

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-23	12,688,754	868,095	5,057,409	-	17,746,163	868,095
Feb-23	13,854,962	848,245	1,952,396	-	15,807,358	848,245
Mar-23	13,854,962	848,245	1,516,783	-	15,371,745	848,245
Apr-23	14,551,043	972,133	1,314,311	-	15,865,354	972,133
May-23	23,518,964	9,552,159	1,706,349	-	25,225,313	9,552,159
Jun-23	14,561,112	1,385,316	141,195,738	130,664,573	155,756,851	132,049,889
Jul-23	21,444,007	3,466,481	3,668,173	-	25,112,180	3,466,481
Aug-23	23,431,841	9,542,037	1,357,651	-	24,789,492	9,542,037
Sep-23	18,727,096	4,238,830	2,076,096	-	20,803,192	4,238,830
Oct-23	14,380,539	848,245	831,847	-	15,212,386	848,245
Nov-23	21,361,147	4,671,836	1,988,847	-	23,349,994	4,671,836
Dec-23	59,393,812	24,446,545	114,345,230	78,607,147	173,739,042	103,053,692
Jan-24	14,021,080	-	2,793,000	-	16,814,080	-
Feb-24	16,731,487	1,338,824	7,538,000	-	24,269,487	1,338,824
Mar-24	15,639,079	696,300	7,445,254	4,395,254	23,084,333	5,091,554
Apr-24	16,257,510	546,350	1,155,000	-	17,412,510	546,350
May-24	25,928,110	1,945,458	2,921,000	-	28,849,110	1,945,458
Jun-24	32,279,108	2,221,060	2,940,000	-	35,219,108	2,221,060
Jul-24	27,620,723	1,653,643	2,683,000	-	30,303,723	1,653,643
Aug-24	19,913,242	308,553	2,100,000	-	22,013,242	308,553
Sep-24	39,390,074	11,346,926	2,100,000	-	41,490,074	11,346,926
Oct-24	14,261,985	3,723	2,100,000	-	16,361,985	3,723
Nov-24	19,060,601	1,587,596	2,100,000	-	21,160,601	1,587,596
Dec-24	57,934,055	16,418,115	6,093,407	-	64,027,462	16,418,115

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-23	5,057	11,482	16,539	1,207	17,746
Feb-23	7,010	24,129	31,139	2,414	33,554
Mar-23	8,527	36,777	45,304	3,622	48,925
Apr-23	9,841	50,121	59,962	4,829	64,791
May-23	11,547	62,769	74,316	15,700	90,016
Jun-23	152,743	76,123	228,866	16,907	245,773
Jul-23	156,411	93,656	250,067	20,818	270,885
Aug-23	157,769	115,488	273,256	22,418	295,674
Sep-23	159,845	133,007	292,852	23,625	316,478
Oct-23	160,677	146,181	306,858	24,832	331,690
Nov-23	162,666	166,335	329,000	26,040	355,040
Dec-23	277,011	223,207	500,218	28,562	528,779
Jan-24	279,804	235,941	515,745	29,848	545,593
Feb-24	287,342	251,386	538,728	31,135	569,863
Mar-24	294,787	264,588	559,375	33,572	592,947
Apr-24	295,942	279,559	575,501	34,858	610,359
May-24	298,863	304,201	603,064	36,145	639,209
Jun-24	301,803	335,193	636,996	37,431	674,428
Jul-24	304,486	361,527	666,013	38,718	704,731
Aug-24	306,586	380,154	686,740	40,005	726,745
Sep-24	308,686	418,258	726,944	41,291	768,235
Oct-24	310,786	431,233	742,019	42,578	784,597
Nov-24	312,886	449,007	761,893	43,864	805,757
Dec-24	318,979	505,655	824,634	45,151	869,785

	2023 Total	2024 Total	2022 ISO CWIP	2023 ISO	2024 ISO
2022 CWIP	Expenditures	Expenditures	Less Collectible	Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
465	1.1	-	464.6	1.1	-
338	166.5	-	338.0	166.5	-
782	153.3	33.0	469.1	92.0	19.8
10	1,325.0	442.7	9.6	1,325.0	442.7
70	1,778.2	639.4	70.0	1,778.2	639.4
(0)	105.0	-	(0.0)	105.0	-
44	58.1	167.2	44.2	58.1	167.2
837	675.0	371.9	837.4	675.0	371.9
0	150.0	1,215.0	0.2	150.0	1,215.0
15	225.0	1,136.0	15.0	225.0	1,136.0
0	624.0	1,084.0	0.3	624.0	1,084.0
2	373.0	533.0	1.7	373.0	533.0
1	891.0	817.0	1.4	891.0	817.0
30	810.0	1,691.3	29.8	810.0	1,691.3
(0)	46.1	-	(0.0)	17.0	-
445	2.0	-	164.5	0.7	-
1,334	2.2	-	1,147.6	1.9	-
15,326	19,140.0	2,566.0	15,325.7	19,140.0	2,566.0
1,269	672.0	57.0	1,268.5	672.0	57.0
481	38.0	-	481.1	38.0	-

