

Exhibit B

January 1, 2012 Appendix IX Attachment 2

Attachment 2 to Appendix IX

Formula Rate Spreadsheet

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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

<u>TRR Component</u>	<u>Amount</u>
Prior Year TRR	\$ -
Incremental Forecast Period TRR	\$ -
True-Up Adjustment	\$ -
Cost Adjustment	\$ -
Base TRR (retail)	\$ -

These components represent the following costs that SCE incurs:

- 1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).
The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.
- 2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.
- 3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.
- 4) The Cost Adjustment component may be included as provided in the Tariff protocols.

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Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	- Value
RATE BASE			
1	ISO Transmission Plant	6-PlantInService, Line 19	\$ -
2	General Plant + Electric Miscellaneous Intangible Plant	6-PlantInService, Line 27	\$ -
3	Transmission Plant Held for Future Use	11-PHFU, Line 8	\$ -
4	Abandoned Plant	12-AbandonedPlant, Line 3	\$ -
<u>Working Capital amounts</u>			
5	Materials and Supplies	13-WorkCap, Line 16	\$ -
6	Prepayments	13-WorkCap, Line 36	\$ -
7	Cash Working Capital	(Line 65 + Line 66) / 16	\$ -
8	Working Capital	Line 5 + Line 6 + Line 7	\$ -
<u>Accumulated Depreciation Reserve Balances</u>			
9	Transmission Depreciation Reserve - ISO	8-AccDep, Line 13, Col. 12	\$ -
10	Distribution Depreciation Reserve - ISO	8-AccDep, Line 16, Col. 5	\$ -
11	General + Intangible Plant Depreciation Reserve	8-AccDep, Line 26	\$ -
12	Accumulated Depreciation Reserve	Line 9 + Line 10 + Line 11	\$ -
13	Accumulated Deferred Income Taxes	9-ADIT, Line 5, Col. 2	\$ -
14	CWIP Plant	14-IncentivePlant, L 12, Col 1	\$ -
15	Other Regulatory Assets/Liabilities	23-RegAssets, Line 14	\$ -
15a	Unfunded Reserves	34-UnfundedReserves, Line 6	\$ -
16	Network Upgrade Credits	22-NUCs, Line 5	\$ -
17	Rate Base	L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L15a + L16	\$ -
OTHER TAXES			
18	Sub-Total Local Taxes	Row __, Column i FF1 263.2 (see note to left)	\$ -
19	Transmission Plant Allocation Factor	27-Allocators, Line 22	- %
20	Property Taxes	Line 18 * Line 19	\$ -
21	Payroll Taxes Expense		
22	FICA	Line 23 + Line 24+ Line 25	\$ -
23	Fed Ins Cont Amt -- Current	Row __, Column i FF1 263 (see note to left)	\$ -
24	FICA/OASDI Emp Incntv.	Row __, Column i FF1 263 (see note to left)	\$ -
25	FICA/HIT Emp Incntv.	Row __, Column i FF1 263 (see note to left)	\$ -
26	CA SUI Current	Row __, Column i FF1 263 (see note to left)	\$ -
27	Fed Unemp Tax Act- Current	Row __, Column i FF1 263 (see note to left)	\$ -
28	CADI Vol Plan Assess	Row __, Column i FF1 263.1 (see note to left)	\$ -
29	SF Pyrl Exp Tx - SCE	Row __, Column i FF1 263.1 (see note to left)	\$ -
30	Total Electric Payroll Tax Expense	Line 22 + (Line 26 to Line 29)	\$ -
31	Capitalized Overhead portion of Electric Payroll Tax Expense	26-TaxRates, Line 51	\$ -
32	Remaining Electric Payroll Tax Expense to Allocate	Line 30 - Line 31	\$ -
33	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	- %
34	Payroll Taxes Expense	Line 32 * Line 33	\$ -
35	Other Taxes	Line 20 + Line 34	\$ -

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Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	- Value
RETURN AND CAPITALIZATION CALCULATIONS			
<u>Debt</u>			
36 Long Term Debt Amount		5-ROR-1, Line 8	\$ -
37 Cost of Long Term Debt		5-ROR-1, Line 16	\$ -
38 Long Term Debt Cost Percentage		5-ROR-1, Line 17	- %
<u>Preferred Stock</u>			
39 Preferred Stock Amount		5-ROR-1, Line 21	\$ -
40 Cost of Preferred Stock		5-ROR-1, Line 25	\$ -
41 Preferred Stock Cost Percentage		5-ROR-1, Line 26	- %
<u>Equity</u>			
42 Common Stock Equity Amount		5-ROR-1, Line 32	\$ -
43 Total Capital		Line 36 + Line 39 + Line 42	\$ -
<u>Capital Percentages</u>			
44 Long Term Debt Capital Percentage		Line 36 / Line 43	- %
45 Preferred Stock Capital Percentage		Line 39 / Line 43	- %
46 Common Stock Capital Percentage		Line 42 / Line 43	- %
		Line 44 + Line 45+ Line 46	- %
<u>Annual Cost of Capital Components</u>			
47 Long Term Debt Cost Percentage		Line 38	- %
48 Preferred Stock Cost Percentage		Line 41	- %
49 Return on Common Equity	Note 1	SCE Return on Equity	9.80%
<u>Calculation of Cost of Capital Rate</u>			
50 Weighted Cost of Long Term Debt		Line 38 * Line 44	- %
51 Weighted Cost of Preferred Stock		Line 41 * Line 45	- %
52 Weighted Cost of Common Stock		Line 46 * Line 49	- %
53 Cost of Capital Rate		Line 50 + Line 51 + Line 52	- %
54 Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 51 + Line 52	- %
55 Return on Capital: Rate Base times Cost of Capital Rate		Line 17 * Line 53	\$ -
INCOME TAXES			
56 Federal Income Tax Rate		26-Tax Rates, Line 1	- %
57 State Income Tax Rate		26-Tax Rates, Line 8	- %
58 Composite Tax Rate	= F + [S * (1 - F)]	(L56 + L57) - (L56 * L57)	- %
<u>Calculation of Credits and Other:</u>			
59 Amortization of Excess Deferred Tax Liability	Note 2		\$200
60 Investment Tax Credit Flowed Through	Note 2		-\$520,000
61 South Georgia Income Tax Adjustment	Note 2		<u>\$2,606,000</u>
62 Credits and Other		Line 59 + Line 60+ Line 61	<u>\$2,086,200</u>
63 Income Taxes:		Formula on Line 64	\$ -
64 Income Taxes = [((RB * ER) + D) * (CTR/(1 - CTR))] + CO/(1 - CTR)			
Where:			
RB = Rate Base		Line 17	
ER = Equity Rate of Return Including Common and Preferred Stock		Line 54	
CTR = Composite Tax Rate		Line 58	
CO = Credits and Other		Line 62	
D = Book Depreciation of AFUDC Equity Book Basis		SCE Records	\$ -

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Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	- Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT			
<u>Component of Prior Year TRR:</u>			
65	O&M Expense	19-OandM, Line 137, Col. 6	\$ -
66	A&G Expense	20-AandG, Line 23	\$ -
67	Network Upgrade Interest Expense	22-NUCs, Line 10	\$ -
68	Depreciation Expense	17-Depreciation, Line 70	\$ -
69	Abandoned Plant Amortization Expense	12-AbandonedPlant, Line 1	\$ -
70	Other Taxes	Line 35	\$ -
71	Revenue Credits	21-Revenue Credits, Line 44	\$ -
72	Return on Capital	Line 55	\$ -
73	Income Taxes	Line 63	\$ -
74	Gains and Losses on Trans. Plant Held for Future Use -- Land	11-PHFU, Line 10	\$ -
75	Amortization and Regulatory Debits/Credits	23-RegAssets, Line 16	\$ -
76	Prior Year Incentive Adder	15-IncentiveAdder, Line 14	\$ -
77	Total without FF&U	Sum of Lines 65 to 76	\$ -
78	Franchise Fees Expense	L 77 * FF Factor (28-FFU, L 5)	\$ -
79	Uncollectibles Expense	L 77 * U Factor (28-FFU, L 5)	\$ -
80	Prior Year TRR	Line 77 + Line 78+ Line 79	\$ -
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT			
<u>Calculation of Base Transmission Revenue Requirement</u>			
81	Prior Year TRR	Line 80	\$ -
82	Incremental Forecast Period TRR	2-IFPTRR, Line 82	\$ -
83	True Up Adjustment	3-TrueUpAdjust, Line 59	\$ -
84	Initial Prior Year?: -- If Initial Prior Year, enter "Yes", else "No"		
85	Cost Adjustment	Note 4	\$ -
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	\$ -
<u>Wholesale Base Transmission Revenue Requirement</u>			
87	Base TRR (Retail)	Line 86	\$ -
88	Wholesale Difference to the Base TRR	25-WholesaleDifference, Line 44	\$ -
89	Wholesale Base Transmission Revenue Requirement	Line 87 + Line 88	\$ -

Notes:

- 1) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission. Does not include any project-specific ROE adders. In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE:
- 2) No change in "Credits and Other" terms will be made absent a filing at the Commission
- 3) The True Up Adjustment for the initial Base TRR is \$0.
- 4) Forecast Adjustment may be included as provided in the Tariff protocols.

Schedule 2
Incremental Forecast Period TRR

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:

- 1) Forecast Plant Additions * AFCR
- 2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")

1				
2	AFCRCWIP represents the return and income tax costs associated with \$1 of CWIP,			
3	expressed as a percent.			
4				
5	$AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))$			
6				
7	where:			
8	CLTD = Weighted Cost of Long Term Debt			
9	COS = Weighted Cost of Common and Preferred Stock			
10	CTR = Composite Tax Rate			
11			Reference	
12	Wtd. Cost of Long Term Debt:	- %	1-BaseTRR, Line 50	
13	Wtd. Cost of Common + Pref. Stock:	- %	1-BaseTRR, Line 54	
14	Composite Tax Rate:	- %	1-BaseTRR, Line 58	
15				
16	AFCRCWIP =	- %	Line 12 + (Line 13 * (1/(1 - Line 14)))	

b) Annual Fixed Charge Rate ("AFCR")

17				
18				
19				
20	The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)			
21	by Net Plant:			
22				
23	$AFCR = (Prior\ Year\ TRR - CWIP-related\ costs) / Net\ Plant$			
24				

Determination of Net Plant:

25				
26			Reference	
27	Transmission Plant - ISO: \$	-	6-PlantInService, Line 13	
28	Distribution Plant - ISO: \$	-	6-PlantInService, Line 16	
29	Transmission Dep. Reserve - ISO: \$	-	8-AccDep, Line 13	
30	Distribution Dep. Reserve - ISO: \$	-	8-AccDep, Line 16	
31	Net Plant: \$	-	(L27 + L28) - (L29 + L30)	
32				

Determination of Prior Year TRR without CWIP related costs:

a) Determination of CWIP-Related Costs

33				
34				
35	1) Direct (without ROE adder) CWIP costs			
36				
37	CWIP Plant - Prior Year: \$	-	10-CWIP, L 13 C1	
38	AFCRCWIP:	- %	Line 16	
39	Direct CWIP Related Costs: \$	-	Line 37 * Line 38	
40				
41	2) CWIP ROE Adder costs:			
42	IREF: \$	-	15-IncentiveAdder, Line 3	
43				
44	Tehachapi CWIP Amount: \$	-	10-CWIP, Line 13	
45	Tehachapi ROE Adder %:	- %	15-IncentiveAdder, Line 5	
46	Tehachapi ROE Adder \$:	-	Formula on Line 52	
47				
48	DCR CWIP Amount: \$	-	10-CWIP, Line 13	
49	DCR ROE Adder %:	- %	15-IncentiveAdder, Line 6	
50	DCR ROE Adder \$:	-	Formula on Line 52	
51				
52	$ROE\ Adder\ \$ = (CWIP/\$1,000,000) * IREF * (ROE\ Adder/1\%)$			
53				
54	CWIP Related Costs wo FF&U: \$	-	Line 39 + Line 46 + Line 50	
55	FF&U Expenses: \$	-	(28-FFU, L5 FF Factor + U Factor) * L54	
56	CWIP Related Costs with FF&U: \$	-	Line 54 + Line 55	
57				

Schedule 2
Incremental Forecast Period TRR

58 b) Determination of AFCR:

59			
60	CWIP Related Costs wo FF&U: \$	-	Line 54
61	Prior Year TRR wo FF&U: \$	-	1-BaseTRR, Line 77
62	Prior Year TRR wo CWIP Related Costs: \$	-	Line 61 - Line 60
63	75% of O&M and A&G in Prior Year TRR: \$	-	(1-BaseTRR, Line 65 + Line 66) * .75
64	AFCR:	- %	(Line 62 - Line 63) / Line 31
65			

66 2) Calculation of IFP TRR

67			
68			<u>Reference</u>
69	Forecast Plant Additions: \$	-	16-PlantAdditions, L 22, C10
70	AFCR:	- %	Line 64
71	AFCR * Forecast Plant Additions: \$	-	Line 69 * Line 70
72			
73	Forecast Period Incremental CWIP: \$	-	10-CWIP, L 51, C8
74	AFCRCWIP:	- %	Line 16
75	AFCRCWIP * FP Incremental CWIP: \$	-	Line 73 * Line 74
76			
77	IFPTRR without FF&U: \$	-	Line 71 + Line 75
78			
79	Franchise Fees Expense: \$	-	Line 77 * FF (from 28-FFU, L 5)
80	Uncollectibles Expense: \$	-	Line 77 * U (from 28-FFU, L 5)
81			
82	Incremental Forecast Period TRR: \$	-	Line 77 + Line 79 + Line 80

Schedule 3
True Up Adjustment

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

- a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2). If formula was not in effect in Prior Year, do not populate Column 2 or 3, Lines 11 to 22.
- b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
- c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
- d) Continue interest calculation through the end of the previous Rate Effective Period (Line 31).
- e) Amortize this ending balance from (d) over the current Rate Effective Period so that the ending balance on Line 51 is equal to \$0.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous year True Up Adjustment.

Line									
1		True Up TRR:	\$	-	Source:	From 4-TUTRR,	Line 45		
2									
3		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
4	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7
5								Cumulative	
6								Excess (-) or	
7					One-Time and			Shortfall (+)	
8			Monthly	Actual	Previous	Monthly	Monthly	in Revenue	Cumulative
9			True Up	Retail Base	Period	Excess (-) or	Interest	wo Interest for	Excess (-) or
10	<u>Month</u>	<u>Year</u>	<u>TRR</u>	<u>Revenues</u>	<u>True Up</u>	<u>Shortfall (+)</u>	<u>Rate</u>	<u>Current Month</u>	<u>Shortfall (+)</u>
11	January	-	\$	- \$	- \$	- \$	- %	\$	- \$
12	February	-	\$	- \$	- \$	- \$	- %	\$	- \$
13	March	-	\$	- \$	- \$	- \$	- %	\$	- \$
14	April	-	\$	- \$	- \$	- \$	- %	\$	- \$
15	May	-	\$	- \$	- \$	- \$	- %	\$	- \$
16	June	-	\$	- \$	- \$	- \$	- %	\$	- \$
17	July	-	\$	- \$	- \$	- \$	- %	\$	- \$
18	August	-	\$	- \$	- \$	- \$	- %	\$	- \$
19	September	-	\$	- \$	- \$	- \$	- %	\$	- \$
20	October	-	\$	- \$	- \$	- \$	- %	\$	- \$
21	November	-	\$	- \$	- \$	- \$	- %	\$	- \$
22	December	-	\$	- \$	- \$	- \$	- %	\$	- \$
23	January	-	---	---	\$	- \$	- %	\$	- \$
24	February	-	---	---	\$	- \$	- %	\$	- \$
25	March	-	---	---	\$	- \$	- %	\$	- \$
26	April	-	---	---	\$	- \$	- %	\$	- \$
27	May	-	---	---	\$	- \$	- %	\$	- \$
28	June	-	---	---	\$	- \$	- %	\$	- \$
29	July	-	---	---	\$	- \$	- %	\$	- \$
30	August	-	---	---	\$	- \$	- %	\$	- \$
31	September	-	---	---	\$	- \$	- %	\$	- \$
32									

Schedule 3
True Up Adjustment

33 3) Amortization of September balance over Rate Effective Period:

34		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
35			See Note 8	See Note 9	See Note 10	=C3 + C4	See Note 11	=C5 + C6	= - C4
36						Month			True Up
37			Monthly	Month		Ending	Interest	Month	Adjustment
38			Interest	Beginning		Balance	for Current	Ending	Received (+)/
39		<u>Year</u>	<u>Rate</u>	<u>Balance</u>	<u>Amortization</u>	<u>wo Interest</u>	<u>Month</u>	<u>Balance</u>	<u>Returned (-)</u>
40	October	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
41	November	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
42	December	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
43	January	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
44	February	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
45	March	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
46	April	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
47	May	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
48	June	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
49	July	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
50	August	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
51	September	-	- % \$	- \$	- \$	- \$	- \$	- \$	- \$
52					\$ -		Shortfall or Excess Revenue in Prior Year:	\$ -	
53									
54			Total Amortization in Rate Effective Period (See Instruction #4):				\$ -		

56 4) True Up Adjustment

57			<u>Notes:</u>
58	Shortfall or Excess Revenue in Prior Year:	\$ -	Column 8, Line 52
59	True Up Adjustment:	\$ -	Line 58. Positive amount is to be collected by SCE (included in Base TRR as a positive amount). Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

61 5) Final True Up Adjustment

62 The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of
63 this formula transmission rate.
64 The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.
65

Schedule 3
True Up Adjustment

66 Partial Year TRR Attribution Allocation Factors:

67	Partial Year		
68	<u>Month</u>	<u>TRR AAF</u>	<u>Note:</u>
69	January	6.376%	See Note 2.
70	February	5.655%	
71	March	7.183%	
72	April	8.224%	
73	May	8.018%	
74	June	8.945%	
75	July	9.891%	
76	August	10.141%	
77	September	10.218%	
78	October	9.179%	
79	November	7.530%	
80	December	8.640%	
81	Total:	100.000%	

83 Transmission Revenues: (Note 12)

84							
85	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
86	See Note 13	See Note 14					Sum of left
87							
88	Actual						Monthly
89	Prior	Retail Base					Total
90	Year	Transmission	Other				Retail
91	<u>Month</u>	<u>Revenues</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Generation</u>	<u>Public Purpose</u>	<u>Other</u>
92	Jan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
93	Feb	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
94	Mar	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	Apr	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Jun	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98	Jul	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Aug	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	Sep	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	Oct	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	Nov	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103	Dec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	Totals:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

105
106 "Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: \$ -

Schedule 3
True Up Adjustment

Instructions:

- 1) Enter applicable years on Column 1, Lines 11-31 and 40-51.
- 2) Enter Previous Period True Up Adjustment (if any) on Column 4, Lines 20-31. See Note 4 for definition of Previous Period True Up Adjustment. Enter with the same sign as in previous Informational Update. If there is no Previous Period True Up Adjustment, then enter \$0 in these cells.
- 3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 11 to 31, Column 6. If interest rate for any months not known, use most recent known month.
- 4) Enter "Total Amortization" amount on Line 54, column 6 to set September Month Ending Balance Column 7, Line 51 equal to \$0. Iterate if necessary to solve. (i.e., so that the Month Beginning Balance in Column 3, Line 40 is completely amortized away by the Amortization amounts in Column 4). This instruction requires that the amount on Line 54 Column 6 be calculated so that any over or under collection at the beginning of the Rate Effective Period is completely amortized over the following 12 months, as reflected by the Line 51, Column 7 amount being equal to zero. It may be necessary to iterate for the formula to calculate the correct value in that cell, which can be accomplished in Excel using the Goal Seek function.
- 5) Enter any One Time Adjustments on Column 4, Line 11 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include:
 - a) Enter CWIP mechanism final balance in first True Up Adjustment calculation in accordance with tariff protocols.
 - b) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year, SCE shall also include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols. Entering on Line 11 ensures these One Time Adjustments are recovered from or returned to customers.
 - c) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
- 6) Fill in matrix of all retail revenues from Prior Year in table on lines 92 to 103.
- 7) Enter Total Sales to Ultimate Consumers on line 106 and verify that it equals the total on line 104.
- 8) If true up period is less than entire calendar year, then adjust calculation accordingly by including \$0 Monthly True Up TRR and for Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

- 1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
- 2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 69 to 80 for each month of Partial Year True Up. Only enter in the Prior Year, Lines 11 to 22, or portion of year formula was in effect in case of Partial Year True Up. Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
- 3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate. as shown on Lines 92 to 103, Column 1.
- 4) The "Previous Period True Up Adjustment" are the values of the "True Up Adjustment Received/Returned" in the previous Informational Filing (Same sign). These are the 12 monthly values of the "True Up Adjustment Received/Returned" in Column 8, Lines 40 -51 from the previous Informational Filing. They are input into Column 4, lines 20-31 of this current Informational Filing, corresponding to the Rate Effective Period of the previous Informational Filing. One Time True Up Adjustment amounts (see Instruction #5) attributable to a previous Prior Year are entered on Column 4, Line 11.
- 5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
- 6) "Cumulative Excess (-) or Shortfall (+) in Revenue w/o Interest for Current Month" is: 1) in month 1, the amount in Column 5; and 2) in subsequent months is the amount in Column 9 for previous month plus the current month amount in Column 5.
- 7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). (First month average is 1/2 of ending balance).
- 8) The Interest Rate in Rate Effective Period is equal to average of interest rates in previous 12 months (lines 20-31).
- 9) The "Month Beginning Balance" is Month Ending Balance from previous month in Column 7 (October is from Column 9, Line 31).
- 10) Amortization equals amount in Line 54 divided by 12 each month. See Instruction #4 also for further detail.
- 11) Interest for Current Month is calculated on average of beginning and end balances (wo interest) in Columns 3 and 5.
- 12) Only provide if formula was in effect during Prior Year.
- 13) Only include Base Transmission Revenue attributable to this formula transmission rate. Any other Base Transmission Revenue or refunds is included in "Other". The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the formula transmission rate that are made through a CPUC-authorized mechanism.
- 14) Other Transmission Revenue includes the following:
 - a) Transmission Revenue Balancing Account Adjustment revenue.
 - b) Transmission Access Charge Balancing Account Adjustment.
 - c) Reliability Services Revenue.
 - d) Any Base Transmission Revenue not attributable to this formula.

