

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-14	4,779,771	-	12,810,061	6,951,533	17,589,832	6,951,533
Feb-14	4,779,771	-	3,025,487	-	7,805,259	-
Mar-14	4,865,689	55,918	293,125,103	281,317,278	297,990,792	281,373,196
Apr-14	13,478,788	8,599,897	17,798,268	-	31,277,056	8,599,897
May-14	7,217,565	437,794	8,201,450	-	15,419,015	437,794
Jun-14	6,863,107	1,199,375	9,261,450	-	16,124,557	1,199,375
Jul-14	9,610,358	4,158,586	30,497,123	22,630,287	40,107,480	26,788,873
Aug-14	6,112,745	732,974	7,472,450	-	13,585,195	732,974
Sep-14	158,822,660	100,831,049	14,633,323	3,100,505	173,455,983	103,931,554
Oct-14	16,708,789	10,774,195	10,180,450	-	26,889,239	10,774,195
Nov-14	4,779,771	-	12,204,450	-	16,984,221	-
Dec-14	92,705,307	25,909,728	88,308,165	53,477,263	181,013,472	79,386,991
Jan-15	9,804,035	-	197,653,445	122,158,504	207,457,480	122,158,504
Feb-15	9,804,035	-	8,103,097	2,453,680	17,907,132	2,453,680
Mar-15	9,804,035	-	7,530,417	-	17,334,452	-
Apr-15	9,804,035	-	1,454,417	-	11,258,452	-
May-15	11,807,165	3,130	753,230,450	340,246,601	765,037,615	340,249,731
Jun-15	16,411,946	4,282,911	1,647,417	-	18,059,363	4,282,911
Jul-15	9,804,035	-	454,417	-	10,258,452	-
Aug-15	9,804,035	-	434,417	-	10,238,452	-
Sep-15	9,804,035	-	404,417	-	10,208,452	-
Oct-15	33,238,915	2,054,880	2,904,417	-	36,143,332	2,054,880
Nov-15	9,804,035	-	2,954,417	-	12,758,452	-
Dec-15	150,395,661	22,605,166	23,691,417	-	174,087,078	22,605,166

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
41640	12,810	4,735	17,545	45	17,590
41671	15,836	9,470	25,306	90	25,395
41699	308,961	14,291	323,252	134	323,386
41730	326,759	27,725	354,484	179	354,663
41760	334,960	34,898	369,858	224	370,082
41791	344,222	40,625	384,847	1,360	386,207
41821	374,719	50,191	424,910	1,404	426,314
41852	382,191	54,926	437,117	2,782	439,899
41883	396,825	213,703	610,528	2,827	613,355
41913	407,005	230,367	637,373	2,872	640,244
41944	419,210	235,102	654,312	2,917	657,229
41974	507,518	327,763	835,281	2,961	838,242
42005	705,171	337,567	1,042,738	2,961	1,045,700
42036	713,274	347,371	1,060,645	2,961	1,063,607
42064	720,805	357,175	1,077,980	2,961	1,080,941
42095	722,259	366,979	1,089,238	2,961	1,092,200
42125	1,475,490	378,786	1,854,276	2,961	1,857,237
42156	1,477,137	395,198	1,872,335	2,961	1,875,297
42186	1,477,591	405,002	1,882,594	2,961	1,885,555
42217	1,478,026	414,806	1,892,832	2,961	1,895,794
42248	1,478,430	424,610	1,903,041	2,961	1,906,002
42278	1,481,335	457,849	1,939,184	2,961	1,942,145
42309	1,484,289	467,653	1,951,942	2,961	1,954,904
42339	1,507,981	618,049	2,126,030	2,961	2,128,991

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2014

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
CET-ET-TP-RL-514600	Various Substations: Fire Mitigation	5146	High	Blanket	TR-SUB	0.00%	100.0%	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3	75.3
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9	137.9
CET-ET-IR-CB-432900	Non-Bulk Circuit Breaker Replacement	4329	Low	Blanket	TR-SUB	0.00%	0.2%	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions & Be	3138	High	Blanket	TR-SUB	0.00%	100.0%	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9
CET-ET-IR-ME-448400	Coupling Capacitor Voltage Transformers	4484	High	Blanket	TR-SUB	0.00%	29.0%	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	100.0%	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blanket	TR-SUB	0.00%	34.2%	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRRP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5	111.5
CET-ET-IR-ME-475600/1	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	15.3%	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8	262.8
CET-ET-IR-TB-521000/1	Substation Transformer Bank Replacement Program (AA-Ban)	5210	High	Blanket	TR-SUB	0.00%	30.0%	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9	1,203.9
CET-ET-GA-EM-644600/1	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6	198.6
CET-OT-OT-BP-642801	Centralized Remedial Action Scheme (C-RAS) Program Phase	6428	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-SP-SUBSNW	Substation Breakdown Maintenance Replacements - Northw	3363	High	Blanket	TR-SUB	0.00%	18.6%	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
CET-PD-BM-SU-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	TR-SUB	0.00%	13.2%	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4	127.4
CET-PD-OT-FO-FACCOPE	Facilities - Operational	3363	High	Blanket	TR-SUB	0.00%	10.5%	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1	119.1
CET-PD-IR-TP-TREAST	Transmission Breakdown Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	39.0%	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7	196.7
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	34.7%	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
CET-PD-IR-TP-TRMETW	Transmission Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	100.0%	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7	97.7
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	100.0%	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6	1,052.6
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	TR-SUB	50.00%	10.5%	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	17.5%	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	34.6%	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3
Total Blankets								4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	4,684.9	
Total Incremental Blankets Plant Balance								4,684.9	9,369.8	14,054.7	18,739.6	23,424.5	28,109.4	32,794.3	37,479.3	42,164.2	46,849.1	51,534.0	56,218.9	

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2014

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
CET-ET-TP-RL-514600	Various Substations: Fire Mitigation	5146	High	Blanket	TR-SUB	0.00%	100.0%	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8	60.8
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3	27.3
CET-ET-IR-CB-432900	Non-Bulk Circuit Breaker Replacement	4329	Low	Blanket	TR-SUB	0.00%	0.2%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions & Bei	3138	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-448400	Coupling Capacitor Voltage Transformers	4484	High	Blanket	TR-SUB	0.00%	29.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	100.0%	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5	187.5
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Bai	6197	High	Blanket	TR-SUB	0.00%	34.2%	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRRP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0	680.0
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4	116.4
CET-ET-IR-ME-475600/1	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	15.3%	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8	295.8
CET-ET-IR-TB-521000/1	Substation Transformer Bank Replacement Program (AA-Banl	5210	High	Blanket	TR-SUB	0.00%	30.0%	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1	1,525.1
CET-ET-GA-EM-644600/1	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1	228.1
CET-OT-OT-BP-642801	Centralized Remedial Action Scheme (C-RAS) Program Phase	6428	High	Blanket	TR-SUB	0.00%	100.0%	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8	1,077.8
CET-PD-IR-SP-SUBSNW	Substation Breakdown Maintenance Replacements - Northw	3363	High	Blanket	TR-SUB	0.00%	18.6%	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5	175.5
CET-PD-BM-SU-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	TR-SUB	0.00%	13.2%	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4	88.4
CET-PD-OT-FO-FACOPE	Facilities - Operational	3363	High	Blanket	TR-SUB	0.00%	10.5%	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
CET-PD-IR-TP-TREAST	Transmission Breakdown Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	39.0%	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	34.7%	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5	134.5
CET-PD-IR-TP-TRMETW	Transmission Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	100.0%	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation	7298	High	Blanket	TR-Line	0.00%	100.0%	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7	2,756.7
CET-PD-CL-CI-CRINSP	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7	66.7
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	TR-SUB	50.00%	10.5%	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	17.5%	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3	17.3
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	34.6%	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8	134.8
Total Blankets								8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	8,101.0	
Total Incremental Blankets Plant Balance								64,319.9	72,420.9	80,522.0	88,623.0	96,724.1	104,825.1	112,926.1	121,027.2	129,128.2	137,229.2	145,330.3	153,431.3	