Non-Incentive Specifics Forecast

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2023 ISO					
									2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	Expenditures Less COR/Collectible	2024 ISO Expenditures Less COR/Collectible
902249120	CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawings:	7763	High	12/1/2023	TR-SUB	0.00%	100.0%	120	39.0	-	119.9	39.0	-
90249121	CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	12/1/2023	TR-SUB	0.00%	100.0%	90	85.0	-	90.1	85.0	-
901671834	CET-ET-TP-RN-776300	CFE-Pisgah Sub: Install new telecommunication room	7763	High	1/1/2018	TR-SUB	0.00%	100.0%	0	1.0	-	0.0	1.0	-
47022	CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	12/1/2023	TR-LANDRGT	0.00%	88.0%	-	1,877.0	-	-	1,651.8	-
TD1269146	CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55kV install 11 sets of Remote Fa	8019	Low	8/1/2022	TR-LINE	0.00%	100.0%	1,074	4.4	-	1,073.8	4.4	-
TD1269499	CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55kV install 11 sets of Remote Fa	8019	Low	5/1/2022	TR-LINE	0.00%	100.0%	777	3.8	-	376.5	3.8	-
902379073	CET-ET-TP-RN-727201	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%	7,095	19.0	-	7,095.0	19.0	-
902448105	CET-ET-TP-RN-727200	Control: Install two N60 relays	7227	Low	7/1/2023	TR-SUB	0.00%	100.0%	131	3.0	-	131.3	3.0	-
903500935	CET-ET-TP-RN-791100	Phase 2-5-CRAS-install new settings. Utilizing existing N60 rel	7911	High	6/1/2023	TR-SUB	0.00%	100.0%	50	101.8	-	50.4	101.8	-
903500934	CET-ET-TP-RN-791100	Phase 2-5-Relay Coordination Study	7911	High	6/1/2023	TR-SUB	0.00%	100.0%	6	17.2	-	5.8	17.2	-
902287735	CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	12/1/2023	TR-SUB	0.00%	100.0%	-	270.0	270.0	-	270.0	270.0
902287738	CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.0%	-	1,388.0	-	-	1,388.0	-
902288039	CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.0%	-	(2,266.0)	-	-	(2,266.0)	-
901192482	CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment, subst	7555	High	1/1/2023	TR-SUB	0.00%	32.0%	-	(3,706.3)	-	-	(1,186.0)	-
902124391	CET-ET-TP-RL-755546	Lighthouse-Mesa: Remove 8 structures, 2 shoofly ESPs, 1200 c	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	2.2	-	-	2.2	-
901192344	CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	(0)	150.0	575.0	(0.0)	150.0	575.0
901192345	CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	0	150.0	575.0	0.0	150.0	575.0
902739835	CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	8/1/2023	TR-SUB	0.00%	100.0%	312	80.7	-	312.1	80.7	-
902739832	CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	5/1/2023	TR-SUB	0.00%	100.0%	8,704	960.1	-	8,703.9	960.1	-
902739836	CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	3/1/2024	TR-SUB	0.00%	50.0%	1,390	911.1	-	695.0	455.6	-
902739979	CET-ET-TP-RL-807713	Tortilla 115 kV CBs and MEER for ATRA	8077	Low	7/1/2023	TR-SUB	0.00%	100.0%	1,895	674.8	-	1,894.8	674.8	-
902459932	CET-ET-TP-RL-807702	Pastoria 220 kV: Install four (4) new Bus Differential Relay Ra	8077	High	4/1/2021	TR-SUB	0.00%	100.0%	0	3.4	-	0.0	3.4	-
902739829	CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	7/1/2024	TR-SUB	0.00%	100.0%	287	165.0	182.0	286.8	165.0	182.0
902739830	CET-ET-TP-RL-807704	Lugo 220 kV Relay Upgrades for ATRA	8077	High	2/1/2024	TR-SUB	0.00%	100.0%	1,338	285.0	-	1,337.8	285.0	-
902739833	CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 220 kV Switchrack -1 L90 -1 SLE311	8077	High	12/1/2024	TR-SUB	0.00%	100.0%	158	4,725.5	7,949.0	158.3	4,725.5	7,949.0
902739837	CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrac	8077	High	4/1/2024	TR-SUB	0.00%	100.0%	546	454.0	1,086.0	546.4	454.0	1,086.0
902220556	CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%	700	5.8	-	699.9	5.8	-
902220557	CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. I. Expand existi	8078	High	7/1/2023	TR-SUB	0.00%	100.0%	29	3.8	-	29.5	3.8	-
902315805	CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach Ni	8104	High	5/1/2022	TR-SUB	0.00%	23.0%	0	8.1	-	0.0	1.9	-
902315808	CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs ratet	8104	High	4/1/2021	TR-SUB	0.00%	100.0%	(0)	2.2	-	(0.0)	2.2	-
902315828	CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	0	19.1	-	0.0	19.1	-
902722024	CET-ET-TP-RN-820401	Tehachapi C-RAS. I. Whirlwind Substation. Install two GE N60	8204	High	11/1/2022	TR-SUB	0.00%	100.0%	(0)	34.4	-	(0.0)	34.4	-
902705074	CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. I. Whirlwind Substation.	8223	High	4/1/2023	TR-SUB	0.00%	100.0%	112	249.8	115.3	111.8	249.8	115.3
902705075	CET-ET-TP-RN-822301	Tehachapi CRAS: I. Whirlwind Substation. Install two GE N60	8223	High	4/1/2023	TR-SUB	0.00%	100.0%	12	322.4	115.3	12.1	322.4	115.3
902760267	CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - D	8238	High	6/1/2023	TR-SUB	0.00%	100.0%	481	50.0	-	480.8	50.0	-
902768480	CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	4	-	-	3.8	-	-
902768481	CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	13	-	-	13.0	-	-
902768482	CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrastr	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	9	-	-	8.8	-	-
903123443	CET-ET-TP-RN-829803	Windhub Substation. I. Install one (1) 220 kV line position wh	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	1,017	864.8	50.0	1,016.6	864.8	50.0
903123440	CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition. I. Windhub S	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	99	187.7	-	99.2	187.7	-
903123441	CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastru	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	787	311.7	60.0	786.9	311.7	60.0
903123442	CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition. I. W	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	63	90.6	30.0	63.2	90.6	30.0
903135849	CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 51	8294	High	12/1/2024	TR-SUB	0.00%	100.0%	3,323	3,784.6	-	3,323.0	3,784.6	-
903135850	CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.0%	1,598	878.0	-	1,598.0	878.0	-
903135851	CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.0%	810	24.3	-	810.5	24.3	-
903769370	CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	12/1/2024	TR-SUB	0.00%	100.0%	-	1,222.7	7,855.8	-	1,222.7	7,855.8
903429710	CET-ET-TP-RN-835500	Tehachapi CRAS - Monitoring infrastructure Whirlwind Subst	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	143	88.6	90.0	142.8	88.6	90.0
903429712	CET-ET-TP-RN-835502	Tehachapi CRAS - Monitoring infrastructure Vincent Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	3	204.4	90.0	2.6	204.4	90.0
903429713	CET-ET-TP-RN-835503	Tehachapi CRAS - Monitoring infrastructure Midway Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	1	205.1	90.0	1.3	205.1	90.0
903429714	CET-ET-TP-RN-835504	Tehachapi CRAS - Monitoring infrastructure Windhub Substa	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	139	86.0	90.0	139.0	86.0	90.0
903548050	CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS - Tripping infrastru	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	114	385.7	263.0	113.7	385.7	263.0
903427639	CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	9/1/2023	TR-SUB	0.00%	100.0%	79	62.0	295.0	79.0	62.0	295.0
903427640	CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	9/1/2023	TR-SUB	0.00%	100.0%	238	147.0	-	238.1	147.0	-
902607053	CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A.	7115	High	12/1/2021	TR-SUB	0.00%	82.0%	0	1.2	-	0.0	1.0	-
902342409	CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 22k	8107	High	11/1/2023	TR-SUB	0.00%	100.0%	3,445	421.3	107.6	3,444.6	421.3	107.6
902460358	CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	7/1/2024	TR-SUB	0.00%	100.0%	1,051	1,811.0	851.0	1,051.1	1,811.0	851.0
903437595	CET-ET-TP-RN-820501	Whirlwind Substation (NU) Install one GE N60 logic processin	8205	High	8/1/2022	TR-SUB	0.00%	100.0%	(0)	125.0	-	(0.0)	125.0	-
902598927	CET-ET-TP-RN-820700	Colorado River Substation (RNU)(I) Colorado River Substatio	8207	High	6/1/2024	TR-SUB	0.00%	100.0%	94	400.0	1,806.2	94.4	400.0	1,806.2
902630576	CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	5/1/2024	TR-SUB	0.00%	100.0%	680	650.0	2,922.8	680.2	650.0	2,922.8
800308934	CET-ET-TP-RL-679100	Lugo 500kV Sub breaker installation for No. 1AA & No. 2AA b	6791	High	12/1/2024	TR-SUB	0.00%	100.0%	10,528	84.0	971.0	10,528.4	84.0	971.0
903459557	CET-ET-TP-RN-837603	Vista Substation Power System Controls (RNU)-Perform cRA'	8376	High	6/1/2024	TR-SUB	0.00%	100.0%	1	-	254.9	1.3	-	254.9
903531605	CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS.	8392	High	3/1/2024	TR-SUB	0.00%	100.0%	1	0.9	465.2	1.3	0.9	465.2
903627525	CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	11/1/2024	TR-SUB	0.00%	100.0%	27					