Schedule 4
True Up TRR

Calculation of True Up TRR

A) Rate Base for True Up TRR

<u>Line</u>	<u>Rate Base Item</u>	<u>Calculation Method</u>	<u>Notes</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Amount</u>
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$ -
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$ -
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$ -
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$ -
<u>Working Capital Amounts</u>					
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$ -
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$ -
7	Cash Working Capital	1/16 (O&M + A&G)		1-Base TRR Line 7	\$ -
8	Working Capital			Line 5 + Line 6 + Line 7	\$ -
<u>Accumulated Depreciation Reserve Amounts</u>					
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	\$ -
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$ -
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	\$ -
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	\$ -
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	\$ -
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	\$ -
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 9	\$ -
15a	Unfunded Reserves			34-UnfundedReserves, Line 7	\$ -
16	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$ -
17	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L15a+L16	\$ -

b) Return on Capital

<u>Line</u>					
18	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	- %
19	Return on Capital: Rate Base times Cost of Capital Rate			Line 17 * Line 18	\$ -

c) Income Taxes

20	Income Taxes = $[(RB * ER) + D] * (CTR / (1 - CTR)) + CO / (1 - CTR)$				\$ -
	Where:				
21	RB = Rate Base			Line 17	\$ -
22	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1		Instruction 1, Line k	- %
23	CTR = Composite Tax Rate			1-Base TRR L 58	- %
24	CO = Credits and Other			1-Base TRR L 62	\$ -
25	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 64	\$ -

Schedule 4
True Up TRR

d) True Up TRR Calculation

26	O&M Expense	1-Base TRR L 65	\$	-
27	A&G Expense	1-Base TRR L 66	\$	-
28	Network Upgrade Interest Expense	1-Base TRR L 67	\$	-
29	Depreciation Expense	1-Base TRR L 68	\$	-
30	Abandoned Plant Amortization Expense	1-Base TRR L 69	\$	-
31	Other Taxes	1-Base TRR L 70	\$	-
32	Revenue Credits	1-Base TRR L 71	\$	-
33	Return on Capital	Line 19	\$	-
34	Income Taxes	Line 20	\$	-
35	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 74	\$	-
36	Amortization and Regulatory Debits/Credits	1-Base TRR L 75	\$	-
37	Total without True Up Incentive Adder	Sum Line 26 to Line 36	\$	-
38	True Up Incentive Adder	15-IncentiveAdder L 20	\$	-
39	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 37 + Line 38	\$	-

3) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>			<u>Reference:</u>
40	True Up TRR wo FF: \$	-	Line 39
41	Franchise Fee Factor: - %	-	28-FFU, L 5
42	Franchise Fee Expense: \$	-	Line 40 * Line 41
43	Uncollectibles Expense Factor: - %	-	28-FFU, L 5
44	Uncollectibles Expense: \$	-	Line 42 * Line 43
45	True Up TRR: \$	-	L 40 + L 42 + L 44

Schedule 4
True Up TRR

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 18 and the "Equity Rate of Return Including Preferred Stock" on Line 22 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

	<u>Percentage</u>	<u>Reference:</u>	<u>From</u>	<u>To</u>	<u>Days ROE In Effect</u>
a ROE at end of Prior Year	- %	1-Base TRR L 49	---	---	---
b ROE start of Prior Year	- %	See Line e below	---	---	---
c				Total days in year:	---
d Wtd. Avg. ROE in Prior Year	- %	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

	<u>Reference:</u>
e End of Prior Year	---
f Beginning of Prior Year	---

	<u>Percentage</u>	<u>Reference:</u>
g Wtd. Cost of Long Term Debt	- %	1-Base TRR L 50
h Wtd. Cost of Preferred Stock	- %	1-Base TRR L 51
i Wtd. Cost of Common Stock	- %	1-Base TRR L 46 * Line d
j Cost of Capital Rate	- %	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	<u>Percentage</u>	<u>Reference:</u>
k	- %	Sum of Lines h to i

2) Beginning with the True Up Adjustment calculation for 2012 utilizing the True Up TRR for 2012, exclude from CWIP recovery the capital cost of facilities that were purchased for the portion of Tehachapi Segment 8 near the Chino Airport, but due to the April 25, 2011 Notice of Presumed Hazard issued to SCE by the FAA are not used in the construction of Tehachapi or in any other CWIP incentive project. Additionally, SCE will permanently exclude from Plant In Service, Rate Base, and transmission rates these capital costs if the facilities are not used in the construction of any SCE transmission project.

Schedule 5 ROR-1
Return and Capitalization

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

	Notes	FERC Form 1 Reference or Instruction	- Value
RETURN AND CAPITALIZATION CALCULATIONS			
Line	Calculation of Long Term Debt Amount		
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3
4	Not Used		
5	Not Used		
6	Not Used		
7	Not Used		
8	Long Term Debt Amount	L1 + L2 + L2a + L3	\$ -
	Calculation of Cost of Long-Term Debt		
9	Interest on Long-Term Debt -- Account 427	FF1 117.62c	\$ -
10	Amortization of Debt Discount and Expense -- Account 428	FF1 117.63c	\$ -
11	Amortization of Loss on Reacquired Debt -- Account 428.1	FF1 117.64c	\$ -
12	Less Amortization of Premium on Debt -- Account 429	FF1 117.65c	\$ -
13	Less Amort. of Gain on Reacquired Debt -- Account 429.1	FF1 117.66c	\$ -
13a	Interest on Debt to Associated Companies -- Account 430	FF1 117.67c	\$ -
14	Not Used		
15	Not Used		
16	Cost of Long Term Debt	Sum of Lines 9 to 13a	\$ -
17	Long-Term Debt Cost Percentage	Line 16 / Line 8	- %
	Calculation of Preferred Stock Amount		
18	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 18
19	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 19
20	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 20
21	Preferred Stock Amount	Sum of Lines 18 to 20	\$ -
	Calculation of Cost of Preferred Stock		
22	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c
23	Amortization of Net Gain (Loss) From Purchases and Tender Offers	See Note 3	\$ -
24	Amortization Issuance Costs	See Note 4	\$ -
25	Cost of Preferred Stock -- Account 437	Sum of Lines 22 to 24	\$ -
26	Preferred Stock Cost Percentage	Line 25 / Line 21	- %
	Calculation of Common Stock Equity Amount		
27	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 27
28	Less Preferred Stock Amount -- Account 204	Same as L 18, but negative	5-ROR-2, Line 18
29	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 20, but reverse sign	See Note 5
30	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 30
31	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 31
32	Common Stock Equity Amount	Sum of Lines 27 to 31	\$ -

Notes:

- 1) Not Used
- 2) Not Used
- 3) Total annual amortization associated with events listed in note 10 on 5-ROR-2.
- 4) Total annual amortization associated with preferred equity issues listed in note 9 on 5-ROR-2.
- 5) Negative of Line 20, charge to common equity reversed for ratemaking.

Schedule 5 ROR-2
Return and Capitalization

Calculation of 13-Month Average Capitalization Balances

Year	-	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
Line	Item	13-Month Avg.	December	January	February	March	April	May	June	July	August	September	October	November	December
		= Sum (Cols. 2-14)/13													
	Bonds -- Account 221 (Note 1):														
1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Other Long Term Debt -- Account 224 (Note 3):														
3	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
4	NOT USED														
5	NOT USED														
6	NOT USED														
7	NOT USED														
	Preferred Stock Amount -- Account 204 (Note 8):														
18	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Unamortized Issuance Costs (Note 9): enter negative														
19	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Net Gain (Loss) From Purchase and Tender Offers Note 10):														
20	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Total Proprietary Capital (Note 11):														
27	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 12): enter - of FF1														
30	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
	Accumulated Other Comprehensive Loss -- Account 219 (Note 13): enter - of FF1														
31	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$

Instructions:

- 1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
- 2) **NOT USED**
- 3) Update notes 9 and 10 as necessary.

Schedule 5 ROR-2
Return and Capitalization

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) **NOT USED**
5) **NOT USED**
6) **NOT USED**
7) **NOT USED**
8) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
9) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

<u>Issue</u>	<u>Face Amount</u>	<u>Issuance Date</u>	<u>Issuance Costs</u>	<u>Amortization Period (Years)</u>	<u>Annual Amortization</u>	<u>Notes</u>
...						
					\$	- Total Annual Amortization (sum of "Issues" listed above)

- 10) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

<u>Issue/Event</u>	<u>Event Date</u>	<u>Amortization Amount</u>	<u>Amortization Period (Years)</u>	<u>Annual Amortization</u>	<u>Notes</u>

				\$	- Total Annual Amortization (sum of "Issues/Events" listed above)

- 11) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
12) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
13) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Schedule 6
Plant In Service

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1):

Prior Year: -

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
<u>Line</u>	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
2	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
4	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
6	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
7	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
8	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
9	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
10	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
11	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
12	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
13	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
14	13-Mo. Avg:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u> Sum C2 - C4
<u>Line</u>	<u>Mo/YR</u>	<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>
15	-	\$	-	\$	-
16	-	\$	-	\$	-
17	Average:	\$	-	\$	-

Schedule 6
Plant In Service

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

	<u>Amount</u>	<u>Source</u>
18	Average value: \$ -	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value: \$ -	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year <u>Month</u>	Data <u>Source</u>	<u>Col 1</u> General Plant <u>Balances</u>	<u>Col 2</u> Intangible Plant <u>Balances</u>	<u>Col 3</u> Total G&I Plant <u>Balances</u>	<u>Notes</u>
20	December	FF1 206.99.b and 204.5b	\$ -	\$ -	\$ -	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	\$ -	\$ -	\$ -	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

	<u>Amount</u>	<u>Source</u>
22	Average BOY/EOY Value: \$ -	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor: - %	27-Allocators, Line 9
24	General + Intangible Plant: \$ -	Line 22 * Line 23.

b) EOY G&I Plant

	<u>Amount</u>	<u>Source</u>
25	EOY Value: \$ -	Line 21.
26	Transmission W&S Allocation Factor: - %	27-Allocators, Line 9
27	General + Intangible Plant: \$ -	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
28	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Schedule 6
Plant In Service

2) ISO Incentive Plant Activity (See Note 4)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
41	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
42	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
43	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
44	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
45	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
46	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
47	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
48	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
49	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
50	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
51	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
52	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
53	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

3) Total Transmission Activity Not Including Incentive Plant Activity (See Note 5):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
55	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
56	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
57	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
58	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
59	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
60	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
61	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
62	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
63	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
64	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
65	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
66	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

Schedule 6
Plant In Service

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 6)

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

B) Change in Incentive ISO Plant (See Note 7)

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

C) Change in Non-Incentive ISO Plant (See Note 8)

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>	
69	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 9):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11	
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>	
70	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
71	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
72	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
73	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
74	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
75	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
76	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
77	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
78	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
79	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
80	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
81	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
82	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.

Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.

The amounts for each month on the remaining lines are calculated by summing the following values:

- Other ISO Transmission Activity without Incentive Plant Activity on Lines 70-81 for the same month;
- ISO Incentive Plant Activity on Lines 41 to 52 for the same month; and
- The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 74, Column 5);
- the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 45, Column 5),
- and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5)."

2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.

Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.

3) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal accounting records.

4) Column 12 matches 'Activity for Incentive Projects' on 14-IncentivePlant, Lines 39 to 52. Other columns from SCE internal accounting records.

5) Amount in matrix on lines 28 to 39 minus amount in matrix on lines 41 to 52

6) Amount on Line 13 less amount on Line 1 for each account.

7) Line 53

8) Amount on Line 67 less amount on Line 68 for each account.

9) For each column (FERC Account) divide Line 69 by Line 66 to arrive at a ratio for each column.

Apply the ratio of each column to each monthly value from Lines 54-65 to calculate the values for the corresponding months listed in Lines 70-81.

Schedule 7
Transmission Plant Study Summary

Transmission Plant Study

Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year:

Prior Year: -

		Col 1		Col 2	Col 3	
Line	Account	Total Plant	Data Source	Transmission Plant - ISO	ISO % of Total	Notes
1						
2	Substation					
3	352	\$ -	FF1 207.49g	\$ -	- %	
4	353	\$ -	FF1 207.50g	\$ -	- %	
5	Total Substation	\$ -	L 3 + L 4	\$ -	- %	
6						
7	Land					
8	350	\$ -	FF1 207.48g	\$ -	- %	
9						
10	Total Substation and Land	\$ -	L 5 + L 8	\$ -	- %	
11						
12	Lines					
13	354	\$ -	FF1 207.51g	\$ -	- %	
14	355	\$ -	FF1 207.52g	\$ -	- %	
15	356	\$ -	FF1 207.53g	\$ -	- %	
16	357	\$ -	FF1 207.54g	\$ -	- %	
17	358	\$ -	FF1 207.55g	\$ -	- %	
18	359	\$ -	FF1 207.56g	\$ -	- %	
19	Total Lines	\$ -	Sum L13 to L18	\$ -	- %	
20						
21	Total Transmission	\$ -	L 10 + L 19	\$ -	- %	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	Land:					
24	360	\$ -	FF1 207.60g	\$ -	- %	
25	Structures:					
26	361	\$ -	FF1 207.61g	\$ -	- %	
27	362	\$ -	FF1 207.62g	\$ -	- %	
28	Total Structures	\$ -	L 26 + L 27	\$ -	- %	
29						
30	Total Distribution	\$ -	L 24 + L 28	\$ -	- %	Note 2

Notes:

- 1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant" Total on this line is also equal to FF1 207.58g (Total Transmission Plant) less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
- 2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

- 1) Perform annual Transmission Study pursuant to instructions in tariff.
- 2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
- 3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Schedule 8
Accumulated Depreciation

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO

Prior Year: -

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	
													=Sum C2 to C11
		FERC Account:											
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total	
1	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
3	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
4	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
5	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
6	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
7	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
8	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
9	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
12	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
14	13-Mo. Avg:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5	
						=Sum C2 to C4
		FERC Account:				
	Mo/YR	360	361	362	Total	Notes
15	-	\$ -	\$ -	\$ -	\$ -	Beginning of Year ("BOY") amount
16	-	\$ -	\$ -	\$ -	\$ -	End of Year ("EOY") amount
17	BOY/EOY Average:	\$ -	\$ -	\$ -	\$ -	Average of Line 15 and Line 16

Schedule 8
Accumulated Depreciation

3) General and Intangible Depreciation Reserve

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			=C4+C5			
			Total			
			Gen. and Int.	General	Intangible	
			Depreciation	Depreciation	Depreciation	
			Reserve	Reserve	Reserve	<u>Source</u>
<u>Mo/YR</u>						
18	-	BOY: \$	-	\$	-	FF1 219.28c and 200.21c for previous year
19	-	EOY: \$	-	\$	-	FF1 219.28c and 200.21c
20		BOY/EOY Average: \$	-			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	<u>Source</u>
21	Total G+I Dep. Reserve on Average BOY/EOY basis: \$	-	Line 20
22	Transmission W&S Allocation Factor:	- %	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average): \$	-	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	<u>Source</u>
24	Total G+I Dep. Reserve on Average EOY basis: \$	-	Line 19
25	Transmission W&S Allocation Factor:	- %	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY): \$	-	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
27	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
28	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
29	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
30	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
31	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
32	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
33	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
34	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
35	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
36	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
37	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
38	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
39	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

Schedule 8
Accumulated Depreciation

2) Depreciation Expense (See Note 4)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
40	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
41	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
42	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
43	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
44	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
45	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
46	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
47	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
48	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
49	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
50	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
51	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
52	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

3) Total Transmission Activity less Depreciation Expense (See Note 5)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
53	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
54	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
55	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
56	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
57	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
58	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
59	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
60	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
61	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
62	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
63	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
64	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
65	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$

Schedule 8
Accumulated Depreciation

4) Calculation of Other Transmission Activity

A) Change in Depreciation Reserve - ISO (See Note 6)

		<u>350.1</u>		<u>350.2</u>		<u>352</u>		<u>353</u>		<u>354</u>		<u>355</u>		<u>356</u>		<u>357</u>		<u>358</u>		<u>359</u>		<u>Total</u>
66	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

B) Total Depreciation Expense (See Note 7)

		<u>350.1</u>		<u>350.2</u>		<u>352</u>		<u>353</u>		<u>354</u>		<u>355</u>		<u>356</u>		<u>357</u>		<u>358</u>		<u>359</u>		<u>Total</u>
67	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

C) Other Activity (See Note 8)

		<u>350.1</u>		<u>350.2</u>		<u>352</u>		<u>353</u>		<u>354</u>		<u>355</u>		<u>356</u>		<u>357</u>		<u>358</u>		<u>359</u>		<u>Total</u>
68	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

5) Other Transmission Activity (See Note 9)

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	
														Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>		
69	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
70	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
71	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
72	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
73	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
74	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
75	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
76	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
77	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
78	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
79	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
80	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
81	Total:	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

- a) Depreciation Expense (on Lines 40 to 51) for the same month;
- b) Other Transmission Activity (on Lines 69 to 80) for the same month; and
- c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- a) Depreciaton Expense for May of the Prior Year (on Line 44, Column 5);
- b) Other Transmission Activity for May of the Prior Year (on Line 73, Column 5); and
- c) The balances for Transmission Depreciation Reserve for April of the Prior Yearaer (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.

Amounts on Line 16 derived from Plant Study for Prior Year.

3) Total Transmission Activity by Account represents accumulated depreciation changes for all Transmission plant.

4) From 17-Depreciation, Lines 24 to 35.

5) Amount in matrix on lines 27 to 38 minus amount in matrix on lines 40 to 51.

6) Line 13 - Line 1.

7) Line 52.

8) Line 66 - Line 67.

9) For each column (FERC Account) divide Line 68 by Line 65 to arrive at a ratio for each column.

Apply the ratio of each column to each monthly value from Lines 53-64 to calculate the values for the corresponding months listed in Lines 69-80.

Schedule 9
ADIT

Accumulated Deferred Income Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes

a) End of Year Accumulated Deferred Income Taxes		Col 1	Col 2	
Line	Account	Total ADIT	Source	
1	Account 190	\$ -	Line 353, Col. 2	
2	Account 282	\$ -	Line 452, Col. 2	
3	Account 283	\$ -	Line 803, Col. 2	
4	IRC Section 168(i)(9) Normalization Adjustment	\$ -	Line 809, Col. 5	
5	Total Accumulated Deferred Income Taxes	\$ -	Sum of Lines 1 to 4	
6				
b) Beginning of Year Accumulated Deferred Income Taxes		BOY ADIT	Source	
7				
8				
9				
10	Total Accumulated Deferred Income Taxes	\$ -	Previous Year Informational Filing, Line 5, Col. 2	
11				
c) Average of Beginning and End of Year Accumulated Deferred Income Taxes		Average ADIT	Source	
12				
13				
14				
15	Average BOY/EOY ADIT: \$	-	Average of Line 5 and Line 10	

Schedule 9
ADIT

2) Account 190 Detail

ACCT 190	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
Electric:							
100	-	-	\$	-	\$	-	-
101	-	-	\$	-	\$	-	-
102	-	-	\$	-	\$	-	-
103	-	-	\$	-	\$	-	-
104	-	-	\$	-	\$	-	-
105	-	-	\$	-	\$	-	-
106	-	-	\$	-	\$	-	-
107	-	-	\$	-	\$	-	-
108	-	-	\$	-	\$	-	-
109	-	-	\$	-	\$	-	-
110	-	-	\$	-	\$	-	-
111	-	-	\$	-	\$	-	-
112	-	-	\$	-	\$	-	-
113	-	-	\$	-	\$	-	-
114	-	-	\$	-	\$	-	-
115	-	-	\$	-	\$	-	-
116	-	-	\$	-	\$	-	-
117	-	-	\$	-	\$	-	-
118	-	-	\$	-	\$	-	-
119	-	-	\$	-	\$	-	-
120	-	-	\$	-	\$	-	-
121	-	-	\$	-	\$	-	-
122	-	-	\$	-	\$	-	-
123	-	-	\$	-	\$	-	-
124	-	-	\$	-	\$	-	-
125	-	-	\$	-	\$	-	-
126	-	-	\$	-	\$	-	-
127	-	-	\$	-	\$	-	-
128	-	-	\$	-	\$	-	-
129	-	-	\$	-	\$	-	-
130	-	-	\$	-	\$	-	-
131	-	-	\$	-	\$	-	-
132	-	-	\$	-	\$	-	-
133	-	-	\$	-	\$	-	-
134	-	-	\$	-	\$	-	-
135	-	-	\$	-	\$	-	-
136	-	-	\$	-	\$	-	-
137	-	-	\$	-	\$	-	-
138	-	-	\$	-	\$	-	-
139	-	-	\$	-	\$	-	-
140	-	-	\$	-	\$	-	-
141	-	-	\$	-	\$	-	-

Schedule 9
ADIT

Continuation of Account 190 Detail

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
			END BAL	Gas, Generation	ISO Only	Plant Related	Labor Related	(Instructions 1&2)
ACCT 190	DESCRIPTION	per G/L	or Other Related					Description
Electric:								
142	-	\$	- \$	- \$	- \$	- \$	- \$	-
143	-	\$	- \$	- \$	- \$	- \$	- \$	-
144	-	\$	- \$	- \$	- \$	- \$	- \$	-
145	-	\$	- \$	- \$	- \$	- \$	- \$	-
146	-	\$	- \$	- \$	- \$	- \$	- \$	-
147	-	\$	- \$	- \$	- \$	- \$	- \$	-
148	-	\$	- \$	- \$	- \$	- \$	- \$	-
149	-	\$	- \$	- \$	- \$	- \$	- \$	-
150	-	\$	- \$	- \$	- \$	- \$	- \$	-
151	-	\$	- \$	- \$	- \$	- \$	- \$	-
152	-	\$	- \$	- \$	- \$	- \$	- \$	-
153	-	\$	- \$	- \$	- \$	- \$	- \$	-
154	-	\$	- \$	- \$	- \$	- \$	- \$	-
155	-	\$	- \$	- \$	- \$	- \$	- \$	-
156	-	\$	- \$	- \$	- \$	- \$	- \$	-
157	-	\$	- \$	- \$	- \$	- \$	- \$	-
158	-	\$	- \$	- \$	- \$	- \$	- \$	-
159	-	\$	- \$	- \$	- \$	- \$	- \$	-
160	-	\$	- \$	- \$	- \$	- \$	- \$	-
161	-	\$	- \$	- \$	- \$	- \$	- \$	-
162	-	\$	- \$	- \$	- \$	- \$	- \$	-
163	-	\$	- \$	- \$	- \$	- \$	- \$	-
164	-	\$	- \$	- \$	- \$	- \$	- \$	-
165	-	\$	- \$	- \$	- \$	- \$	- \$	-
166	-	\$	- \$	- \$	- \$	- \$	- \$	-
167	-	\$	- \$	- \$	- \$	- \$	- \$	-
168	-	\$	- \$	- \$	- \$	- \$	- \$	-
169	-	\$	- \$	- \$	- \$	- \$	- \$	-
170	-	\$	- \$	- \$	- \$	- \$	- \$	-
171	-	\$	- \$	- \$	- \$	- \$	- \$	-
172	-	\$	- \$	- \$	- \$	- \$	- \$	-
173	-	\$	- \$	- \$	- \$	- \$	- \$	-
174	-	\$	- \$	- \$	- \$	- \$	- \$	-
175	...							
Source								
250	Total Electric 190	\$	- \$	- \$	- \$	- \$	- \$	Sum of Above Lines beginning on Line 100

Schedule 9
ADIT

Account 190 Gas and Other Income:

(Instructions 1&2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
300	-	\$	- \$	- \$	- \$	- \$	-
301	-	\$	- \$	- \$	- \$	- \$	-
302	-	\$	- \$	- \$	- \$	- \$	-
303	-	\$	- \$	- \$	- \$	- \$	-
304	-	\$	- \$	- \$	- \$	- \$	-
305	-	\$	- \$	- \$	- \$	- \$	-
306	-	\$	- \$	- \$	- \$	- \$	-
307	-	\$	- \$	- \$	- \$	- \$	-
308	-	\$	- \$	- \$	- \$	- \$	-
309	-	\$	- \$	- \$	- \$	- \$	-
310	-	\$	- \$	- \$	- \$	- \$	-
311	-	\$	- \$	- \$	- \$	- \$	-
312	-	\$	- \$	- \$	- \$	- \$	-
313	-	\$	- \$	- \$	- \$	- \$	-
314	...						