Non-Incentive Plant Additions Forecast

First Forecast Month

1/1/2014

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2014 Total		2015 Total		2014 ISO		2015 ISO	
								2013 CWIP	Expenditures	Expenditures	Less Collectible	Expenditures Less	COR/Collectible	Expenditures Less	COR/Collectible
CET-ET-TP-RN-739000	Antelope-Plainview ---- Antelope(NU):Equip 66kV pos for gen	7390	Low	8/1/2014	TR-SUB	0.00%	100.0%	733	600.0	-	-	733.0	600.0	-	-
CET-ET-TP-RN-742000	Antelope Sub (NU): 2 ---- Antelope Sub (NU): 2 66kV CBs for C	7420	Low	6/1/2014	TR-SUB	0.00%	100.0%	491	600.0	-	-	491.1	600.0	-	-
CET-ET-CR-WS-743900	Julian Hinds: Install (3) 220kV VTS	7439	High	6/1/2014	TR-SUB	0.00%	100.0%	105	100.0	-	-	105.2	100.0	-	-
CET-ET-TP-RN-755900	Colorado Riv(NU) install 220kV CBs & Remote Terminal Unit (7559	High	5/1/2015	TR-SUB	0.00%	100.0%	3	1,000.0	1,000.0	-	3.1	1,000.0	1,000.0	1,000.0
CET-ET-TP-RN-669400	Devers: Upgrade the Devers RTU	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	11,048	0.0	-	-	11,047.7	-	-	-
CET-ET-TP-RN-669407	Vista Sub: Upgrade line protection at the Devers #1 220kV T/L	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	706	100.0	-	-	706.2	100.0	-	-
CET-ET-TP-RN-669402	El Casco Sub: Install one SEL-2407 satellite synchronized clock	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	218	150.0	-	-	217.6	150.0	-	-
CET-ET-TP-RN-669403	Etwianda Sub: Install one SEL-2407 satellite synchronized clock	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	427	150.0	-	-	427.3	150.0	-	-
CET-ET-TP-RN-669406	Valley Sub: Install one SEL-2407 satellite synchronized clock a	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	265	200.0	-	-	265.0	200.0	-	-
CET-ET-TP-RN-669405	San Bernardino Sub: Install one SEL-2407 satellite synchroniz	6694	High	9/1/2014	TR-SUB	0.00%	100.0%	423	150.0	-	-	423.4	150.0	-	-
CET-ET-LG-TS-610705	Pardee Sub: Install new double breaker 220 kV CB's in positio	6107	High	12/1/2015	TR-SUB	0.00%	100.0%	1,664	1,071.2	161.3	-	1,664.4	1,071.2	161.3	161.3
CET-ET-LG-TS-626302	Vestal: Equip 230 KV A-Bank positions (no.1 and 2) with circui	6263	High	6/1/2015	TR-SUB	0.00%	93.0%	4,605	2,000.0	500.0	-	4,282.9	1,860.0	465.0	465.0
CET-ET-LG-TS-628402	La Cienega: Phase 2 - Upgrade remaining SCADA and protectio	6284	High	6/1/2014	TR-SUB	0.00%	18.0%	3,350	1,022.0	-	-	603.1	184.0	-	-
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2): Install new MEER building and cut o	6824	High	12/1/2015	TR-SUB	0.00%	30.0%	9,267	5,249.3	2,598.0	-	2,780.1	1,574.8	779.4	779.4
CET-ET-LG-TS-682400	La Fresa Sub (Phase 1 Scope): Add a 280MVA TRANSFORMER	6824	High	8/1/2013	TR-SUB	0.00%	29.0%	29,787	1,000.0	500.0	-	8,638.3	290.0	145.0	145.0
CET-ET-TP-RN-492808	TRTP Seg 1 Vegetation Remediation	4928	High	7/1/2014	TR-LINE	0.00%	100.0%	2,650	0.0	-	-	2,649.5	-	-	-
CET-ET-TP-RN-545306	TRTP Seg 2 Vegetation Remediation	5453	High	7/1/2014	TR-LINE	0.00%	100.0%	797	0.0	-	-	797.4	-	-	-
CET-ET-TP-RN-643406	TRTP Seg 3A Vegetation Remediation	6434	High	7/1/2014	TR-LINE	0.00%	100.0%	712	672.0	-	-	711.7	672.0	-	-
CET-PD-OT-LM-751101	TRTP Seg 1 Antelope-Pardee 500kV T/L: Install Marker Balls a	7511	High	12/1/2014	TR-LINE	0.00%	100.0%	55	1,700.0	-	-	55.5	1,700.0	-	-
CET-PD-OT-LM-751102	TRTP Seg 2 Antelope-Vincent #1 500kV T/L: Install Marker Bal	7511	High	12/1/2014	TR-LINE	0.00%	100.0%	156	400.0	-	-	156.1	400.0	-	-
CET-ET-TP-RL-495601	Big Creek #3-Springville 220-kV: Construct approx. 23 miles of	4956	High	9/1/2014	TR-LINE	0.00%	100.0%	53,672	48,487.2	10,000.0	-	53,671.8	48,487.2	10,000.0	10,000.0
CET-ET-TP-RL-495602	Big Creek 3-Springville 220kV: Licensing Phase - Site Selection,	4956	High	9/1/2014	TR-LINE	0.00%	100.0%	11,990	16.6	-	-	11,990.3	16.6	-	-
CET-ET-TP-RL-495600	BIG CREEK #3: INSTALL NECESSARY PROTECTIVE RELAYS ON T	4956	High	9/1/2014	TR-SUB	0.00%	100.0%	811	190.6	-	-	811.4	190.6	-	-
CET-ET-TP-RL-495603	Rector: Equip Positions 1 & 2 220kV switchrack to terminate	4956	High	9/1/2014	TR-SUB	0.00%	100.0%	11,382	984.8	-	-	11,382.4	984.8	-	-
CET-ET-TP-RL-495604	Springville: Install necessary protective relays on the new Re	4956	High	9/1/2014	TR-SUB	0.00%	100.0%	1,519	350.1	-	-	1,518.5	350.1	-	-
CET-ET-TP-RL-495606	Vestal: install necessary protective relays on Rector-Vestal Nc	4956	High	9/1/2014	TR-SUB	0.00%	100.0%	2,582	722.6	-	-	2,581.9	722.6	-	-
CET-ET-TP-RL-495602	Big Creek #3-Springville 220kV: Construct 18.5 miles of new d	4956	High	9/1/2014	TR-LINE	0.00%	100.0%	(171)	10.0	-	-	(171.4)	10.0	-	-
CET-ET-TP-RL-495607	B1-C1-Rector & B3-C1-Rector 220-kV: Construct approx. 12 miles	4956	High	6/1/2013	TR-LINE	0.00%	100.0%	28,248	26.3	-	-	28,248.5	26.3	-	-
CET-RP-TP-RL-495600	SIXVL ---- ACQ / FERC San Joaquin Cross Valley Land Acquisiti	4956	High	9/1/2014	TR-LINE	0.00%	100.0%	5,959	1,700.0	-	-	5,958.9	1,700.0	-	-
CET-ET-TP-RL-615405	N of Magudens : Install a 2nd set of Bushing Current Transfor	6154	High	12/1/2015	TR-SUB	0.00%	100.0%	605	0.0	250.0	-	604.9	-	250.0	250.0
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (PHAS	6154	High	12/1/2015	TR-SUB	0.00%	100.0%	464	50.0	-	-	463.7	50.0	-	-
CET-ET-TP-RL-615409	Vestal - Install a second set of BCT's on 220kV CB's #1 and 2 o	6154	High	12/1/2015	TR-SUB	0.00%	100.0%	914	50.0	250.0	-	914.1	50.0	250.0	250.0
CET-ET-TP-RL-641501	Devers Sub: PHASE 2 - Disconnect upgrades for Mirage No. 1	6415	High	12/1/2014	TR-SUB	0.00%	100.0%	779	325.0	-	-	779.4	325.0	-	-
CET-ET-TP-RL-641502	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220kV CB's at p	6415	High	12/1/2014	TR-SUB	0.00%	100.0%	2,472	1,104.0	-	-	2,472.5	1,104.0	-	-
CET-ET-TP-RL-641500	Devers-Mirage #1 230kV T/L: Build 15 mil (Path 42) Double Ci	6415	High	12/1/2014	TR-LINE	0.00%	100.0%	10,192	16,967.0	-	-	10,192.5	16,967.0	-	-
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic controll	6415	High	12/1/2014	TR-SUB	0.00%	100.0%	184	197.0	-	-	184.5	197.0	-	-
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic controll	6415	High	12/1/2014	TR-SUB	0.00%	100.0%	273	69.0	-	-	272.7	69.0	-	-
CET-ET-TP-RL-641505	Coachella Valley-Mirage 220kV: PHASE 2 - Re-conductor SCE-on	6415	High	12/1/2014	TR-LINE	0.00%	100.0%	296	1,000.0	-	-	296.4	1,000.0	-	-
CET-ET-TP-RL-647710	Victor: Reconstruct 115kV switchrack and terminate existing	6477	Low	12/1/2013	TR-LINE	0.00%	91.0%	24,856	354.0	-	-	22,619.4	322.1	-	-
CET-ET-TP-RL-671400	Rio Hondo: Equip the 230kV A-Banks at positions 2, 3, 9 & 10	6714	High	4/1/2014	TR-SUB	0.00%	40.0%	21,500	247.8	-	-	8,599.9	99.1	-	-
CET-ET-TP-RL-671401	Vincent: Replace/upgrade L90 relays on Rio Hondo #1 and #2	6714	High	3/1/2014	TR-SUB	0.00%	100.0%	56	30.0	-	-	55.9	30.0	-	-
CET-ET-TP-RL-679100	Lugo 500kV Sub breaker installation for No. 1AA & No. 2AA b	6791	High	12/1/2015	TR-SUB	0.00%	100.0%	8,950	200.0	200.0	-	8,949.6	200.0	200.0	200.0
CET-ET-TP-RL-679101	Lugo-Rancho Vista 500kV Line: Relocate Rancho Vista 500kV l	6791	High	12/1/2015	TR-LINE	0.00%	100.0%	-	200.0	1,500.0	-	-	200.0	1,500.0	1,500.0
CET-ET-TP-RN-724800	Eldorado: Install (1) 500 kV Switchyard Operating Bus extensi	7248	High	12/1/2015	TR-SUB	0.00%	100.0%	3,480	43,034.0	45,503.0	-	3,479.5	43,034.0	45,503.0	45,503.0
CET-ET-TP-RL-724100	Eldorado: Install (2) 500 kV CBs. (3) 500 kV gang operated dis	7241	High	12/1/2015	TR-SUB	0.00%	100.0%	320	5,420.0	5,858.6	-	319.8	5,420.0	5,858.6	5,858.6
CET-ET-TP-RL-737600	Eldorado-Install Fire Mitigation 3AA	7376	High	12/1/2015	TR-SUB	0.00%	100.0%	2	1,088.7	1,180.0	-	2.4	1,088.7	1,180.0	1,180.0
CET-ET-TP-RN-742600	Primm (POS NU): New 220kV Sub	7426	High	10/1/2015	TR-SUB	0.00%	100.0%	2,054	12,273.0	4,466.0	-	2,054.3	12,273.0	4,466.0	4,466.0
CET-ET-TP-RN-742600	Eldorado-Ivanpah #1(NU): Loop into Primm	7426	High	10/1/2015	TR-LINE	0.00%	100.0%	1	3,359.0	1,282.0	-	0.5	3,359.0	1,282.0	1,282.0
CET-ET-TP-RL-711100	La Cienega: Equip the 230 KV A-Bank positions (no.3 & 4) wit	7111	High	12/1/2014	TR-SUB	0.00%	90.0%	4,350	2,217.3	-	-	3,915.3	1,995.6	-	-
CET-ET-TP-RL-711600	Villa Park: Equip the 230 KV A-Bank positions (no. 1 & 2) with	7116	High	12/1/2015	TR-SUB	0.00%	96.0%	2,446	4,280.0	200.0	-	2,348.4	4,108.8	192.0	192.0
CET-ET-TP-RL-711700	Kramer Sub: Equip 1A & 2A with CBs ---- Kramer: Equip 1A & ;	7117	High	12/1/2014	TR-SUB	0.00%	100.0%	1,820	1,003.0	-	-	1,820.4	1,003.0	-	-
CET-ET-TP-RL-712100	Padua: Equip 2A & 3A with CBs	7121	High	12/1/2015	TR-SUB	0.00%	60.0%	1,797	2,094.5	-	-	1,078.1	1,256.7	-	-
CET-ET-TP-RL-723700	Tortilla: Install two (2) 115 kv 14.4 M	7237	Low	12/1/2013	TR-SUB	0.00%	100.0%	3,459	49.9	-	-	3,458.8	49.9	-	-
CET-ET-TP-RL-679200	Install 2X79.2 MVAR switching shunt capacitor at Rector 230/	6792	High	10/1/2014	TR-SUB	0.00%	100.0%	10,774	1,154.8	-	-	10,774.2	1,154.8	-	-
CET-ET-TP-RL-725200	Antelope 220 Sub: Replace/Upgrade 10 CBs	7252	High	6/1/2013	TR-SUB	0.00%	100.0%	3,529	100.0	-	-	3,529.3	100.0	-	-
CET-ET-TP-RL-737400	Serrano: 1AA, 2AA & 3AA Fire Mitigation	7374	High	5/1/2014	TR-SUB	0.00%	100.0%	438	2,000.0	-	-	437.8	2,000.0	-	-
CET-ET-TP-RL-737500	Vincent 3AA Transformer Bank Fire Mitigation Project	7375	High	12/1/2014	TR-SUB	0.00%	100.0%	303	1,500.0	-	-	303.5	1,500.0	-	-
CET-ET-TP-RL-740600	Viejo Sub:Install one 79.2 MVAR Cap Bank	7406	High	7/1/2013	TR-SUB	0.00%	100.0%	3,556	50.0	-	-	3,555.8	50.0	-	-
CET-ET-TP-RL-740701	Santiago: Install one 79.2 MVAR Cap Bank	7407	High	6/1/2013	TR-SUB	0.00%	100.0%	3,192	100.0	-	-	3,192.4	100.0	-	-
CET-ET-TP-RL-741000	Ellis Sub:Extend 220kV buses 2 positions	7410	High	8/1/2013	TR-SUB	0.00%	100.0%	6,477	200.0	-	-	6,477.0	200.0	-	-
CET-OT-OT-BP-642800	Centralized Remedial Action Scheme (C-RAS) Project Phase	6428	High	12/1/2014	TR-SUB	0.00%	100.0%	3,648	1,731.3	-	-	3,647.9	1,731.3	-	-
CET-PD-OT-FO-FAC01	Control Room Upgrades	3363	High	12/1/2014	TR-SUB	0.00%	52.8%	3,773	68,328.0	15,197.0	-	1,813.1	34,024.0	10,291.0	10,291.0
CET-PD-OT-FO	Control Room Upgrades - Energy Management System (EMS	3363	High	12/1/2015	TR-SUB	0.00%	67.6%	-	0.0	6,000.0	-	-	-	4,058.0	4,058.0
Total Specifics								310,418.9	239,429.9	96,645.9	261,365.0	198,352.1	87,581.3		