Non-Incentive Specifics Forecast

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
903795052	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795054	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795055	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795373	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795403	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
801432305	COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improvem	7957	High	8/1/2023	TR-SUB	0.00%	76.6%
902210275	CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	84.0%
902210277	CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%
902210452	CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	7/1/2023	TR-SUB	0.00%	100.0%
902210453	CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUB	0.00%	89.0%
903511341	CET-ET-IR-ME-804201	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	8/1/2024	TR-SUB	0.00%	40.0%
903897059	CET-ET-IR-ME-804206	500/230 kV (ES-5031): Physical Security Tier 2	8042	High	5/1/2024	TR-SUB	0.00%	94.0%
903897060	CET-ET-IR-ME-804206	500/230 kV (ES-8369): Physical Security Tier 2	8042	High	10/1/2024	TR-SUB	0.00%	100.0%
903994629	CET-ET-IR-ME-804206	500/230 kV (ES-5042): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	83.5%
903853720	CET-ET-IR-ME-804206	500/230 kV (ES-8076): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	40.0%
902210454	CET-ET-IR-ME-804205	500/230 kV (ES-5064): Physical Security Tier 2	8042	High	1/1/2023	TR-SUB	0.00%	22.0%
903864281	CET-ET-IR-ME-804206	500/230 kV (ES-5071): Physical Security Tier 2	8042	High	2/1/2024	TR-SUB	0.00%	23.4%
903897669	CET-ET-IR-ME-804200	500/230 kV (ES-8367): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	100.0%
903907357	CET-ET-IR-ME-804206	500/230 kV (ES-5023): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	31.0%
903978044	CET-ET-IR-ME-804206	500/230 kV (ES-5084): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	12.0%
903109578	CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699207	CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699210	CET-ET-GA-CR-828403	San Bernardino Sub:Install relays/add pointsSan Bernardino :	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699212	CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699209	CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699208	CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699213	CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
902699214	CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	9/1/2024	TR-SUB	0.00%	100.0%
1070716	CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	7/1/2024	TR-SUB	0.00%	100.0%
8345-PCS	CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	7/1/2024	TR-SUB	0.00%	100.0%
903333163	CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one l	8345	High	7/1/2024	TR-SUB	0.00%	100.0%
903333164	CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four	8345	High	7/1/2024	TR-SUB	0.00%	100.0%
903333165	CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) l	8345	High	7/1/2024	TR-SUB	0.00%	100.0%
Total Specifics								
Total Incremental Non-Incentive Specifics Plant Balance								
Total Incremental Non-Incentive Plant Balance								

2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2023 ISO		2024 ISO	
			2022 ISO CWIP Less Collectible	Expenditures Less COR/Collectible	Expenditures Less Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
2	100.0	-	1.8	100.0	-	-
2	100.0	-	1.9	100.0	-	-
2	100.0	-	1.8	100.0	-	-
2	100.0	-	1.9	100.0	-	-
2	100.0	-	2.2	100.0	-	-
10,942	1,047.5	-	8,381.7	802.4	-	-
5,425	549.1	-	4,556.7	461.3	-	-
3,073	1,272.5	-	3,073.5	1,272.5	-	-
521	3,617.5	607.7	521.2	3,617.5	607.7	607.7
426	3,664.4	607.7	379.0	3,261.3	540.9	540.9
555	2,631.6	2,360.0	222.1	1,052.7	944.0	944.0
4	450.0	-	3.4	423.0	-	-
4	237.2	-	3.7	237.2	-	-
-	236.1	-	-	197.1	-	-
8	236.3	-	3.2	94.4	-	-
90	(0.1)	-	19.8	(0.0)	-	-
4	1,373.0	3,272.5	1.0	321.1	765.4	765.4
4	437.5	3,463.6	3.6	437.5	3,463.6	3,463.6
-	363.5	937.6	-	112.7	290.6	290.6
-	354.9	897.8	-	42.5	107.6	107.6
118	816.8	-	118.0	816.8	-	-
2,722	(4.6)	-	2,721.8	(4.6)	-	-
1,345	22.0	-	1,345.2	22.0	-	-
1,078	3.3	-	1,077.6	3.3	-	-
1,082	10.1	-	1,081.5	10.1	-	-
1,525	11.6	-	1,524.6	11.6	-	-
1,268	0.6	-	1,268.0	0.6	-	-
2,103	20.2	-	2,103.3	20.2	-	-
-	-	2,082.0	-	-	2,082.0	2,082.0
-	1,524.0	2,124.0	-	1,524.0	2,124.0	2,124.0
183	852.0	834.0	183.2	852.0	834.0	834.0
98	583.0	551.0	97.7	583.0	551.0	551.0
35	198.0	189.0	34.8	198.0	189.0	189.0
105,116.3	84,353.6	58,396.2	99,754.7	81,956.8	52,955.9	52,955.9