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
350	Total Account 190 Gas and Other Income	\$	- \$	- \$	- \$	- \$	Sum of Above Lines beginning on Line 300
351	Total Account 190	\$	- \$	- \$	- \$	-	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				- %	- %	27-Allocators Lines 22 and 9 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	\$	-	\$	- \$	- \$	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354	FERC Form 1 Account 190	\$	-				FF1 234.18c

3) Account 282 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
<u>ACCT 282</u>	<u>DESCRIPTION</u>	<u>END BAL</u>	<u>Gas, Generation</u>	<u>ISO Only</u>	<u>Plant Related</u>	<u>Labor</u>	<u>(Instructions 1&2)</u>
		<u>per G/L</u>	<u>or Other Related</u>			<u>Related</u>	<u>Description</u>
400	-	\$	- \$	- \$	- \$	- \$	-
401	-	\$	- \$	- \$	- \$	- \$	-
402	-	\$	- \$	- \$	- \$	- \$	-
403	-	\$	- \$	- \$	- \$	- \$	-
404	-	\$	- \$	- \$	- \$	- \$	-
405	-	\$	- \$	- \$	- \$	- \$	-
406	-	\$	- \$	- \$	- \$	- \$	-
407	-	\$	- \$	- \$	- \$	- \$	-
408	-	\$	- \$	- \$	- \$	- \$	-
409	-	\$	- \$	- \$	- \$	- \$	-
410	-	\$	- \$	- \$	- \$	- \$	-
411	-	\$	- \$	- \$	- \$	- \$	-
412	-	\$	- \$	- \$	- \$	- \$	-
413	-	\$	- \$	- \$	- \$	- \$	-
414	-	\$	- \$	- \$	- \$	- \$	-
415	-	\$	- \$	- \$	- \$	- \$	-
416	-	\$	- \$	- \$	- \$	- \$	-
417	-	\$	- \$	- \$	- \$	- \$	-
418	-	\$	- \$	- \$	- \$	- \$	-
419	-	\$	- \$	- \$	- \$	- \$	-
420	...						

Schedule 9
ADIT

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
450	Total Account 282	\$	-	\$	-	\$	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				-	-	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	\$	-	\$	-	\$	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282	\$	-				FF1 275.5k

4) Account 283 Detail

<u>ACCT 283</u>	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
Electric:	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
500	-	\$	-	\$	-	\$	-
501	-	\$	-	\$	-	\$	-
502	-	\$	-	\$	-	\$	-
503	-	\$	-	\$	-	\$	-
504	-	\$	-	\$	-	\$	-
505	-	\$	-	\$	-	\$	-
506	-	\$	-	\$	-	\$	-
507	-	\$	-	\$	-	\$	-
508	-	\$	-	\$	-	\$	-
509	-	\$	-	\$	-	\$	-
510	-	\$	-	\$	-	\$	-
511	-	\$	-	\$	-	\$	-
512	-	\$	-	\$	-	\$	-
513	-	\$	-	\$	-	\$	-
514	-	\$	-	\$	-	\$	-
515	-	\$	-	\$	-	\$	-
516	-	\$	-	\$	-	\$	-
517	-	\$	-	\$	-	\$	-
518	-	\$	-	\$	-	\$	-
519	-	\$	-	\$	-	\$	-
520	-	\$	-	\$	-	\$	-
521	-	\$	-	\$	-	\$	-
522	-	\$	-	\$	-	\$	-
523	-	\$	-	\$	-	\$	-
524	-	\$	-	\$	-	\$	-
525	-	\$	-	\$	-	\$	-
526	-	\$	-	\$	-	\$	-
527	-	\$	-	\$	-	\$	-
528	-	\$	-	\$	-	\$	-
529	-	\$	-	\$	-	\$	-
530	-	\$	-	\$	-	\$	-
531	-	\$	-	\$	-	\$	-
532	-	\$	-	\$	-	\$	-
533	-	\$	-	\$	-	\$	-
534	-	\$	-	\$	-	\$	-
535	-	\$	-	\$	-	\$	-
536	-	\$	-	\$	-	\$	-
537	-	\$	-	\$	-	\$	-
538	-	\$	-	\$	-	\$	-
539	-	\$	-	\$	-	\$	-

Schedule 9
ADIT

Continuation of Account 283 Detail

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
			END BAL	Gas, Generation	ISO Only	Plant Related	Labor	(Instructions 1&2)
ACCT 283	DESCRIPTION	per G/L	or Other Related				Related	Description
Electric (continued):								
540	-	\$	-	\$	-	\$	-	-
541	-	\$	-	\$	-	\$	-	-
542	-	\$	-	\$	-	\$	-	-
543	-	\$	-	\$	-	\$	-	-
544	-	\$	-	\$	-	\$	-	-
545	-	\$	-	\$	-	\$	-	-
546	-	\$	-	\$	-	\$	-	-
547	-	\$	-	\$	-	\$	-	-
548	-	\$	-	\$	-	\$	-	-
549	-	\$	-	\$	-	\$	-	-
550	-	\$	-	\$	-	\$	-	-
551	-	\$	-	\$	-	\$	-	-
552	-	\$	-	\$	-	\$	-	-
553	-	\$	-	\$	-	\$	-	-
554	-	\$	-	\$	-	\$	-	-
555	-	\$	-	\$	-	\$	-	-
556	-	\$	-	\$	-	\$	-	-
557	-	\$	-	\$	-	\$	-	-
558	-	\$	-	\$	-	\$	-	-
559	-	\$	-	\$	-	\$	-	-
560	-	\$	-	\$	-	\$	-	-
561	-	\$	-	\$	-	\$	-	-
562	-	\$	-	\$	-	\$	-	-
563	-	\$	-	\$	-	\$	-	-
564	-	\$	-	\$	-	\$	-	-
565	-	\$	-	\$	-	\$	-	-
566	-	\$	-	\$	-	\$	-	-
567	-	\$	-	\$	-	\$	-	-
568	-	\$	-	\$	-	\$	-	-
569	...							
650	Total Electric 283	\$	-	\$	-	\$	-	Sum of Above Lines beginning on Line 500
Account 283 Gas and Other:								
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	(Instructions 1&2)
700	-	\$	-	\$	-	\$	-	-
701	-	\$	-	\$	-	\$	-	-
702	-	\$	-	\$	-	\$	-	-
703	-	\$	-	\$	-	\$	-	-
704	-	\$	-	\$	-	\$	-	-
705	-	\$	-	\$	-	\$	-	-
706	-	\$	-	\$	-	\$	-	-
707	-	\$	-	\$	-	\$	-	-
708	-	\$	-	\$	-	\$	-	-
709	-	\$	-	\$	-	\$	-	-
710	-	\$	-	\$	-	\$	-	-
711	-	\$	-	\$	-	\$	-	-
712	-	\$	-	\$	-	\$	-	-
713	...							

Schedule 9
ADIT

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800	Total Account 283 Gas and Other	\$ -	\$ -	\$ -	\$ -	\$ -	Sum of Above Lines beginning on Line 700
801	Total Account 283	\$ -	\$ -	\$ -	\$ -	\$ -	Line 650 + Line 800
802	Allocation Factors (Plant and Wages)				- %	- %	27-Allocators Lines 22 and 9 respectively.
803	Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	\$ -	\$ -	\$ -	\$ -	\$ -	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804	FERC Form 1 Account 283	\$ -					Must match amount on Line 801, Col. 2 FF1 277.19k

5) Normalization Adjustment for Unused Bonus Depreciation

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
ACCT	IRC Section 168(i)(9) Normalization Adjustment	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	Description
805	236 Federal Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	\$ -	FF1 263.3i - See Note 1
806	Interest Income Reclassification	\$ -	\$ -	\$ -	\$ -	\$ -	See Note 2
807	Remaining Amount of FIT Payable	\$ -					Line 805 + Line 806
808	Plant Allocation Factor				- %		See Note 3
809	IRC Section 168(i)(9) Normalization Adjustment (In Column 5)	\$ -	\$ -		\$ -		- Line 807 * Line 808 for Column 5

Note 1: Only include if Federal Income Tax Account 236 payable in FF1 page 263 charged to Acct 409.1 or 408.1 in Column (i) is a negative amount (i.e., debit balance).

Note 2: Adjustment to exclude interest component related portion of Federal Income Taxes Payable on Line 805. The Interest Income Reclassification adjustment removes the interest income/expense amounts previously recorded and included in current tax expense. The purpose of the adjustment is to reflect only income tax amounts without any interest income/expense amounts. The amount is directly from SCE's accounting system.

Note 3: Allocate 'Remaining Amount of FIT Payable' based on Transmission Plant Allocation Factor (27-Allocators, Line 22)
Remaining Amount is Gas, Generation, or Other Related.

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:-".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3

"Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	\$ -
B:Gas Wages and Salaries	FF1 355.62b	\$ -
C:Water Wages and Salaries	FF1 355.64b	\$ -
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	\$ -
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	- %

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	\$ -
G:Total Gas Plant In Service	FF1 201.8d	\$ -
H:Total Water Plant in Service	FF1 201.8e	\$ -
I:Total Electric, Gas, and Water Plant In Service	F+G+H	\$ -
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	- %

Instruction 3: For any balances in account 190 relating to "Executive Incentive Comp" or "Executive Incentive Plan", the amount included in Column 3 "Gas, Generation or Other Related" shall be 50% of the total balance in Column 1, plus an amount equal to the "Labor Percentage Gas, Generation, or Other" shown on Line E of Instruction 1 times 50% of the total balance in Column 1. The remaining amount shall be included in Column 6 "Labor Related".

Instruction 4: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

Instruction 5: For any balances in account 190 relating to stock options, the entire amount is included in Column 3 "Gas, Generation or Other Related."

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>
			= Sum of all columns					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Monthly Total CWIP</u>	<u>Tehachapi</u>	<u>Devers to Colorado River</u>	<u>Eldorado Ivanpah</u>	<u>Lugo-Pisgah/</u>	<u>Red Bluff</u>
1	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	13 Month Averages:	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
			<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
			<u>Whirlwind Substation Expansion</u>	<u>Colorado River Substation Expansion</u>	<u>South of Kramer</u>	<u>West of Devers</u>		
15	December	-	\$ -	\$ -	\$ -	\$ -	---	---
16	January	-	\$ -	\$ -	\$ -	\$ -	---	---
17	February	-	\$ -	\$ -	\$ -	\$ -	---	---
18	March	-	\$ -	\$ -	\$ -	\$ -	---	---
19	April	-	\$ -	\$ -	\$ -	\$ -	---	---
20	May	-	\$ -	\$ -	\$ -	\$ -	---	---
21	June	-	\$ -	\$ -	\$ -	\$ -	---	---
22	July	-	\$ -	\$ -	\$ -	\$ -	---	---
23	August	-	\$ -	\$ -	\$ -	\$ -	---	---
24	September	-	\$ -	\$ -	\$ -	\$ -	---	---
25	October	-	\$ -	\$ -	\$ -	\$ -	---	---
26	November	-	\$ -	\$ -	\$ -	\$ -	---	---
27	December	-	\$ -	\$ -	\$ -	\$ -	---	---
28	13 Month Averages:	\$	-	\$ -	\$ -	\$ -	---	---

2) Total Forecast Period CWIP Expenditures (see Note 1)

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Unloaded Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
29	December	-	---	---	---	---	---	---	\$ -	---
30	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	13-Month Averages:									\$ -

3) Forecast Period CWIP Expenditures by Project (see Note 1)

3a) Project:

Tehachapi

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
				16-Plnt Add Line 65	= C1 + C2			16-Plnt Add Line 65		
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Unloaded Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
52	December	-	---	---	---	---	---	---	\$ -	---
53	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	13-Month Averages:									\$ -

3b) Project: Devers to Colorado River

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
75	December	-	---	---	---	---	---	---	\$ -	---
76	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
78	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
81	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
89	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
90	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
92	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
93	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
94	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	13-Month Averages:									\$ -

3c) Project: Eldorado Ivanpah

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
98	December	-	---	---	---	---	---	---	\$ -	---
99	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
105	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
106	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
107	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
108	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
110	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
111	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
112	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
113	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
118	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
119	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	13-Month Averages:									\$ -

Schedule 10
CWIP

3d) Project:

Lugo Pisgah

Col 1

Col 2

= C1 *

Col 3

= C1 + C2

Col 4

Col 5

Col 6

= (C4 - C5) *

16-Plnt Add Line 65

Col 7

= Prior Month C7

+ C3 - C4 - C6

Col 8

= C7 -

Dec Prior Year C7

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
121	December	-	---	---	---	---	---	---	\$ -	---
122	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
123	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
124	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
125	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
126	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
128	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
129	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
130	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
131	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
132	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
133	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
134	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
135	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
136	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
137	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
138	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
139	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
140	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
141	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
142	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
143	13-Month Averages:									\$ -

3e) Project:

Red Bluff

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
144	December	-	---	---	---	---	---	---	\$ -	---
145	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
146	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
147	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
148	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
149	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
150	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
151	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
152	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
153	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
154	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
155	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
156	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
157	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
158	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
159	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
160	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
161	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
162	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
163	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
164	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
165	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
166	13-Month Averages:									\$ -

3f) Project: Whirlwind Substation Expansion

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unload Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
167	December	-	---	---	---	---	---	---	\$ -	---
168	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
169	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
170	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
171	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
172	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
173	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
174	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
175	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
176	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
177	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
178	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
179	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
180	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
181	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
182	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
183	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
184	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
185	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
187	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
188	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
189	13-Month Averages:									\$ -

3g) Project: Colorado River Substation Expansion

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 65	= C1 + C2			16-Plnt Add Line 65	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
190	December	-	---	---	---	---	---	---	\$ -	---
191	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
192	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
193	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
194	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
195	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
196	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
197	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
198	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
199	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
200	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
201	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
203	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
204	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
205	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
206	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
207	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
208	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
209	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
210	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
211	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
212	13-Month Averages:									\$ -

Schedule 10
CWIP

3h) Project: South of Kramer

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
213	December	-	---	---	---	---	---	---	\$ -	---
214	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
215	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
216	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
217	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
218	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
219	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
220	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
221	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
222	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
223	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
224	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
225	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
226	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
227	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
228	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
229	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
230	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
231	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
232	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
233	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
234	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
235	13-Month Averages:									\$ -

3i) Project: West of Devers

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
236	December	-	---	---	---	---	---	---	\$ -	---
237	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
238	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
239	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
240	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
241	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
242	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
243	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
244	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
245	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
246	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
247	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
248	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
249	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
250	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
251	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
252	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
253	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
254	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
255	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
257	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
258	13-Month Averages:									\$ -

Schedule 10
CWIP

3j) Project: add additional projects below this line (See Instruction 3)

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
				16-Plnt Add Line 65	= C1 + C2		16-Plnt Add Line 65	+ C3 - C4 - C6	Dec Prior Year C7	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>	<u>Total CWIP Exp</u>	<u>Unloaded Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>
259	December	-	---	---	---	---	---	---	\$ -	---
260	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
261	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
262	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
263	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
264	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
265	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
266	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
267	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
268	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
269	October	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
270	November	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
271	December	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
272	January	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
273	February	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
274	March	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
275	April	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	May	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
277	June	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	July	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
279	August	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280	September	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
281	13-Month Averages:									\$ -

Notes:

- 1) Forecast Period is October of year following the Prior Year through September of the next year.
- 2) Sum of project specific values from lines 53-73, 76-96, 99-119, 122-142, 145-165, 168-188, 191-211, 214-234, 237-257, 260-280,...

Instructions:

- 1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
- 2) Enter forecast project specific values on lines 53-73, 76-96, 99-119, 122-142, 145-165, 168-188, 191-211, 214-234, 237-257, 260-280,...
- 3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 11
Plant Held for Future Use

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

<u>Line</u>		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
1	Total Electric PHFU	\$ -	\$ -	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>
	<u>Description</u>	<u>Type of Plant</u>	<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
2a			\$ -	\$ -	
2b			\$ -	\$ -	
2c			\$ -	\$ -	
2d			\$ -	\$ -	
2e			\$ -	\$ -	
2f			\$ -	\$ -	
2g			\$ -	\$ -	
2h			\$ -	\$ -	
...					
3	Total:		\$ -	\$ -	Sum of above lines

		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
4	General Plant Held for Future Use	\$ -	\$ -	FF1 page 214
5	Wages and Salaries AF:	- %	- %	27-Allocators, L 9
6	Portion for Transmission PHFU:	\$ -	\$ -	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
7		\$ -	\$ -	Note 1
8	Transmission PHFU:	\$ -	\$ -	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	\$ -		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	\$ -	\$ -	SCE Records

Instructions:

- 1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
- 2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
- 3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
- 4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:

- 1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Schedule 12
Abandoned Plant

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:	---	---
	---	---

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	\$ -	Sum of projects below for PY.
2	Abandoned Plant (BOY):	\$ -	Sum of projects below for PY.
3	Abandoned Plant (EOY):	\$ -	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	\$ -	Average of Lines 2 and 3.

5 First Project: Fill in Name

2nd Project: Fill in Name

	Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense		EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
6	2011	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
7	2012	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
8	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
9	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
10	2015	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
11	2016	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
12	2017	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
13	2018	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
14	2019	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
15	2020	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
16	2021	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
17	2022	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
18	2023	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
19	2024	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
20	2025	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
21	2026	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
22	2027	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
23	2028	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
24	2029	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
25	2030	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
26	2031	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
27	2032	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
28	2033	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
29	2034	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
30	2035	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
31	...							

Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (≥ 200 kV).

Instructions:

- 1) Upon Commission approval of recovery of abandoned plant costs for a project:
 - a) Fill in the name the project in order (First Project, Second Project, etc.).
 - b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
If table can not be filled out completely, fill out at least through the Prior Year at issue.
 - c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
(BOY value is EOY value from previous year)
- 2) Add additional projects if necessary in same format.
- 3) Add additional years past 2035 if necessary.

