

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-18	14,078,406	34,484	5,037,315	4,098,417	19,115,721	4,132,901
Feb-18	14,078,406	34,484	1,615,948	-	15,694,355	34,484
Mar-18	14,078,406	34,484	1,024,177	-	15,102,583	34,484
Apr-18	17,785,682	2,638,000	116,255	-	17,901,937	2,638,000
May-18	14,078,406	34,484	786,000	-	14,864,406	34,484
Jun-18	91,764,081	71,876,240	3,410,370	2,447,558	95,174,450	74,323,798
Jul-18	14,164,834	70,912	548,326	-	14,713,160	70,912
Aug-18	14,078,406	34,484	297,663	-	14,376,069	34,484
Sep-18	14,078,406	34,484	349,971	-	14,428,377	34,484
Oct-18	14,650,134	71,265	77,673	-	14,727,807	71,265
Nov-18	14,078,406	34,484	47,000	-	14,125,406	34,484
Dec-18	118,945,662	45,412,154	20,677,884	8,513,638	139,623,547	53,925,792
Jan-19	14,159,637	-	185,930	-	14,345,567	-
Feb-19	13,159,637	-	204,643	-	13,364,280	-
Mar-19	13,159,637	-	361,034	-	13,520,671	-
Apr-19	13,341,469	39,760	373,816	-	13,715,286	39,760
May-19	19,327,296	460,898	400,431	-	19,727,727	460,898
Jun-19	19,393,533	272,295	413,213	-	19,806,746	272,295
Jul-19	47,512,322	12,901,858	432,387	-	47,944,709	12,901,858
Aug-19	13,275,052	3,330	14,427,934	8,470,083	27,702,986	8,473,412
Sep-19	13,159,637	-	453,078	-	13,612,716	-
Oct-19	25,094,287	4,712,650	19,987,218	9,341,864	45,081,505	14,054,514
Nov-19	15,197,415	1,324,267	16,531,554	6,140,181	31,728,969	7,464,449
Dec-19	41,938,774	1,361,933	5,786,285	2,531,642	47,725,059	3,893,576

**Transmission High / Low Voltage Summary (\$000)**

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-18	5,037	13,530	18,567	549	19,116
Feb-18	6,653	27,059	33,713	1,097	34,810
Mar-18	7,677	40,589	48,267	1,646	49,913
Apr-18	7,794	57,826	65,620	2,195	67,815
May-18	8,580	71,356	79,935	2,744	82,679
Jun-18	11,990	161,093	173,083	4,771	177,853
Jul-18	12,538	174,709	187,247	5,319	192,567
Aug-18	12,836	188,239	201,075	5,868	206,943
Sep-18	13,186	201,768	214,954	6,417	221,371
Oct-18	13,264	215,298	228,562	7,537	236,099
Nov-18	13,311	228,828	242,138	8,086	250,224
Dec-18	33,989	347,225	381,213	8,635	389,848
Jan-19	34,175	360,767	394,942	9,252	404,193
Feb-19	34,379	373,310	407,689	9,869	417,558
Mar-19	34,740	385,852	420,593	10,486	431,078
Apr-19	35,114	398,395	433,509	11,284	444,794
May-19	35,514	417,105	452,620	11,901	464,521
Jun-19	35,928	435,882	471,810	12,518	484,328
Jul-19	36,360	482,777	519,137	13,135	532,273
Aug-19	50,788	495,320	546,108	13,868	559,976
Sep-19	51,241	507,863	559,104	14,485	573,589
Oct-19	71,228	532,340	603,568	15,102	618,670
Nov-19	87,760	546,920	634,680	15,719	650,399
Dec-19	93,546	588,242	681,788	16,336	698,124

**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2018

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP	2018 ISO	2019 ISO
									Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less
											Less Collectible	COR/Collectible	COR/Collectible
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%		11,528.2	268.2		11,528.2	268.2
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%		258.8	-		258.8	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%		289.4	170.8		289.4	170.8
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%		1,114.6	1,058.4		1,114.6	1,058.4
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%		6,387.9	10,062.9		6,387.9	10,062.9
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%		7,967.0	8,110.7		7,967.0	8,110.7
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%		19,223.0	21,018.4		19,223.0	21,018.4
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%		43.1	-		0.5	-
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%		4,072.9	-		4,072.9	-
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%		1,972.8	2,896.6		1,972.8	2,896.6
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%		1,512.6	296.9		1,512.6	296.9
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%		2,823.9	1,471.8		2,823.9	1,471.8
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%		69,475.7	78,679.2		69,475.7	78,679.2
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%		1,935.4	1,291.1		1,935.4	1,291.1
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%		2,086.7	1,868.0		2,086.7	1,868.0
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%		1,915.9	2,777.3		1,915.9	2,777.3
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%		1,198.5	1,700.2		1,198.5	1,700.2
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%		2,144.5	2,191.7		258.7	264.4
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%		10,620.6	10,854.0		587.3	600.2
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%		1,136.8	1,166.8		241.1	247.5
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%		2,362.2	2,414.1		589.5	602.4
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%		76,265.4	1,022.0		860.2	11.5
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%		15,615.6	15,958.7		176.1	180.0
CET-PD-CL-SC-SUBSNW	Critical Infrastructure Spare - FERC Spare Transformer					0.00%							
CET-PD-CI-CI-CRINSP	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%		83.7	-		83.7	-
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%		931.0	955.5		33.6	34.5
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%		2,945.6	3,010.3		84.5	86.3
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%		5,019.3	5,129.5		995.6	1,017.4
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%		11,251.9	2,845.2		10,030.8	2,536.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%		12,814.4	12,814.4		12,814.4	12,814.4
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%		3,210.0	953.0		3,210.0	953.0
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%		15,000.0	15,920.0		1,503.0	1,595.2
<b>Total Blankets</b>									<b>293,207.5</b>	<b>206,905.7</b>		<b>165,232.2</b>	<b>152,613.8</b>
<b>Total Incremental Blankets Plant Balance</b>													