[illegible]

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TN-776307	Lugo Sub: Install new control cables, update station drawings:	7763	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-776309	CFF-Pigash Sub: Install new telecommunication room	7763	High	1/1/2018	TR-SUB	0.00%	100.00%
CET-RP-TL-776308	Real Properties - Land Acquisition	7763	High	12/1/2023	TR-LANDTRG	0.00%	88.00%
CET-ET-TL-RL801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fa	8019	Low	8/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TL-RL801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fa	8019	Low	5/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TN-722700	Control: Install two N60 relays	7227	Low	7/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-791100	Phase 2-5-CRAS-install new settings. Utilizing existing N60 r	7911	High	6/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-791100	Phase 2-5-Relay Coordination Study	7911	High	6/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.00%
CET-ET-TL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.00%
CET-ET-TL-755505	Mesa: Remove 230/66/16KV switchbacks & equipment, subst	7555	High	1/1/2023	TR-SUB	0.00%	32.00%
CET-ET-TL-755546	Lighthouse-Mesa: Remove 8 structures, 2 shoofly ESPIs, 1200 c	7555	High	12/1/2019	TR-LINE	0.00%	100.00%
CET-ET-TL-755800	Magunden-Springville 230 KV No.1: Remove 14 existing 220K	7558	High	2/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TL-755801	Magunden-Springville 230 KV No.2: Remove 14 existing 220K	7558	High	12/1/2021	TR-LINE	0.00%	100.00%
CET-ET-TL-800709	Inyokern 115 KV Relay Upgrades for ATTRA	8077	Low	8/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-800706	Control 115 KV CBs and MEER for ATTRA	8077	Low	5/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-800710	Kramer 115 KV Relay Upgrades for ATTRA	8077	Low	3/1/2024	TR-SUB	0.00%	50.00%
CET-ET-TL-800713	Tortilla 115 KV CBs nad MEER for ATTRA	8077	Low	7/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-800702	Pastoria 220 KV: Install four (4) new Bus Differential Relay Ra	8077	High	4/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TL-800703	Eldorado 220 KV (Option 2): Cima-Pigash #1 220KV (PS SN) a	8077	High	7/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-800704	Lugo 220KV Relay Upgrade for ATTRA	8077	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-800707	Coolwater 220/115 kV-A. 220 KV Switchback -1190 -1 SLE311	8077	High	1/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-800711	Pigash 220 KV (Option 2): A. 220 KV Switchback -8 BCT Upgra	8077	High	4/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-800780	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processi	8078	High	12/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TN-800781	Antelope Sub (RNU) - Power System Control. 1. Expand exist	8078	High	7/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-810400	Moopark 230 KV Switchback: Relocate the Ormond Beach Ni	8104	High	5/1/2022	TR-SUB	0.00%	23.00%
CET-ET-TL-810401	Pardee 230 KV: Equip vacant position 16E with two CBs rat	8104	High	4/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TL-810402	New Moopark-Pardee #4 230 KV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.00%
CET-ET-TN-820401	Whirlwind C-RAS. 1. Whirlwind Substation. Install two GE N60	8204	High	11/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TN-822300	Whirlwind AA Bank Centralized RAS. 1. Whirlwind Substation	8223	High	4/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-822301	Tehachapi CRAS: 1. Whirlwind Substation. Install two GE N60	8223	High	4/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-823804	San Bernardino Substation: West of Colorado River CRAS - D	8238	High	6/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-824600	D Victor Substation - North of Lugo CRAS - Monitoring infrastru	8246	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-824601	North of Lugo CRAS - Monitoring infrastructure	8246	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-824602	Kramer Substation - North of Lugo CRAS - Monitoring infrastr	8246	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-829803	Windhub Substation. 1. Install one (1) 220 KV line position wh	8298	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-829800	Tehachapi centralized RAS - generator addition 1. Windhub 5	8298	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-829801	Windhub AA Bank centralized RAS - monitoring infrastructure	8298	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-829802	Windhub AA Bank centralized RAS - generation addition 1. W	8298	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-829400	Pardee SubstationUpgrade 220KV Position 17 CB's (#4172, 5	8294	High	12/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-829401	Pardee-Sylmar 230KV Transmission Line (North Coast Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.00%
CET-ET-TL-829402	Pardee-Sylmar 220KV Transmission Line (Metro West Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.00%
CET-ET-TL-829400	Sylmar Substation (Work to be paid for by SCE but performance	8294	High	12/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835500	Tehachapi CRAS - Monitoring infrastructure Whirlwind Substa	8355	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835502	Tehachapi CRAS - Monitoring infrastructure Vincent Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835503	Tehachapi CRAS - Monitoring infrastructure Midway Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835504	Tehachapi CRAS - Monitoring infrastructure Windhub Substa	8355	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835500	Whirlwind Substation Tehachapi CRAS - Tripping infrastru	8355	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-835800	Eldorado Substation (IF) Participate and modify the plan	8358	High	9/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	9/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TL-711500	Johanna: Install double breakers on 3A+4A.	7115	High	12/1/2021	TR-SUB	0.00%	82.00%
CET-ET-TN-810701	Kramer Substation (RNU): a. Engineer and construct one 22k	8107	High	11/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-817100	Eldorado Substation (Reliability Network Upgrades): a.	8171	High	7/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-820501	Whirlwind Substation (NU) Install one GE N60 logic processin	8205	High	8/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TN-820700	Colorado River Substation (RNU)(I) Colorado River Substator	8207	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-821401	Red Bluff Substation (RNU)(J). Engineer and construct one (1)	8214	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-679100	Lugo 500KV Sub breaker installation for No. 1AA & No. 2AA b	6791	High	12/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-837603	Vista Substation Power System Controls (RNU) - Perform CRA	8376	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-838002	Red Bluff Sub (RNU)-West of Colorado River Centralized RAS	8380	High	8/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-841802	Laguna Bell Substation Interconnection Reliability Network R	8418	High	11/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-845400	Antelope 230KV-Replace circuit breakers. Replace circuit bre	8454	High	12/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-707300	Red Bluff RNU: Install 220KV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-810000	Whirlwind Substation (RNU): a. Utilize the shared 230 KV posit	8100	High	10/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-819500	Devers Substation (RNU): Engineer and construct one (1) 22C	8195	High	11/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-819091	Windhub Substation (RNU). a. Install one (1) 220 kv transmiss	8199	High	8/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TL-816300	Red Bluff 2nd 500/230 KV AA Bank (Deliverability Network U)	8163	High	4/1/2022	TR-SUB	0.00%	100.00%
CET-ET-TN-822004	Red Bluff Sub:install line /relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.00%
CET-ET-TN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utiliz	8201	High	7/1/2023	TR-SUB	0.00%	100.00%
CET-ET-TN-828500	Whirlwind Substation: a. Install one (1) 230 kv line position v	8285	High	8/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-838002	Kramer Substation (RNU)-Perform one local relay coordinat	8380	High	8/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-838009	Mojave Desert RAS - Upgrade Infrastructure (GRNU)a. Krame	8380	High	8/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TN-838001	North of Lugo ("NOL") CRAS - tripping infrastructure (GRNU)	8380	High	3/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-844800	Laguna Bell Sub b. Replace existing 220KV CB 21 with new 220	8448	High	6/1/2024	TR-SUB	0.00%	100.00%
CET-ET-TL-844801	Reconductor approximately 5 miles of existing Laguna Bell - I	8448	High	6/1/2024	TR-LINE	0.00%	100.00%
CET-ET-TL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 2 (CAISO TPP)	8448	High	6/1/2024	TR-LINE	0.00%	100.00%
CET-ET-TL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 3 (CAISO TPP)	8448	High	6/1/2024	TR-LINE	0.00%	100.00%