Incentive CWIP & Plant Additions Forecast

First Forecast Month

1/1/2014

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit breakers	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484723	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Devers Colorado River (DCR)
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2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
	(4.0)	-	-	(4.0)	-
	8,005.0	8,900.0	-	8,005.0	8,900.0
	7,951.0	8,900.0	-	7,951.0	8,900.0
	1.0	-	-	1.0	-
	719.0	-	-	719.0	-
	177.0	-	-	177.0	-
	4,127.0	-	-	4,127.0	-
	3,474.0	-	-	3,474.0	-
1,912.2	(1,587.0)	-	1,912.2	(1,587.0)	-
	90.0	-	-	90.0	-
	17.0	-	-	17.0	-
1,912.2	22,970.0	17,800.0	1,912.2	22,970.0	17,800.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484723	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit breakers	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484726	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484728	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
	(4.0)	-	-	(4.0)	-
	8,005.0	8,900.0	-	8,005.0	8,900.0
	7,951.0	8,900.0	-	7,951.0	8,900.0
	1.0	-	-	1.0	-
	719.0	-	-	719.0	-
	177.0	-	-	177.0	-
	4,127.0	-	-	4,127.0	-
	3,474.0	-	-	3,474.0	-
1,912.2	(1,587.0)	-	1,912.2	(1,587.0)	-
	90.0	-	-	90.0	-
	17.0	-	-	17.0	-
1,912.2	22,970.0	17,800.0	1,912.2	22,970.0	17,800.0