**Non-Incentive Plant Additions Forecast**

**Non-Incentive Specifics Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP	2018 ISO	2019 ISO
									Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less
												Cor/Collectible	Cor/Collectible
CET-OT-OT-ME-313802	LADWP DC electrode replacement (LAND Segment)	3138	High	6/1/2018	TR-LINE	0.00%	100.0%	16,615	671.0	12.5	16,614.8	671.0	12.5
CET-OT-OT-ME-313802	LADWP DC electrode replacement (OCEAN Segment)	3138	High	12/1/2018	TR-LINE	0.00%	100.0%	1,384	25,300.0	700.0	1,383.8	25,300.0	700.0
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 220kV Line	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	1,405	700.0	-	1,404.8	700.0	-
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirlwind 220kV Line	7775	High	7/1/2018	TR-SUB	0.00%	100.0%	36	50.0	-	36.4	50.0	-
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE dead end rack to the Connecting Customer-owned Last Structure.	8090	High	7/1/2019	TR-LINE	0.00%	100.0%	2	1,024.0	1,046.0	1.9	1,024.0	1,046.0
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breaker line position (position 25) at the Eldorado Sub to terminate the Bob - Eldorado 220kV T/L.	8090	High	6/1/2019	TR-SUB	0.00%	100.0%	2	100.0	5,806.0	2.2	100.0	5,806.0
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	5383	High	11/1/2019	TR-SUB	0.00%	35.0%	3,784	1,189.0	849.6	1,324.3	416.2	297.4
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs on existing banks. Upgrade SAS from 5.5 to 6X.	6824	High	12/1/2018	TR-SUB	0.00%	37.0%	35,452	1,126.4	-	13,117.4	416.8	-
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank at position 6.	7113	High	6/1/2018	TR-SUB	0.00%	100.0%	11,894	1,239.0	-	11,894.1	1,239.0	-
CET-ET-LG-TS-626302	Vestal: Equip 230 KV A-Bank positions (n	6263	High	8/1/2017	TR-SUB	0.00%	93.0%	(0)	25.4	-	(0.0)	23.6	-
CET-ET-LG-TS-667000	Valley 'A/B' 500/115 - Install 115kV GIS	6670	Low	6/1/2017	TR-SUB	0.00%	6.0%	0	166.4	-	0.0	10.0	-
CET-ET-LG-TS-783400	Bailey Sub: Install a 28.8 MVAR Cap	7834	Low	6/1/2018	TR-SUB	0.00%	100.0%	758	720.5	-	757.9	720.5	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	1.4	-	(0.0)	1.4	-
CET-ET-TP-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circuit breakers	7112	High	12/1/2017	TR-SUB	0.00%	100.0%	0	166.3	-	0.0	166.3	-
CET-ET-TP-RL-768000	Santiago Substation: 225 MVAR synchronous condenser system installation	7680	High	12/1/2017	TR-SUB	0.00%	96.0%	0	2,000.0	-	0.0	1,920.0	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4 equipped with two (2) new 3000A 220kV CB's and disconnects.	7518	High	12/1/2018	TR-SUB	0.00%	80.0%	7,949	2,622.8	612.0	6,358.8	2,098.2	489.6
CET-ET-TP-RL-711900	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to Double Breaker.	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	7,411	5,687.4	1,003.0	7,411.2	5,687.4	1,003.0
CET-ET-TP-RL-779000	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	3,548	3,126.7	-	3,548.5	3,126.7	-
CET-ET-TP-RL-754700	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the Eldorado-Mohave & Eldorado-Moenkopi lines.	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	4,557	700.0	-	4,557.3	700.0	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	7,278	400.0	-	7,278.2	400.0	-
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	4,315	150.0	-	4,315.0	150.0	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7727	Low	8/1/2019	TR-SUB	0.00%	37.0%	9	302.9	-	3.3	112.1	-
CET-ET-TP-RL-772701	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switches	7727	Low	4/1/2019	TR-SUB	0.00%	86.0%	46	165.2	-	39.8	142.1	-
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing RTU. Program and test RAS.	7727	High	7/1/2019	TR-SUB	0.00%	78.0%	14	88.0	-	11.2	68.6	-
CET-ET-TP-RN-776301	Lugo 500/220 kV (T) Install two (2) N60 relays Install one (1) ethernet switch Install one (1) satellite switch PSC- RTU	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	1.0	-	(0.0)	1.0	-
CET-ET-TP-RN-776304	Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	1.0	-	(0.0)	1.0	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border and Pisgah	7763	High	10/1/2019	TR-LINE	0.00%	100.0%	4,586	151.0	6,900.0	4,585.9	151.0	6,900.0

**Non-Incentive Plant Additions Forecast**

CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border and M152-T2	7763	High	12/1/2019	TR-LINE	0.00%	100.0%	489	21.0	50.0	488.7	21.0	50.0
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%	1,118	1.0	-	1,118.1	1.0	-
CET-ET-TP-RN-776302	Mohave: Install(2)Relays and (2) Switches	7763	High	10/1/2019	TR-SUB	0.00%	100.0%	127	21.0	150.0	126.8	21.0	150.0
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	12/1/2019	TR-SUB	0.00%	100.0%	-	49.0	-	-	49.0	-
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substation	7645	High	11/1/2017	TR-LINE	0.00%	100.0%	(0)	13.7	-	(0.0)	13.7	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	0	18.2	-	0.0	18.2	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	0	7.4	-	0.0	7.4	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shunt Reactor at Pos. 1x	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	37.7	-	(0.0)	37.7	-
CET-ET-TP-RL-780600	CFF~Kramer Substation: Install two (2) t Chino Sub: equip the No.1A 220kV A-Bank positions with circuit breakers	7806	High	6/10/2016	TR-SUB	0.00%	100.0%	(0)	1.6	-	(0.0)	1.6	-
CET-ET-TP-RL-712000	Mira Loma Sub: Upgrade 220kV line prot	7120	High	6/1/2018	TR-SUB	0.00%	65.0%	38,254	1,445.8	3,599.0	24,865.3	939.8	2,339.4
CET-ET-TP-RL-712002	Serrano Sub: Upgrade protection	7120	High	6/1/2018	TR-SUB	0.00%	100.0%	127	23.6	-	127.1	23.6	-
CET-ET-TP-RL-712003	Tap the remainig Lighthipe 220kV line to Harborgen substation	7120	High	6/1/2019	TR-SUB	0.00%	100.0%	270	55.6	-	270.1	55.6	-
CET-ET-TP-RL-788402	Harbogen-Lng Bch 220kV:Rmv 1 mile of line	7884	High	12/1/2017	TR-LINE	0.00%	100.0%	361	200.0	200.0	360.9	200.0	200.0
CET-ET-TP-RL-788400	Lighthipe-Lng Bch 220kV:Rmv 1 mile of line	7884	High	1/1/2019	TR-LINE	0.00%	100.0%	-	250.0	250.0	-	250.0	250.0
CET-ET-TP-RL-788401	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2019	TR-LINE	0.00%	100.0%	-	250.0	250.0	-	250.0	250.0
CET-ET-TP-RL-788403	CONTROL-SILVER PEAK "A" 55KV PIN 801900	7884	High	6/1/2018	TR-SUB	0.00%	100.0%	27	300.0	300.0	27.2	300.0	300.0
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "C" 55KV PIN 801902	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	21	299.3	-	20.9	299.3	-
CET-ET-TP-RL-801902	CFF - I: Rio Hondo: Equip the 230kV A-Ba	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	16	235.7	-	15.9	235.7	-
CET-ET-TP-RL-671400	I:Lugo: Inst 500kV double breakers on No Vista: Replace (2) Conductors on Mira Loma-Vista No.2 220kV line	6714	High	7/1/2014	TR-SUB	0.00%	40.0%	-	61.9	-	-	24.8	-
CET-ET-TP-RL-679100	Johanna:Install double breakers on 3A+4A	6791	High	7/1/2019	TR-SUB	0.00%	100.0%	11,211	391.0	1,175.0	11,211.1	391.0	1,175.0
CET-ET-TP-RN-706000	CFF~Villa Park: Equip the existing No. 2	7060	High	4/1/2018	TR-LINE	0.00%	100.0%	-	12.0	209.9	-	12.0	209.9
CET-ET-TP-RL-711500	Eldorado: Install (2) 500 kV CBs, (3) 50	7115	High	5/1/2019	TR-SUB	0.00%	100.0%	461	1,438.7	4,268.1	460.9	1,438.7	4,268.1
CET-ET-TP-RL-711600	CFF~El dorado Sub: The following needs t	7116	High	5/1/2016	TR-SUB	0.00%	100.0%	(0)	17.3	-	(0.0)	17.3	-
CET-ET-TP-RL-724100	TRTP 1: Antelope-Pardee 500kV: Install Marker Balls/Lighting per FAA	7241	High	6/1/2016	TR-SUB	0.00%	100.0%	0	25.0	-	0.0	25.0	-
CET-ET-TP-RN-724800		7248	High	10/1/2015	TR-SUB	0.00%	100.0%	53	827.0	-	52.9	827.0	-
CET-PD-OT-LM-751101	Mira Loma: NERC CIP-14 Physical Security Enhancements	7511	High	12/1/2018	TR-LINE	0.00%	100.0%	1,666	1,600.0	-	1,666.1	1,600.0	-
CET-ET-IR-ME-782001	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	89.1%	6,571	3,211.3	-	5,854.3	2,861.1	-
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	7/1/2019	TR-SUB	0.00%	100.0%	1,362	486.1	10,050.5	1,362.4	486.1	10,050.5
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2019	TR-SUB	0.00%	100.0%	100	300.0	9,988.3	99.6	300.0	9,988.3
CET-ET-IR-ME-782009	Lugo: PHY-Physical Security Project	7820	High	4/1/2018	TR-SUB	0.00%	100.0%	2,604	1,091.8	-	2,603.5	1,091.8	-
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improvements program	7924	High	12/1/2019	TR-SUB	0.00%	100.0%	398	569.1	8,525.9	398.1	569.1	8,525.9
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improvements program	7956	High	12/1/2019	TR-SUB	0.00%	89.1%	421	126.6	8,755.8	375.5	112.8	7,801.1
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improvements program	7957	High	7/1/2019	TR-SUB	0.00%	81.9%	385	598.6	8,207.5	315.2	490.1	6,719.5
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Improvements program	7958	High	12/1/2018	TR-SUB	0.00%	26.2%	540	7,044.9	181.6	141.3	1,842.4	47.5
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improvements program	7959	High	12/1/2018	TR-SUB	0.00%	57.8%	347	10,094.5	-	200.6	5,837.4	-
<b>Total Specifics</b>								<b>183,358.8</b>	<b>91,606.5</b>	<b>73,090.7</b>	<b>141,386.9</b>	<b>76,765.4</b>	<b>68,579.5</b>
<b>Total Incremental Non-Incentive Specifics Plant Balance</b>													
<b>Total Incremental Non-Incentive Plant Balance</b>													