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Total Incremental Non-Incentive Specifics Plant Balance	
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Total Incremental Non-Incentive Plant Balance	
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(157.8)	850.6	1,858.9	3,563.4	14,235.8	15,950.3	24,547.8	35,133.0	41,013.5	42,547.5	51,062.1	97,609.3
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12.688.8	26.543.7	40.398.7	54.949.7	78.468.7	93.029.8	114.473.8	137.905.6	156.632.7	171.013.3	192.374.4	251.768.2
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Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawing:	7763	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776300	CFF-Pisgah Sub: Install new telecommunication room	7763	High	1/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	12/1/2023	TR-LANDRGT	0.00%	88.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fa	8019	Low	8/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fa	8019	Low	5/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	7/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-791100	Phase 2-5-CRAS-install new settings. Utilizing existing N60 rel	7911	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-791100	Phase 2-5-Relay Coordination Study	7911	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	12/1/2023	TR-SUB	0.00%	100.0%	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	12/1/2023	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchcracks & equipment, subst	7555	High	1/1/2023	TR-SUB	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755546	Lighthipe-Mesa: Remove 8 structures, 2 shoofly ESPs, 1200 c	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9	47.9
CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	8/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	5/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	3/1/2024	TR-SUB	0.00%	50.0%	-	-	1,150.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV CBs and MEER for ATRA	8077	Low	7/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807702	Pastoria 220 kV: Install four (4) new Bus Differential Relay Ra	8077	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	633.8	-	-	-	-	-
CET-ET-TP-RL-807704	Lugo 220 kV Relay Upgrades for ATRA	8077	High	2/1/2024	TR-SUB	0.00%	100.0%	-	1,622.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 220 kV Switchcrack -1 L90 -1 SLE311	8077	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	12,832.7
CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchcrack -8 BCT Upgrac	8077	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	2,086.4	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. I. Expand existi	8078	High	7/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchcrack: Relocate the Ormond Beach Ni	8104	High	5/1/2022	TR-SUB	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rated	8104	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820401	Tehachapi C-RAS. I. Whirlwind Substation. Install two GE N60	8204	High	11/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. I. Whirlwind Substation.	8223	High	4/1/2023	TR-SUB	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-822301	Tehachapi CRAS: I. Whirlwind Substation. Install two GE N60	8223	High	4/1/2023	TR-SUB	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - D	8238	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrastr	8246	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829803	Windhub Substation. I. Install one (1) 220 kV line position wh	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,931.4	-	-	-	-	-	-
CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition: I. Windhub S	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	286.9	-	-	-	-	-	-
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastruc	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,158.6	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition I. W	8298	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	183.8	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 51	8294	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	7,107.6
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,475.9
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid ET	8294	High	12/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	834.8
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performed	8294	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	9,078.5
CET-ET-TP-RN-835500	Tehachapi CRAS - Monitoring infrastructure Whirlwind Subst	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	321.3	-	-	-	-	-	-	-
CET-ET-TP-RN-835502	Tehachapi CRAS - Monitoring infrastructure Vincent Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	296.9	-	-	-	-	-	-	-
CET-ET-TP-RN-835503	Tehachapi CRAS - Monitoring infrastructure Midway Substati	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	296.5	-	-	-	-	-	-	-
CET-ET-TP-RN-835504	Tehachapi CRAS - Monitoring infrastructure Windhub Substa	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	315.0	-	-	-	-	-	-	-
CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS - Tripping infrastruc	8355	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	762.3	-	-	-	-	-	-	-
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	9/1/2023	TR-SUB	0.00%	100.0%	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6
CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	9/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A.	7115	High	12/1/2021	TR-SUB	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220	8107	High	11/1/2023	TR-SUB	0.00%	100.0%	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	3,713.1	-	-	-	-	-
CET-ET-TP-RN-820501	Whirlwind Substation (NU) Install one GE N60 logic processin	8205	High	8/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820700	Colorado River Substation (RNU)II) Colorado River Substatio	8207	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	2,300.5	-	-	-	-	-	-
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	4,253.0	-	-	-	-	-	-	-
CET-ET-TP-RL-679100	Lugo 500kV Sub breaker installation for No. 1AA & No. 2AA b	6791	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	11,583.4
CET-ET-TP-RN-837603	Vista Substation Power System Controls (RNU) -Perform cRA'	8376	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	256.2	-	-	-	-	-	-
CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS.	8392	High	3/1/2024	TR-SUB	0.00%	100.0%	-	-	467.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-845400	Antelope 230kV-Replace circuit breakers. Replace circuit bre:	8454	High	12/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,529.0
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	610.2	-	-	-	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posit	8100	High	10/1/2023	TR-SUB	0.00%	100.0%	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 220	8195	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-819901	Windhub Substation (RNU) a. Install one (1) 220 kV transmiss	8199	High	8/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,510.5
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network U)	8163	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:install line/relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utiliza	8201	High	7/1/2023	TR-SUB	0.00%	100.0%	20.4	20.4	20									

