<b>1,000</b>	<b>1,174</b>	<b>19,700</b>

Project PIN/SAP W.O.	Description	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Jan - Dec 2015	Operating Date
<b>6442 Segment 11</b>															
800217339	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	9,152	9,152	9,152	9,152	9,152								45,761	May-15
800217366	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacant position of existing 220kV double-circuit tower line between Mesa and Gould area.													-	May-15
800217381	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.													-	May-15
800208616	I: TRTP 11-9: Land Acquisition.	-	-	-	-	-	-	-	-	-	-	-	-	-	May-15
<b>Total Segment 11</b>		<b>9,152</b>	<b>9,152</b>	<b>9,152</b>	<b>9,152</b>	<b>9,152</b>								<b>45,761</b>	
<b>Subtotal Segments 3B &amp; 3C</b>														<b>7,587</b>	<b>7,587</b>
<b>Subtotal Segments 4 - 11</b>		<b>50,692</b>	<b>50,694</b>	<b>50,694</b>	<b>44,818</b>	<b>44,818</b>	<b>16,618</b>	<b>358,040</b>							
<b>Total Segments 3B, 3C, &amp; 4 - 11</b>		<b>50,692</b>	<b>50,694</b>	<b>50,694</b>	<b>44,818</b>	<b>44,818</b>	<b>16,618</b>	<b>24,205</b>	<b>365,627</b>						
<b>6551 Eldorado-Ivanpah Transmission Project</b>															
900316933	Construct a New Ivanpah 220/115 kV Substation													-	Jul-13
900316934	Eldorado 220 kV Substation: Upgrades													-	Jun-13
900344621	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590).													-	May-13
900344623	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 to 39-mile double-circuit 220 kV T/L (2B-1590)													-	May-13
<b>Total EITP</b>															
<b>7018 Lugo-Pisgah Phase II</b>															
800499057	Pisgah Sub: Siting Study for New Substation														Suspended
<b>Total Lugo-Pisgah Phase II</b>															
<b>6929 Red Bluff Substation</b>															
900247848	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CRS#1- 500kV Line.													-	Mar-14
900248417	Red Bluff Substation: Construct a new 500/230kV substation.	1,100	900	500	300	200	100	100	80	50	-	-	-	3,330	Jun-13
900312870	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Substation and form the two new Colorado River-Red Bluff and Devers-Red Bluff 500kV T/L's.													-	Dec-13
900342200	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Substation and form the two new Devers- Red Bluff #2 and Colorado River-Red Bluff #2 500kV T/Ls.													-	Jun-13
800380461	CRE: Siting study for New Substation													-	Jan-14
900389804	Red Bluff Sub - Cap on Devers-PV #1 TL													-	Cancelled
<b>Total Red Bluff</b>		<b>1,100</b>	<b>900</b>	<b>500</b>	<b>300</b>	<b>200</b>	<b>100</b>	<b>100</b>	<b>80</b>	<b>50</b>				<b>3,330</b>	
<b>7076/ 7061/ 7062 Colorado River Substation Expansion</b>															
800404139	Colorado River Substation: Install Equipment to support Large Generation Interconnections.	50	50	50	50	50	50	50	50	50	2,600	2,650	2,800	8,500	Jul-13
900603420	Devers: Relays for D-RB 500kV N-2 SPS	100	50	100	80	150	131	-	-	-	-	-	-	611	May-15
900603421	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	100	50	100	80	140	141	-	-	-	-	-	-	611	May-15
900603422	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	100	50	100	80	140	121	-	-	-	-	-	-	591	May-15
<b>Total CRS Expansion</b>		<b>350</b>	<b>200</b>	<b>350</b>	<b>290</b>	<b>480</b>	<b>443</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>2,600</b>	<b>2,650</b>	<b>2,800</b>	<b>10,313</b>	
<b>7054/7066-7069 Whirlwind Substation Expansion</b>															
900692361	Whirlwind 2nd AA Bank													-	Dec-14
TBD	Whirlwind 3rd AA Bank	100	100	150	150	150	150	200	2,000	1,000	1,000	5,000	1,000	11,000	Dec-16
901074543	Whirlwind 2nd AA bank and SPS													-	Dec-14
<b>Total Whirlwind Sub Expansion</b>		<b>100</b>	<b>100</b>	<b>150</b>	<b>150</b>	<b>150</b>	<b>150</b>	<b>200</b>	<b>2,000</b>	<b>1,000</b>	<b>1,000</b>	<b>5,000</b>	<b>1,000</b>	<b>11,000</b>	