**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2018

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TRMETW	Critical Infrastructure Spare - FERC Spare Transformer	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-CI-CI-CRINSP	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%
<b>Total Blankets</b>							

**Total Incremental Blankets Plant Balance**

Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7
21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6
24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9
532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3
663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9
1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4
164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4
126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3
5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6
161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3
173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9
159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6
48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9
20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1
49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7
14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9
1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9
267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5
125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3
<b>13,769.4</b>											

**13,769.4 27,538.7 41,308.1 55,077.4 68,846.8 82,616.1 96,385.5 110,154.8 123,924.2 137,693.5 151,462.9 165,232.2**





**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2018

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare - FERC Spare Transformer					0.00%														
CET-PD-CI-CI-CRINSP	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9
<b>Total Blankets</b>								<b>12,717.8</b>	<b>12,717.8</b>											
<b>Total Incremental Blankets Plant Balance</b>								<b>177,950.1</b>	<b>190,667.9</b>	<b>203,385.7</b>	<b>216,103.5</b>	<b>228,821.3</b>	<b>241,539.2</b>	<b>254,257.0</b>	<b>266,974.8</b>	<b>279,692.6</b>	<b>292,410.4</b>	<b>305,128.3</b>	<b>317,846.1</b>	

**Non-Incentive Plant Additions Forecast**

**Non-Incentive Specifics Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-OT-OT-ME-313802	LADWP DC electrode replacement (LAND Segment)	3138	High	6/1/2018	TR-LINE	0.00%	100.0%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-OT-OT-ME-313802	LADWP DC electrode replacement (OCEAN Segment)	3138	High	12/1/2018	TR-LINE	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 220kV Line	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirlwind 220kV Line	7775	High	7/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE dead end rack to the Connecting Customer-owned Last Structure. Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breaker line position (position 25) at the Eldorado Sub to terminate the Bob - Eldorado 220kV T/L.	8090	High	7/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	2,071.9	-	-	-	-	-
CET-ET-LG-AF-809000	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	8090	High	6/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	5,908.2	-	-	-	-	-	-
CET-ET-LG-TS-538303	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs on existing banks.	5383	High	11/1/2019	TR-SUB	0.00%	35.0%	-	-	-	-	-	-	-	-	-	-	2,037.8	-
CET-ET-LG-TS-682400	Upgrade SAS from 5.5 to 6X. El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank at position 6.	6824	High	12/1/2018	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-711300	Vestal: Equip 230 KV A-Bank positions (n	7113	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-626302	Valley 'A/B' 500/115 - Install 115kV GIS	6263	High	8/1/2017	TR-SUB	0.00%	93.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-667000	Bailey Sub: Install a 28.8 MVAR Cap	6670	Low	6/1/2017	TR-SUB	0.00%	6.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-783400		7834	Low	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays Devers: Equip the 230 KV A-Bank positions (3 & 4) with circuit breakers	6468	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711200	Santiago Substation: 225 MVAR synchronous condenser system installation	7112	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000		7680	High	12/1/2017	TR-SUB	0.00%	96.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4 equipped with two (2) new 3000A 220kV CB's and disconnects. Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to Double Breaker.	7518	High	12/1/2018	TR-SUB	0.00%	80.0%	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
CET-ET-TP-RL-711900	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6
CET-ET-TP-RL-779000	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the Eldorado-Mohave & Eldorado-Moenkopi lines.	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754700	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) new.	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754702	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switches	7727	Low	8/1/2019	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	115.4	-	-	-	-
CET-ET-TP-RL-772701	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing RTU. Program and test RAS.	7727	Low	4/1/2019	TR-SUB	0.00%	86.0%	-	-	-	181.8	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772704	Lugo 500/220 kV (T) Install two (2) N60 relays Install one (1) ethernet switch Install one (1) satellite switch PSC- RTU Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test	7727	High	7/1/2019	TR-SUB	0.00%	78.0%	-	-	-	-	-	-	79.8	-	-	-	-	-
CET-ET-TP-RN-776301	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border and Pisgah	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304		7763	High	10/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	11,636.9	-	-



**Incentive CWIP & Plant Additions Forecast**

First Forecast Month

**Devers Colorado River (DCR)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
									-	-	-	-	-
<b>Total Specifics</b>									-	-	-	-	-
<b>Total Incremental Plant Balance - Devers Colorado River (DCR)</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>									-	-	-	-	-

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10.3	-	-	10.3	-
<b>Total Specifics</b>									-	10.3	-	10.3	-
<b>Total Incremental Plant Balance - Tehachapi Segments 3B &amp; 3C</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10.3	-	-	10.3	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>									-	10.3	-	10.3	-