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	101.8	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	101.9	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	101.8	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	101.9	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP I	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	102.2	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improvem	7957	High	8/1/2023	TR-SUB	0.00%	76.6%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	84.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	7/1/2023	TR-SUB	0.00%	100.0%	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUB	0.00%	89.0%	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1	45.1
CET-ET-IR-ME-804201	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	8/1/2024	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	2,218.7	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5031): Physical Security Tier 2	8042	High	5/1/2024	TR-SUB	0.00%	94.0%	-	-	-	-	426.3	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-8369): Physical Security Tier 2	8042	High	10/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	240.9	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5042): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	83.5%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-8076): Physical Security Tier 2	8042	High	12/1/2023	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804205	500/230 kV (ES-5064): Physical Security Tier 2	8042	High	1/1/2023	TR-SUB	0.00%	22.0%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5071): Physical Security Tier 2	8042	High	2/1/2024	TR-SUB	0.00%	23.4%	-	1,087.6	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-8367): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	3,904.7	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5023): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	31.0%	-	-	-	-	-	403.3	-	-	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5084): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	12.0%	-	-	-	150.1	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	934.8	-	-	-
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	2,717.2	-	-	-	-
CET-ET-GA-CR-828403	San Bernardino Sub:Install relays/add pointsSan Bernardino	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,367.2	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,081.0	-	-	-	-
CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,091.6	-	-	-	-
CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,536.3	-	-	-	-
CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,268.5	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	9/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	2,123.5	-	-	-	-
CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	2,082.0	-	-	-	-	-	-
CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	3,648.0	-	-	-	-	-	-
CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one i	8345	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	1,869.2	-	-	-	-	-	-
CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four	8345	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	1,231.7	-	-	-	-	-	-
CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) i	8345	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	421.8	-	-	-	-	-	-
Total Specifics									522.8	3,233.2	2,140.8	2,759.3	12,429.9	18,780.9	14,122.5	6,415.0	25,891.8	763.7	5,562.4	44,435.8
Total Incremental Non-Incentive Specifics Plant Balance									98,132.1	101,365.4	103,506.2	106,265.5	118,695.3	137,476.2	151,598.7	158,013.7	183,905.5	184,669.2	190,231.6	234,667.4
Total Incremental Non-Incentive Plant Balance									265,789.3	282,520.8	298,159.9	314,417.4	340,345.5	372,624.6	400,245.3	420,158.6	459,548.7	473,810.6	492,871.2	550,805.3

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
						%				Expenditures	Expenditures	Collectible	Less Collectible	Collectible
800062516	CET-ET-TP-RL-S45000	Mira Loma-Vista No. 1 220 kV T/L Engineer and construct approximately 10 miles of new line	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	13,477.3	-	-	13,477.3	-	-
800062777	CET-ET-TP-RL-S45001	WILDLIFE: Engineer, design, a 220kV interconnection facility to loop the existing Mira Lo	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
801979678	CET-RR-TP-RL-S45000	RTRP-Real Property	5450	High	12/1/2028	TR-FEELANDINC	0.00%	100.00%	5,559.2	99.9	41,900.7	5,559.2	99.9	41,900.7
901487150	CET-ET-TP-RL-S45007	Vista Sub: Upgrade the line protection on the existing	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	1.1	0.6	199.9	1.1	0.6	199.9
901487151	CET-ET-TP-RL-S45008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	1.0	0.6	131.1	1.0	0.6	131.1
902220349	CET-ET-TP-RL-S45011	Mira Loma-Vista No. 1 220kV T/L US: Engineer and construct approximately 2 miles of n	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	8,564.4	457.4	61,126.8	8,564.4	457.4	61,126.8
903112093	CET-ET-TP-RL-S45010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	1,686.3	100.0	23,473.2	1,686.3	100.0	23,473.2
903112254	CET-ET-TP-RL-S45012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	65.244	30.0	85.0	65.2	30.0	85.0
Total Specifics									38,488.7	688.5	126,916.7	38,488.7	688.5	126,916.7
Total Incremental Plant Balance - Riverside Transmission Reliability Project (RTRP)														