Schedule 13
Working Capital

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Data Source</u>	<u>Total Materials and Supplies Balances</u>	<u>Notes</u>
1	December	-	FF1 227.12b	\$ -	Beginning of year ("BOY") amount
2	January	-	SCE Records	\$ -	
3	February	-	SCE Records	\$ -	
4	March	-	SCE Records	\$ -	
5	April	-	SCE Records	\$ -	
6	May	-	SCE Records	\$ -	
7	June	-	SCE Records	\$ -	
8	July	-	SCE Records	\$ -	
9	August	-	SCE Records	\$ -	
10	September	-	SCE Records	\$ -	
11	October	-	SCE Records	\$ -	
12	November	-	SCE Records	\$ -	
13	December	-	FF1 227.12c	\$ -	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			\$ -	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			- %	27-Allocators, Line 9
16	Materials and Supplies EOY Value:			\$ -	Line 13 * Line 15
17	13-Month Average Value:			\$ -	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

	<u>Month</u>	<u>Year</u>	<u>Data Source</u>	<u>Total Prepayments Balances</u>	<u>Notes</u>
18	December	-	Note 1, c	\$ -	See Note 1, c
19	January	-	SCE Records	\$ -	
20	February	-	SCE Records	\$ -	
21	March	-	SCE Records	\$ -	
22	April	-	SCE Records	\$ -	
23	May	-	SCE Records	\$ -	
24	June	-	SCE Records	\$ -	
25	July	-	SCE Records	\$ -	
26	August	-	SCE Records	\$ -	
27	September	-	SCE Records	\$ -	
28	October	-	SCE Records	\$ -	
29	November	-	SCE Records	\$ -	
30	December	-	Note 1, f	\$ -	See Note 1, f
31	a) 13-Month Average Calculation				
	13-Month Average Value:			\$ -	(Sum Line 18 to Line 30) / 13
32	Transmission Wages and Salaries AF:			- %	27-Allocators, Line 9
33	Prepayments:			\$ -	Line 31 * Line 32
34	b) EOY calculation				
	EOY Value:			\$ -	Line 30
35	Transmission Wages and Salaries AF:			- %	27-Allocators, Line 9
36	Prepayments:			\$ -	Line 34 * Line 35

Notes:

- 1) Remove any amounts related to years prior to the effective date of the formula on b and e below.

Beginning of Year Amount		Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	\$ -	FF1 111.57d
b	Prior Period Adjustment:	\$ -	Note 1
c	BOY Prepayments Amount:	\$ -	a - b
End of Year Amount		Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	\$ -	FF1 111.57c
e	Prior Period Adjustment:	\$ -	Note 1
f	EOY Prepayments Amount:	\$ -	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant")
or CWIP ("CWIP Plant")

Input data is shaded yellow

- A) Summary of Incentive Project plant balances receiving ROE incentives
("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation
of balances needed to determine the following:
- 1) Rate Base in Prior Year
 - 2) Prior Year Incentive Rate Base - End of Year
 - 3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

- a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
- b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
- c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY,
or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
- d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
- e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1	Col 2	Col 3	Notes:
		Prior Year End-of-Year CWIP Plant Amount	Prior Year 13-Month Average CWIP Plant Amount	Forecast Period Incremental CWIP 13-Month Avg. Amount	
1	1) Tehachapi	\$ -	\$ -	\$ -	10-CWIP Lines 13, 14, and 74
2	2) Devers-Colorado River	\$ -	\$ -	\$ -	10-CWIP Lines 13, 14, and 97
3	3) Eldorado-Ivanpah	\$ -	\$ -	\$ -	10-CWIP Lines 13, 14, and 120
4	4) Lugo-Pisgah	\$ -	\$ -	\$ -	10-CWIP Lines 13, 14, and 143
5	5) Red Bluff	\$ -	\$ -	\$ -	10-CWIP Lines 13, 14, and 166
6	6) Whirlwind Substation Exp.	\$ -	\$ -	\$ -	10-CWIP Lines 27, 28, and 189
7	7) Colorado River Sub. Exp.	\$ -	\$ -	\$ -	10-CWIP Lines 27, 28, and 212
8	8) South of Kramer	\$ -	\$ -	\$ -	10-CWIP Lines 27, 28, and 235
9	9) West of Devers	\$ -	\$ -	\$ -	10-CWIP Lines 27, 28, and 258
10
11					
12	Totals:	\$ -	\$ -	\$ -	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		Col 1	Col 2	Col 3	Notes:
		= C2 + C3 Prior Year Incentive Rate Base	EOY CWIP Portion	EOY TIP Net Plant In Service	
13	1) Rancho Vista	\$ -	\$ -	\$ -	Line 37, C4
14	2) Tehachapi	\$ -	\$ -	\$ -	Line 1, C1, and Line 37, C2
15	3) Devers-Colorado River	\$ -	\$ -	\$ -	Line 2, C1, and Line 37, C3
16	...	---	---	---	...
17					
18	Total PY Incentive Net Plant:	\$ -			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

	Incentive Project	Col 1	Col 2	Col 3	Notes:
		= C2 + C3 Prior Year Incentive Rate Base	13-Month Avg. CWIP Portion	13-Month Avg. TIP Net Plant In Service Portion	
19	1) Rancho Vista	\$ -	\$ -	\$ -	Line 38, C4
20	2) Tehachapi	\$ -	\$ -	\$ -	Line 1, C2, and Line 38, C2
21	3) Devers-Colorado R	\$ -	\$ -	\$ -	Line 2, C2, and Line 38, C3
22	...	---	---	---	...
23					
24	Total PY Incentive Net Plant:	\$ -			13 Month Average

Schedule 14
Incentive Plant

4) Prior Year TIP Net Plant In Service

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u>		<u>Col 4</u>		<u>Col 5</u>		
	<u>Prior Year</u>		<u>Total TIP</u>		<u>L 53 to L 65, C3</u>		<u>L 79 to L 91, C3</u>		<u>L 66 to L 78, C3</u>			
	<u>Month</u>	<u>Year</u>	<u>Net Plant</u>		<u>Tehachapi</u>		<u>Devers to Colorado River</u>		<u>Rancho Vista</u>			<u>Notes</u>
25	December	-	\$	-	\$	-	\$	-	\$	-	---	←December of year previous to Prior Year
26	January	-	\$	-	\$	-	\$	-	\$	-	---	
27	February	-	\$	-	\$	-	\$	-	\$	-	---	
28	March	-	\$	-	\$	-	\$	-	\$	-	---	
29	April	-	\$	-	\$	-	\$	-	\$	-	---	
30	May	-	\$	-	\$	-	\$	-	\$	-	---	
31	June	-	\$	-	\$	-	\$	-	\$	-	---	
32	July	-	\$	-	\$	-	\$	-	\$	-	---	
33	August	-	\$	-	\$	-	\$	-	\$	-	---	
34	September	-	\$	-	\$	-	\$	-	\$	-	---	
35	October	-	\$	-	\$	-	\$	-	\$	-	---	
36	November	-	\$	-	\$	-	\$	-	\$	-	---	
37	December	-	\$	-	\$	-	\$	-	\$	-	---	
38	13 Month Averages:		\$	-	\$	-	\$	-	\$	-		

5) Total Transmission Activity for Incentive Projects

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u>		
		Total Transmission				= C1 - C2		
Prior Year		Activity for Incentive Projects		Account 360-362 Activity		Account 350-359 Activity for Incentive Projects		
<u>Month</u>	<u>Year</u>							<u>Source</u>
39	December	-	\$	-	\$	-	\$	C1: Sum of below projects for each month
40	January	-	\$	-	\$	-	\$	
41	February	-	\$	-	\$	-	\$	
42	March	-	\$	-	\$	-	\$	
43	April	-	\$	-	\$	-	\$	
44	May	-	\$	-	\$	-	\$	
45	June	-	\$	-	\$	-	\$	
46	July	-	\$	-	\$	-	\$	
47	August	-	\$	-	\$	-	\$	
48	September	-	\$	-	\$	-	\$	
49	October	-	\$	-	\$	-	\$	
50	November	-	\$	-	\$	-	\$	
51	December	-	\$	-	\$	-	\$	
52	Total	\$	-	\$	-	\$	-	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u>		<u>Col 4</u>	
		<u>Plant In-Service</u>		<u>Accumulated Depreciation</u>		<u>Net Plant In Service</u>		<u>Transmission Activity</u>	
<u>Prior Year Month</u>	<u>Year</u>								
53	December	-	\$	-	\$	-	\$	-	\$
54	January	-	\$	-	\$	-	\$	-	\$
55	February	-	\$	-	\$	-	\$	-	\$
56	March	-	\$	-	\$	-	\$	-	\$
57	April	-	\$	-	\$	-	\$	-	\$
58	May	-	\$	-	\$	-	\$	-	\$
59	June	-	\$	-	\$	-	\$	-	\$
60	July	-	\$	-	\$	-	\$	-	\$
61	August	-	\$	-	\$	-	\$	-	\$
62	September	-	\$	-	\$	-	\$	-	\$
63	October	-	\$	-	\$	-	\$	-	\$
64	November	-	\$	-	\$	-	\$	-	\$
65	December	-	\$	-	\$	-	\$	-	\$

Schedule 14
Incentive Plant

b) Rancho Vista

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>		<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
Prior Year Month								
66	December	-	\$	-	\$	-	\$	-
67	January	-	\$	-	\$	-	\$	-
68	February	-	\$	-	\$	-	\$	-
69	March	-	\$	-	\$	-	\$	-
70	April	-	\$	-	\$	-	\$	-
71	May	-	\$	-	\$	-	\$	-
72	June	-	\$	-	\$	-	\$	-
73	July	-	\$	-	\$	-	\$	-
74	August	-	\$	-	\$	-	\$	-
75	September	-	\$	-	\$	-	\$	-
76	October	-	\$	-	\$	-	\$	-
77	November	-	\$	-	\$	-	\$	-
78	December	-	\$	-	\$	-	\$	-

c) Devers to Colorado River

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>		<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
Prior Year Month								
79	December	-	\$	-	\$	-	\$	-
80	January	-	\$	-	\$	-	\$	-
81	February	-	\$	-	\$	-	\$	-
82	March	-	\$	-	\$	-	\$	-
83	April	-	\$	-	\$	-	\$	-
84	May	-	\$	-	\$	-	\$	-
85	June	-	\$	-	\$	-	\$	-
86	July	-	\$	-	\$	-	\$	-
87	August	-	\$	-	\$	-	\$	-
88	September	-	\$	-	\$	-	\$	-
89	October	-	\$	-	\$	-	\$	-
90	November	-	\$	-	\$	-	\$	-
91	December	-	\$	-	\$	-	\$	-

d) Eldorado Ivanpah

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>		<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
Prior Year Month								
92	December	-	\$	-	\$	-	\$	-
93	January	-	\$	-	\$	-	\$	-
94	February	-	\$	-	\$	-	\$	-
95	March	-	\$	-	\$	-	\$	-
96	April	-	\$	-	\$	-	\$	-
97	May	-	\$	-	\$	-	\$	-
98	June	-	\$	-	\$	-	\$	-
99	July	-	\$	-	\$	-	\$	-
100	August	-	\$	-	\$	-	\$	-
101	September	-	\$	-	\$	-	\$	-
102	October	-	\$	-	\$	-	\$	-
103	November	-	\$	-	\$	-	\$	-
104	December	-	\$	-	\$	-	\$	-

Schedule 14
Incentive Plant

e) Lugo Pisgah

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Plant</u>		<u>Accumulated</u>		<u>Net Plant</u>	<u>Transmission</u>	
<u>Prior</u>	<u>Year</u>	<u>Year</u>	<u>In-Service</u>	<u>Depreciation</u>		<u>In Service</u>	<u>Activity</u>	
<u>Month</u>								
105	December	-	\$	-	\$	-	\$	-
106	January	-	\$	-	\$	-	\$	-
107	February	-	\$	-	\$	-	\$	-
108	March	-	\$	-	\$	-	\$	-
109	April	-	\$	-	\$	-	\$	-
110	May	-	\$	-	\$	-	\$	-
111	June	-	\$	-	\$	-	\$	-
112	July	-	\$	-	\$	-	\$	-
113	August	-	\$	-	\$	-	\$	-
114	September	-	\$	-	\$	-	\$	-
115	October	-	\$	-	\$	-	\$	-
116	November	-	\$	-	\$	-	\$	-
117	December	-	\$	-	\$	-	\$	-

f) Red Bluff

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Plant</u>		<u>Accumulated</u>		<u>Net Plant</u>	<u>Transmission</u>	
<u>Prior</u>	<u>Year</u>	<u>Year</u>	<u>In-Service</u>	<u>Depreciation</u>		<u>In Service</u>	<u>Activity</u>	
<u>Month</u>								
118	December	-	\$	-	\$	-	\$	-
119	January	-	\$	-	\$	-	\$	-
120	February	-	\$	-	\$	-	\$	-
121	March	-	\$	-	\$	-	\$	-
122	April	-	\$	-	\$	-	\$	-
123	May	-	\$	-	\$	-	\$	-
124	June	-	\$	-	\$	-	\$	-
125	July	-	\$	-	\$	-	\$	-
126	August	-	\$	-	\$	-	\$	-
127	September	-	\$	-	\$	-	\$	-
128	October	-	\$	-	\$	-	\$	-
129	November	-	\$	-	\$	-	\$	-
130	December	-	\$	-	\$	-	\$	-

g) Whirlwind Substation Expansion

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous Month C1	
		<u>Plant</u>		<u>Accumulated</u>		<u>Net Plant</u>	<u>Transmission</u>	
<u>Prior</u>	<u>Year</u>	<u>Year</u>	<u>In-Service</u>	<u>Depreciation</u>		<u>In Service</u>	<u>Activity</u>	
<u>Month</u>								
131	December	-	\$	-	\$	-	\$	-
132	January	-	\$	-	\$	-	\$	-
133	February	-	\$	-	\$	-	\$	-
134	March	-	\$	-	\$	-	\$	-
135	April	-	\$	-	\$	-	\$	-
136	May	-	\$	-	\$	-	\$	-
137	June	-	\$	-	\$	-	\$	-
138	July	-	\$	-	\$	-	\$	-
139	August	-	\$	-	\$	-	\$	-
140	September	-	\$	-	\$	-	\$	-
141	October	-	\$	-	\$	-	\$	-
142	November	-	\$	-	\$	-	\$	-
143	December	-	\$	-	\$	-	\$	-

Schedule 14
Incentive Plant

h) Colorado River Substation Expansion

		<u>Col 1</u>		<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
						Month C1
Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity	
144	December	-	\$	-	\$	-
145	January	-	\$	-	\$	-
146	February	-	\$	-	\$	-
147	March	-	\$	-	\$	-
148	April	-	\$	-	\$	-
149	May	-	\$	-	\$	-
150	June	-	\$	-	\$	-
151	July	-	\$	-	\$	-
152	August	-	\$	-	\$	-
153	September	-	\$	-	\$	-
154	October	-	\$	-	\$	-
155	November	-	\$	-	\$	-
156	December	-	\$	-	\$	-

i) South of Kramer

		<u>Col 1</u>		<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
						Month C1
Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity	
157	December	-	\$	-	\$	-
158	January	-	\$	-	\$	-
159	February	-	\$	-	\$	-
160	March	-	\$	-	\$	-
161	April	-	\$	-	\$	-
162	May	-	\$	-	\$	-
163	June	-	\$	-	\$	-
164	July	-	\$	-	\$	-
165	August	-	\$	-	\$	-
166	September	-	\$	-	\$	-
167	October	-	\$	-	\$	-
168	November	-	\$	-	\$	-
169	December	-	\$	-	\$	-

j) West of Devers

		<u>Col 1</u>		<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
						Month C1
Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity	
170	December	-	\$	-	\$	-
171	January	-	\$	-	\$	-
172	February	-	\$	-	\$	-
173	March	-	\$	-	\$	-
174	April	-	\$	-	\$	-
175	May	-	\$	-	\$	-
176	June	-	\$	-	\$	-
177	July	-	\$	-	\$	-
178	August	-	\$	-	\$	-
179	September	-	\$	-	\$	-
180	October	-	\$	-	\$	-
181	November	-	\$	-	\$	-
182	December	-	\$	-	\$	-

6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		<u>Cite:</u>
183	CWIP:	-	-
184	ROE adder:	- %	-
185	100% Abandoned Plant:	-	-
	B) Tehachapi Incentives Received:		<u>Cite:</u>
186	CWIP:	-	-
187	ROE adder:	- %	-
188	100% Abandoned Plant:	-	-
	C) Devers to Colorado River Incentives Received:		<u>Cite:</u>
189	CWIP:	-	-
190	ROE adder:	- %	-
191			
192	100% Abandoned Plant:	-	-
	D) Devers to Palo Verde 2 Incentives Received:		<u>Cite:</u>
193	CWIP:	-	-
194			
195	ROE adder:	- %	-
196			
197	100% Abandoned Plant:	-	-
	E) Eldorado Ivanpah Incentives Received:		<u>Cite:</u>
198	CWIP:	-	-
199	ROE adder:	- %	-
200	100% Abandoned Plant:	-	-
	F) Lugo Pisgah Incentives Received:		<u>Cite:</u>
201	CWIP:	-	-
202	ROE adder:	- %	-
203	100% Abandoned Plant:	-	-
	G) Red Bluff Incentives Received:		<u>Cite:</u>
204	CWIP:	-	-
205	ROE adder:	- %	-
206	100% Abandoned Plant:	-	-
	H) Whirlwind Substation Expansion Incentives Received:		<u>Cite:</u>
207	CWIP:	-	-
208	ROE adder:	- %	-
209	100% Abandoned Plant:	-	-
	I) Colorado River Substation Expansion Incentives Received:		<u>Cite:</u>
210	CWIP:	-	-
211	ROE adder:	- %	-
212	100% Abandoned Plant:	-	-
	J) South of Kramer Incentives Received:		<u>Cite:</u>
213	CWIP:	-	-
214	ROE adder:	- %	-
215	100% Abandoned Plant:	-	-
	K) West of Devers Incentives Received:		<u>Cite:</u>
216	CWIP:	-	-
217	ROE adder:	- %	-
218	100% Abandoned Plant:	-	-
	L) Future Incentive Projects		<u>Cite:</u>
219	CWIP:		
220	ROE adder:		
221	100% Abandoned Plant:		

...

Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:

- The Prior Year Incentive Adder is a component of the Prior Year TRR.
- The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

$$\text{IREF} = \text{CSCP} * 0.01 * (1/(1 - \text{CTR})) * \$1,000,000$$

<u>Line</u>	where:	<u>Value</u>	<u>Source</u>
1	CSCP = Common Stock Capital Percentage	- %	1-BaseTRR, L 46
2	CTR = Composite Tax Rate	- %	1-BaseTRR, L 58
3	IREF = \$	-	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

<u>Line</u>		<u>ROE Adder</u>	<u>Multiplicative Factor</u>	<u>Source</u>
4	1) Rancho Vista	- %	--	14-IncentivePlant, L 184
5	2) Tehachapi	- %	--	14-IncentivePlant, L 187
6	3) Devers to Col. River	- %	--	14-IncentivePlant, L 190
7				
8	...			

3) Calculation of Prior Year Incentive Adder (EOY)

- Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of Prior Year Incentive Rate Base.
- Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

<u>Line</u>		<u>Prior Year Incentive Rate Base</u>	<u>Multiplicative Factor</u>	<u>Prior Year Incentive Adder</u>	<u>Source</u>
9	1) Rancho Vista	\$ -	--	\$ -	14-IncentivePlant, L 13, Col. 1
10	2) Tehachapi	\$ -	--	\$ -	14-IncentivePlant, L 14, Col. 1
11	3) Devers to Col. River	\$ -	--	\$ -	14-IncentivePlant, L 15, Col. 1
12					
13	...				
14		Prior Year Incentive Adder = \$ -			Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

- Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of True Up Incentive Net Plant.
- Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

<u>Line</u>		<u>True-Up Incentive Net Plant</u>	<u>Multiplicative Factor</u>	<u>True-Up Incentive Adder</u>	<u>Source</u>
15	1) Rancho Vista	\$ -	--	\$ -	14-IncentivePlant, L 19, Col. 1
16	2) Tehachapi	\$ -	--	\$ -	14-IncentivePlant, L 20, Col. 1
17	3) Devers to Col. River	\$ -	--	\$ -	14-IncentivePlant, L 21, Col. 1
18					
19	...				
20		True-Up Incentive Adder = \$ -			Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

<u>Line</u>	<u>Incentive Project</u>	<u>13-Month Avg. TIP Net Plant In Service</u>		<u>Source</u>
21	1) Rancho Vista	\$	-	14-IncentivePlant, L 19, Col. 3
22	2) Tehachapi	\$	-	14-IncentivePlant, L 20, Col. 3
23	3) Devers-Col. River	\$	-	14-IncentivePlant, L 21, Col. 3
24				
	...			

b) Calculation of ROE Adders on TIP Net Plant In Service

<u>Line</u>	<u>Incentive Project</u>	<u>Col 1 True Up Incentive Adder</u>		<u>Col 2 After-Tax True Up Incentive Adder</u>		<u>Source</u>
25	1) Rancho Vista	\$	-	\$	-	See Note 1
26	2) Tehachapi	\$	-	\$	-	See Note 1
27	3) Devers-Col. River	\$	-	\$	-	See Note 1
28						See Note 1
29	...					
30		Total: \$			-	

c) Equity Portion of Plant In Service Rate Base

<u>Line</u>		<u>Amount</u>	<u>Source</u>
31	Total Rate Base: \$	-	4-TUTRR, Line 17
32	CWIP Portion of Rate Base: \$	-	4-TUTRR, Line 14
33	Plant In Service Rate Base: \$	-	Line 31 - Line 32
34	Equity percentage:	- %	1-BaseTRR, Line 46
35	Equity Portion of Plant In Service Rate Base: \$	-	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

<u>Line</u>			
36	Plant In Service ROE Adder Percentage:	- %	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	- %	1-BaseTRR, Line 49
39	Total ROE for Plant In Service in True Up TRR:	- %	Line 36 + Line 38

Instructions:

1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:

1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million \$ of TIP Net Plant In Service on Lines 21 to 24.

Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount. It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

			Col 1 See Note 2	Col 2 See Note 2	Col 3 See Note 2	Col 4 See Note 2	Col 5 See Note 2	Col 6 See Note 2	Col 7 See Note 2	Col 8 See Note 2	Col 9 See Note 2	Col 10 See Note 2	Col 11 See Note 2	Col 12 See Note 2
	Forecast Period Month	Year	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Cost of Removal	AFUDC Eligible Plant Additions	AFUDC	Incremental Gross Plant	Depreciation Accrual	Incremental Reserve	Net Plant	Low Voltage Additions	Low Voltage Additions
1	January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2	February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
3	March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4	April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
5	May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
6	June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
7	July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
8	August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
9	September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
10	October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
11	November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
12	December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
13	January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
14	February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
15	March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
16	April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
17	May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
18	June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
19	July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
20	August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
21	September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
22	13-Month Averages:								\$	-		\$	-	\$

2) Incentive Plant Forecast (See Note 1)

			Col 1 C4 10-CWIP L30-50	Col 2 C5 10-CWIP L30-50	Col 3 C6 10-CWIP L30-50	Col 4 N/A	Col 5 N/A	Col 6 N/A	Col 7 = Prior Month C7 +C1+C3	Col 8 = Prior Month C7 * L88/12	Col 9 = Prior Month C9 + C8	Col 10 =C7-C9	Col 11 Unloaded Low Voltage Additions	Col 12 Loaded Low Voltage Additions
	Forecast Period Month	Year	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Cost of Removal	AFUDC Eligible Plant Additions	AFUDC	Incremental Gross Plant	Depreciation Accrual	Reserve	Net Plant	Unloaded Low Voltage Additions	Loaded Low Voltage Additions
23	January	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
24	February	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
25	March	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
26	April	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
27	May	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
28	June	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
29	July	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
30	August	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
31	September	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
32	October	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
33	November	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
34	December	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
35	January	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
36	February	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
37	March	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
38	April	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
39	May	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
40	June	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
41	July	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
42	August	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-
43	September	-	\$	-	\$	-	\$0	\$0	\$0	-	\$	-	\$	-

3) Non-Incentive Plant Forecast (See Note 1)

[illegible]

4) ISO Corporate Overhead Loader

<u>Line</u>		
65	ISO Corp OH Rate	7.50%

5) ISO Cost of Removal Percent

<u>Line</u>		
66	Cost of Removal Rate	8.00%

6) AFUDC Loader Rate

<u>Line</u>		
67	ISO AFUDC Rate	3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		<u>December</u>		<u>C2*C3</u>	
		<u>Prior Year</u>	<u>Accrual</u>	<u>Annual</u>	<u>Accrual Rate</u>
<u>Line</u>	<u>Acct</u>	<u>Plant Balance</u>	<u>Rate</u>	<u>Accrual</u>	<u>Reference</u>
68	350.1	\$ -	- % \$	-	18 Dep Rates L1
69	350.2	\$ -	- % \$	-	18 Dep Rates L2
70	352	\$ -	- % \$	-	18 Dep Rates L3
71	353	\$ -	- % \$	-	18 Dep Rates L4
72	354	\$ -	- % \$	-	18 Dep Rates L5
73	355	\$ -	- % \$	-	18 Dep Rates L6
74	356	\$ -	- % \$	-	18 Dep Rates L7
75	357	\$ -	- % \$	-	18 Dep Rates L8
76	358	\$ -	- % \$	-	18 Dep Rates L9
77	359	\$ -	- % \$	-	18 Dep Rates L10
78					
79		Sum of Depreciation Expense	\$	-	Sum of C4 Lines 68 to 77
80		Sum of Dec Prior Year Plant	\$	-	Sum of C2 Lines 68 to 77
81					
82		Composite Depreciation Rate		- %	Line 79 / Line 80

Notes:

- 1) Forecast Period is October of year following the Prior Year through September of the next year.
- 2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 23-43 and lines 44-64

Schedule 17
Depreciation Expense

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: -

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: Source: 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
	FERC Account:											
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
2	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
3	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
4	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
6	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
7	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
8	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
9	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
10	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
11	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
12	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
13	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-

15 Depreciation Rates (Percent per year) See "18-DepRates" and Instruction 1.

16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	
17a	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17b	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17c	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17d	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17e	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17f	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17g	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17h	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17i	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17j	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17k	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17l	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %
17m	-	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %	- %

19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

	FERC Account:											
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Month Total
24	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
25	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
26	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
27	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
28	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
29	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
30	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
31	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
32	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
33	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
34	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
35	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
36	Totals:	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
Total Annual Depreciation Expense for Transmission Plant - ISO: \$												-
(equals sum of monthly amounts)												

Schedule 17
Depreciation Expense

39 2) Calculation of Depreciation Expense for Distribution Plant - ISO

40									
41		<u>360</u>		<u>361</u>		<u>362</u>		<u>Source</u>	
42	Distribution Plant - ISO BOY	\$	-	\$	-	\$	-	6-PlantInService Line 15.	
43	Distribution Plant - ISO EOY	\$	-	\$	-	\$	-	6-PlantInService Line 16.	
44	Average BOY/EOY :	\$	-	\$	-	\$	-		
45									
46	Depreciation Rates (Percent per year) See "18-DepRates".								
47		<u>360</u>		<u>361</u>		<u>362</u>			
48		- %		- %		- %			
49									
50	Depreciation Expense for Distribution Plant - ISO							See Note 2 and Instruction 2	
51									
52		<u>360</u>		<u>361</u>		<u>362</u>		<u>Total</u>	
53		\$	-	\$	-	\$	-		Total is sum of Depreciation Expense for accounts
54									360, 361, and 362
55									

56 3) Calculation of Depreciation Expense for General Plant and Intangible Plant

57									
58	Total General Plant Depreciation Expense	\$	-					FF1 336.10f	
59	Total Intangible Plant Depreciation Expense	\$	-					FF1 336.1f	
60	Sum of Total General and Total Intangible Depreciation Expense	\$	-					Line 58 + Line 59	
61	Transmission Wages and Salaries Allocation Factor		- %					27-Allocators, Line 9	
62	General and Intangible Depreciation Expense	\$	-					Line 60 * Line 61	
63									

64 4) Depreciation Expense

65									
66	Depreciation Expense is the sum of:								
67	1) Depreciation Expense for Transmission Plant - ISO	\$		<u>Amount</u>	-			<u>Source</u>	Line 37, Col 12
68	2) Depreciation Expense for Distribution Plant - ISO	\$			-				Line 53
69	3) General and Intangible Depreciation Expense	\$			-				Line 62
70	Depreciation Expense:	\$			-				Line 67 + Line 68 + Line 69

Notes:

- 1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
- 2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

- 1) Depreciation rates on Lines 17a-17m input from Schedule 18. However, in the event of a mid-year change in depreciation rates approved by the Commission, the rates stated on Schedule 18 will represent end of Prior Year rates. To correctly calculate depreciation expense for Transmission Plant - ISO for the entire Prior Year, input depreciation rates from Schedule 18 only for those months during which the new rates were in effect, and input previous effective rates in the months for which they were in effect.
- 2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Schedule 18
Depreciation Rates

Depreciation Rates

1) Transmission Plant - ISO					
FERC			Plant	Less	Removal
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					
2) Distribution Plant - ISO					
FERC			Plant	Less	Removal
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	2.43%	0.77%	3.20%
14	362	Station Equipment	2.29%	0.84%	3.13%
3) General Plant					
FERC			Plant	Less	Removal
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.69%	0.11%	1.80%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	20.00%	0.00%	20.00%
21	391.3	Mainframe Computers	20.00%	0.00%	20.00%
22	391.7	PC Software	20.00%	0.00%	20.00%
23	391.4	DDSMS - CPU & Processing	14.29%	0.00%	14.29%
24	391.4	DDSMS - Controllers, Receivers, Comm.	10.00%	0.00%	10.00%
25	391.4	DDSMS - Telemetry & System	6.67%	0.00%	6.67%
26	391.4	DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27	391.4	DDSMS - Map Board	4.00%	0.00%	4.00%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Telecom System Equipment	14.29%	0.00%	14.29%
32	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
33	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
34	397	Fiber Optic Communication Cables	6.06%	0.00%	6.06%
35	397	Telecom Infrastructure	3.75%	0.00%	3.75%
36	392	Transportation Equip.	14.29%	0.00%	14.29%
37	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
38	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
39	396	Power Oper Equip	6.67%	0.00%	6.67%
4) Intangible Plant					
FERC			Plant	Less	Removal
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
40	302	Hydro Relicensing	2.64%	0.00%	2.64%
41	303	Radio Frequency	2.50%	0.00%	2.50%
42	301	Other Intangibles	5.00%	0.00%	5.00%
43	303	Cap Soft 5yr	21.41%	0.00%	21.41%
44	303	Cap Soft 7yr	14.71%	0.00%	14.71%
45	303	Cap Soft 10yr	10.00%	0.00%	10.00%
46	303	Cap Soft 15yr	6.67%	0.00%	6.67%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
		= C3 + C4			Note 2	= C7 + C8			= C10 + C11	= C3 + C7	= C4 + C8
	Account/Work Activity Rev	Total Recorded O&M Expenses			Adjustments			Adjusted Recorded O&M Expenses			
		Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
Line	Transmission Accounts										
1	560 - Operations Engineering	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	560 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	561.000 Load Dispatching	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	561.100 Load Dispatch-Reliability	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	561.200 Load Dispatch Monitor and Operate Trans. System	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	561.400 Scheduling, System Control and Dispatch Services	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	561.500 Reliability, Planning and Standards Development	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	562 - MOGS Station Expense	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	562 - Operating Transmission Stations	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	562 - Routine Testing and Inspection	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	562 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	563 - Inspect and Patrol Line	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	564 - Underground Line Expense	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	565 - Wheeling Costs	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	565 - WAPA Transmission for Remote Service	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	565 - Transmission for Four Corners	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	566 - ISO/RSBA/TSP Balancing Accounts	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	566 - Training	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	566 - Other	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	566 - NERC/CIP Compliance	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	566 - Transmission Regulatory Policy	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	566 - FERC Regulation & Contracts	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	566 - Grid Contract Management	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	566 - Sylmar/Palo Verde/Other General Functions	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	567 - Line Rents	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	567 - Morongo Lease	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	567 - Eldorado	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	567 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	568 - Maintenance Supervision and Engineering	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	568 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	569 - Maintenance of Structures	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	569.100 Hardware	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	569.200 Software	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	569.300 Communication	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	569 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	570 - Maintenance of Power Transformers	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	570 - Maintenance of Transmission Circuit Breakers	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	570 - Maintenance of Transmission Voltage Equipment	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	570 - Maintenance of Miscellaneous Transmission Equipment	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	570 - Substation Work Order Related Expense	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	570 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	571 - Poles and Structures	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	571 - Insulators and Conductors	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	571 - Transmission Line Rights of Way	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	571 - Transmission Work Order Related Expense	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	571 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	572 - Maintenance of Underground Transmission Lines	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	572 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	573 - Provision for Property Damage Expense to Trans. Fac.	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	...	---	---	---	---	---	---	---	---	---	---
51	Transmission NOIC (Note 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	Total Transmission O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53											

Schedule 19
Operations and Maintenance

Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
Account/Work Activity Rev	Total Recorded O&M Expenses			Reason	Adjustments			Adjusted Recorded O&M Expenses		
	Total	Labor	Non-Labor		Total	Labor	Non-Labor	Total	Labor	Non-Labor
Distribution Accounts										
54 582 - Operation and Relay Protection of Distribution Substation	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55 582 - Testing and Inspecting Distribution Substation Equipmer	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56 590 - Maintenance Supervision and Engineering	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57 591 - Maintenance of Structures	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58 592 - Maintenance of Distribution Transformers	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59 592 - Maintenance of Distribution Circuit Breakers	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60 592 - Maintenance of Distribution Voltage Control Equipment	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61 592 - Maintenance of Miscellaneous Distribution Equipment	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62 Accounts with no ISO Distribution Costs	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63 Distribution NOIC (Note 3)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64 Total Distribution O&M	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65										
66 Total Transmission and Distribution O&M	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67										
68 Total Transmission O&M Expenses in FERC Form 1:	\$ -	FF1 321.112b	Must equal Line 52, Column 2.							
69 Total Distribution O&M Expenses in FERC Form 1:	\$ -	FF1322.156b	Must equal Line 64, Column 2.							
70 Total TDBU NOIC	\$ -	20-AandG, Note 2, f								

Schedule 19
Operations and Maintenance

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
Line	Account/Work Activity Rev	Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
		Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Transmission Accounts								
71	560 - Operations Engineering	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
72	560 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
73	561.000 Load Dispatching	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 30
74	561.100 Load Dispatch-Reliability	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 30
75	561.200 Load Dispatch Monitor and Operate Trans. System	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 30
76	561.400 Scheduling, System Control and Dispatch Services	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
77	561.500 Reliability, Planning and Standards Development	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
78	562 - MOGS Station Expense	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
79	562 - Operating Transmission Stations	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 36
80	562 - Routine Testing and Inspection	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 42
81	562 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100.0%	\$ -	\$ -	\$ -	- 100% per Protocols
82	563 - Inspect and Patrol Line	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 48
83	564 - Underground Line Expense	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 54
84	565 - Wheeling Costs	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
85	565 - WAPA Transmission for Remote Service	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
86	565 - Transmission for Four Corners	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
87	566 - ISO/RSBA/TSP Balancing Accounts	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
88	566 - Training	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
89	566 - Other	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
90	566 - NERC/CIP Compliance	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 7-PlantStudy, Line 21, C3
91	566 - Transmission Regulatory Policy	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 7-PlantStudy, Line 21, C3
92	566 - FERC Regulation & Contracts	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 7-PlantStudy, Line 21, C3
93	566 - Grid Contract Management	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 7-PlantStudy, Line 21, C3
94	566 - Sylmar/Palo Verde/Other General Functions	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
95	567 - Line Rents	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 60
96	567 - Morongo Lease	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 66
97	567 - Eldorado	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
98	567 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
99	568 - Maintenance Supervision and Engineering	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, c
100	568 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
101	569 - Maintenance of Structures	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, b
102	569.100 Hardware	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
103	569.200 Software	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
104	569.300 Communication	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, a
105	569 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
106	570 - Maintenance of Power Transformers	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 72
107	570 - Maintenance of Transmission Circuit Breakers	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 78
108	570 - Maintenance of Transmission Voltage Equipment	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 84
109	570 - Maintenance of Miscellaneous Transmission Equipment	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, c
110	570 - Substation Work Order Related Expense	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 90
111	570 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
112	571 - Poles and Structures	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 48
113	571 - Insulators and Conductors	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 48
114	571 - Transmission Line Rights of Way	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 48
115	571 - Transmission Work Order Related Expense	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 96
116	571 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
117	572 - Maintenance of Underground Transmission Lines	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 54
118	572 - Sylmar/Palo Verde	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	- 100% per Protocols
119	573 - Provision for Property Damage Expense to Trans. Fac.	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 102
120	...	---	---	---	---	---	---	---	---
121	Transmission NOIC (Note 4)	-	-	-	-	\$ -	\$ -	\$ -	-
122	Total Transmission - ISO O&M	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
123									

Schedule 19
Operations and Maintenance

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
	From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
Account/Work Activity Rev	Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Distribution Accounts								
124 582 - Operation and Relay Protection of Distribution Substation	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, d
125 582 - Testing and Inspecting Distribution Substation Equipmer	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, d
126 590 - Maintenance Supervision and Engineering	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, d
127 591 - Maintenance of Structures	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, d
128 592 - Maintenance of Distribution Transformers	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 108
129 592 - Maintenance of Distribution Circuit Breakers	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 114
130 592 - Maintenance of Distribution Voltage Control Equipment	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- 27-Allocators Line 120
131 592 - Maintenance of Miscellaneous Distribution Equipment	\$ -	\$ -	\$ -	- %	\$ -	\$ -	\$ -	- Note 6, d
132 Accounts with no ISO Distribution Costs	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
133 Distribution NOIC (Note 4)	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	- 0% per Protocols
134 Total Distribution - ISO O&M	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
135								
136								
137 Total ISO O&M Expenses (in Column 6)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
138 Line 122 + Line 134								

Notes:

- 1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
- 2) Reasons for excluded amounts:
 - A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
 - B: Exclude amount related to MOGS Station Expense.
 - C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
 - D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
 - E: Add NOIC annual payout
 - F: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668
 - G: Exclude any amount of ACE awards or Spot Bonuses in O&M accounts 560-592..

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: -

	Percentage	Calculation
Transmission NOIC Percentage:	- %	Line 52, Col 3 / Line 66, Col 3
Distribution NOIC Percentage:	- %	Line 64, Col 3 / Line 66, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.

Resulting Percentage is: - %

5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.

6) "Percent ISO" percentages are calculated in accordance with the method set forth in SCE's TO Tariff protocols. See Column 9 for references to source of each Percent ISO.

Certain "Percent ISO percentages are calculable based on other "Percent ISO" amounts, as follows:

- a) Accounts 560 - Operations Engineering, 566 - Training, 566-Other, 569.100 Hardware, 569.200 Software, and 569.300 Communication:

Percent ISO for these accounts is equal to total ISO labor in accounts 561, 562, 563, 564, 566 (except Training and Other), 570, 571, and 572 (Column 7) divided by total labor in these same accounts (column 3):	<u>Percent ISO</u> - %
--	---------------------------
- b) Account 569 - Maintenance of Structures

Percent ISO for this account is equal to the total ISO labor in accounts 562 and 570 (Column 7) divided by total labor in this same account (Column 3).	- %
---	-----
- c) Account 570 - Maintenance of Miscellaneous Transmission Equipment and Account 568 -Maintenance Supervision and Engineering

Percent ISO for this account is equal to the total ISO labor in accounts listed below (Column 7) divided by total labor in these same accounts (Column 3). 570 - Maintenance of Power Transformers 570 - Substation Work Order Related Expense 570 - Maintenance of Transmission Voltage Equipment 570 - Maintenance of Transmission Circuit Breakers	- %
---	-----
- d) Accounts 582, 590, 591, and 592 - Maintenance of Miscellaneous Distribution Equipment

Percent ISO for these accounts is equal to the total ISO labor in account 592, exclusive of Maintenance of Miscellaneous Distribution Equipment (Column 7) divided by total labor in this same account (Column 3).	- %
--	-----

7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Schedule 20
Administrative and General Expenses

Calculation of Administrative and General Expense

Inputs are shaded yellow

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
					See Note 1		
<u>Line</u>	<u>Acct.</u>	<u>Description</u>	<u>FERC Form 1</u>	<u>Data</u>	<u>Total Amount</u>	<u>A&G Expense</u>	<u>Notes</u>
			<u>Amount</u>	<u>Source</u>	<u>Excluded</u>		
1	920	A&G Salaries	\$ -	FF1 323.181b	\$ -	\$ -	
2	921	Office Supplies and Expenses	\$ -	FF1 323.182b	\$ -	\$ -	
3	922	A&G Expenses Transferred	\$ -	FF1 323.183b	\$ -	\$ -	Credit
4	923	Outside Services Employed	\$ -	FF1 323.184b	\$ -	\$ -	
5	924	Property Insurance	\$ -	FF1 323.185b	\$ -	\$ -	
6	925	Injuries and Damages	\$ -	FF1 323.186b	\$ -	\$ -	
7	926	Employee Pensions and Benefits	\$ -	FF1 323.187b	\$ -	\$ -	
8	927	Franchise Requirements	\$ -	FF1 323.188b	\$ -	\$ -	
9	928	Regulatory Commission Expenses	\$ -	FF1 323.189b	\$ -	\$ -	
10	929	Duplicate Charges	\$ -	FF1 323.190b	\$ -	\$ -	
11	930.1	General Advertising Expense	\$ -	FF1 323.191b	\$ -	\$ -	
12	930.2	Miscellaneous General Expense	\$ -	FF1 323.192b	\$ -	\$ -	
13	931	Rents	\$ -	FF1 323.193b	\$ -	\$ -	
14	935	Maintenance of General Plant	\$ -	FF1 323.196b	\$ -	\$ -	
15			\$ -		Total A&G Expenses:	\$ -	

		<u>Amount</u>	<u>Source</u>
16	Remaining A&G after exclusions & NOIC Adjustment:	\$ -	Line 15
17	Less Account 924:	\$ -	Line 5
18	Amount to apply the Transmission W&S AF:	\$ -	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	- %	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	\$ -	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	- %	27-Allocators, Line 22
22	Property Insurance portion of A&G:	\$ -	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	\$ -	Line 20 + Line 22

Note 1: Itemization of exclusions

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		Shareholder	Franchise			
		Exclusions	Requirements	NOIC	PBOPs	
	<u>Acct.</u>	<u>Total Amount Excluded</u>	<u>Adjustments</u>			<u>Notes</u>
		<u>(Sum of Col 1 to Col 4)</u>				
24	920	\$ -	\$ -	\$ -	\$ -	See Instructions 2b, 3, and Note 2
25	921	\$ -	\$ -	\$ -	\$ -	
26	922	\$ -	\$ -	\$ -	\$ -	
27	923	\$ -	\$ -	\$ -	\$ -	
28	924	\$ -	\$ -	\$ -	\$ -	
29	925	\$ -	\$ -	\$ -	\$ -	
30	926	\$ -	\$ -	\$ -	\$ -	See Note 3
31	927	\$ -	\$ -	\$ -	\$ -	See Note 4
32	928	\$ -	\$ -	\$ -	\$ -	
33	929	\$ -	\$ -	\$ -	\$ -	
34	930.1	\$ -	\$ -	\$ -	\$ -	
35	930.2	\$ -	\$ -	\$ -	\$ -	
36	931	\$ -	\$ -	\$ -	\$ -	
37	935	\$ -	\$ -	\$ -	\$ -	

Schedule 20
Administrative and General Expenses

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

(NOIC includes Results Sharing, Management Incentive Program, and Non-Officer Executive Incentive Compensation).
Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		<u>Amount</u>	<u>Source</u>
a	Accrued NOIC Amount:	\$ -	SCE Records
b	Actual A&G NOIC payout:	\$ -	Note 2, d
c	Adjustment:	\$ -	
Actual non-capitalized NOIC Payouts:			
	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$ -	SCE Records and Workpapers
e	Other	\$ -	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	\$ -	SCE Records and Workpapers
g	Total:	\$ -	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	<u>Amount</u>	<u>Note:</u>
a	Authorized PBOPs expense amount: \$52,707,000	See instruction #4
b	Prior Year FF1 PBOPs expense: \$ -	SCE Records
c	PBOPs Expense Exclusion: \$ -	b - a

