

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<b>Transmission Accounts</b>			
1	560 - Operations Supervision and Engineering - Allocated	\$7,342,064	\$3,520,700	\$3,821,363
2	560 - Sylmar/Palo Verde	\$147,369	\$0	\$147,369
	<b>560 - Total</b>	<b>\$7,489,433</b>	<b>\$3,520,700</b>	<b>\$3,968,732</b>
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$633,250	\$355,803	\$277,446
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$9,884,567	\$7,859,613	\$2,024,953
4	561.400 Scheduling, System Control and Dispatch Services	\$39,115,071	\$0	\$39,115,071
5	561.500 Reliability, Planning and Standards Development	\$5,180,971	\$3,963,546	\$1,217,425
6	562 - Station Expenses - Allocated	\$21,150,924	\$17,264,529	\$3,886,395
7	562 - MOGS Station Expense	\$74	\$0	\$74
8	562 - Sylmar/Palo Verde	\$1,032,205	\$0	\$1,032,205
	<b>562 - Total</b>	<b>\$22,183,203</b>	<b>\$17,264,529</b>	<b>\$4,918,674</b>
9	563 - Overhead Line Expenses - Allocated	\$4,733,731	\$3,855,139	\$878,593
10	564 - Underground Line Expenses - Allocated	\$1,390,335	\$1,156,422	\$233,913
11	565 - Transmission of Electricity by Others	(\$267,657)	\$0	(\$267,657)
12	565 - Wheeling Costs	\$9,539,403	\$0	\$9,539,403
13	565 - WAPA Transmission for Remote Service	\$243,420	\$0	\$243,420
	<b>565 - Total</b>	<b>\$9,515,166</b>	<b>\$0</b>	<b>\$9,515,166</b>
14	566 - Miscellaneous Transmission Expenses - Allocated	\$44,312,184	\$21,104,376	\$23,207,808
15	566 - ISO/RSBA/TSP Balancing Accounts	(\$34,008,593)	\$59,372	(\$34,067,965)
16	566 - Sylmar/Palo Verde/Other General Functions	\$944,338	\$0	\$944,338
	<b>566 - Total</b>	<b>\$11,247,929</b>	<b>\$21,163,748</b>	<b>(\$9,915,819)</b>
17	567 - Line Rents - Allocated	\$15,401,559	\$5,529	\$15,396,031
18	567 - Eldorado	\$107,252	\$0	\$107,252
19	567 - Sylmar/Palo Verde	\$189,601	\$0	\$189,601
	<b>567 - Total</b>	<b>\$15,698,412</b>	<b>\$5,529</b>	<b>\$15,692,884</b>
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,384,824	\$2,049,482	\$335,342
21	568 - Sylmar/Palo Verde	\$192,594	\$0	\$192,594
	<b>568 - Total</b>	<b>\$2,577,418</b>	<b>\$2,049,482</b>	<b>\$527,936</b>

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$158,593	\$39,767	\$118,826
23	569 - Sylmar/Palo Verde	\$242,950	\$0	\$242,950
	<b>569 - Total</b>	<b>\$401,543</b>	<b>\$39,767</b>	<b>\$361,776</b>
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	<b>\$7,271,761</b>	\$0	\$7,271,761
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	<b>\$18,769,249</b>	\$25	\$18,769,224
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	<b>\$9,880,803</b>	\$2,225	\$9,878,578
24	570 - Maintenance of Station Equipment - Allocated	\$10,828,014	\$5,048,010	\$5,780,004
25	570 - Sylmar/Palo Verde	\$1,655,073	\$744	\$1,654,329
	<b>570 - Total</b>	<b>\$12,483,087</b>	<b>\$5,048,754</b>	<b>\$7,434,333</b>
26	571 - Maintenance of Overhead Lines - Allocated	\$38,881,912	\$9,142,174	\$29,739,737
27	571 - Sylmar/Palo Verde	\$393,017	\$0	\$393,017
	<b>571 - Total</b>	<b>\$39,274,928</b>	<b>\$9,142,174</b>	<b>\$30,132,754</b>
28	572 - Maintenance of Underground Lines - Allocated	\$388,987	\$203,478	\$185,509
29	572 - Sylmar/Palo Verde	\$2,322	\$0	\$2,322
	<b>572 - Total</b>	<b>\$391,308</b>	<b>\$203,478</b>	<b>\$187,831</b>
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	<b>\$2,970,934</b>	\$1,053,187	\$1,917,747
	<b>Total Transmission O&amp;M</b>	<b>\$221,093,098</b>	<b>\$76,684,121</b>	<b>\$144,408,977</b>
	<b><u>Distribution Accounts</u></b>			
35	582 - Station Expenses	<b>\$35,012,491</b>	\$26,445,838	\$8,566,653
36	590 - Maintenance Supervision and Engineering	<b>\$2,386,348</b>	\$2,048,869	\$337,479
37	591 - Maintenance of Structures	<b>\$72,359</b>	\$7,390	\$64,969
38	592 - Maintenance of Station Equipment	<b>\$10,261,821</b>	\$5,375,622	\$4,886,200
39	Accounts with no ISO Distribution Costs	<b>\$475,672,744</b>	\$203,269,818	\$272,402,926
	<b>Total Distribution O&amp;M</b>	<b>\$523,405,764</b>	<b>\$237,147,537</b>	<b>\$286,258,227</b>