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
						%				Expenditures	Expenditures	Collectible	Less Collectible	Collectible
800062516	CET-ET-TP-RL-S45000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	13,477.3	-	-	13,477.356	-	-
800062777	CET-ET-TP-RL-S45001	WILDLIFE: Engineer, design, a 220kV interconnection facility to loop the existing Mira Lo	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.095	-	-
801979678	CET-RR-TP-RL-S45000	RTRP-Real Property	5450	High	12/1/2028	TR-FEELANDINC	0.00%	100.00%	5,559.2	99.9	41,900.7	5,559.223	99.950	41,900.799
901487150	CET-ET-TP-RL-S45007	Vista Sub: Upgrade the line protection on the existing	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	1.1	0.6	199.9	1.138	0.609	199.884
901487151	CET-ET-TP-RL-S45008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	1.0	0.6	131.1	1.026	0.629	131.124
902220349	CET-ET-TP-RL-S45011	Mira Loma-Vista No. 1 220kV T/L US: Engineer and construct approximately 2 miles of n	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	8,564.4	457.4	61,126.8	8,564.438	457.367	61,126.940
903112093	CET-ET-TP-RL-S45010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer	5450	High	12/1/2028	TR-LINEINC	0.00%	100.00%	1,686.3	100.0	23,473.2	1,686.266	100.000	23,473.188
903112254	CET-ET-TP-RL-S45012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	12/1/2028	TR-SUBINC	0.00%	100.00%	65.244	30.000	84.960	65.244	30.000	84.960
Total Incentive CWIP Expenditures (Excludes OH)									38,488.7	688.5	126,916.7	38,488.7	688.5	126,916.7

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	ISO %	2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
						%			Expenditures	Expenditures	Collectible	Less Collectible	Collectible
Total Specifics									-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	ISO %	2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-

[illegible]

[illegible]

WID

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
Tehachapi Segments 4-11													
Incentive Specifics Forecast													
Note: Incentive Specific													

1025887
1479004

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment BA	7553	High	1/1/2016	TR-LANDRGTYNC	0.00%	100.00%	0.0	0.2	-	0.000	0.218	-
CET-RP-TP-RN-755300	TRTP Segment BA CHUG/ Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2023	TR-LANDRGTYNC	0.00%	100.00%	569.3	-	-	569.3	-	-
Total Specifics								569.3	0.2	-	569.3	0.2	-
Total Incremental Plant Balance - Tehachapi Segments 4-11													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment BA	7553	High	1/1/2016	TR-LANDRGTYNC	0.00%	100.00%	0.0	0.2	-	0.0	0.2	-
CET-RP-TP-RN-755300	TRTP Segment BA CHUG/ Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2023	TR-LANDRGTYNC	0.00%	100.00%	569.3	-	-	569.3	-	-
Total Incentive CWIP Expenditures (Excludes OH)								569.3	0.2	-	569.3	0.2	-

Note: Incentive Specific

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Mesa

Note: Incentive Specific

	WBS	WBS Description	Pin #	Voltage	Forecast Date	S Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2023 SQW Less	2023 ISO Expenditures	2024 ISO Expenditures Less	
							ISO %	Expenditures		Expenditures	Collectible	Less Collectible	Collectible		
90092223	CET-ET-TP-IR-755500	Build new Mesa from a 230kV/616 kV substation. Install an ISO relay, since an ISO relay is being:	7555	High	12/21/2019	TR-SUBINC	0.00%	100.74%		0.0				0.4	
90156022	CET-ET-TP-IR-755508	Mesa-Redondo 220KV: Install 4 structures and 2100 ckt of conductor.	7555	High	6/12/2020	TR-LINEINC	0.00%	100.00%	0.0	0.3		0.0	0.3	0.3	
90213490	CET-ET-TP-IR-755542	Laguna Bell-Mesa: Install 3 structures	7555	High	6/21/2020	TR-LINEINC	0.00%	100.00%	0.0	0.3		0.0	0.3	0.3	
90217888	CET-ET-TP-IR-755559	Mesa-Upgrade Mesa from a 230kV/616kV substation to a 500/230kV/616kV substation	7555	High	5/1/2022	TR-LINEINC	0.00%	100.00%	0.0	14,856.4		0.0	14,856.4		
90212424	CET-ET-TP-IR-755533	Mesa-Mesa Loma: Install 2 new structures and 1600 ckt of conductor.	7555	High	5/2/2022	TR-LINEINC	0.00%	100.00%	(0.0)	27.5		(0.0)	27.5		
90212434	CET-ET-TP-IR-755534	Mesa-Vincent 500KV: Install 1600 ckt of conductor	7555	High	5/2/2022	TR-LINEINC	0.00%	100.00%	(0.0)	360.3		(0.0)	360.3		
90247209	CET-ET-TP-IR-755567	Vincent 100 kV TL: Install (2) ISO relay, install (2) SEI-4111 relays, install (2) SEI-6745 ch	7555	High	5/2/2022	TR-SUBINC	0.00%	100.00%	0.0	1.6		0.0	1.6		
90212450	CET-ET-TP-IR-755560	Laguna Bell-Relay: Install 61 230 kV ch	7555	High	5/2/2020	TR-LINEINC	0.00%	100.00%	0.0	1.6		0.0	1.6		
90212450	CET-ET-TP-IR-755565	Mesa-Walnut: Install 4 structures and 2900 ckt of conductor	7555	High	12/21/2019	TR-LINEINC	0.00%	100.00%	0.0	3.3		0.0	3.3		
90213767	CET-ET-TP-IR-755544	Laguna Bell Relo Handing: Install 1 shorfly ESP and 500 ckt of a shorfly conductor	7555	High	12/21/2020	TR-LINEINC	0.00%	100.00%	(0.0)	2.9		(0.0)	2.9		
90215460	CET-ET-TP-IR-755523	Center Sub-Relic 1.68 relays	7555	High	12/21/2020	TR-LINEINC	0.00%	100.00%	(0.0)	2.4		(0.0)	2.4		
90314003	CET-ET-TP-IR-755570	Flp-Landscaping/Nohibit Restrict	7555	High	12/21/2024	TR-SUBINC	0.00%	100.00%			3.019.4			3.019.4	
Total Specifics										0.0	15,279.0	3.019.4	0.0	15,258.6	3.019.4
Total Incremental Plant - Mesa															