Incentive CWIP & Plant Additions Forecast

First Forecast Month

1/1/2014

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	44.0	-	52.0	-	-	-	(100.0)	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21'	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	2,029.0	(33.0)	(1,491.0)	200.0	200.0	1,100.0	200.0	200.0	200.0	1,800.0	2,600.0	1,000.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG'	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	1,238.0	1,155.0	158.0	200.0	200.0	1,200.0	200.0	200.0	200.0	1,200.0	1,500.0	500.0
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	1.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	(50.0)	49.0	120.0	200.0	200.0	200.0	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit breakers at	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	28.0	33.0	16.0	100.0	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484723	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	135.0	2,041.0	151.0	-	1,200.0	500.0	100.0	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	256.0	86.0	1,232.0	200.0	100.0	50.0	50.0	-	-	500.0	500.0	500.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	1,918.2	(1,601.0)	8.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	90.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	17.0	-	-	-	-	-	-	-	-	-	-
Total Specifics								5,598.2	1,838.0	246.0	900.0	1,900.0	3,050.0	450.0	400.0	400.0	3,500.0	4,600.0	2,000.0
Total Incremental Plant Balance - Devers Colorado River (DCR)								5,598.2	7,436.2	7,682.2	8,582.2	10,482.2	13,532.2	13,982.2	14,382.2	14,782.2	18,282.2	22,882.2	24,882.2

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	44.0	-	52.0	-	-	-	(100.0)	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21'	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	2,029.0	(33.0)	(1,491.0)	200.0	200.0	1,100.0	200.0	200.0	200.0	1,800.0	2,600.0	1,000.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG'	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	1,238.0	1,155.0	158.0	200.0	200.0	1,200.0	200.0	200.0	200.0	1,200.0	1,500.0	500.0
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	1.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	(50.0)	49.0	120.0	200.0	200.0	200.0	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit breakers at	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	28.0	33.0	16.0	100.0	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484723	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	135.0	2,041.0	151.0	-	1,200.0	500.0	100.0	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	256.0	86.0	1,232.0	200.0	100.0	50.0	50.0	-	-	500.0	500.0	500.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	6.0	(1,601.0)	8.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	90.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	17.0	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								3,686.0	1,838.0	246.0	900.0	1,900.0	3,050.0	450.0	400.0	400.0	3,500.0	4,600.0	2,000.0

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2014

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15			
						%	ISO %															
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21'	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	400.0	400.0	400.0	400.0	400.0	400.0	-	-	-	-	-	-	6,500.0		
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG'	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	400.0	400.0	400.0	400.0	400.0	400.0	-	-	-	-	-	-	6,500.0		
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63KA, 500KV circuit breakers an	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484723	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Specifics								800.0	800.0	800.0	800.0	800.0	800.0	-	-	-	-	-	-	13,000.0		
Total Incremental Plant Balance - Devers Colorado River (DCR)								25,682.2	26,482.2	27,282.2	28,082.2	28,882.2	29,682.2	42,682.2								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
						%	ISO %													
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L with 2B-21'	4847	High	6/1/2013	TR-LINEINC	0.00%	100.00%	400.0	400.0	400.0	400.0	400.0	400.0	-	-	-	-	-	-	6,500.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, including OPG'	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	400.0	400.0	400.0	400.0	400.0	400.0	-	-	-	-	-	-	6,500.0
CET-ET-TP-EC-484716	I: DCR: Devers: Replace Circuit Breakers	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV BUS two positions.	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63KA, 500KV circuit breakers an	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484723	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIES CAPAC	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit 500KV T/	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484700	Loop existing DPV 500KV T/L into Colorado River Switchyard.	4847	High	12/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								800.0	800.0	800.0	800.0	800.0	800.0	-	-	-	-	-	-	13,000.0

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-701400	I: TRTP 3C-1: Winhub 500KV Sub upgrade.	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Winhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500KV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	541.9	120.0	-	541.9	120.0
-	-	550.0	-	-	550.0
-	4,032.0	6,917.0	-	4,032.0	6,917.0
-	(61.9)	-	-	(61.9)	-
-	261.5	-	-	261.5	-
-	342.7	-	-	342.7	-
-	5,116.1	7,587.0	-	5,116.1	7,587.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-701400	I: TRTP 3C-1: Winhub 500KV Sub upgrade.	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Winhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500KV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	541.9	120.0	-	541.9	120.0
-	-	550.0	-	-	550.0
-	4,032.0	6,917.0	-	4,032.0	6,917.0
-	(61.9)	-	-	(61.9)	-
-	261.5	-	-	261.5	-
-	342.7	-	-	342.7	-
-	5,116.1	7,587.0	-	5,116.1	7,587.0

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
						%	ISO %													
CET-ET-TP-RN-718300	230 kv Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(23.0)	35.0	33.0	45.0	41.0	41.0	41.0	121.0	41.0	41.0	41.0	41.0	84.0
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	2.0	4.0	495.0	3.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3,500.0
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500KV Sub upgrade.	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(16.0)	(39.0)	(7.0)	2.1	(2.0)	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(62.0)	3.0	62.0	16.5	-	-	-	-	-	-	-	-	242.0
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500KV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	8.0	7.0	22.0	3.7	-	-	-	-	-	-	-	-	302.0
Total Specifics								(91.0)	10.0	605.0	70.2	43.0	45.0	45.0	125.0	45.0	45.0	45.0	45.0	4,128.0
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								(91.0)	(81.0)	524.0	594.2	637.2	682.2	727.2	852.2	897.2	942.2	987.2	987.2	5,116.1

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
						%	ISO %													
CET-ET-TP-RN-718300	230 kv Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(23.0)	35.0	33.0	45.0	41.0	41.0	41.0	121.0	41.0	41.0	41.0	41.0	84.0
CET-ET-TP-RN-718301	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	2.0	4.0	495.0	3.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3,500.0
CET-ET-TP-RN-701400	I: TRTP 3C-1: Windhub 500KV Sub upgrade.	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(16.0)	(39.0)	(7.0)	2.1	(2.0)	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401	I: TRTP Segment 3C: Windhub Sub: Install transformer banks 1AA and 2AA.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(62.0)	3.0	62.0	16.5	-	-	-	-	-	-	-	-	242.0
CET-ET-TP-RN-701404	I: TRTP 3C-5: Antelope 500KV Sub upgrade.	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	8.0	7.0	22.0	3.7	-	-	-	-	-	-	-	-	302.0
Total Incentive CWIP Expenditures (Excludes OH)								(91.0)	10.0	605.0	70.2	43.0	45.0	45.0	125.0	45.0	45.0	45.0	45.0	4,128.0

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
						%	ISO %													
CET-ET-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L Construct new 14-mile single-circuit 500kV T	6435	High	04/01/12	TR-LINEINC	0.00%	100.00%	25.0	23.0	25.0	237.0	150.0	150.0	150.0	150.0	50.0	50.0	50.0	41.0	
CET-ET-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to lo	6435	High	01/01/13	TR-LINEINC	0.00%	100.00%	1.0	1.0	-	2.0	-	-	-	-	-	-	-	-	
CET-ET-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exis	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	186.0	56.0	66.0	208.0	359.0	359.0	359.0	359.0	316.0	245.0	224.0	170.0	
CET-ET-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	-	-	262,400.1	14,485.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	
CET-ET-RN-524300	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L between	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	-	-	17,282.4	84.6	20.0	20.0	20.0	20.0	22.0	22.0	22.0	25.0	
CET-RP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	High	1/1/2014	TR-LINEINC	0.00%	100.00%	1,032.9	1.0	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,096.8	
CET-ET-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-643800	I: TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hi	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,591.8	
CET-ET-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	(0.2)	
CET-ET-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 22	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and M	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-755304	Segment 8 licensing, ACR alternate routes	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-RN-755300	ACQ: CHUG - TRTP Segment 8	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	17.4	48.6	28.7	203.2	267.3	267.3	267.3	267.3	267.3	267.3	267.3	267.3	
CET-ET-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	3.2	2.4	2.9	5.3	-	-	-	-	-	-	-	-	
CET-ET-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY POSITION:	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	(197.3)	50.2	29.7	32.3	-	-	-	-	-	-	-	-	
CET-ET-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	0.0	0.0	0.0	-	39.0	39.0	39.0	39.0	39.0	39.0	39.0	19.8	
CET-ET-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	2,750.0	14.3	2.6	6.2	-	-	-	-	-	-	-	-	
CET-ET-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	22,977.7	-	-	-	-	-	
CET-ET-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY POSITION:	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	1,078.1	0.6	2.4	2.9	726.8	611.8	1,301.8	726.8	1,301.8	726.8	1,301.8	266.8	
CET-ET-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITER	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	21.0	36.9	(0.1)	-	104.4	104.4	104.4	104.4	104.4	104.4	104.4	104.4	
CET-ET-RN-644030	Vincent Substation Administration and Control Building	6440	High	9/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	6,906.9	-	-	-	
CET-ET-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma Nc	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	611.1	29.3	2.1	2.6	-	-	-	-	-	-	-	-	
CET-ET-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circu	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	77.0	(92.0)	(757.0)	-	20.0	20.0	20.0	20.0	20.0	20.0	20.0	12.0	
CET-ET-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L (6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-RN-644200	I: TRTP 11-4: Eagle Rock-Pandee 230kV: Construct 2 miles of single-circuit T/L to terminat	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
TBD	TRTP 3C-6 Antelope Sub		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	3.8	
TBD	800148391 Antelope - Construct addition to station		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	744.0	
TBD	800157254 Windhub - Construct 500kV switchyard		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	974.9	
TBD	800157256 Whirlwind - Construct new substation		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	798.7	
Total Specifics								5,605.4	171.3	279,084.9	15,246.0	5,584.5	5,469.5	29,137.1	5,584.5	12,925.3	5,372.5	5,926.5	38,014.1	
Total Incremental Plant Balance - Tehachapi Segments 4-11								5,605.4	5,776.7	284,861.6	300,107.6	305,692.1	311,161.5	340,298.6	345,883.1	358,808.4	364,180.9	370,107.3	370,107.3	408,121.4