**Schedule 19 - 2017 Recorded O&M Expenses Adjusted from Formula Rate**

Column 5

Reason Code	Line Reference	Explanation of Adjustment	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
<b>A</b>	<b>4</b>	<b>Exclusion of CAISO costs recovered in Energy Resource Recovery Account</b>					
<b>Schedule 19 Activity</b>			<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(39,115,071)	(39,115,071)
<b>B</b>	<b>7</b>	<b>Exclusion of costs related to Mohave Generating Station Expense</b>					
<b>Schedule 19 Activity</b>			<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	(74)	(74)
<b>C</b>	<b>12</b>	<b>Exclusion of CAISO costs recovered in Energy Resource Recovery Account</b>					
<b>Schedule 19 Activity</b>			<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	(181,325)	(181,325)
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(9,358,078)	(9,358,078)
		<b>Total 565 - Wheeling Costs</b>			-	<b>(9,539,403)</b>	<b>(9,539,403)</b>
<b>D</b>	<b>15</b>	<b>Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project</b>					
<b>Schedule 19 Activity</b>			<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(11,611,448)	(11,611,448)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	46,223,152	46,223,152
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(59,372)	(543,740)	(603,112)
		<b>Total 566 - ISO/RSBA/TSP Balancing Accounts</b>			<b>(59,372)</b>	<b>34,067,965</b>	<b>34,008,593</b>
<b>E</b>	<b>22</b>	<b>Exclusion of Amounts Transferred from A&amp;G Account 920 Pursuant to Order 668</b>					
<b>Schedule 19 Activity</b>			<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>	<b>Total</b>
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(7,271,761)	(7,271,761)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(18,769,224)	(18,769,224)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(6,876,266)	(6,876,266)
		<b>FERC Order 668 Transfer</b>			-	<b>(32,917,251)</b>	<b>(32,917,251)</b>

**F Exclusion of Shareholder Funded Costs**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(6,802)	(3,509)	(10,311)
14	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
17	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
17	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
26	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(991)	(4,205,152)	(4,206,143)
26	571 - Maintenance of Overhead Lines - Allocated	F529183	POLE LOADING MALIBU REPAIRS TRANS (SH)	(6,572)	(1,076)	(7,648)
39	Accounts with no ISO Distribution Costs	F529179	POLE LOADING PROGRAM MALIBU DIST (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	(1,035)	(3,800)	(4,835)
39	Accounts with no ISO Distribution Costs	F527895	FIM OOR Charges/Paying	(135,642)	(8,659)	(144,300)
39	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	(386)	(233,787)	(234,172)
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(2,275)	(62,757)	(65,033)
39	Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	(18)	(13,468)	(13,486)
39	Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	(114,747)	(5,040,865)	(5,155,612)
39	Accounts with no ISO Distribution Costs	F529495	WINDSTORM SETTLEMENT AGREEMENT \$3M (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(170,135)	(973,669)	(1,143,804)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	(190)	(250,658)	(250,848)
39	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	(33,801)	(26,975)	(60,776)
	<b>Total Shareholder Funded</b>			<b>(472,595)</b>	<b>(10,824,373)</b>	<b>(11,296,968)</b>

**G Exclusion of EEI & EPRI Dues Re-Mapped to FERC Account 930.2 Miscellaneous general expenses**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
1	560 - Operations Supervision and Engineering - Allocated	F520060	GENERAL OPERATING EXPENSE	-	(208,296)	(208,296)