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded
Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Schedule 20
Administrative and General Expenses

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
 - a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
 - b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
 - c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
 - d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
 - e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
 - f) Exclude from account 930.2:
 - 1) Nuclear Power Research Expenses.
 - 2) Write Off of Abandoned Project Expenses.
 - 3) Any advertising expenses within the Consultants/Professional Services category.
 - g) Exclude the following costs included in any account 920-935:
 - 1) Any amount of "Provision for Doubtful Accounts" costs.
 - 2) Any amount of "Accounting Suspense" costs.
 - 3) Any penalties of fines.
 - 4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
 - h) Exclude the following amounts of employee incentive compensation from any account 920-935:
 - 1) Any Long Term Incentive Compensation ("LTI") costs.
 - 2) Beginning with Prior Year 2012, any amount of Officer Executive Incentive Compensation ("OEIC") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
 - 3) Beginning with Prior Year 2012, any amount of Supplemental Executive Retirement Plan ("SERP") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
 - 4) Beginning with Prior Year 2012, any amount of NOIC in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
 - 5) Any Spot Bonus costs.
 - 6) Any Awards to Celebrate Excellence ("ACE") costs.
- 3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
- 4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: ---
- 5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

Schedule 21
Revenue Credits

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	FERC					Traditional OOR			GRSM				Other Ratemaking	
Line	ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
1b	450	4191115	Residential Late Payment	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
1c	450	4191120	Non-Residential Late Payment	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
2	450 Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
3	FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)			\$ -										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4c	451	4192110	Miscellaneous Service Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4d	451	4192115	Returned Check Charges	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4e	451	4192125	Service Reconnection Charges	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4f	451	4192130	Service Establishment Charge	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4g	451	4192140	Field Collection Charges	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
4h	451	4192510	Quickcheck Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
4i	451	4192910	PUC Reimbursement Fee-Elect	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	6
5	451 Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
6	FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)			\$ -										
7a	453	4183110	Sales of Water & Water Power - San Joaquin	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	3
7b	453	4183115	Sales of Water & Water Power - Headwater	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	3
7c	453	-	Miscellaneous Adjustments	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	3
8	453 Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)			\$ -										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10d	454	4184116	Joint Pole - Tariffed Process & Eng Fees - Conduit	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10e	454	4184118	Joint Pole - PI Atchmnt Audit - Undoc P&E Fee	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10f	454	4184120	Joint Pole - Aud - Unauth Penalty	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10g	454	4184510	Joint Pole - Non-Tariffed Pole Rental	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
10h	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
10i	454	4184514	Joint Pole - Non-Tariff Requests for Information	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
10j	454	4184516	Oil And Gas Royalties	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
10k	454	4184518	Def Operating Land & Facilities Rent Rev	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10l	454	4184810	Facility Cost -EIX/Nonutility	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	6, 12
10m	454	4184815	Facility Cost- Utility	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	7
10n	454	4184820	Rent Billed to Non-Utility Affiliates	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	6, 12
10o	454	4184825	Rent Billed to Utility Affiliates	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	7
10p	454	4194110	Meter Leasing Revenue	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
10q	454	4194115	Company Financed Added Facilities	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10r	454	4194120	Company Financed Interconnect Facilities	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10s	454	4194130	SCE Financed Added Facility	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10t	454	4194135	Interconnect Facility Finance Charge	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	8
10u	454	4204515	Operating Land & Facilities Rent Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
10v	454	4867020	Nonoperating Misc Land & Facilities Rent	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	4
10w	454	-	Miscellaneous Adjustments	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	1
11	454 Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
12	FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)			\$ -										

Schedule 21
Revenue Credits

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	FERC					Traditional OOR			GRSM				Other Ratemaking	
Line	ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12b	456	4186118	Distribution Miscellaneous Electric Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12c	456	4186120	Added Facilities - One Time Charge	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12d	456	4186122	Building Rental - New Power/Mohave Cr	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	3
12e	456	4186126	Service Fee - Optimal Bill Prd	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12f	456	4186128	Miscellaneous Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12g	456	4186130	Tule Power Plant - Revenue	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	3
12h	456	4186142	Microwave Agreement	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12i	456	4186150	Utility Subs Labor Markup	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	7
12j	456	4186155	Non Utility Subs Labor Markup	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6, 12
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etiwanda	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12p	456	4186194	Property License Fee revenue	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12r	456	4186514	Mapping Services	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12s	456	4186518	Enhanced Pump Test Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12t	456	4186520	RTTC Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12u	456	4186524	Revenue From Scrap Paper - General Office	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12v	456	4186528	CTAC Revenues	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12w	456	4186530	AGTAC Revenues	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12x	456	4186536	Other Inc/erd Party DC-ESM	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12y	456	4186538	3rd Party-Div Tmg-Cr PPD training	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12z	456	4186716	ADT Vendor Service Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12aa	456	4186718	Read Water Meters - Irvine Ranch	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12bb	456	4186720	Read Water Meters - Rancho California	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12cc	456	4186722	Read Water Meters - Long Beach	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12dd	456	4186730	SSID Transformer Repair Services Revenue	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12ee	456	4186815	Employee Transfer/Affiliate Fee	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12ff	456	4186910	ITCC/CIAC Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12gg	456	4186912	Revenue From Decommission Trust Fund	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12hh	456	4186914	Revenue From Decommissioning Trust FAS115	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12ii	456	4186916	Offset to Revenue from NDT Earnings/Realized	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12ij	456	4186918	Offset to Revenue from FAS 115 FMV	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12kk	456	4186920	Revenue From Decommissioning Trust FAS115-1	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12ll	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12mm	456	4188712	Power Supply Installations - IMS	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12nn	456	4188714	Consulting Fees - IMS	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2
12oo	456	4188818	FTR Auction Revenue	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12pp	456	4196105	DA Revenue	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12qq	456	4196154	Direct Access Monthly Customer Charges	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12rr	456	4196158	EDBL Customer Finance Added Facilities	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12ss	456	4196162	SCE Energy Manager Fee Based Services	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12tt	456	4196166	SCE Energy Manager Fee Based Services Adj	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12uu	456	4196172	Off Grid Photo Voltaic Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
12vv	456	4196174	Scheduling/Dispatch Revenues	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12ww	456	4196176	Interconnect Facilities Charges-Customer Financed	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	8
12xx	456	4196178	Interconnect Facilities Charges - SCE Financed	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12yy	456	4196184	DMS Service Fees	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
12zz	456	4196188	CCA - Information Fees	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
12aaa	456	4206515	Operating Miscellaneous Land & Facilities	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2
12bbb	456	-	Miscellaneous Adjustments	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	1
13	456 Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
14	FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)			\$ -										

Schedule 21
Revenue Credits

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	FERC					Traditional OOR			GRSM			Other Ratemaking		
Line	ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a	456.1	4188112	Trans of Elec of Others - Pasadena	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	5
15b	456.1	4188114	FTS PPU/Non-ISO	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15c	456.1	4188116	FTS Non-PPU/Non-ISO	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
15f	456.1	4188816	ISO-Congestion Revenue	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
15g	456.1	4198110	Transmission of Elec of Others	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	5
15h	456.1	4198112	WDAT	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15j	456.1	4198115	High Voltage Trans Access Rev (Existing Contracts)	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
15k	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15l	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15m	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15n	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15o	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15p	456.1	4198126	High Desert Tie-Line Rental Rev	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15q	456.1	4198128	Scheduling/Dispatch Revenues (CSS)	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15r	456.1	4198130	Inland Empire CRT Tie-Line EX	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	4
15s	456.1	4198910	Reliability Service Revenue - Non-PTO's	\$ -	Other Ratemaking	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	6
16	456.1 Total			\$ -		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	
17	FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)			\$ -										
18a														
19	457.1 Total			\$ -		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	
20	FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)			\$ -										
21a														
22	457.2 Total			\$ -		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	
23	FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)			\$ -										
Edison Carrier Solutions (ECS)														
24a	417	4863135	ECS - Pass Pole Attachments	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24b	417	4863130	ECS - Distribution Facilities	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24c	417	4862110	ECS - Dark Fiber	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24d	417	4862115	ECS - SCE Net Fiber	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24e	417	4862120	ECS - Transmission Right of Way	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24f	417	4862135	ECS - Wholesale FCC	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24g	417	4864110	ECS - Infrastructure Leasing	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24h	417	4864115	ECS - EU FCC Rev	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24i	417	4862125	ECS - Cell Site Rent and Use (Active)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24j	417	4862130	ECS - Cell Site Reimbursable (Active)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
24k	417	4863120	ECS - Communication Sites	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24l	417	4863110	ECS - Cell Site Rent and Use (Passive)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24m	417	4863115	ECS - Cell Site Reimbursable (Passive)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24n	417	4863125	ECS - Micro Cell	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	P	\$ -	\$ -	2
24o	417	4864120	ECS - End User Universal Service Fund Fee	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	-	A	\$ -	\$ -	2
25	417 ECS Total			\$ -		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	
26	417 Other			\$ -										
27	FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)			\$ -										

Schedule 21
Revenue Credits

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	FERC					Traditional OOR				GRSM			Other Ratemaking	
Line	ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
Subsidiaries														
28a	418.1		ESI (Gross Revenues - Active)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	A	\$ -	\$ -	\$ -	2.9
28b	418.1		ESI (Gross Revenues - Passive)	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2.9
28c	418.1		Southern States Realty	\$ -	GRSM	\$ -	\$ -	\$ -	\$ -	P	\$ -	\$ -	\$ -	2.15
28d	418.1		Mono Power Company	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	13
28e	418.1		SCE Capital Company	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	14
28f	418.1		Edison Material Supply (EMS)	\$ -	Traditional OOR	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	7.17
29	418.1 Subsidiaries Total			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
30	418.1 Other (See Note 16)			\$ -										
	FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)			\$ -										
31				\$ -										
32	Totals			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	

					Calculation	
33		Ratepayers' Share of Threshold Revenue	\$ -	=	Line 32K	
34		ISO Ratepayers' Share of Threshold Revenue	\$ -	=	Note 11	
35						
36		Total Active Incremental Revenue	\$ -	=	Sum Active categories in column L	
37		Ratepayers' Share of Active Incremental Revenue	\$ -	=	Line 36D * 10%	
38		Total Passive Incremental Revenue	\$ -	=	Sum Passive categories in column L	
39		Ratepayers' Share of Passive Incremental Revenue	\$ -	=	Line 38D * 30%	
40		Total Ratepayers' Share of Incremental Revenue	\$ -	=	Line 37D + Line 39D	
41		ISO Ratepayers' Share of Incremental Revenue (%)	- %	=	see Note 11	
42		ISO Ratepayers' Share of Incremental Revenue	\$ -	=	Line 40D * Line 41D	
43		Tot. ISO Ratepayers' Share NTP&S Gross Rev.	\$ -	=	Line 34D + Line 42D	

					Amount	Calculation
44	Total Revenue Credits:			\$ -		Sum of Column D, Line 43 and Column G, Line 32

Notes:

- CPUC Jurisdictional service related.
- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains \$16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.
- Generation related.
- Non-ISO facilities related.
- ISO transmission system related.
- Subject to balancing account treatment
- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = - % Source: ---
- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.
- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.
- The first \$16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.
- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as \$5.425M to FERC ratepayers and \$11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is \$5.425M/\$16.671M = 32.54%.
- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.
ISO Allocator = - % Source: ---
- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.
- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.
- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.
- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.
- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences". Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

Schedule 22
Network Upgrade Credits and Interest Expense

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Prior Year: -

1) Beginning of Year Balances: (Note 1)

<u>Line</u>		<u>Balance</u>	<u>Notes</u>
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$ -	See Note 1
2	Acct 252 Other	\$ -	SCE Records
3	Total Acct 252	\$ -	Line 1 + Line 2
4	(Must equal Line 3)	\$ -	FF1 113.56d

2) End of Year Balances: (Note 2)

5	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$ -	See Note 3
6	Acct 252 Other	\$ -	SCE Records
7	Total Acct 252	\$ -	Line 5 + Line 6
8	(Must equal Line 7)	\$ -	FF1 113.56c
9	Average Outstanding Network Upgrade Credits Beginning and End of Year	\$0	(Line 1 + Line 5) / 2
10	Interest On Network Upgrade Credits Recorded in FERC Acct 242	\$ -	See Note 4
11	Acct 242 Other	\$ -	SCE Records
12	Total Acct 242	\$ -	Line 10 + Line 11
13	(Must equal Line 12)	\$ -	FF1 113.48c

Notes:

- 1 Beginning of Year Balances are from December of the year previous to the Prior Year.
- 2 End of Year Balances are from December of the Prior Year.
- 3 Only projects that are in Rate Base in the year reported are included.
- 4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Schedule 23
Regulatory Assets and Liabilities

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

- 1 Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking
2 actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded
3 in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.
4
5 SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission
6 approval received subsequent to an SCE Section 205 filing requesting such treatment.
7
8 Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the
9 approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent
10 with a Commission Order.

11			
12		Prior Year	
13		<u>Amount</u>	<u>Calculation or Source</u>
14	Other Regulatory Assets/Liabilities (EOY):	\$ -	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	\$ -	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	\$ -	Sum of Column 3 below

	Description of Issue Resulting in Other Regulatory <u>Asset/Liability</u>	Col 1 Prior Year BOY Other Reg <u>Asset/Liability</u>	Col 2 Prior Year EOY Other Reg <u>Asset/Liability</u>	Col 3 Prior Year Amortization or Regulatory <u>Debit/Credit</u>	Commission Order Granting Approval of Regulatory Liability
17	Issue #1	\$ -	\$ -	\$ -	---
18	Issue #2	\$ -	\$ -	\$ -	---
19	Issue #3	\$ -	\$ -	\$ -	---
20	Totals:	\$ -	\$ -	\$ -	Sum of above

Instructions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
a) Fill in Description for issue in above table.
b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:		Col 1	Col 2	Col 3	
		Prior Year	Prior Year	Forecast	
Line	Project	EOY Amount	Average Amount	Period Amount	Source
1	Tehachapi:	\$ -	\$ -	\$ -	10-CWIP, Lines 13, 14, 74
2	Devers to Colorado River:	\$ -	\$ -	\$ -	10-CWIP, Lines 13, 14, 97
3	Eldorado Ivanpah:	\$ -	\$ -	\$ -	10-CWIP, Lines 13, 14, 120
4	Lugo-Pisgah:	\$ -	\$ -	\$ -	10-CWIP, Lines 13, 14, 143
5	Red Bluff:	\$ -	\$ -	\$ -	10-CWIP, Lines 13, 14, 166
6	Whirlwind Sub Expansion:	\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 189
7	Colorado River Sub Expansion:	\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 212
8	South of Kramer:	\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 235
9	West of Devers:	\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 258
10		\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 281
11		\$ -	\$ -	\$ -	10-CWIP, Lines 27, 28, 304
12	Totals:	\$ -	\$ -	\$ -	Sum of Lines 1 to 11

b) Return:		EOY Amount	Average Amount	Source
13	CWIP Amount:	\$ -	\$ -	Line 12
14	Cost of Capital Rate:	- %	- %	1-BaseTRR, Line 53
15	Cost of Capital:	\$ -	\$ -	Line 13 * Line 14

c) Income Taxes		EOY Amount	Average Amount	Source
16	CWIP Amount:	\$ -	\$ -	Line 12
17	Equity ROR w Preferred Stock ("ER"):	- %	- %	1-BaseTRR, Line 54
18	Composite Tax Rate:	- %	- %	1-BaseTRR, Line 58
19	Income Taxes:	\$ -	\$ -	Formula on Line 21
20				
21	Income Taxes = [(RB * ER) * (CTR/(1 - CTR))], or [(L13 * L17) * (L18 / (1 - L18))]			
22	(No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)			
23				

d) ROE Incentives:		Value	Source
24	IREF =	\$ -	15-IncentiveAdder, Line 3

1) Tehachapi		EOY Amount	Average Amount	
25	Tehachapi CWIP Amount:	\$ -	\$ -	Line 1
26	ROE Adder %:	- %	- %	15-IncentiveAdder, Line 5
27	ROE Adder \$:	\$ -	\$ -	Formula on Line 32

2) Devers to Colorado River		EOY Amount	Average Amount	
28	DCR CWIP Amount:	\$ -	\$ -	Line 2
29	ROE Adder %:	- %	- %	15-IncentiveAdder, Line 6
30	ROE Adder \$:	\$ -	\$ -	Formula on Line 32
31				
32	ROE Adder \$ = (Project CWIP Amount/\$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		PYTRR Amount	True Up TRR Amount	Source
33	Return:	\$ -	\$ -	Line 15
34	Income Taxes:	\$ -	\$ -	Line 19
35	ROE Adder Tehachapi:	\$ -	\$ -	Line 27
36	ROE Adder DCR:	\$ -	\$ -	Line 30
37	FF&U:	\$ -	\$ -	Note 1
38	Total:	\$ -	\$ -	Sum Lines 33 to 37

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u>		<u>Col 4</u>		<u>Col 5</u>		
	<u>Project</u>	<u>Cost of</u>		<u>Income</u>		<u>ROE Adder</u>		<u>FF&U</u>		= Sum C1 to C4		<u>Source</u>
		<u>Capital</u>		<u>Taxes</u>						<u>Total</u>		
39	Tehachapi:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
40	Devers to Colorado River:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
41	Eldorado Ivanpah:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
42	Lugo-Pisgah:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
43	Red Bluff:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
44	Whirlwind Sub Expansion:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
45	Colorado River Sub Expansion:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
46	South of Kramer:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
47	West of Devers:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
48		\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
49		\$	-	\$	-	\$	-	\$	-	\$	-	Note 2
50	Totals:	\$	-	\$	-	\$	-	\$	-	\$	-	Sum L 39 to L 49

2) Contribution to the True Up TRR

		<u>Col 1</u>		<u>Col 2</u>		<u>Col 3</u>		<u>Col 4</u>		<u>Col 5</u>		
	<u>Project</u>	<u>Cost of</u>		<u>Income</u>		<u>ROE Adder</u>		<u>FF</u>		= Sum C1 to C4		<u>Source</u>
		<u>Capital</u>		<u>Taxes</u>						<u>Total</u>		
51	Tehachapi:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
52	Devers to Colorado River:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
53	Eldorado Ivanpah:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
54	Lugo-Pisgah:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
55	Red Bluff:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
56	Whirlwind Sub Expansion:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
57	Colorado River Sub Expansion:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
58	South of Kramer:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
59	West of Devers:	\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
60		\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
61		\$	-	\$	-	\$	-	\$	-	\$	-	Note 3
62	Totals:	\$	-	\$	-	\$	-	\$	-	\$	-	Sum of L 51 to 61

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		<u>Value</u>	<u>Source</u>
63	Forecast Period Incremental CWIP:	\$	Line 12, Col 3
64	AFCRCWIP:	- %	2-IFPTRR, Line 16
65	CWIP component of IFPTRR without FF&U:	\$	Line 63 * Line 64
66	FF&U:	\$	Line 65 * (28-FFU, L5 FF Factor + U Factor)
67	CWIP component of IFPTRR including FF&U:	\$	Line 65 + Line 66

b) Individual Project Contribution

	<u>Project</u>	<u>Amount</u>	<u>Amount</u>	<u>Source</u>
		<u>wo FF&U</u>	<u>with FF&U</u>	
68	Tehachapi:	\$	-	Note 4
69	Devers to Colorado River:	\$	-	Note 4
70	Eldorado Ivanpah:	\$	-	Note 4
71	Lugo-Pisgah:	\$	-	Note 4
72	Red Bluff:	\$	-	Note 4
73	Whirlwind Sub Expansion:	\$	-	Note 4
74	Colorado River Sub Expansion:	\$	-	Note 4
75	South of Kramer:	\$	-	Note 4
76	West of Devers:	\$	-	Note 4
77		\$	-	Note 4
78		\$	-	Note 4
79	Totals:	\$	-	Sum of Lines 68 to 78

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

	<u>Value</u>	<u>Source</u>
80	PY Total Return, Taxes, Incentive: \$	- Sum Line 33 to 36
81	CWIP component of IFPTRR wo FF&U: \$	- Line 65
82	Total without FF&U: \$	- Line 80 + Line 81
83	FF Factor: - %	- 28-FFU, Line 5
84	U Factor: - %	- 28-FFU, Line 5
85	Franchise Fees Amount: \$	- Line 82 * Line 83
86	Uncollectibles Amount: \$	- Line 82 * Line 84
87	Total Contribution of CWIP to Retail Base TRR: \$	- Line 82 + Line 85 + Line 86
88	Total Contribution of CWIP to Wholesale Base TRR: \$	- Line 82 + Line 85

b) Individual CWIP Project Contribution to the Retail Base TRR

	<u>Col 1</u> <u>PYTRR</u> <u>wo FF&U</u>	<u>Col 2</u> <u>IFPTRR</u> <u>wo FF&U</u>	<u>Col 3</u> <u>FF&U</u>	<u>Col 4</u> <u>Total</u>	<u>Source</u>
89	Tehachapi: \$	- \$	- \$	- \$	- Note 5
90	Devers to Colorado River: \$	- \$	- \$	- \$	- Note 5
91	Eldorado Ivanpah: \$	- \$	- \$	- \$	- Note 5
92	Lugo-Pisgah: \$	- \$	- \$	- \$	- Note 5
93	Red Bluff: \$	- \$	- \$	- \$	- Note 5
94	Whirlwind Sub Expansion: \$	- \$	- \$	- \$	- Note 5
95	Colorado River Sub Expansion: \$	- \$	- \$	- \$	- Note 5
96	South of Kramer: \$	- \$	- \$	- \$	- Note 5
97	West of Devers: \$	- \$	- \$	- \$	- Note 5
98		- \$	- \$	- \$	- Note 5
99		- \$	- \$	- \$	- Note 5
100	Totals: \$	- \$	- \$	- \$	-

c) Individual CWIP Project Contribution to the Wholesale Base TRR

	<u>Col 1</u> <u>PYTRR</u> <u>wo FF&U</u>	<u>Col 2</u> <u>IFPTRR</u> <u>wo FF&U</u>	<u>Col 3</u> <u>FF</u>	<u>Col 4</u> <u>Total</u>	<u>Source</u>
101	Tehachapi: \$	- \$	- \$	- \$	- Note 6
102	Devers to Colorado River: \$	- \$	- \$	- \$	- Note 6
103	Eldorado Ivanpah: \$	- \$	- \$	- \$	- Note 6
104	Lugo-Pisgah: \$	- \$	- \$	- \$	- Note 6
105	Red Bluff: \$	- \$	- \$	- \$	- Note 6
106	Whirlwind Sub Expansion: \$	- \$	- \$	- \$	- Note 6
107	Colorado River Sub Expansion: \$	- \$	- \$	- \$	- Note 6
108	South of Kramer: \$	- \$	- \$	- \$	- Note 6
109	West of Devers: \$	- \$	- \$	- \$	- Note 6
110		- \$	- \$	- \$	- Note 6
111		- \$	- \$	- \$	- Note 6
112	Totals: \$	- \$	- \$	- \$	-