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T	6435	High	04/01/12	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500KV T/L to lo	6435	High	01/01/13	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on exit	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	303.0	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4
CET-ET-TP-RN-547206	I: TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	172.7	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 500KV T/L	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	1,845.3	1,845.3	1,845.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L between	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	High	1/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L crossover to connect	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	191,933.6	4,030.7	4,030.7	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	1,621.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L at Rose Hi	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd.	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 22	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	19.4
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and M	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	483,190.4
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	18.8
CET-RP-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	17,433.7
CET-ET-TP-RN-755304	Segment 8 licensing, ACR alternate routes	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACD: CHUG - TRTP Segment 8	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER B	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITEF	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	9/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma Ne	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circu	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L (6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	222,328.9	-	-	-	-	-	-
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vac	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	18,469.6	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles of single-circuit T/L to termin	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	4,107.8	-	-	-	-	-	-
CET-RP-TP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	4,207.4	-	-	-	-	-	-
TBD	TRTP 3C-6 Antelope Sub		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800148391 Antelope - Construct addition to station		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800157254 Windhub - Construct 500KV switchyard		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800157256 Whirlwind - Construct new substation		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								195,703.4	6,353.1	6,180.4	304.4	750,080.4	304.4						
Total Incremental Plant Balance - Tehachapi Segments 4-11								603,824.8	610,177.9	616,358.3	616,662.7	1,366,743.2	1,367,047.6	1,367,352.0	1,367,656.4	1,367,960.9	1,368,265.3	1,368,569.7	1,368,874.1

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500KV T/L to	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on exis	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 500KV T/L	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L between	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%
CET-RP-TP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	High	1/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L crossover to connect	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%
CET-RP-TP-RN-643800	I: TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643905	I: TRTP 8-2: M&I-T4 to M&I-T2: Construct 1.33 miles double-circuit 220KV T/L at Rose Hi	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd.	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643907	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 22	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643902	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and M	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500KV reroute alternative 4CM.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-RP-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-755304	Segment 8 licensing, ACR alternate routes	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%
CET-RP-TP-RN-755300	ACQ: CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BA	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV line protection	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITION	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITER	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	9/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circu	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vac	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle-Rock-Pardee 230KV: Construct 2 miles of single-circuit T/L to terminat	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
CET-RP-TP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%
TBD	TRTP 3C-6 Antelope Sub		High	12/1/2014	TR-LINEINCINC	0.00%	100.00%
TBD	800148391 Antelope - Construct addition to station	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%
TBD	800157254 Windhub - Construct 500KV switchyard	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%
TBD	800157256 Whirlwind - Construct new substation	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	1,101.0	-	-	1,101.0	-
-	4.0	-	-	4.0	-
-	2,907.0	3,651.6	-	2,907.0	3,651.6
2,453.7	(2,281.0)	-	2,453.7	(2,281.0)	-
253,668.1	54,401.0	5,536.0	253,668.1	54,401.0	5,536.0
-	17,164.4	-	-	17,164.4	-
-	(1.0)	-	-	(1.0)	-
14,911.8	185.0	-	14,911.8	185.0	-
120,537.0	67,365.9	12,092.0	120,537.0	67,365.9	12,092.0
-	1,621.5	-	-	1,621.5	-
14,098.8	1,493.0	-	14,098.8	1,493.0	-
-	(0.2)	-	-	(0.2)	-
0.0	19.4	-	-	19.4	-
235,447.5	152,503.9	95,239.0	235,447.5	152,503.9	95,239.0
-	18.8	-	-	18.8	-
14,413.0	3,020.6	-	14,413.0	3,020.6	-
14,098.9	40,530.4	195,760.0	14,098.9	40,530.4	195,760.0
-	18.1	-	-	18.1	-
-	19.6	-	-	19.6	-
3,020.9	7,331.0	-	3,020.9	7,331.0	-
0.9	80.8	-	0.9	80.8	-
0.9	68.3	-	0.9	68.3	-
-	2,435.9	-	-	2,435.9	-
-	13.8	-	-	13.8	-
-	(85.1)	-	-	(85.1)	-
-	292.8	-	-	292.8	-
2,685.7	87.3	-	2,685.7	87.3	-
-	347.4	-	-	347.4	-
22,630.3	347.4	-	22,630.3	347.4	-
1,043.1	7,005.4	-	1,043.1	7,005.4	-
0.0	893.0	-	-	893.0	-
3,100.5	3,806.4	-	3,100.5	3,806.4	-
554.0	91.1	-	554.0	91.1	-
-	(643.0)	-	-	(643.0)	-
67,066.0	109,501.9	45,761.0	67,066.0	109,501.9	45,761.0
16,193.1	2,276.5	-	16,193.1	2,276.5	-
2,895.7	1,212.1	-	2,895.7	1,212.1	-
4,212.4	(5.0)	-	4,212.4	(5.0)	-
3.8	-	-	3.8	-	-
744.0	-	-	744.0	-	-
974.9	-	-	974.9	-	-
798.7	-	-	798.7	-	-
815,393.5	456,371.0	358,039.6	815,393.5	456,371.0	358,039.6