Project PIN/SAP W.O.	Description	TOTAL Jan 14 - Dec 15	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total 2014
<b>7091</b>	<b>South of Kramer (Coolwater - Lugo 220kV Transmission Line portion)</b>														
900473253	New Coolwater-Lugo 220 kV Transmission Line	42,020	158	586	394	784	786	799	799	957	1,028	1,475	1,465	1,269	10,500
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	310													-
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	1,470													-
TBD	Real Properties Acquisition for Coolwater-Lugo 220kV transmission line	10,410													
<b>Total South of Kramer (Coolwater-Lugo Portion)</b>		<b>54,210</b>	<b>158</b>	<b>586</b>	<b>394</b>	<b>784</b>	<b>786</b>	<b>799</b>	<b>799</b>	<b>957</b>	<b>1,028</b>	<b>1,475</b>	<b>1,465</b>	<b>1,269</b>	<b>10,500</b>
<b>6902</b>	<b>South of Kramer (Jasper 220/66kV Substation portion)</b>														
900295954	Jasper: LGIA Engineer and construct a new interconnection facility	300	(0)	0	-	-	-	-	-	-	75	75	75	75	300
900704372	Lugo - Pisgah 220KV T/L loop into Jasper Substation.	-													-
900704371	Pisgah Sub (NU) - Upgrade line protection	-													-
900704365	Lugo Sub (NU) - Upgrade line protection	-													-
<b>Total South of Kramer (Jasper Portion)</b>		<b>300</b>	<b>(0)</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>75</b>	<b>75</b>	<b>75</b>	<b>75</b>	<b>300</b>
<b>6420</b>	<b>West of Devers Transmission</b>														
800062511	Pre-Engineering (Morongo Transmission Relocation Project)	30,928	410	500	787	1,061	1,151	1,171	968	904	915	920	938	938	10,664
900463423	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 miles 2B-1590 ASCR on double circuit towers. Devers-Vista Line #1 and Devers-Vista Line #2 220kV: Rebuild both lines approximately 45 miles 2B - 1590 ASCR on double circuit towers. (SBRAP).	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Real Properties Acquisition	6,715	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total West of Devers</b>		<b>37,643</b>	<b>410</b>	<b>500</b>	<b>787</b>	<b>1,061</b>	<b>1,151</b>	<b>1,171</b>	<b>968</b>	<b>904</b>	<b>915</b>	<b>920</b>	<b>938</b>	<b>938</b>	<b>10,664</b>
<b>Grand Total</b>		<b>1,023,106</b>	<b>13,564</b>	<b>27,388</b>	<b>25,898</b>	<b>44,028</b>	<b>59,473</b>	<b>53,572</b>	<b>51,874</b>	<b>49,925</b>	<b>51,945</b>	<b>54,248</b>	<b>54,202</b>	<b>58,233</b>	<b>544,348</b>

Project PIN/SAP W.O.	Description	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Jan - Dec 2015	Operating Date
<b>7091</b>	<b>South of Kramer (Coolwater - Lugo 220kV Transmission Line portion)</b>														
900473253	New Coolwater-Lugo 220 kV Transmission Line	1,141	1,160	1,194	1,229	1,231	1,253	1,253	1,858	1,872	6,514	6,498	6,319	31,520	Apr-18
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	3	3	3	3	3	3	3	3	3	93	93	96	310	Apr-18
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	15	15	15	15	15	15	15	15	15	441	441	456	1,470	Apr-18
TBD	Real Properties Acquisition for Coolwater-Lugo 220kV transmission line	104	104	104	104	104	104	104	1,874	1,874	1,978	1,978	1,978	10,410	Apr-18
<b>Total South of Kramer (Coolwater-Lugo Portion)</b>		<b>1,263</b>	<b>1,282</b>	<b>1,316</b>	<b>1,351</b>	<b>1,353</b>	<b>1,374</b>	<b>1,374</b>	<b>3,749</b>	<b>3,763</b>	<b>9,026</b>	<b>9,009</b>	<b>8,848</b>	<b>43,710</b>	
<b>6902</b>	<b>South of Kramer (Jasper 220/66kV Substation portion)</b>														
900295954	Jasper: LGIA Engineer and construct a new interconnection facility													-	On hold
900704372	Lugo - Pisgah 220KV T/L loop into Jasper Substation.													-	On hold
900704371	Pisgah Sub (NU) - Upgrade line protection													-	On hold
900704365	Lugo Sub (NU) - Upgrade line protection													-	On hold
<b>Total South of Kramer (Jasper Portion)</b>		<b>-</b>													
<b>6420</b>	<b>West of Devers Transmission</b>														
800062511	Pre-Engineering (Morongo Transmission Relocation Project)	1,050	5,549	5,417	885	820	784	783	783	783	1,150	1,150	1,110	20,264	Dec-19
900463423	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 miles 2B-1590 ASCR on double circuit towers. Devers-Vista Line #1 and Devers-Vista Line #2 220kV: Rebuild both lines approximately 45 miles 2B - 1590 ACSR on double circuit towers. (SBRAP).	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-19
TBD	Real Properties Acquisition	-	-	-	521	521	521	521	1,074	1,074	1,074	1,074	337	6,715	Dec-19
<b>Total West of Devers</b>		<b>1,050</b>	<b>5,549</b>	<b>5,417</b>	<b>1,405</b>	<b>1,341</b>	<b>1,305</b>	<b>1,303</b>	<b>1,856</b>	<b>1,856</b>	<b>2,224</b>	<b>2,224</b>	<b>1,448</b>	<b>26,979</b>	
<b>Grand Total</b>		<b>55,355</b>	<b>59,525</b>	<b>59,227</b>	<b>49,113</b>	<b>49,142</b>	<b>20,790</b>	<b>19,645</b>	<b>24,354</b>	<b>23,338</b>	<b>31,468</b>	<b>35,501</b>	<b>51,301</b>	<b>478,759</b>	