Notes:

- 1) (Sum Lines 33 to 36) * (FF + U Factors from 28-FFU) for Prior Year TRR
(Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
- 2) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
ROE Adder is from Lines 35 and 36. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 3) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
ROE Adder is from Lines 35 and 36. FF Expenses is based on FF Factor on 28-FFU.
- 4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 12, Col 3.
- 5) Column 1 is from Lines 39 to 49, Sum of Column 1-3 (no FF&U).
Column 2 is from Lines 68 to 78 (no FF&U).
Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
- 6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

<u>Line</u>		<u>Rate Base</u> <u>Difference</u>	<u>Expense</u> <u>(Amortization)</u> <u>Difference</u>	<u>Expense</u> <u>Tax Impact</u>
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Expenses	No	Yes	No

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

	<u>Data</u> <u>Source</u>	<u>Col 1</u> <u>2010 Rate Base</u> <u>Difference</u> <u>(Wholesale</u> <u>less Retail)</u>	<u>Col 2</u> <u>Annual</u> <u>Change</u> <u>(Amortization)</u>
7	1) Accumulated Depreciation	Fixed values	\$31,556,000
8	2) Taxes Deferred - Make Up Adjustment	Fixed values	-\$35,044,000
9	3) Excess Deferred Taxes	Fixed values	-\$624,650
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values	-\$7,410,000
11		Totals:	-\$11,522,650

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

	<u>Data</u> <u>Source</u>	<u>Value</u>	<u>Notes/Instructions</u>
12	Fixed Charge Rate	2-IFPTRR Line 16	- %
13	Prior Year	-	1
14	Wholesale Rate Base Difference for Prior Year	\$ -	2
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	3

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

	<u>Source</u>	<u>Value</u>
16	South Georgia Amortization	Line 8
17	Composite Tax Rate ("CTR")	1-BaseTRR L 58
18	Tax Gross Up Factor	(1/(1-CTR))
19	Wholesale South Georgia	
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

	<u>Source</u>	<u>Value</u>
21	Annual Amort. of "Excess Deferred Taxes":	Line 9
22	Tax Gross Up Factor	Line 18
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22
24		

Schedule 25
Wholesale Differences to Base TRR

25 c) Calculation of EPRI and EEI Expense Exclusion

	<u>Source</u>		
26			
27	EPRI Expenses	SCE Records	\$ -
28	EEI Expenses	SCE Records	\$ -
29	Sum of EPRI and EEI Expenses	Line 27 + 28	\$ -
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	- %
31	EPRI and EEI Expense Exclusion	Line 29 * 30	\$ -

d) Total Expense Difference

				<u>Notes/Instructions</u>
32	1) Wholesale Depreciation Difference	- Line 7, Col. 2	\$ -	
33	2) Taxes Deferred - Make Up Adjustment	Line 20	\$ -	
34	3) Excess Deferred Taxes	Line 23	\$ -	
35	4) Taxes Deferred - Acct. 282 ACRS/MACRS	- Line 10, Col. 2	\$ -	
36	5) EPRI and EEI Expense Exclusion	- Line 31	\$ -	
37	Total Expense Difference:		\$ -	

3) Calculation of the Wholesale Difference to the Base TRR

	<u>Source</u>	<u>Value</u>	
38	Wholesale Rate Base Adjustment	Line 15	\$ -
39	Expense Difference	Line 37	\$ -
40	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 79	\$ -
41	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	\$ -
42	Subtotal:	Sum Line 38 to Line 41	\$ -
43	Franchise Fee Exclusion		\$ -
44	Wholesale Difference to the Base TRR:	Line 42 + Line 43	\$ -

Note 4

Notes/Instructions:

- 1) Fixed Charge Rate of capital and income tax costs associated with \$1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
- 2) Input Prior Year for this Informational Filing in Line 13.
- 3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 - 2010)).
- 4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 38 + 39.

Schedule 26
Tax Rates

Calculation of Income Tax Rates

1) Federal Income Tax rate

Inputs are shaded yellow

Line	Prior Year	Federal Income Tax Rate ("FITR")	Source
1	-	- %	Note 1, c Column 2, see also Note 2
2			

2) Composite State Income Tax Rate

Line	Prior Year	Composite State Income Tax Rate ("CSITR")	Source
6	-	- %	1) See calculation below on Line 45 based on inputs for apportionment factors and state tax rates. for the applicable Prior Year
7			
8			
9			
10			
11			

Calculation of Composite State Income Tax Rate for the Prior Year:

Line	State	Apportionment Factors ("AFs")	Source
16	California	- %	1) Input most recent available Apportionment Factors.
17	New Mexico	- %	
18	Arizona	- %	
19	D.C.	- %	
20			
Line	State	Statutory Tax Rate ("STR")	Source
23	California	- %	2) Input STR for the Prior Year for each state. See Notes 1 and 3.
24	New Mexico	- %	
25	Arizona	- %	
26	D.C.	- %	
27			
Line	State	Ratio of SCE State Taxable Income to SCE California Taxable Income	Source
33	California	- %	3) Input most recent available ratios based on taxable income from state return filings.
34	New Mexico	- %	
35	Arizona	- %	
36	D.C.	- %	
37			
Line	State	Effective State Tax Rate	Source
40	California	- %	Line 16 * Line 23 * Line 33
41	New Mexico	- %	Line 17 * Line 24 * Line 34
42	Arizona	- %	Line 18 * Line 25 * Line 35
43	D.C.	- %	Line 19 * Line 26 * Line 36
44	Composite State		
45	Income Tax Rate =	- %	Sum of Lines 40 to 43

3) Capitalized Overhead portion of Electric Payroll Tax Expense

Line	Amount
48	
49	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 30)
50	Capitalization Rate (Note 4)
51	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 49 * Line 50)
52	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 49 - Line 51)

Schedule 26
Tax Rates

Notes:

1) In the event that statutory marginal tax rates change during the Prior Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as:
 $((.3500 \times 120) + (.4000 \times 245))/365 = .3836$.

Calculation of FITR for Prior Year:

	(Col 1) FITR	(Col 2) Days	Note
a	- %	---	Input FITR in effect for first part of year and number of days
b	- %	---	Input FITR in effect for second part of year and number of days
c	FITR: - % = ((Line a, C1)*(Line a, C2)+ (Line b, C1)*(Line b, C2))/365		
2) Federal Source Statute:	---		
3) State Source Statutes (Enter Reference to each State Marginal Tax Rate Statute below):			
a) California:	---		
b) New Mexico	---		
c) Arizona	---		
d) District of Columbia	---		
4) Capitalization Rate approved in:	---		
For the following Prior Years:	---		

Schedule 27
Allocation Factors

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line	Notes	FERC Form 1 Reference or Instruction	Prior Year Value
1	ISO Transmission Wages and Salaries	19-OandM Line 137, Col. 7	\$ -
2	Total Wages and Salaries	FF1 354.28b	\$ -
3	Less Total A&G Wages and Salaries	FF1 354.27b	\$ -
4	Total Wages and Salaries wo A&G	Line 2 - Line 3	\$ -
5	Total NOIC (Non-Officer Incentive Compensation)	20-AandG, Note 2	\$ -
6	Less A&G NOIC	20-AandG, Note 2	\$ -
7	NOIC wo A&G NOIC	Line 5 - Line 6	\$ -
8	Total non-A&G W&S with NOIC	Line 4 + Line 7	\$ -
9	Transmission Wages and Salary Allocation Factor	Line 1 / Line 8	- %

2) Calculation of Transmission Plant Allocation Factor

Line	Notes	FERC Form 1 Reference or Instruction	Prior Year Value
14	Transmission Plant - ISO	7-PlantStudy, Line 21	\$ -
15	Distribution Plant - ISO	7-PlantStudy, Line 30	\$ -
16	Total Electric Miscellaneous Intangible Plant	6-PlantInService, Line 21, C2	\$ -
17	Electric Miscellaneous Intangible Plant	Line 16 * Line 9	\$ -
18	Total General Plant	6-PlantInService, Line 21, C1	\$ -
19	General Plant	Line 18 * Line 9	\$ -
20	Total Plant In Service	FF1 207.104g	\$ -
22	Transmission Plant Allocation Factor	(L14 + L15 + L17 + L19) / L20	- %

3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)

Line	a) Outages	Values	Notes	Applied to Accounts
27	ISO Outages	---		561.000 Load Dispatching
28	Non-ISO Outages	---		561.100 Load Dispatch-Reliability
29	Total Outages	--- = L27 + L28		561.200 Load Dispatch Monitor and Operate Trans. System
30	Outages Percent ISO	- % = L27 / L29		
31				
Line	b) Circuits	Values	Notes	Applied to Accounts
33	ISO Circuits	---		562 - Operating Transmission Stations
34	Non-ISO Circuits	---		
35	Total Circuits	--- = L33 + L34		
36	Circuits Percent ISO	- % = L33 / L35		
37				
Line	c) Relay Routines	Values	Notes	Applied to Accounts
39	ISO Relay Routines	---		562 - Routine Testing and Inspection
40	Non-ISO Relay Routines	---		
41	Total Relay Routines	--- = L39 + L40		
42	Relay Routines Percent ISO	- % = L39 / L41		
43				

Schedule 27
Allocation Factors

44	d) Line Miles	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
45	ISO Line Miles	---		563 - Inspect and Patrol Line
46	Non-ISO Line Miles	---		571 - Poles and Structures
47	Total Line Miles	---	= L45 + L46	571 - Insulators and Conductors
48	Line Miles Percent ISO	- %	= L45 / L47	571 - Transmission Line Rights of Way
49				
50	e) Underground Line Miles	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
51	ISO Underground Line Miles	---		564 - Underground Line Expense
52	Non-ISO Underground Line Miles	---		572 - Maintenance of Underground Transmission Lines
53	Total Underground Line Miles	---	= L51 + L52	
54	Underground Line Miles Percent ISO	- %	= L51 / L53	
55				
56	f) Line Rents Costs	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
57	ISO Line Rent Costs	---		567 - Line Rents
58	Non-ISO Line Rent Costs	---		
59	Total Line Rent Costs	---	= L57 + L58	
60	Line Rent Costs Percent ISO	- %	= L57 / L59	
61				
62	g) Morongo Acres	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
63	ISO Morongo Acres	---		567 - Morongo Lease
64	Non-ISO Morongo Acres	---		
65	Total Morongo Acres	---	= L63 + L64	
66	Morongo Acres Percent ISO	- %	= L63 / L65	
67				
68	h) Transformers	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
69	ISO Transformers	---		570 - Maintenance of Power Transformers
70	Non-ISO Transformers	---		
71	Total Transformers	---	= L69 + L70	
72	Transformers Percent ISO	- %	= L69 / L71	
73				
74	i) Circuit Breakers	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
75	ISO Circuit Breakers	---		570 - Maintenance of Transmission Circuit Breakers
76	Non-ISO Breakers	---		
77	Total Circuit Breakers	---	= L75 + L76	
78	Circuit Breakers Percent ISO	- %	= L75 / L77	
79				
80	j) Voltage Control Equipment	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
81	ISO Voltage Control Equipment	---		570 - Maintenance of Transmission Voltage Equipment
82	Non-ISO Voltage Control Equipment	---		
83	Total Voltage Control Equipment	---	= L81 + L82	
84	Voltage Control Equipment Percent ISO	- %	= L81 / L83	
85				
86	k) Substation Work Order Cost	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
87	ISO Substation Work Order Costs	---		570 - Substation Work Order Related Expense
88	Non-ISO Substation Work Order Costs	---		
89	Total Substation Work Order Costs	---	= L87 + L88	
90	Substation Work Order Costs Percent ISO	- %	= L87 / L89	
91				
92	l) Transmission Work Order Cost	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
93	ISO Transmission Work Order Costs	---		571 - Transmission Work Order Related Expense
94	Non-ISO Transmission Work Order Costs	---		
95	Total Transmission Work Order Costs	---	= L93 + L94	
96	Transmission Work Order Costs Percent ISO	- %	= L93 / L95	
97				

Schedule 27
Allocation Factors

98	m) Transmission Facility Property Damage	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
99	ISO Transmission Fac. Property Damage	---		573 - Provision for Property Damage Expense to Trans. Fac.
100	Non-ISO Transmission Fac. Property Damage	---		
101	Total Transmission Facility Property Damage	---	= L99 + L100	
102	Trans. Fac. Property Damage Percent ISO	- %	= L99 / L101	
103				
104	n) Distribution Transformers	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
105	ISO Distribution Transformers	---		592 - Maintenance of Distribution Transformers
106	Non-ISO Distribution Transformers	---		
107	Total Distribution Transformers	---	= L105 + L106	
108	Distribution Transformers Percent ISO	- %	= L105 / L107	
109				
110	o) Distribution Circuit Breakers	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
111	ISO Distribution Circuit Breakers	---		592 - Maintenance of Distribution Circuit Breakers
112	Non-ISO Distribution Circuit Breakers	---		
113	Total Distribution Circuit Breakers	---	= L111 + L112	
114	Distribution Circuit Breakers Percent ISO	- %	= L111 / L113	
115				
116	p) Distribution Voltage Control Equipment	<u>Values</u>	<u>Notes</u>	<u>Applied to Accounts</u>
117	ISO Distribution Voltage Control Equipment	---		592 - Maintenance of Distribution Voltage Control Equipment
118	Non-ISO Distribution Voltage Control Equip.	---		
119	Total Distribution Voltage Control Equipment	---	= L117 + L118	
120	Distribution Voltage Control Equip. Pct. ISO	- %	= L117 / L119	

Franchise Fees and Uncollectibles Expense Factors

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

<u>Line</u>	<u>From</u>	<u>To</u>	<u>Days in Prior Year</u>	<u>FF Factor</u>	<u>Reference</u>
1	---	---	---	- %	---
2	---	---	---	- %	---

2) Approved Uncollectibles Expense Factor(s)

	<u>From</u>	<u>To</u>	<u>Days in Prior Year</u>	<u>U Factor</u>	<u>Reference</u>
3	---	---	---	- %	---
4	---	---	---	- %	---

3) FF and U Factors

	<u>Prior Year</u>	<u>FF Factor</u>	<u>U Factor</u>	<u>Notes</u>
5	---	- %	- %	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.

2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.

3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	<u>Percent</u>	<u>Calculation</u>
Prior Year FF Factor:	- %	$((L1 \text{ FF Factor} * L1 \text{ Days}) + (L2 \text{ FF Factor} * L2 \text{ Days}))/365$
Prior Year U Factor:	- %	$((L3 \text{ U Factor} * L3 \text{ Days}) + (L4 \text{ U Factor} * L4 \text{ Days}))/365$

Schedule 29
Wholesale TRRs

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

<u>Line</u>	<u>TRR Values</u>	<u>Notes</u>	<u>Source</u>
1	\$ - = Wholesale Base TRR		1-BaseTRR, Line 89
2	\$ - = Total Wholesale TRBAA	Note 1	---
3	\$ - = HV Wholesale TRBAA		---
4	\$ - = LV Wholesale TRBAA		---
5	\$ - = Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue
6	- % = HV Allocation Factor		31-HVLV, Line 37
7	- % = LV Allocation Factor		31-HVLV, Line 37

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
		<u>TOTAL</u>	<u>High Voltage</u>	<u>Low Voltage</u>	<u>Source</u>
8	Wholesale Base TRR: \$	- \$	- \$	-	See Note 3
9	CWIP Component of Wholesale Base TRR: \$	- \$	- \$	-	See Note 4
10	Non-CWIP Component of Wholesale Base TRR: \$	- \$	- \$	-	See Note 5
11	Wholesale TRBAA: \$	- \$	- \$	-	Lines 2 to 4
12	Less Standby Transmission Revenues: \$	- \$	- \$	-	See Note 6
13	Components of Wholesale Transmission Revenue Requirement: \$	- \$	- \$	-	Sum of Lines 8, 11, and 12

Notes:

- 1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
- 2) From 33-RetailRates. See Line: ---
- 3) Column 1 is from Line 1.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.
- 4) From 24-CWIPTRR, Line 88. All High Voltage.
- 5) Line 8 - Line 9
- 6) Column 1 is from Line 5.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

Schedule 30
Wholesale Rates

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

- 1) Low Voltage Access Charge
- 2) Low Voltage Wheeling Access Charge
- 3) High Voltage Utility-Specific Rate
- 4) HV Existing Contracts Access Charge
- 5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

<u>Line</u>				<u>Source</u>
1	LV TRR = \$	-		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	---	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge = \$	-	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

				<u>Source</u>
4	LV TRR = \$	-		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	---	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge = \$	-	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				<u>Source</u>
7	SCE HV TRR = \$	-		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	---	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate = \$	-	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				<u>Source</u>
10	HV Wholesale TRR = \$	-		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	---	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge: \$	-	per kW	Line 10 / (Line 11 * 1000)

Calculation of Low Voltage Existing Contracts Access Charge:

				<u>Source</u>
13	LV Wholesale TRR = \$	-		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	---	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge: \$	-	per kW	Line 13 / (Line 14 * 1000)

Notes:

1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31
High and Low Voltage Gross Plant

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 1: **Input cells are shaded yellow**

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

A) Total ISO Plant from Prior Year						from the Plant Study, performed pursuant to Section 9 of Appendix IX:					
Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures		HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers	
1	Lines:										
2	HV Transmission Lines	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
3	LV Transmission Lines	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
4	Total Transmission Lines (L 2 + L 3):	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
5											
6	Substations:										
7	HV Substations (>= 200 kV)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
8	Straddle Subs (Cross 200 kV boundary):	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
9	LV Substations (Less Than 220kV)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
10	Total all Substations (L7 + L8 + L9)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
11											
12	Total Lines and Substations	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
13											
14											
15	Gross Plant that can directly be determined to be HV or LV:										
16											
17		High Voltage	Low Voltage	Total							
18	Land	\$ -	\$ -	\$ -							
19	Structures	\$ -	\$ -	\$ -							
20	Total Determined HV/LV:	\$ -	\$ -	\$ -							
21	Gross Plant Percentages (Prior Year):	- %	- %								
22											
23	Straddling Transformers	\$ -	\$ -	\$ -							
24	Abandoned Plant (EOY)	\$ -	\$ -	\$ -							
25	Total HV and LV Gross Plant for Prior Year	\$ -	\$ -	\$ -							
26											
27											
28	B) Gross Plant Percentage for the Rate Effective Period:										
29											
30											
31		High Voltage	Low Voltage	Total							
32	Total HV and LV Gross Plant for Prior Year	\$ -	\$ -	\$ -							
33	In Service Additions in Rate Effective Period:	\$ -	\$ -	\$ -							
34	CWIP in Rate Effective Period	\$ -	\$ -	\$ -							
35	Total HV and LV Gross Plant for REP	\$ -	\$ -	\$ -							
36											
37	HV and LV Gross Plant Percentages:	- %	- %								
38	(HV Allocation Factor and										
39	LV Allocation Factor)										

Notes:					
From above Line 12					
From above Line 12					
Sum of lines 18 and 19					
Percent of Total					
Straddling Transformers split by Gross Plant Percentages on Line 21					
See Notes 1 and 2 below					
Line 20 + Line 23 + Line 24					
Notes:					
Line 25					
13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C;					
13 Month Average: 10-CWIP, Line 51, Col. 8					
Line 32 + Line 33 + Line 34					
Percent of Total on Line 35					

Notes:

From above Line 12

From above Line 12

Sum of lines 18 and 19

Percent of Total

Straddling Transformers split by Gross Plant Percentages on Line 21

See Notes 1 and 2 below

Line 20 + Line 23 + Line 24

Notes:

Line 25

13-Month Average: 16-PlantAdditions, Line 22, Cols 7 (for Total) and 12 (for LV). HV = C;

13 Month Average: 10-CWIP, Line 51, Col. 8

Line 32 + Line 33 + Line 34

Percent of Total on Line 35

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

Schedule 32
Gross Load

Calculation of Forecast Gross Load

<u>Line</u>	<u>MWh</u>	<u>Calculation</u>	<u>Source</u>
1 SCE Retail Sales at ISO Grid level:	---		Note 1
2 Pump Load forecast:	---		Note 2
3 Forecast Gross Load:	---	Line 1 + Line 2	Sum of above
4 Forecast 12-CP Retail Load:	---		Note 1

Notes:

- 1) Latest SCE approved sales forecast as of April 15 of each year.
- 2) SCE pump load forecast as of April 15 of each year.
- 3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.