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %												
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L Construct new 14-mile single-circuit 500kV T	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	25.00	23.00	25.00	237.00	150.00	150.00	150.00	150.00	50.00	50.00	50.00	41.00
CET-ET-TP-RN-643502	I: TRTP 4-3: Path 26 Loop: Construct approx. 2-miles of new single-circuit 500kV T/L to lo	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	1.00	1.00	-	2.00	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exis	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	186.0	56.0	66.0	208.0	359.0	359.0	359.0	359.0	316.0	245.0	224.0	170.0
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	(2,281.0)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	3,513.0	4,422.0	797.0	14,485.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0	3,898.0
CET-ET-TP-RN-524300	I: TRTP 6-4: New Vincent-AMF 500kV: Construct 5 miles single-circuit 500kV T/L between	5243	High	3/1/2014	TR-LINEINC	0.00%	100.00%	5.0	54.0	59.0	84.6	20.0	20.0	20.0	22.0	22.0	22.0	25.0	25.0
CET-ET-TP-RN-524300	I: TRTP 6-6: Land Acquisition.	5243	High	1/1/2014	TR-LINEINC	0.00%	100.00%	(2.0)	1.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	43.0	29.0	64.0	47.0	2.0	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	919.7	6,741.9	(459.8)	7,172.0	6,420.4	6,420.4	7,063.9	5,986.6	5,986.6	5,986.6	5,986.6	9,141.0
CET-ET-TP-RN-643802	I: TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at Rose Hi	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	(1.0)	335.0	303.0	25.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd.	6439	High	12/1/2014	TR-LINEINC	0.00%	100.00%	(1.6)	1.3	(0.3)	3.5	(3.0)	-	-	-	-	-	-	831.0
CET-ET-TP-RN-643902	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1 & #2 22	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(11.5)	8.8	(2.2)	24.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and M	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	1,313.3	5,570.4	1,466.0	5,354.1	15,372.7	19,450.5	19,189.9	18,696.4	19,957.0	19,555.4	17,215.1	9,363.0
CET-ET-TP-RN-643900	I: TRTP 8-12: Land Acquisition.	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(10.6)	2.6	9.9	1.0	356.4	340.2	340.2	340.2	340.2	340.2	340.2	620.2
CET-ET-TP-RN-755304	Segment 8 licensing, ACR alternate routes	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	672.0	2,019.4	1,021.9	1,101.1	2,930.0	3,000.0	3,000.0	3,000.0	3,396.0	3,396.0	3,396.0	13,598.0
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	0.4	3.0	11.2	3.5	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	4.4	6.7	8.0	0.6	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	ACQ; CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	221.9	(53.8)	604.2	130.7	-	-	-	-	-	-	-	6,428.0
CET-ET-TP-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	21.3	17.6	22.0	19.9	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	17.6	16.4	18.2	16.1	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	17.4	48.6	28.7	203.2	267.3	267.3	267.3	267.3	267.3	267.3	267.3	267.3
CET-ET-TP-RN-644009	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	3.2	2.4	2.9	5.3	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500kV SWITCHCRACK ADDING FOUR BAY POSITION:	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	(197.3)	50.2	29.7	32.3	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500kV SWITCHYARD & AA TRANSFORMER B&	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	0.0	0.0	0.0	-	39.0	39.0	39.0	39.0	39.0	39.0	39.0	19.8
CET-ET-TP-RN-644016	TRTP SEGMENT 9: MESA SUB - EQUIP 220kV line protection	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	64.3	14.3	2.6	6.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500kV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	85.8	70.5	99.7	91.4	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500kV SWITCHCRACK ADDING FOUR BAY POSITION:	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	35.0	0.6	2.4	2.9	726.8	611.8	1,301.8	726.8	1,301.8	726.8	1,301.8	266.8
CET-ET-TP-RN-644000	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITER	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	21.0	36.9	(0.1)	-	104.4	104.4	104.4	104.4	104.4	104.4	104.4	104.4
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	9/1/2014	TR-SUBINC	0.00%	100.00%	879.9	694.3	1,060.1	1,172.1	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028	TRTP SEGMENT 9: Replace the protective relays at Lugo Substation for the Mira Loma Nc	6440	High	1/1/2014	TR-SUBINC	0.00%	100.00%	57.1	29.3	2.1	2.6	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circu	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	77.0	(92.0)	(757.0)	(23.0)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	12.0
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L (6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(2,235.0)	4,528.0	10,226.0	7,865.1	21,093.0	11,387.0	11,176.0	11,176.0	11,228.8	11,176.0	11,299.0	582.0
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vac	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(14.0)	54.0	65.0	280.7	1,378.0	73.3	73.3	73.3	73.3	73.3	73.3	73.0
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminat	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	16.0	48.0	31.2	725.5	59.1	59.1	59.1	59.1	59.1	59.1	37.0
CET-ET-TP-RN-644200	I: TRTP 11-9: Land Acquisition.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(5.0)	-	-	-	-	-	-	-	-	-	-	-
TBD	TRTP 3C-6 Antelope Sub	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800148201 Antelope - Construct addition to station	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800157254 Windhub - Construct 500kV switchyard	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	800157256 Whirlwind - Construct new substation	0	High	12/1/2014	TR-LINEINCINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								5,706.2	22,427.5	14,823.1	38,585.2	53,859.4	46,199.9	47,061.9	44,916.1	47,059.4	45,959.1	44,295.8	45,477.5

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CR:6929	6929	High	3/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kv Line: Loop the existing line in and out of Red Bluff Substation	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kv T/L: Loop the DCR #2 line into Red Bluff Substation	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	1/1/2014	TR-SUBINC	0.00%	100.00%
Total Specifics							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
10,484.8	2,293.0	-	10,484.8	2,293.0	-
-	11,222.0	3,330.0	-	11,222.0	3,330.0
-	-	-	-	29.0	-
-	28.0	-	-	28.0	-
(278.4)	2.0	-	(278.4)	2.0	-
-	-	-	-	-	-
10,206.4	13,574.0	3,330.0	10,206.4	13,574.0	3,330.0

Total Incremental Plant Balance - Red Bluff Substation

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation on the D-CR:	6929	High	3/1/2014	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kv Line: Loop the existing line in and out of Red Bluff Substation	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kv T/L: Loop the DCR #2 line into Red Bluff Substation	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	1/1/2014	TR-SUBINC	0.00%	100.00%
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
10,484.8	2,293.0	-	10,484.8	2,293.0	-
-	11,222.0	3,330.0	-	11,222.0	3,330.0
-	29.0	-	-	29.0	-
-	28.0	-	-	28.0	-
(278.4)	2.0	-	(278.4)	2.0	-
-	-	-	-	-	-
10,206.4	13,574.0	3,330.0	10,206.4	13,574.0	3,330.0

Eldorado - Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-655101	Construct a New Ivanpah 220/115 kV Substation	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kv T/L (California): Construct California portion of new 35 to 39-m	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kv T/L (Nevada): Construct Nevada portion of new 35 to 39-mile d	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%
Total Specifics							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	122.8	-	-	122.8	-
-	5.6	-	-	5.6	-
-	2,706.5	-	-	2,706.5	-
-	640.6	-	-	640.6	-
-	3,475.5	-	-	3,475.5	-

Total Incremental Plant Balance - Eldorado - Ivanpah

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-655101	Construct a New Ivanpah 220/115 kV Substation	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kv T/L (California): Construct California portion of new 35 to 39-m	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kv T/L (Nevada): Construct Nevada portion of new 35 to 39-mile d	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	122.8	-	-	122.8	-
-	5.6	-	-	5.6	-
-	2,706.5	-	-	2,706.5	-
-	640.6	-	-	640.6	-
-	3,475.5	-	-	3,475.5	-

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%
Total Specifics							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

Total Incremental Plant Balance - Lugo-Pisgah

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Easements and/or land for Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220kV T/J loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-690201	Lugo Sub (INU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
20,612.6	10,500.0	31,520.0	20,612.6	10,500.0	31,520.0
-	-	310.0	-	-	310.0
-	-	1,470.0	-	-	1,470.0
-	-	10,410.0	-	-	10,410.0
2,097.4	300.1	-	2,097.4	300.1	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
22,710.0	10,800.1	43,710.0	22,710.0	10,800.1	43,710.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
TBD	Easements and/or land for Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220kV T/J loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-690201	Lugo Sub (INU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
20,612.6	10,500.0	31,520.0	20,612.6	10,500.0	31,520.0
-	-	310.0	-	-	310.0
-	-	1,470.0	-	-	1,470.0
-	-	10,410.0	-	-	10,410.0
2,097.4	300.1	-	2,097.4	300.1	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
22,710.0	10,800.1	43,710.0	22,710.0	10,800.1	43,710.0

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - West of Devers

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
21,117	10,663.8	20,264.2	21,117.0	10,663.8	20,264.2
-	-	-	-	-	-
-	-	6,714.8	-	-	6,714.8
-	-	-	-	-	-
21,117.0	10,663.8	26,979.0	21,117.0	10,663.8	26,979.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
21,117.0	10,663.8	20,264.2	21,117.0	10,663.8	20,264.2
-	-	-	-	-	-
-	-	6,714.8	-	-	6,714.8
-	-	-	-	-	-
21,117.0	10,663.8	26,979.0	21,117.0	10,663.8	26,979.0

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location: Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays: Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Colorado River Substation

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	997.0	8,500.0	-	997.0	8,500.0
-	220.0	611.0	-	220.0	611.0
-	220.0	611.0	-	220.0	611.0
-	240.0	591.0	-	240.0	591.0
-	1,677.0	10,313.0	-	1,677.0	10,313.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location: Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays: Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less Collectible	2015 ISO Expenditures Less Collectible
-	997.0	8,500.0	-	997.0	8,500.0
-	220.0	611.0	-	220.0	611.0
-	220.0	611.0	-	220.0	611.0
-	240.0	591.0	-	240.0	591.0
-	1,677.0	10,313.0	-	1,677.0	10,313.0