**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	0.1	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	-	2,526.1	-	-	2,526.1	-
CET-ET-TP-RN-643801	T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	628.6	-	-	628.6	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	-	399.0	-	-	399.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	255.0	-	-	255.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	2.0	-	-	2.0	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	7.7	-	-	7.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	151.0	877.3	-	151.0	877.3	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	0.4	-	-	0.4	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	122.1	-	-	122.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	832.7	-	-	832.7	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	24.0	-
<b>Total Specifics</b>								<b>151.0</b>	<b>6,464.9</b>	<b>-</b>	<b>151.0</b>	<b>6,464.9</b>	<b>-</b>

**Total Incremental Plant Balance - Tehachapi Segments 4-11**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	0.1	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	-	2,526.1	-	-	2,526.1	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	628.6	-	-	628.6	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	-	399.0	-	-	399.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	255.0	-	-	255.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	2.0	-	-	2.0	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	7.7	-	-	7.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	-	877.3	-	151.0	877.3	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	0.4	-	-	0.4	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	122.1	-	-	122.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	832.7	-	-	832.7	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	24.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>151.0</b>	<b>6,464.9</b>	<b>-</b>	<b>151.0</b>	<b>6,464.9</b>	<b>-</b>

**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	0.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	2.1	14.0	24.9	75.1	300.0	701.3	501.3	250.7	-	-	-	656.7
CET-ET-TP-RN-643801	T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	637.3	(8.7)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	133.8	113.9	151.2	0.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	54.7	87.9	107.1	5.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	1.8	0.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	(1.5)	9.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	161.0	2.0	2.0	2.0	2.0	2.0	857.3
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	(0.6)	1.2	0.2	-	243.0	-	-	-	151.3	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	0.2	-	0.1	-	243.0	-	-	-	151.7	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	0.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	-	122.1	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(3.2)	9.9	178.6	-	-	-	-	-	-	-	-	647.3
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>187.5</b>	<b>888.6</b>	<b>585.0</b>	<b>80.3</b>	<b>786.0</b>	<b>862.3</b>	<b>503.3</b>	<b>252.7</b>	<b>305.0</b>	<b>2.0</b>	<b>2.0</b>	<b>2,161.3</b>
<b>Total Incremental Plant Balance - Tehachapi Segments 4-11</b>								<b>187.5</b>	<b>1,076.0</b>	<b>1,661.1</b>	<b>1,741.3</b>	<b>2,527.3</b>	<b>3,389.7</b>	<b>3,893.0</b>	<b>4,145.6</b>	<b>4,450.6</b>	<b>4,452.6</b>	<b>4,454.6</b>	<b>6,615.9</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	0.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	2.1	14.0	24.9	75.1	300.0	701.3	501.3	250.7	-	-	-	656.7
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	234.7	402.7	(8.7)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	133.8	113.9	151.2	0.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	54.7	87.9	107.1	5.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	1.8	0.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	(1.5)	9.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	0.7	1.9	1.4	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	857.3
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	(0.6)	1.2	0.2	-	243.0	-	-	-	151.3	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	0.2	-	0.1	-	243.0	-	-	-	151.7	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	0.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	-	122.1	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(3.2)	9.9	178.6	-	-	-	-	-	-	-	-	647.3
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>422.8</b>	<b>655.9</b>	<b>586.4</b>	<b>82.3</b>	<b>788.0</b>	<b>703.3</b>	<b>503.3</b>	<b>252.7</b>	<b>305.0</b>	<b>2.0</b>	<b>2.0</b>	<b>2,161.3</b>



**Red Bluff Substation**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
<b>Total Specifics</b>								-	-	-	-	-	-

**Total Incremental Plant Balance - Red Bluff Substation**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-

**Mesa**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	30,486.6	55,835.5	38,478.4	30,486.6	55,835.5	38,478.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	135.8	73.5	42.9	135.8	73.5	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	1,306.4	1.7	812.4	1,306.4	1.7	812.4
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	579.3	237.4	47.6	579.3	237.4	47.6
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.7	2.1	162.3	186.7	2.1	162.3
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,927.8	957.3	480.9	4,927.8	957.3	480.9
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	1,118.3	227.4	3,039.9	1,118.3	227.4	3,039.9
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	137.1	2.7	86.6	137.1	2.7	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.4	178.3	-	186.4	178.3	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	4,098.4	1,941.5	-	4,098.4	1,941.5	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	4.3	1,101.4	-	4.3	1,101.4
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.8	166.3	0.0	93.8	166.3
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	85.8	-	-	85.8
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	235.2	3,263.2	-	235.2	3,263.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	43.9	2,295.0	3,607.6	43.9	2,295.0	3,607.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1,222.7	3,261.7	-	1,222.7	3,261.7
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.3	546.5	0.0	93.3	546.5
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,369.8	223.4	2,608.1	1,369.8	223.4	2,608.1
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	137.2	257.3	271.1	137.2	257.3	271.1
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	84.9	118.7	637.6	84.9	118.7	637.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.3	868.1	73.6	779.3	868.1	73.6
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	210.4	-	0.0	210.4	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	825.7	3,086.3	221.0	825.7	3,086.3	221.0
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	384.4	1,632.2	25,755.8	384.4	1,632.2	25,755.8
<b>Total Specifics</b>								<b>46,788.1</b>	<b>69,798.2</b>	<b>84,750.5</b>	<b>46,788.1</b>	<b>69,798.2</b>	<b>84,750.5</b>

**Total Incremental Plant Balance - Mesa**





**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	30,486.6	55,835.5	38,478.4	30,486.6	55,835.5	38,478.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	135.8	73.5	42.9	135.8	73.5	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	1,306.4	1.7	812.4	1,306.4	1.7	812.4
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	579.3	237.4	47.6	579.3	237.4	47.6
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.7	2.1	162.3	186.7	2.1	162.3
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,927.8	957.3	480.9	4,927.8	957.3	480.9
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	1,118.3	227.4	3,039.9	1,118.3	227.4	3,039.9
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	137.1	2.7	86.6	137.1	2.7	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.4	178.3	-	186.4	178.3	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	4,098.4	1,941.5	-	4,098.4	1,941.5	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	4.3	1,101.4	-	4.3	1,101.4
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.8	166.3	0.0	93.8	166.3
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	85.8	-	-	85.8
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	235.2	3,263.2	-	235.2	3,263.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	43.9	2,295.0	3,607.6	43.9	2,295.0	3,607.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1,222.7	3,261.7	-	1,222.7	3,261.7
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.3	546.5	0.0	93.3	546.5
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,369.8	223.4	2,608.1	1,369.8	223.4	2,608.1
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	137.2	257.3	271.1	137.2	257.3	271.1
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	84.9	118.7	637.6	84.9	118.7	637.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.3	868.1	73.6	779.3	868.1	73.6
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	210.4	-	0.0	210.4	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	825.7	3,086.3	221.0	825.7	3,086.3	221.0
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	384.4	1,632.2	25,755.8	384.4	1,632.2	25,755.8
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>46,788.1</b>	<b>69,798.2</b>	<b>84,750.5</b>	<b>46,788.1</b>	<b>69,798.2</b>	<b>84,750.5</b>