Calculation of SCE Retail Transmission Rates

Retail Base TRR: \$ - Source
1-BaseTRR, Line 86

Input cells are shaded yellow

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

	Col 1 Note 1	Col 2	Col 3 Note 2	Col 4 Note 3	Col 5 Note 4	Col 6 Note 5	Col 7 Note 6	Col 8 Note 18	Col 9 Note 18	Col 10	
			Applies to kWh charges	Applies to monthly maximum kW demand charges	Applies to monthly contracted standby kW demand charges			Applies to monthly maximum kW demand charges	Applies to monthly contracted standby kW demand charges		
		= Retail Base TRR * Line 1:Col 1	Forecast Billing Determinants:					Forecast Billing Determinants			
Line	CPUC Rate Group	12-CP factors	Total Allocated costs	Sales (GWh)	Maximum demand (excess CRC) - MW	Standby demand (CRC) - MW	Total energy rates - \$/kWh	Total demand rates - \$/kW-month	220 kV Maximum demand (excess CRC) - MW	220 kV Standby demand (CRC) - MW	Notes
1a	Domestic	- %	\$ -	-	-	-	\$ -	-	-	-	
1b	GS-1	- %	\$ -	-	-	-	\$ -	-	-	-	
1c	TC-1	- %	\$ -	-	-	-	\$ -	-	-	-	
1d	GS-2	- %	\$ -	-	-	-	-	\$ -	-	-	
1e	TOU-GS-3	- %	\$ -	-	-	-	-	\$ -	-	-	
1f	TOU-8-SEC	- %	\$ -	-	-	-	-	\$ -	-	-	
1g	TOU-8-PRI	- %	\$ -	-	-	-	-	\$ -	-	-	
1h	TOU-8-SUB includes 220 kV	- %	\$ -	-	-	-	-	\$ -	-	-	
1i	PA-1	- %	\$ -	-	-	-	-	\$ -	-	-	
1j	PA-2	- %	\$ -	-	-	-	-	\$ -	-	-	
1k	TOU-AG	- %	\$ -	-	-	-	-	\$ -	-	-	
1l	TOU-PA-5	- %	\$ -	-	-	-	-	\$ -	-	-	
1m	Street Lighting	- %	\$ -	-	-	-	\$ -	-	-	-	
1n	TOU-8-SEC (Standby)	---	---	-	-	-	---	---	---	---	Note 7
1o	TOU-8-PRI (Standby)	---	---	-	-	-	---	---	---	---	Note 7
1p	TOU-8-SUB (Standby) includes 220 kV	---	---	-	-	-	---	---	-	-	Note 7
1q	Ag TOU <= 200 kW	---	---	-	-	-	---	---	---	---	Note 7
1r	Ag TOU > 200 kW	---	---	-	-	-	---	---	---	---	Note 7
1s	---	---	---	-	-	-	---	---	---	---	
2	Totals:	- %	\$ -	\$ -	\$ -	\$ -	-	-	-	-	

2) Determination of Standby Demand Rates for Rate Groups with Directly-Allocated Costs

6		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
7		from Line 1:Col 2	from Line 30:Col 4	from Line 30:Col 5	Note 9	Note 10	from Line 1:	Note 11	
8		Note 8					(Col 5, Col 9)		
9									
10									
11									
12									
									</

15 3) End-User Transmission Rates

16		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10
17		from									
18		Line 1:Col 2	Note 12	Note 13		Note 14	Note 15	Note 16	Note 17	Note 17	
19						Retail Transmission Rates					
20						Energy Charge -	Maximum demand	Standby demand	Maximum demand	Standby demand	
21						\$/kWh	Charge - \$/kW-	Charge - \$/kW-	Charge - \$/HP-	Charge - \$/HP-	Notes
22							month (excess	month (excess	month (excess	month (excess	
23							Standby)	Standby)	Standby)	Standby)	
24a	CPUC Rate Group	Total Allocated	Maximum demand	Standby demand							
24b		Costs	revenue (excess	(CRC)							
24c			CRC)	(CRC)							
24d											
24e											
24f											
24g											
24h											
24h ₁	below 220 kV										
24h ₂	220 kV										Note 18
24i											
24j											
24k											
24l											
24m											
24n											
24o											Note 7
24p											Note 7
24p ₁	below 220 kV										Note 7
24p ₂	220 kV										Note 7
24q											Note 7
24r											Note 7
24s											
25	Totals:										

26 Notes:

- 1) See Lines 28a, 28b, etc.
- 2) Sales Forecast in total Giga-watt hours usage - applies to non-demand schedules, and it's the customers' total annual kWh consumption. Billing determinants in columns 3-5 developed based on same sales forecast on Schedule 32 "SCE Retail Sales at ISO Grid level".
- 3) Sales Forecast pertaining to the sum of monthly maximum Mega-watt demand - applies to demand schedules (the customer's monthly metered maximum kW demand).
- 4) Sales Forecast pertaining to the sum of monthly contracted standby Mega-watt demand - applies to standby schedules (the customer's monthly contracted standby kW demand).
- 5) For non-demand Schedules, "Total Energy Rate - \$/kWh" = Line 1:Col 2 / (Line 1:Col 3) * 1,000,000.
- 6) For demand Schedules, "Total Demand Rate - \$/kW" = Line 1:Col 2 / (Line 1:(Col 4 + Col 5)) * 1,000.
However, the demand Rate for "TOU-8-Sub" which includes "220 kV" are calculated together (i.e., using sum of "Maximum Demand" and "Standby Demand" of each).
- 7) These Rate Groups are being proposed in SCE's 2012 General Rate Case at the California Public Utilities Commission, but may not be in effect until 2013.
- 8) TOU-8-SUB (below 220 kV) is derived by multiplying the total allocated costs of TOU-8-Sub (includes 220 kV) of Col 1, by the ratio of the Total 12-CP (Line 13:Col 2) pertains to TOU-8-SUB (below 220 kV) to TOU-8-SUB (includes 220 kV). TOU-8-SUB (220 kV) is derived by subtracting the TOU-8-SUB (below 220 kV) from The total allocated costs TOU-8-SUB (includes 220 kV).
- 9) Line 13:(Col 1 - Col 5).
- 10) Line 13:Col 1 * Line 13:(Col 3 / Col 2).
- 11) Line 13:(Col 5 / Col 6) * 1,000.
- 12) Line 24:(Col 1 - Col 3). However, for TOU-8-SEC, TOU-8-Pri, TOU-8-SUB (includes 220 kV), TOU-8-SUB (below 220 kV), TOU-8-SUB (220 kV) See corresponding Line 13:Col 4.
- 13) Line 1:Col 5 * Line 24:Col 7 * 1,000. However, for TOU-8-SEC, TOU-8-Pri, TOU-8-SUB (includes 220 kV), TOU-8-SUB (below 220 kV), TOU-8-SUB (220 kV) See corresponding Line 13:Col 5.
- 14) From Line 1:Col 6 (applicable to all kWh usage).
- 15) Line 24:Col 2 / Line 1:Col 4 * 1,000 (applicable to monthly maximum kW demand). However, for TOU-8-SUB (below 220 kV), it is derived by the corresponding Line 24:Col 2 / Line 1:(Col 4 - Col 8) * 1,000.
And TOU-8-SUB (220 kV) is equal to the corresponding Line 24:Col 2 / Line 1:Col 8 * 1,000.
- 16) Minimum of (TOU-8-SEC from Line 13:Col 7, or corresponding Line 1:Col 7). However, for TOU-8-SEC, TOU-8-Pri, TOU-8-SUB (below 220 kV), TOU-8-SUB (220 kV) equals to the Standby Demand Rate from corresponding Line 13:Col 7.
- 17) Applicable to Connected Load options in \$/HP (Horsepower). Connected load rate is equal to the \$/kW in corresponding Line 24:(Col 6,Col 7) time 75%.
- 18) 220 kV service is part of the TOU-8-SUB rate group, however, intervening parties in the CPUC proceedings agreed to identify these customers for rate design treatment purposes

Rate Schedules in each CPUC Rate Group:

CPUC Rate Group	Rate Schedules included in Each Rate Group in the Rate Effective Period
27a	Domestic
27b	Domestic Con't.
27c	GS-1
27d	TC-1
27e	GS-2
27f	TOU-GS-3
27g	TOU-8-SEC
27h	TOU-8-PRI
27i	TOU-8-SUB
27i ₁	TOU-8-SUB below 220 kV
27i ₂	TOU-8-SUB 220 kV
27j	PA-1
27k	PA-2
27l	TOU-AG
27m	TOU-PA-5
27n	Street Lighting
27o	TOU-8-SEC (Standby)
27p	TOU-8-PRI (Standby)
27q	TOU-8-SUB (Standby)
27q ₁	TOU-8-SUB (Standby) below 220 kV
27q ₂	TOU-8-SUB (Standby) 220 kV
27r	Ag TOU <= 200 kW
27s	Ag TOU > 200 kW
27t	...
27u	...
27v	...

Recorded 12-CP Load Data by Rate Group (MW)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	
				=(Col 1 + Col 2 + Col 3) / 3			from Line 1: Col 3	= Col 4*Col 5/Col 6 * Col 7	= Col 8 / Sum of Col 8		
Line	CPUC Rate Group	12-CP MW			Three-Year Average	Line losses	Recorded Average Sales - GWh	Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP factors	Notes
28a	Domestic	-	-	-	-	-	-	-	-	-%	
28b	GS-1	-	-	-	-	-	-	-	-	-%	
28c	TC-1	-	-	-	-	-	-	-	-	-%	
28d	GS-2	-	-	-	-	-	-	-	-	-%	
28e	TOU-GS-3	-	-	-	-	-	-	-	-	-%	
28f	TOU-8-SEC	-	-	-	-	-	-	-	-	-%	
28g	TOU-8-PRI	-	-	-	-	-	-	-	-	-%	
28h	TOU-8-SUB <small>includes 220 kV</small>	-	-	-	-	-	-	-	-	-%	
28i	PA-1	-	-	-	-	-	-	-	-	-%	
28j	PA-2	-	-	-	-	-	-	-	-	-%	
28k	TOU-AG	-	-	-	-	-	-	-	-	-%	
28l	TOU-PA-5	-	-	-	-	-	-	-	-	-%	
28m	Street Lighting	-	-	-	-	-	-	-	-	-%	
28n	TOU-8-SEC (Standby)	-	-	-	-	-	-	-	-	-%	Note 7
28o	TOU-8-PRI (Standby)	-	-	-	-	-	-	-	-	-%	Note 7
28p	TOU-8-SUB (Standby) <small>includes 220 kV</small>	-	-	-	-	-	-	-	-	-%	Note 7
28q	Ag TOU <= 200 kW	-	-	-	-	-	-	-	-	-%	Note 7
28r	Ag TOU > 200 kW	-	-	-	-	-	-	-	-	-%	Note 7
28s	...	-	-	-	-	-	-	-	-	-%	
28t	...	-	-	-	-	-	-	-	-	-%	
28u	...	-	-	-	-	-	-	-	-	-%	
29	Totals:	-	-	-	-	-	-	-	-	%	

Schedule 33
Retail Transmission Rates

Allocation Factors for Backup Rates:

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6
		12-CP MW			= (Col 1 * Col 3) = (Col 2 * Col 3)		
					Loss Adjusted		
Line	CPUC Rate Group	Total 12-CP	Backup demand	Line losses	Total 12-CP	Backup 12-CP	Notes
30a	TOU-8-SEC	-	-	-	-	-	
30b	TOU-8-PRI	-	-	-	-	-	
30c	TOU-8-SUB includes 220 kV	-	-	-	-	-	
30c ₁	TOU-8-SUB below 220 kV	-	-	-	-	-	
30c ₂	TOU-8-SUB 220 kV	-	-	-	-	-	Note 18
30d	TOU-8-SEC (Standby)	-	-	-	-	-	Note 7
30e	TOU-8-PRI (Standby)	-	-	-	-	-	Note 7
30f	TOU-8-SUB (Standby) includes 220 kV	-	-	-	-	-	Note 7
30f ₁	TOU-8-SUB (Standby) below 220 kV	-	-	-	-	-	Note 7
30f ₂	TOU-8-SUB (Standby) 220 kV	-	-	-	-	-	Note 7

End-User Transmission Rates

Line	Retail Rate Group	12-CP Allocation Percentage	Allocated Retail Base TRR (\$)	Forecast Sales (GWh)	Forecast Maximum Demand (MW)	Forecast Standby Demand (MW)	Base TRR Energy Charge (\$/kWh)	Base TRR Demand Charge (\$/kW)	Standby Demand Charge (\$/kW)
		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
		from Line 1:Col 1	from Line 1:Col 2	from Line 1:Col 3	from Line 1:(Col 4,Col 8)	from Line 1:(Col 5,Col 9)	from Line 24:Col 5	from Line 24:Col 6	from Line 24:Col 7
31a	Domestic	- %	\$	-	-	-	\$	-	-
31b	GS-1	- %	\$	-	-	-	\$	-	-
31c	TC-1	- %	\$	-	-	-	\$	-	-
31d	GS-2	- %	\$	-	-	-		\$	- \$
31e	TOU-GS-3	- %	\$	-	-	-		\$	- \$
31f	TOU-8-SEC	- %	\$	-	-	-		\$	- \$
31g	TOU-8-PRI	- %	\$	-	-	-		\$	- \$
31h	TOU-8-SUB below 220 kV	- %	\$	-	-	-		\$	- \$
31i	TOU-8-SUB 220 kV	- %	\$	-	-	-		\$	- \$
31j	PA-1	- %	\$	-	-	-		\$	- \$
31k	PA-2	- %	\$	-	-	-		\$	- \$
31l	TOU-AG	- %	\$	-	-	-		\$	- \$
31m	TOU-PA-5	- %	\$	-	-	-		\$	- \$
31n	Street Lighting	- %	\$	-	-	-	\$	-	-
31o	System Total	- %	\$	-	-	-			

End-User Transmission Rates Revenues

Line	Retail Rate Group	Forecasted kWh Charge Revenue (\$)	Forecasted Monthly Maximum Demand Revenue (\$)	Forecasted Monthly Standby demand Revenue (\$M)	Forecasted Total Retail Base Transmission Revenue (\$)
		Col 1 Line 31:(Col 3 * Col 6) * 10^6	Col 2 Line 31:(Col 4 * Col 7) * 1,000	Col 3 Line 31:(Col 5 * Col 8) * 1,000	Col 4 Line 32:(Col 1 + Col 2 + Col 3)
32a	Domestic	\$ -			\$ -
32b	GS-1	\$ -			\$ -
32c	TC-1	\$ -			\$ -
32d	GS-2	\$ -	\$ -	\$ -	\$ -
32e	TOU-GS-3	\$ -	\$ -	\$ -	\$ -
32f	TOU-8-SEC	\$ -	\$ -	\$ -	\$ -
32g	TOU-8-PRI	\$ -	\$ -	\$ -	\$ -
32h	TOU-8-SUB below 220 kV	\$ -	\$ -	\$ -	\$ -
32i	TOU-8-SUB 220 kV	\$ -	\$ -	\$ -	\$ -
32j	PA-1	\$ -	\$ -	\$ -	\$ -
32k	PA-2	\$ -	\$ -	\$ -	\$ -
32l	TOU-AG	\$ -	\$ -	\$ -	\$ -
32m	TOU-PA-5	\$ -	\$ -	\$ -	\$ -
32n	Street Lighting	\$ -			\$ -
32o	System Total	\$ -	\$ -	\$ -	\$ -

Schedule 34
Unfunded Reserves

Determination of Unfunded Reserves

<u>Line</u>		<u>Reference</u>			<u>Prior Year Amount</u>
1					
2					
3					
4					
5					
6	Unfunded Reserves (EOY):	(Line 17, Col 2)			\$ -
7	Unfunded Reserves (Average BOY/EOY):	(Line 17, Col 3)			\$ -
8					
9					
10					
11					
12	Description of Issue				
13	<u>Unfunded Reserves</u>				
14	Provision for Injuries and Damages	(Line 26)	Col 1 Prior Year BOY Unfunded Reserves	Col 2 Prior Year EOY Unfunded Reserves	Col 3 Prior Year Average Unfunded Reserves
15	Provision for Vac/Sick Leave	(Line 33)	\$ -	\$ -	\$ -
16	Provision for Supplemental Executive Retirement Plan	(Line 42)	\$ -	\$ -	\$ -
17	Totals:	(Line 14 + Line 15 + Line 16)	\$ -	\$ -	\$ -
18					
19	<u>Calculations</u>				
20					
21	<u>Injuries and Damages</u>		BOY	EOY	Average BOY/EOY
22	Injuries and Damages - Acct. 2251010	Company Records - Input (Negative)	\$ -	\$ -	
23	Tax Impact	(-Line 22 x (1-BaseTRR, Line 58))	\$ -	\$ -	
24	Net Injuries and Damages	(Line 22 + Line 23)	\$ -	\$ -	
25	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	- %	- %	
26	ISO Transmission Rate Base Applicable	(Line 24 x Line 25)	\$ -	\$ -	\$ -
27					
28	<u>Vacation Leave</u>				
29	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	\$ -	\$ -	
30	Tax Impact	(-Line 29 x (1-BaseTRR, Line 58))	\$ -	\$ -	
31	Net Vacation Leave	(Line 29 + Line 30)	\$ -	\$ -	
32	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	- %	- %	
33	ISO Transmission Rate Base Applicable	(Line 31 x Line 32)	\$ -	\$ -	\$ -
34					
35	<u>Supplemental Executive Retirement Plan</u>				
36	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	\$ -	\$ -	
37	Times:	Applicable Rate Base Percentage	50%	50%	
38	Sub-Total Supplemental Executive Retirement Plan	(Line 36 x Line 37)	\$ -	\$ -	
39	Tax Impact	(-Line 38 x (1-BaseTRR, Line 58))	\$ -	\$ -	
40	Net Supplemental Executive Retirement Plan	(Line 38 + Line 39)	\$ -	\$ -	
41	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	- %	- %	
42	ISO Transmission Rate Base Applicable	(Line 40 x Line 41)	\$ -	\$ -	\$ -

Determination of PBOPs Filing Requirement and PBOPs Filing Amounts

Complete this Schedule every other Annual Update beginning with the 2014 Annual Update (for Rate Year 2015)

Pursuant to Section 8.b of the formula rate protocols, SCE must make a filing to adjust the current Authorized PBOPs Expense Amount if the absolute value of the sum of the Cumulative PBOP Recovery Difference and the Future PBOP Recovery Difference is greater than 20% of the sum of SCE's forecast PBOP expense for the current year and the following year.

Check of above-described condition:

Line		Years	Amount	Source
1	Cumulative PBOP Recovery Difference	---	\$ -	Note 1
2	Future PBOP Recovery Difference	---	\$ -	Note 2
3	Absolute Value of sum of a and b:		\$ -	Absolute Value (Sum of L1 and L2)
4	20% of Two-Year Forecast PBOPs Expenses		\$ -	Note 2, Line i

If amount on Line 3 is greater than amount on Line 4, then SCE must make filing.
Is Filing Necessary? Y/N

Calculation
If (L3>L4) then "Yes", else "No"

Amount of PBOPs Expenses that SCE must file for if filing is necessary:

Line	Year	(C1) Note 2, d-h Forecast PBOPs Expenses	(C2) 50% of Cumulative PBOP Recovery Difference	(C3) Filing PBOPs Expense	Calculation for Columns 2 and 3
5	---	\$ -	\$ -	\$ -	C2 = L1 * 0.5, C3 = C1 + C2
6	---	\$ -	\$ -	\$ -	C2 = L1 * 0.5, C3 = C1 + C2
7	---	\$ -	---	\$ -	C2 NA, C3 =Avg of L7,L8,L9, C1
8	---	\$ -	---	\$ -	C2 NA, C3 =Avg of L7,L8,L9, C1
9	---	\$ -	---	\$ -	C2 NA, C3 =Avg of L7,L8,L9, C1

Notes:

- 1) The Cumulative PBOP Recovery Difference is the cumulative over-recovery or under-recovery of SCE's PBOP expense amount during the period beginning on the date the currently-effective Authorized PBOB Expense Amount became effective and ending on December 31 of the immediately preceding Rate Year ("Prior PBOP Recovery Period")

Current Authorized PBOPs Expense Amount: Amount \$ - Reference Schedule 20, Note 3

Calculation of Cumulative PBOP Recovery Difference (see Instruction 1):

	Year	PBOPs Expenses	PBOPs Recovery	Over (-) or Under (+) Recovery
First Year currently-effective PBOP Amount became effective:	---	\$ -	\$ -	\$ -
	---	\$ -	\$ -	\$ -

Cumulative PBOP Recovery Difference:				\$ - Sum of above

- 2) The Future PBOP Recovery Difference is the difference between:

- a) The sum of SCE's Forecast PBOP Expense for the current year and next year ("Projected Expense"); and
b) The sum of SCE's PBOPs Expense amount to be recovered under its Formula Rate for the current year and the next year at the current Authorized PBOPs Expense Amount ("Projected Recovery").

Calculation of Future PBOP Recovery Difference:

	Amount	Calculation
a Projected Expense:	\$ -	Sum of first two years of Forecast PBOPs Expenses
b Projected Recovery:	\$ -	(Current Authorized PBOPs Expense Amount) * 2
c Future PBOP Recovery Difference:	\$ -	Projected Expense less Projected Recovery

Five Year Forecast PBOPs Expenses:

	Year	Forecast PBOP Expenses
d	---	\$ -
e	---	\$ -
f	---	\$ -
g	---	\$ -
h	---	\$ -

Twenty Percent of sum of forecast PBOP Expense for current

i	Rate Year and Immediately succeeding Rate Year:	Amount	Calculation
	\$ -		(d+e) * 0.2

Instructions:

- 1) Enter "PBOPs Recovery" amounts in each line corresponding to a year in the "Prior PBOP Recovery Period" equal to the Current Authorized PBOPs Expense Amount in Note 1. Enter "PBOPs Expenses" for each year equal to SCE's actual PBOPs expenses.