Incentive CWIP & Plant Additions Forecast

Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 KV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Lugo Substation Work to support the Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Easements and/or land for Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	I: Lugo - Pisgah 220KV T/L loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 KV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	158.0	585.5	394.4	784.1	785.5	799.2	799.2	956.9	1,028.0	1,475.5	1,464.9	1,268.9	
TBD	Lugo Substation Work to support the Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Easements and/or land for Coolwater-Lugo 220KV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%	(0.1)	0.1	-	-	-	-	-	-	-	75.0	75.0	75.0	75.0
CET-ET-TP-RN-690203	I: Lugo - Pisgah 220KV T/L loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								158.0	585.6	394.4	784.1	785.5	799.2	799.2	956.9	1,103.0	1,550.5	1,539.9	1,343.9	

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642000	Devers-EI Casco, EI Casco-San Bernardino 220KV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - West of Devers

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	410.5	500.4	787.2	1,061.2	1,150.7	1,170.8	968.0	903.7	914.9	920.0	938.2	938.2	
CET-ET-TP-RN-642000	Devers-EI Casco, EI Casco-San Bernardino 220KV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								410.5	500.4	787.2	1,061.2	1,150.7	1,170.8	968.0	903.7	914.9	920.0	938.2	938.2	

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	124.0	3.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	300.0	330.0
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500KV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location: Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays: Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	50.0	50.0
Total Specifics								124.0	3.0	30.0	300.0	330.0								

Total Incremental Plant Balance - Colorado River Substation

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %													
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	124.0	3.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	300.0	330.0
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500KV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	20.0	20.0	20.0	20.0	20.0	20.0	20.0	50.0	50.0
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location: Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	20.0	20.0	20.0	20.0	20.0	20.0	20.0	50.0	50.0
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays: Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	50.0	50.0
Total Incentive CWIP Expenditures (Excludes OH)								124.0	3.0	30.0	450.0	480.0								

Incentive CWIP & Plant Additions Forecast

Coolwater-Lugo Transmission (formerly South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Easements and/or land for Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	I: Lugo - Pisgah 220kV T/L loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-709100	New Coolwater-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	1,140.7	1,160.2	1,194.3	1,228.6	1,230.9	1,252.6	1,252.6	1,857.8	1,871.7	6,514.4	6,497.5	6,318.7
TBD	Lugo Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	93.0	93.0	96.1
TBD	Coolwater Substation Work to support the Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	441.0	441.0	455.7
TBD	Easements and/or land for Coolwater-Lugo 220kV line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	104.1	104.1	104.1	104.1	104.1	104.1	104.1	1,873.8	1,873.8	1,977.9	1,977.9	1,977.9
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	I: Lugo - Pisgah 220kV T/L loop into Jasper Substation.	6902	High	On hold	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	On hold	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								1,262.6	1,282.1	1,316.2	1,350.5	1,352.8	1,374.5	1,374.5	3,749.4	3,763.3	9,026.3	9,009.4	8,848.4

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - West of Devers

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	1,049.9	5,549.2	5,417.0	884.7	820.5	784.4	782.6	782.6	782.6	1,150.2	1,150.2	1,110.4
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approximately 43 mi	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Real Property LCAP	6421	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	520.5	520.5	520.5	520.5	1,073.9	1,073.9	1,073.9	1,073.9	337.2
Total Incentive CWIP Expenditures (Excludes OH)								1,049.9	5,549.2	5,417.0	1,405.2	1,341.0	1,304.9	1,303.1	1,856.5	1,856.5	2,224.0	2,224.0	1,447.6

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	2,600.0	2,650.0	2,800.0
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	700.0	131.0	-	-	-	-	-	-
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	690.0	141.0	-	-	-	-	-	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	710.0	121.0	-	-	-	-	-	-
Total Specifics								50.0	50.0	50.0	50.0	2,150.0	443.0	50.0	50.0	50.0	2,600.0	2,650.0	2,800.0

Total Incremental Plant Balance - Colorado River Substation

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnect	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	2,600.0	2,650.0	2,800.0
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	100.0	50.0	100.0	80.0	150.0	131.0	-	-	-	-	-	-
CET-ET-TP-RN-706101	Red Bluff Sub: Install the following SPS Relays at each location:" Two N6	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	100.0	50.0	100.0	80.0	140.0	141.0	-	-	-	-	-	-
CET-ET-TP-RN-706102	Colorado River Sub Install the following SPS Relays:" Four N60 relays (Tw	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	100.0	50.0	100.0	80.0	140.0	121.0	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								350.0	200.0	350.0	290.0	480.0	443.0	50.0	50.0	50.0	2,600.0	2,650.0	2,800.0

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
TBD	Whirlwind 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
Total Specifics							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less		2015 ISO Expenditures Less Collectible
				Collectible	Collectible	
21,928.0	18,500.0	-	21,928.0	-	18,500.0	-
-	500.0	11,000.0	-	-	500.0	11,000.0
17.2	700.0	-	17.2	-	700.0	-
21,945.2	19,700.0	11,000.0	21,945.2	19,700.0	11,000.0	11,000.0

Total Incremental Plant Balance - Whirlwind Substation Expansion Project

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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
TBD	Whirlwind 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2013 CWIP	2014 Total Expenditures	2015 Total Expenditures	2013 ISO CWIP Less Collectible	2014 ISO Expenditures Less		2015 ISO Expenditures Less Collectible
				Collectible	Collectible	
21,928.0	18,500.0	-	21,928.0	-	18,500.0	-
-	500.0	11,000.0	-	-	500.0	11,000.0
17.2	700.0	-	17.2	-	700.0	-
21,945.2	19,700.0	11,000.0	21,945.2	19,700.0	11,000.0	11,000.0

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
						%	ISO %														
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/31/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	40,428.0	
TBD	Whirlwind 3rd AA Bank	7067	High	12/31/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/31/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	717.2	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	41,145.2	
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-	-	41,145.2

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
						%	ISO %													
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/31/2014	TR-SUBINC	0.00%	100.00%	1,260.0	731.0	7,003.0	1,000.0	900.0	1,500.0	1,500.0	1,000.0	1,000.0	800.0	850.0	956.0	
TBD	Whirlwind 3rd AA Bank	7067	High	12/31/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	25.0	50.0	50.0	50.0	100.0	100.0	175.0	
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SPS	7067	High	12/31/2014	TR-SUBINC	0.00%	100.00%	8.0	57.0	17.0	25.0	100.0	50.0	100.0	150.0	50.0	50.0	50.0	43.0	
Total Incentive CWIP Expenditures (Excludes OH)								1,268.0	788.0	7,020.0	1,025.0	1,000.0	1,550.0	1,625.0	1,200.0	1,100.0	950.0	1,000.0	1,000.0	1,174.0

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
						%	ISO %													
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
TBD	Whirlwind 3rd AA Bank	7067	High	12/1/2016	TR-SUBINCL	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SP5	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-		
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								41,145.2												

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
						%	ISO %												
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
TBD	Whirlwind 3rd AA Bank	7067	High	12/1/2016	TR-SUBINCL	0.00%	100.00%	100.0	100.0	150.0	150.0	150.0	150.0	200.0	2,000.0	1,000.0	1,000.0	5,000.0	1,000.0
CET-ET-TP-RN-706701	Whirlwind 2nd AA bank and SP5	7067	High	12/1/2014	TR-SUBINCL	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								100.0	100.0	150.0	150.0	150.0	150.0	200.0	2,000.0	1,000.0	1,000.0	5,000.0	1,000.0