**Alberhill**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	35,646.3	1,312.4	5,986.7	35,646.3	1,312.4	5,986.7
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	14.5	-	43.6	14.5	-	43.6
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	6.5	-	89.8	6.5	-	89.8
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	89.6	0.1	639.1	89.6	0.1	639.1
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	318.4	-	897.7	318.4	-	897.7
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	80.5	-	1,003.4	80.5	-	1,003.4
<b>Total Specifics</b>								<b>36,155.8</b>	<b>1,312.5</b>	<b>8,660.4</b>	<b>36,155.8</b>	<b>1,312.5</b>	<b>8,660.4</b>

**Total Incremental Plant Balance - Alberhill**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	35,646.3	1,312.4	5,986.7	35,646.3	1,312.4	5,986.7
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	14.5	-	43.6	14.5	-	43.6
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	6.5	-	89.8	6.5	-	89.8
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	89.6	0.1	639.1	89.6	0.1	639.1
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	318.4	-	897.7	318.4	-	897.7
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	80.5	-	1,003.4	80.5	-	1,003.4
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>36,155.8</b>	<b>1,312.5</b>	<b>8,660.4</b>	<b>36,155.8</b>	<b>1,312.5</b>	<b>8,660.4</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	2,622.7	5,214.9	4,786.2	3,574.8	6,325.7	8,422.7	3,702.3	7,381.5	4,458.7	4,819.8	1,481.7	3,044.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.7	11.6	0.4	7.7	7.7	7.7	7.7	6.5	4.2	4.2	4.2	11.0
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
CET-ET-TP-RL-755504	Lighthipe: Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	375.6	(374.6)	22.6	56.1	1.1	1.1	1.1	28.9	1.1	1.1	1.1	122.3
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2.1
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	557.2	56.9	69.2	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	54.3
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	18.7	26.2	20.0	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	19.6
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	24.0	47.4	21.5	1.2	1.2	1.2	5.1	5.1	5.1	5.1	5.1	56.7
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	736.7	716.6	428.4	36.0	-	-	-	-	-	-	-	23.8
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1.5	(0.1)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	0.1	0.0	0.0	91.7	0.0	0.0	0.0	0.0	0.0	1.7
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	26.2	13.7	24.9	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	15.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	171.0	79.5	1,007.4	129.3	129.3	129.3	129.3	129.3	129.3	129.3	129.3	3.1
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	6.0	-	2.8	2.8	94.4	2.8	2.8	2.8	2.8	1,078.6	27.0
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	91.6	1.7
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	22.8	43.4	28.7	(107.2)	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	4.9	15.3	15.9	11.3	11.3	104.2	11.3	11.3	11.3	11.3	11.3	37.8
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(84.4)	-	-	-	92.9	106.6	-	-	-	-	-	3.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	420.6	97.5	31.0	(544.2)	464.1	1.4	1.4	1.4	1.4	1.4	1.4	390.7
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	5.3	0.7	184.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	7.6
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,219.8	761.9	161.3	(845.7)	404.7	84.7	737.2	84.7	84.7	84.7	84.7	223.7
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	34.0	41.7	109.4	65.8	65.8	372.7	65.8	65.8	65.8	76.0	76.9	592.6
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>6,150.6</b>	<b>6,764.8</b>	<b>6,728.7</b>	<b>2,638.0</b>	<b>7,603.0</b>	<b>9,514.0</b>	<b>4,760.5</b>	<b>7,813.9</b>	<b>4,860.9</b>	<b>5,232.3</b>	<b>3,062.5</b>	<b>4,668.9</b>

**Alberhill**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18				
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-				
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-				
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-				
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	89.7	-	-	-	-	-	-				
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-				
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-				
<b>Total Specifics</b>								-	-	-	-	-	89.7	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Alberhill</b>								-	-	-	-	-	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	15.7	39.5	43.2	116.6	89.3	86.3	126.6	170.1	147.6	98.8	315.2	63.4
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	0.1	(0.0)	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>15.7</b>	<b>39.6</b>	<b>43.2</b>	<b>116.6</b>	<b>89.3</b>	<b>86.3</b>	<b>126.6</b>	<b>170.1</b>	<b>147.6</b>	<b>98.8</b>	<b>315.2</b>	<b>63.4</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	3,508.6	9,924.4	3,921.6	2,023.2	2,039.5	1,687.0	1,710.4	1,782.1	4,282.2	1,505.7	1,466.2	4,627.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
CET-ET-TP-RL-755504	Lighthipe: Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	5.1	5.1	5.1	5.1	-	-	-	-	-	27.1
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	162.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1
CET-ET-TP-RL-755508	Mesa Area Phase1: Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	579.3
CET-ET-TP-RL-755523	Center Sub: Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	64.0	64.0	329.1	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	132.7
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	10.2	10.2	10.2	51.0	10.2	10.2	10.2	10.2	10.2	10.2	10.2	13.2
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	84.2	-	-	-	-	-	-	1.5
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: 1	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	226.7	226.7	226.7	226.7	226.7	711.2	226.7	226.7	226.7	226.7	226.7	285.0
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	38.2	38.2	833.5	196.8	170.3	202.1	38.2	38.2	38.2	38.2	38.2	1,937.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	221.0	221.0	221.0	221.0	221.0	221.0	221.0	772.1	221.0	221.0	221.0	279.3
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	31.2	193.4	31.2	31.2	31.2	31.2	31.2	31.2	31.2	31.2	31.2	41.0
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	159.3	159.3	809.4	159.3	159.3	159.3	159.3	159.3	159.3	159.3	159.3	205.9
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	266.3	-	-	-	-	-	4.8
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	626.2	-	11.4
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	73.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	3.9	3.9	3.9	173.7	3.9	3.9	3.9	3.9	3.9	3.9	3.9	7.9
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	539.2	539.2	539.2	539.2	610.4	694.1	2,967.2	2,933.7	2,984.0	777.9	11,710.4	921.3
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>5,133.7</b>	<b>11,785.4</b>	<b>7,424.7</b>	<b>4,022.7</b>	<b>3,957.4</b>	<b>4,386.9</b>	<b>5,763.6</b>	<b>6,352.9</b>	<b>8,352.2</b>	<b>3,995.9</b>	<b>14,262.5</b>	<b>9,312.6</b>