Incentive Expenditures

		Incentive CWIP Expenditures											
Month	Total All	Devers	Tehachapi	Tehachapi	Tehachapi	Red Bluff	Eldorado -		Coolwater-Lugo		Colorado River	Whirlwind	
	Projects	Colorado River (DCR)	Segments 1 - 3A	Segments 3B & 3C	Segments 4-11	Substation	Ivanpah	Lugo-Pisgah	Transmission (formerly South of Kramer)	West of Devers	Substation	Substation Expansion Project	Rancho Vista
Recorded	Dec-13	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-14	13,564	3,686.000	-	(91)	5,706	1,400	902	-	158	410	124	1,268
	Feb-14	27,388	1,838.000	-	10	22,427	889	346	-	586	500	3	788
	Mar-14	25,898	246.000	-	605	14,823	1,275	717	-	394	787	30	7,020
	Apr-14	44,028	900.000	-	70	38,585	1,310	242	-	784	1,061	50	1,025
	May-14	59,473	1,900.000	-	43	53,859	500	144	-	786	1,151	90	1,000
	Jun-14	53,572	3,050.000	-	45	46,200	600	67	-	799	1,171	90	1,550
	Jul-14	51,874	450.000	-	45	47,062	800	35	-	799	968	90	1,625
	Aug-14	49,925	400.000	-	125	44,916	1,300	33	-	957	904	90	1,200
	Sep-14	51,945	400.000	-	45	47,059	1,200	33	-	1,103	915	90	1,100
	Oct-14	54,248	3,500.000	-	45	45,959	1,200	33	-	1,550	920	90	950
	Nov-14	54,202	4,600.000	-	45	44,296	1,300	33	-	1,540	938	450	1,000
Forecast	Dec-14	58,233	2,000.000	-	4,129	45,477	1,800	890	-	1,344	938	480	1,174
	Jan-15	55,355	800.000	-	-	50,692	1,100	-	-	1,263	1,050	350	100
	Feb-15	59,525	800.000	-	-	50,694	900	-	-	1,282	5,549	200	100
	Mar-15	59,227	800.000	-	-	50,694	500	-	-	1,316	5,417	350	150
	Apr-15	49,113	800.000	-	-	44,818	300	-	-	1,351	1,405	290	150
	May-15	49,142	800.000	-	-	44,818	200	-	-	1,353	1,341	480	150
	Jun-15	20,790	800.000	-	-	16,618	100	-	-	1,374	1,305	443	150
	Jul-15	19,645	-	-	-	16,618	100	-	-	1,374	1,303	50	200
	Aug-15	24,354	-	-	-	16,618	80	-	-	3,749	1,856	50	2,000
	Sep-15	23,338	-	-	-	16,618	50	-	-	3,763	1,856	50	1,000
	Oct-15	31,468	-	-	-	16,618	-	-	-	9,026	2,224	2,600	1,000
	Nov-15	35,501	-	-	-	16,618	-	-	-	9,009	2,224	2,650	5,000
Dec-15	51,301	13,000.000	-	7,587	16,618	-	-	-	8,848	1,448	2,800	1,000	

Incentive Closings

		Incentive Plant Closings												
		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	Coolwater-Lugo Transmission (formerly South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	Rancho Vista
Recorded	Dec-13	-												
	Jan-14	12,810.1	5,598.228	-	(91)	5,605	672	902	-	-	-	124	-	-
Forecast	Feb-14	3,025.5	1,838.0	-	10	171	657	346	-	-	-	3	-	-
	Mar-14	293,125.1	246.0	-	605	279,085	12,442	717	-	-	-	30	-	-
	Apr-14	17,798.3	900.0	-	70	15,246	1,310	242	-	-	-	30	-	-
	May-14	8,201.5	1,900.0	-	43	5,584	500	144	-	-	-	30	-	-
	Jun-14	9,261.5	3,050.0	-	45	5,469	600	67	-	-	-	30	-	-
	Jul-14	30,497.1	450.0	-	45	29,137	800	35	-	-	-	30	-	-
	Aug-14	7,472.5	400.0	-	125	5,584	1,300	33	-	-	-	30	-	-
	Sep-14	14,633.3	400.0	-	45	12,925	1,200	33	-	-	-	30	-	-
	Oct-14	10,180.5	3,500.0	-	45	5,372	1,200	33	-	-	-	30	-	-
	Nov-14	12,204.5	4,600.0	-	45	5,926	1,300	33	-	-	-	300	-	-
	Dec-14	88,308.2	2,000.0	-	4,129	38,014	1,800	890	-	-	-	330	41,145	-
	Jan-15	197,653.4	800.0	-	-	195,703	1,100	-	-	-	-	50	-	-
	Feb-15	8,103.1	800.0	-	-	6,353	900	-	-	-	-	50	-	-
	Mar-15	7,530.4	800.0	-	-	6,180	500	-	-	-	-	50	-	-
	Apr-15	1,454.4	800.0	-	-	304	300	-	-	-	-	50	-	-
	May-15	753,230.4	800.0	-	-	750,080	200	-	-	-	-	2,150	-	-
	Jun-15	1,647.4	800.0	-	-	304	100	-	-	-	-	443	-	-
	Jul-15	454.4	-	-	-	304	100	-	-	-	-	50	-	-
	Aug-15	434.4	-	-	-	304	80	-	-	-	-	50	-	-
	Sep-15	404.4	-	-	-	304	50	-	-	-	-	50	-	-
Oct-15	2,904.4	-	-	-	304	-	-	-	-	-	2,600	-	-	
Nov-15	2,954.4	-	-	-	304	-	-	-	-	-	2,650	-	-	
Dec-15	23,691.4	13,000.0	-	7,587	304	-	-	-	-	-	2,800	-	-	

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

<u>Month</u>	<u>TRTP All Segments</u>	<u>DCR</u>	<u>Red Bluff</u>	<u>Eldorado-Ivanpah</u>	<u>Lugo-Pisgah</u>	<u>Colorado River</u>	<u>West of Devers</u>	<u>Whirlwind</u>	<u>South of Kramer</u>	<u>Rancho Vista</u>	<u>Total</u>
<i>Dec-12</i>	\$786,298,778	\$536,335,939	\$150,902,784	\$149,796,433	-\$69,617	\$47,928,160	\$11,494,422	\$3,256,743	\$10,360,460	\$0	\$1,696,304,100
<i>Jan-13</i>	\$654,626,488	\$551,310,461	\$156,695,267	\$166,736,572	-\$272	\$51,060,998	\$12,002,214	\$3,423,151	\$11,741,050	\$0	\$1,607,595,929
<i>Feb-13</i>	\$668,208,268	\$573,540,961	\$171,632,706	\$205,282,285	-\$272	\$55,179,644	\$12,710,309	\$3,643,391	\$12,726,027	\$0	\$1,702,923,319
<i>Mar-13</i>	\$704,556,754	\$615,124,221	\$187,680,892	\$255,663,322	-\$272	\$59,958,722	\$13,366,337	\$3,763,575	\$13,657,274	\$0	\$1,853,770,827
<i>Apr-13</i>	\$725,107,818	\$659,788,251	\$195,384,322	\$283,256,722	\$0	\$62,090,330	\$14,880,833	\$4,089,014	\$15,467,907	\$0	\$1,960,065,197
<i>May-13</i>	\$699,297,922	\$667,957,348	\$197,765,941	\$68,340,812	\$0	\$64,642,582	\$18,493,326	\$4,280,639	\$16,339,566	\$0	\$1,737,118,135
<i>Jun-13</i>	\$766,830,328	\$277,979,432	\$15,380,904	\$42,336,313	\$0	\$317,200	\$19,725,916	\$7,193,643	\$17,251,574	\$0	\$1,147,015,309
<i>Jul-13</i>	\$779,612,991	\$287,032,715	\$15,630,582	\$345,740	\$0	-\$124,402	\$20,349,896	\$12,980,103	\$18,472,009	\$0	\$1,134,299,634
<i>Aug-13</i>	\$713,463,845	\$297,606,596	\$16,878,098	\$348,972	\$0	-\$124,402	\$21,246,165	\$10,881,003	\$19,529,346	\$0	\$1,079,829,623
<i>Sep-13</i>	\$729,727,854	\$60,018,500	\$17,776,373	\$0	\$0	-\$6,252	\$18,715,252	\$8,174,645	\$20,290,201	\$0	\$854,696,573
<i>Oct-13</i>	\$749,979,398	\$57,254,582	\$18,999,389	\$0	\$0	\$0	\$23,583,281	\$9,544,324	\$20,994,035	\$0	\$880,355,010
<i>Nov-13</i>	\$748,434,282	\$48,251,307	\$19,569,226	\$0	\$0	\$0	\$20,398,068	\$18,124,451	\$21,474,094	\$0	\$876,251,427
<i>Dec-13</i>	<u>\$815,393,484</u>	<u>\$1,912,228</u>	<u>\$10,206,389</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$21,116,953</u>	<u>\$21,945,222</u>	<u>\$22,710,040</u>	<u>\$0</u>	<u>\$893,284,315</u>
13 Mo. Avg	\$733,964,478	\$356,470,195	\$90,346,375	\$90,162,090	-\$5,418	\$26,224,814	\$17,544,844	\$8,561,531	\$17,001,045	\$0	\$1,340,269,954