**Alberhill**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	12.8	19.2	32.0	51.1	63.9	83.1	89.5	89.5	89.5	76.7	32.0
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>-</b>	<b>12.8</b>	<b>19.2</b>	<b>32.0</b>	<b>51.1</b>	<b>63.9</b>	<b>83.1</b>	<b>89.5</b>	<b>89.5</b>	<b>89.5</b>	<b>76.7</b>	<b>32.0</b>
<b>Total Incremental Plant Balance - Alberhill</b>								<b>89.7</b>	<b>102.5</b>	<b>121.6</b>	<b>153.6</b>	<b>204.7</b>	<b>268.6</b>	<b>351.7</b>	<b>441.2</b>	<b>530.7</b>	<b>620.1</b>	<b>696.8</b>	<b>728.8</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	273.3	54.7	109.3	109.3	109.3	109.3	109.3	109.3	109.3	109.3	-	4,784.0
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	0.9	1.3	2.2	3.5	4.4	5.7	6.1	6.1	6.1	5.2	2.2
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	1.8	2.7	4.5	7.2	9.0	11.7	12.6	12.6	12.6	10.8	4.5
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	12.8	19.2	32.0	51.1	63.9	83.1	89.5	89.5	89.5	76.7	32.0
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	18.0	26.9	44.9	71.8	89.8	116.7	125.7	125.7	125.7	107.7	44.9
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	20.1	30.1	50.2	80.3	100.3	130.4	140.5	140.5	140.5	120.4	50.2
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>273.3</b>	<b>108.1</b>	<b>189.5</b>	<b>243.0</b>	<b>323.2</b>	<b>376.7</b>	<b>456.9</b>	<b>483.7</b>	<b>483.7</b>	<b>483.7</b>	<b>320.8</b>	<b>4,917.7</b>

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0
<b>Total Specifics</b>								<b>4,884.7</b>	<b>200.0</b>	<b>1,595.0</b>	<b>4,884.7</b>	<b>200.0</b>	<b>1,595.0</b>

**Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>4,884.7</b>	<b>200.0</b>	<b>1,595.0</b>	<b>4,884.7</b>	<b>200.0</b>	<b>1,595.0</b>

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	64,999.9	2.1	-	64,999.9	2.1	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	2,197.0	427.8	1,000.0	2,197.0	427.8	1,000.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	2,040.0	551.0	1,000.0	2,040.0	551.0	1,000.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	167.0	0.7	-	167.0	0.7	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	3,174.6	491.8	1,900.0	3,174.6	491.8	1,900.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	19,926.6	93,068.8	147,763.6	19,926.6	93,068.8	147,763.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	2,326.0	418.8	1,000.0	2,326.0	418.8	1,000.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGITINC	0.00%	100.00%	3,974.7	9,066.9	475.0	3,974.7	9,066.9	475.0
<b>Total Specifics</b>								<b>98,805.8</b>	<b>104,027.8</b>	<b>153,138.6</b>	<b>98,805.8</b>	<b>104,027.8</b>	<b>153,138.6</b>

**Total Incremental Plant Balance - West of Devers**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	64,999.9	2.1	-	64,999.9	2.1	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	2,197.0	427.8	1,000.0	2,197.0	427.8	1,000.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	2,040.0	551.0	1,000.0	2,040.0	551.0	1,000.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	167.0	0.7	-	167.0	0.7	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	3,174.6	491.8	1,900.0	3,174.6	491.8	1,900.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	19,926.6	93,068.8	147,763.6	19,926.6	93,068.8	147,763.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	2,326.0	418.8	1,000.0	2,326.0	418.8	1,000.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGITINC	0.00%	100.00%	3,974.7	9,066.9	475.0	3,974.7	9,066.9	475.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>98,805.8</b>	<b>104,027.8</b>	<b>153,138.6</b>	<b>98,805.8</b>	<b>104,027.8</b>	<b>153,138.6</b>

**Colorado River Substation**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	3.0	-	-	3.0	-
<b>Total Specifics</b>								<b>-</b>	<b>3.0</b>	<b>-</b>	<b>-</b>	<b>3.0</b>	<b>-</b>

**Total Incremental Plant Balance - Colorado River Substation**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	3.0	-	-	3.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>-</b>	<b>3.0</b>	<b>-</b>	<b>-</b>	<b>3.0</b>	<b>-</b>

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)</b>								-	-	-	-	-	-	-	-	-	-	-	-	-

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	11.5	11.8	11.3	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>11.5</b>	<b>11.8</b>	<b>11.3</b>	<b>18.4</b>								

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,624.8
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	2,290.3	45.0	45.0	45.0	75.7	45.0	45.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	167.8	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,744.7
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	13,041.6
<b>Total Specifics</b>								-	-	-	-	-	<b>2,458.1</b>	<b>45.0</b>	<b>45.0</b>	<b>45.0</b>	<b>75.7</b>	<b>45.0</b>	<b>18,456.1</b>
<b>Total Incremental Plant Balance - West of Devers</b>								-	-	-	-	-	<b>2,458.1</b>	<b>2,503.1</b>	<b>2,548.1</b>	<b>2,593.1</b>	<b>2,668.7</b>	<b>2,713.7</b>	<b>21,169.8</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1.8	0.3	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	36.7	50.7	12.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	47.6
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	2.8	16.5	96.0	45.0	45.0	45.0	45.0	45.0	45.0	75.7	45.0	45.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	(0.1)	0.6	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	25.9	9.1	76.8	35.0	45.0	45.0	45.0	45.0	45.0	49.9	35.0	35.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	455.2	2,001.8	4,542.0	4,998.2	4,903.2	5,329.9	4,611.1	6,490.6	5,857.3	16,596.8	17,929.1	19,353.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	(1.1)	20.0	3.8	35.0	45.0	45.0	45.0	45.0	55.0	56.0	35.0	35.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRTINC	0.00%	100.00%	66.9	404.2	66.9	500.0	500.0	1,000.0	1,000.0	1,000.0	1,500.0	1,500.0	1,000.0	528.9
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>588.2</b>	<b>2,503.3</b>	<b>4,798.4</b>	<b>5,648.2</b>	<b>5,573.2</b>	<b>6,499.9</b>	<b>5,781.1</b>	<b>7,660.6</b>	<b>7,537.3</b>	<b>18,313.5</b>	<b>19,079.1</b>	<b>20,045.1</b>

**Colorado River Substation**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-
<b>Total Specifics</b>								<b>0.7</b>	<b>1.2</b>	<b>0.8</b>	-	-	<b>0.3</b>	-	-	-	-	-	-
<b>Total Incremental Plant Balance - Colorado River Substation</b>								<b>0.7</b>	<b>1.9</b>	<b>2.7</b>	<b>2.7</b>	<b>2.7</b>	<b>3.0</b>						

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>0.7</b>	<b>1.2</b>	<b>0.8</b>	-	-	<b>0.3</b>	-	-	-	-	-	-



**Whirlwind Substation Expansion Project**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	23.2	-	-	23.2	-
<b>Total Specifics</b>								-	<b>23.2</b>	-	-	<b>23.2</b>	-

**Total Incremental Plant Balance - Whirlwind Substation Expansion Project**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	23.2	-	-	23.2	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	<b>23.2</b>	-	-	<b>23.2</b>	-

**ELM Series Caps**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	16.0	20.8	183.2	16.0	20.8	183.2
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	6,167.3	3,409.9	3,910.3	6,167.3	3,409.9	3,910.3
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	8,470.1	3,797.7	3,370.4	8,470.1	3,797.7	3,370.4
CET-ET-TP-RL-754604	Mohave Sub:Install CBS, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	6,140.2	3,556.9	6,692.0	6,140.2	3,556.9	6,692.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	6,149.0	3,701.8	9,708.1	6,149.0	3,701.8	9,708.1
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	6,753.6	3,699.8	9,691.1	6,753.6	3,699.8	9,691.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	276.4	354.3	2,934.4	276.4	354.3	2,934.4
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	820.9	625.7	7,556.7	820.9	625.7	7,556.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	77.9	81.8	394.0	77.9	81.8	394.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	121.9	184.0	2,503.7	121.9	184.0	2,503.7
<b>Total Specifics</b>								<b>34,993.0</b>	<b>19,432.5</b>	<b>46,943.9</b>	<b>34,993.0</b>	<b>19,432.5</b>	<b>46,943.9</b>

**Total Incremental Plant Balance - ELM Series Caps**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Collectible	Collectible
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	16.0	20.8	183.2	16.0	20.8	183.2
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	6,167.3	3,409.9	3,910.3	6,167.3	3,409.9	3,910.3
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	8,470.1	3,797.7	3,370.4	8,470.1	3,797.7	3,370.4
CET-ET-TP-RL-754604	Mohave Sub:Install CBS, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	6,140.2	3,556.9	6,692.0	6,140.2	3,556.9	6,692.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	6,149.0	3,701.8	9,708.1	6,149.0	3,701.8	9,708.1
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	6,753.6	3,699.8	9,691.1	6,753.6	3,699.8	9,691.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	276.4	354.3	2,934.4	276.4	354.3	2,934.4
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	820.9	625.7	7,556.7	820.9	625.7	7,556.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	77.9	81.8	394.0	77.9	81.8	394.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	121.9	184.0	2,503.7	121.9	184.0	2,503.7
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>34,993.0</b>	<b>19,432.5</b>	<b>46,943.9</b>	<b>34,993.0</b>	<b>19,432.5</b>	<b>46,943.9</b>

**Whirlwind Substation Expansion Project**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18		
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	10.3	6.2	6.7	-	-	-	-	-	-	-	-	-		
<b>Total Specifics</b>								<b>10.3</b>	<b>6.2</b>	<b>6.7</b>	-	-	-	-	-	-	-	-	-		
<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>								<b>10.3</b>	<b>16.5</b>	<b>23.2</b>											

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	10.3	6.2	6.7	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>10.3</b>	<b>6.2</b>	<b>6.7</b>	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
CET-RP-TP-RL-754600	ACQ/ELMSC_MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	36.7	
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	36.7	
<b>Total Incremental Plant Balance - ELM Series Caps</b>								-	-	-	-	-	-	-	-	-	-	-	-	36.7

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-RP-TP-RL-754600	ACQ/ELMSC_MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	0.3	0.9	0.9	0.9	1.9	1.9	1.9	2.8	3.7	5.6
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	412.5	89.3	1,957.3	120.0	120.0	120.0	103.0	103.0	80.0	76.0	31.0	197.8
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	517.5	36.4	1,776.2	184.0	184.0	184.0	184.0	183.0	182.0	129.0	5.0	232.6
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	276.2	16.5	1,888.2	182.0	182.0	194.0	195.0	195.0	201.0	149.0	5.0	72.9
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	346.1	37.0	2,016.7	179.0	167.0	167.0	160.0	167.0	227.0	80.0	80.0	75.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	388.7	32.1	2,017.0	134.0	168.0	168.0	168.0	168.0	184.0	91.0	91.0	90.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	49.3	2.7	60.5	15.0	18.0	22.0	25.0	25.0	25.0	26.0	31.0	54.6
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	126.3	3.3	182.3	26.0	26.0	27.0	27.0	27.0	27.0	31.0	37.0	85.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.1	0.6	0.1	5.0	9.0	5.0	9.0	5.0	9.0	5.0	9.0	11.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	17.0	0.0	76.0	8.0	8.0	8.0	8.0	8.0	9.0	9.0	12.0	21.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>2,147.7</b>	<b>218.1</b>	<b>9,974.7</b>	<b>853.9</b>	<b>882.9</b>	<b>895.9</b>	<b>880.9</b>	<b>882.9</b>	<b>945.9</b>	<b>598.8</b>	<b>304.7</b>	<b>846.2</b>

**Whirlwind Substation Expansion Project**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19			
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-			
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-			
<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>								<b>23.2</b>														

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-RP-TP-RL-754600	ACQ/ELMSC_MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	0.9	1.9	1.9	1.9	9.3	9.3	9.3	9.3	18.6	27.9	46.5	46.5
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	13,240.5	141.0	106.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	13,989.2	5.0	923.0	537.0	184.0
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	15,440.4	948.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>0.9</b>	<b>1.9</b>	<b>1.9</b>	<b>1.9</b>	<b>9.3</b>	<b>9.3</b>	<b>9.3</b>	<b>13,998.5</b>	<b>23.6</b>	<b>14,191.4</b>	<b>16,164.9</b>	<b>1,285.2</b>
<b>Total Incremental Plant Balance - ELM Series Caps</b>								<b>37.6</b>	<b>39.5</b>	<b>41.4</b>	<b>43.2</b>	<b>52.5</b>	<b>61.8</b>	<b>71.1</b>	<b>14,069.6</b>	<b>14,093.2</b>	<b>28,284.6</b>	<b>44,449.4</b>	<b>45,734.6</b>

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-RP-TP-RL-754600	ACQ/ELMSC_MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	0.9	1.9	1.9	1.9	9.3	9.3	9.3	9.3	18.6	27.9	46.5	46.5
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	2,488.3	5.0	5.0	5.0	1,135.0	141.0	106.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	1,686.4	5.0	5.0	5.0	923.0	537.0	184.0
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	3,532.1	5.0	5.0	5.0	1,647.0	524.2	948.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	186.0	186.0	186.0	186.0	186.0	3,661.5	186.0	186.0	186.0	1,821.0	1,305.5	1,432.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	186.0	186.0	186.0	186.0	186.0	3,661.5	186.0	186.0	186.0	1,804.0	1,305.5	1,432.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	24.0	256.0	256.0	250.0	305.0	14.0	14.0	14.0	14.0	1,554.0	176.8	56.6
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	36.0	616.0	616.0	616.0	616.0	268.0	268.0	210.0	36.0	3,774.0	391.0	109.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	10.0	5.0	10.0	5.0	10.0	5.0	10.0	5.0	10.0	241.0	74.5	8.5
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	10.0	9.0	10.0	9.0	10.0	9.0	10.0	9.0	10.0	2,318.0	79.9	19.8
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>467.9</b>	<b>1,274.9</b>	<b>1,280.9</b>	<b>1,268.9</b>	<b>1,337.3</b>	<b>15,335.2</b>	<b>698.3</b>	<b>634.3</b>	<b>475.6</b>	<b>15,244.9</b>	<b>4,582.0</b>	<b>4,343.8</b>

### Incentive Expenditures

		Incentive CWIP Expenditures													
Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	
Recorded	Dec-17	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	
Forecast	Jan-18	Expenditures	9,351	-	-	4	423	-	6,151	16	12	588	1	10	2,148
	Feb-18	Expenditures	10,204	-	-	3	656	-	6,765	40	12	2,503	1	6	218
	Mar-18	Expenditures	22,153	-	-	3	586	-	6,729	43	11	4,798	1	7	9,975
	Apr-18	Expenditures	9,357	-	-	-	82	-	2,638	117	18	5,648	-	-	854
	May-18	Expenditures	14,955	-	-	-	788	-	7,603	89	18	5,573	-	-	883
	Jun-18	Expenditures	17,718	-	-	-	703	-	9,514	86	18	6,500	0	-	896
	Jul-18	Expenditures	12,071	-	-	-	503	-	4,761	127	18	5,781	-	-	881
	Aug-18	Expenditures	16,799	-	-	-	253	-	7,814	170	18	7,661	-	-	883
	Sep-18	Expenditures	13,815	-	-	-	305	-	4,861	148	18	7,537	-	-	946
	Oct-18	Expenditures	24,264	-	-	-	2	-	5,232	99	18	18,313	-	-	599
	Nov-18	Expenditures	22,782	-	-	-	2	-	3,062	315	18	19,079	-	-	305
	Dec-18	Expenditures	27,803	-	-	-	2,161	-	4,669	63	18	20,045	-	-	846
	Jan-19	Expenditures	10,510	-	-	-	-	-	5,134	273	25	4,610	-	-	468
	Feb-19	Expenditures	18,430	-	-	-	-	-	11,785	108	25	5,236	-	-	1,275
	Mar-19	Expenditures	20,211	-	-	-	-	-	7,425	190	25	11,290	-	-	1,281
	Apr-19	Expenditures	18,395	-	-	-	-	-	4,023	243	25	12,836	-	-	1,269
	May-19	Expenditures	19,071	-	-	-	-	-	3,957	323	25	13,428	-	-	1,337
	Jun-19	Expenditures	34,328	-	-	-	-	-	4,387	377	25	14,205	-	-	15,335
	Jul-19	Expenditures	21,416	-	-	-	-	-	5,764	457	25	14,472	-	-	698
	Aug-19	Expenditures	22,238	-	-	-	-	-	6,353	484	125	14,642	-	-	634
	Sep-19	Expenditures	24,775	-	-	-	-	-	8,352	484	250	15,214	-	-	476
	Oct-19	Expenditures	38,555	-	-	-	-	-	3,996	484	250	18,581	-	-	15,245
	Nov-19	Expenditures	33,176	-	-	-	-	-	14,263	321	250	13,761	-	-	4,582
	Dec-19	Expenditures	33,983	-	-	-	-	-	9,313	4,918	545	14,864	-	-	4,344

Incentive Closings

			Incentive Plant Closings												
	Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-17	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-18	Closings	5,037	-	-	4	187	-	4,835	-	-	-	1	10	-
	Feb-18	Closings	1,616	-	-	3	889	-	717	-	-	-	1	6	-
	Mar-18	Closings	1,024	-	-	3	585	-	428	-	-	-	1	7	-
	Apr-18	Closings	116	-	-	-	80	-	36	-	-	-	-	-	-
	May-18	Closings	786	-	-	-	786	-	-	-	-	-	-	-	-
	Jun-18	Closings	3,410	-	-	-	862	-	-	90	-	2,458	0	-	-
	Jul-18	Closings	548	-	-	-	503	-	-	-	-	45	-	-	-
	Aug-18	Closings	298	-	-	-	253	-	-	-	-	45	-	-	-
	Sep-18	Closings	350	-	-	-	305	-	-	-	-	45	-	-	-
	Oct-18	Closings	78	-	-	-	2	-	-	-	-	76	-	-	-
	Nov-18	Closings	47	-	-	-	2	-	-	-	-	45	-	-	-
	Dec-18	Closings	20,678	-	-	-	2,161	-	24	-	-	18,456	-	-	37
	Jan-19	Closings	186	-	-	-	-	-	-	-	-	185	-	-	1
	Feb-19	Closings	205	-	-	-	-	-	-	13	-	190	-	-	2
	Mar-19	Closings	361	-	-	-	-	-	-	19	-	340	-	-	2
	Apr-19	Closings	374	-	-	-	-	-	-	32	-	340	-	-	2
	May-19	Closings	400	-	-	-	-	-	-	51	-	340	-	-	9
	Jun-19	Closings	413	-	-	-	-	-	-	64	-	340	-	-	9
	Jul-19	Closings	432	-	-	-	-	-	-	83	-	340	-	-	9
	Aug-19	Closings	14,428	-	-	-	-	-	-	89	-	340	-	-	13,998
	Sep-19	Closings	453	-	-	-	-	-	-	89	-	340	-	-	24
	Oct-19	Closings	19,987	-	-	-	-	-	-	89	-	5,706	-	-	14,191
	Nov-19	Closings	16,532	-	-	-	-	-	-	77	-	290	-	-	16,165
	Dec-19	Closings	5,786	-	-	-	-	-	4,179	32	-	290	-	-	1,285

Beginning CWIP Closed to Plant in Service

			2016 CWIP Balances closed in Forecast Period												
	Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-17	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-18	Closings	4,098	-	-	-	-	-	4,098	-	-	-	-	-	-
	Feb-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-18	Closings	2,448	-	-	-	151	-	-	90	-	2,207	-	-	-
	Jul-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-18	Closings	8,514	-	-	-	-	-	-	-	-	8,498	-	-	16
	Jan-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-19	Closings	8,470	-	-	-	-	-	-	-	-	-	-	-	8,470
	Sep-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-19	Closings	9,342	-	-	-	-	-	-	-	-	3,175	-	-	6,167
	Nov-19	Closings	6,140	-	-	-	-	-	-	-	-	-	-	-	6,140
	Dec-19	Closings	2,532	-	-	-	-	-	2,532	-	-	-	-	-	-

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	Total
Dec-16	14,915,548	-	4,204,927	69,685,245	-	26,943,987	-	-	-	-	-	115,749,706
Jan-17	15,082,524	-	4,239,931	70,177,660	-	27,694,027	-	-	-	-	-	117,194,142
Feb-17	15,117,127	-	4,296,863	71,031,101	-	28,719,449	-	-	-	-	-	119,164,541
Mar-17	15,123,625	-	4,400,061	73,723,204	-	32,483,202	-	-	-	-	-	125,730,091
Apr-17	15,192,634	-	4,461,541	75,120,416	-	644,653	-	-	-	-	-	95,419,244
May-17	149,718	-	4,476,504	77,300,754	-	655,187	-	-	-	-	-	82,582,163
Jun-17	149,718	-	4,697,238	78,966,264	-	691,460	-	-	-	-	-	84,504,679
Jul-17	149,718	-	4,761,048	80,276,384	-	753,990	-	-	-	-	-	85,941,140
Aug-17	150,129	-	4,777,853	83,585,450	-	825,497	-	-	-	-	-	89,338,929
Sep-17	150,062	-	4,824,268	85,335,965	-	884,600	-	-	-	-	-	91,194,895
Oct-17	150,062	-	4,844,918	86,972,716	-	-	-	-	-	-	-	91,967,696
Nov-17	150,062	-	4,852,268	91,066,687	-	-	-	38,253,401	-	-	-	134,322,419
Dec-17	150,976	-	4,884,728	98,805,812	-	-	-	46,788,116	-	-	-	150,629,632
<b>13 Mo. Avg</b>	<b>5,894,762</b>	<b>-</b>	<b>4,594,011</b>	<b>80,157,512</b>	<b>-</b>	<b>9,253,542</b>	<b>-</b>	<b>6,541,655</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>106,441,483</b>