WID	CWP Incentive Expenditure Forecast														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible	
Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU															
900950223	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible	
	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being :	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	0.8	-	-	-	0.4	-
	901503462	CET-ET-TP-RL-755508	Mesa Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
	902124389	Laguna Bell Mesa2: Install 3 streetwrd	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-	-
	902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	0.0	14,856.9	-	0.0	14,856.9	-
	902124234	CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	5/1/2022	TR-LINEINC	0.00%	100.00%	(0.0)	27.5	-	(0.0)	27.5	-
	902124235	CET-ET-TP-RL-755534	Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	5/1/2022	TR-LINEINC	0.00%	100.00%	(0.0)	360.3	-	(0.0)	360.3	-
	902472309	CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay, Install (2) SEL-431L relays, Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	0.0	1.6	-	0.0	1.6	-
	901192480	CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV Cbs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	2.6	-	0.0	2.6	-
	902124580	CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 3900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	3.3	-	(0.0)	3.3	-
	902132967	CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	2.9	-	(0.0)	2.9	-
	901564026	CET-ET-TP-RL-755523	Center Sub Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	2.4	-	(0.0)	2.4	-
	903914003	CET-ET-TP-RL-755570	TTP Landfilling/Rehabilit. Restoration	7555	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	2,019.4	-	-	2,019.4	-
Total Incentive CWP Expenditures (Excludes OH)									0.0	15,259.0	3,019.4	0.0	15,258.6	3,019.4	

Alberhill

Incentive Specifics Forecast
Note: Incentive Specific

CWP Incentive Expenditure Forecast									CWP Incentive Expenditure Forecast						
WID	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWP	2023 Total	2024 Total	2022 ISO CWP Less	2023 ISO Expenditures	2024 ISO Expenditures Less	
							%	ISO %		Expenditures	Expenditures	Collectible	Collectible		
800063633	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEIA/Application Preparation, Environmental Surveys are	6092	High	6/1/2029	TR-SUBINC	0.00%	52.40%	49,971.3	2,100.0	2,000.0	26,185.0	1,100.4	1,048.0	
	800796373	CET-AP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	6/1/2029	TR-FIELANDINC	0.00%	49.00%	93.8	-	-	46.0	-	-
	900502072	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	6/1/2029	TR-LINE INC	0.00%	100.00%	338.8	-	-	338.8	-	-
	900502073	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	90.4	-	-	90.4	-	-
Total Specifics									50,494.3	2,100.0	2,000.0	26,660.1	1,100.4	1,048.0	
Total Incremental Plant Balance - Alberhill															

CWP Incentive Expenditure Forecast
Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	CWP Incentive Expenditure Forecast													
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
800063633	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEIA/Application Preparation, Environmental Surveys are	6092	High	6/1/2029	TR-SUBINC	0.00%	52.40%	49,971.3	2,100.0	2,000.0	26,185.0	1,100.4	1,048.0
800796373	CET-AP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	6/1/2029	TR-FIELANDINC	0.00%	49.00%	93.8	-	-	46.0	-	-
900502072	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	338.8	-	-	338.8	-	-
900502073	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	90.4	-	-	90.4	-	-
Total Incentive CWP Expenditures (Excludes OH)									50,494.3	2,100.0	2,000.0	26,660.1	1,100.4	1,048.0

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
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CWIP Incentive Expenditure Fo
Note: Incentive CWIP is part of

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-755500	0.8	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	-	0.3	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	-	0.3	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	4,940.3	1,589.2	1,295.8	1,089.4	1,481.5	670.4	650.4	650.4	650.4	650.4	650.4	538.2
CET-ET-TP-RL-755533	25.6	1.9	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	36.7	27.4	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	16.8
CET-ET-TP-RL-755567	-	1.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	-	2.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	-	3.9	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	-	2.9	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	1.2	1.2	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755570	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit	5,004.6	1,630.8	1,326.9	1,120.5	1,512.5	701.5	681.5	681.5	681.5	681.5	681.5	554.9

Incentive Specifics Forecast
Note: Incentive Specific

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-LG-TS-609200	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Fo
Note: Incentive CWIP is part of

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-LG-TS-609200	(238.0)	191.1	200.0	184.0	100.0	100.0	200.0	200.0	200.0	200.0	262.9	500.0
CET-RP-LG-TS-609200	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit	(238.0)	191.1	200.0	184.0	100.0	100.0	200.0	200.0	200.0	200.0	262.9	500.0

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less		2023 ISO Expenditures		2024 ISO Expenditures Less	
							%	ISO %				Collectible	Less Collectible	Less Collectible	Collectible		

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Note: Incentive Specific

90029594														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0
	Total Specifics								6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0
	Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

90029594														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0
	Total Incentive CWIP Expenditures (Excludes O&M)								6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific

901460764 802120834														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 KV lines with 2B-1590 ACSR on Ø	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	1,717.0	1,185.0	(0.000)	1,717.021	1,185.018
	CET-RP-TP-RN-642000	Condemnation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	974.7	6,500.3	-	974.728	6,500.321	-
	Total Specifics								974.7	8,217.3	1,185.0	974.7	8,217.3	1,185.0
	Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

901460764 802120834														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 KV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	1,717.0	1,185.0	(0.0)	1,717.0	1,185.0
	CET-RP-TP-RN-642000	Condemnation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	974.7	6,500.3	-	974.7	6,500.3	-
	Total Incentive CWIP Expenditures (Excludes O&M)								974.7	8,237.3	1,185.0	974.7	8,237.3	1,185.0

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific

902519003														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer 1	8169	High	11/2/2021	TR-SUBINC	0.00%	100.00%	(0.0)	200.0	-	(0.0)	200.0	-
	Total Specifics								(0.0)	200.0	-	(0.0)	200.0	-
	Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

902519003			Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
	WBS	WBS Description					\$	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer 1	8169	High	11/2/2021	TR-SUBINC	0.00%	100.00%	(0.0)	200.0	-	(0.0)	200.0	-
	Total Incentive CWIP Expenditures (Excludes O&M)								(0.0)	200.0	-	(0.0)	200.0	-

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23

Incentive Specifics Forecast
Note: Incentive Specific

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-690200	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Fo
Note: Incentive CWIP is part of

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-690200	2.0	(0.2)	20.0	50.0	50.0	80.0	80.0	80.0	98.1	80.0	80.0	80.0
Total Incentive CWIP Expendit	2.0	(0.2)	20.0	50.0	50.0	80.0	80.0	80.0	98.1	80.0	80.0	80.0

Incentive Specifics Forecast
Note: Incentive Specific

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-642017	16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	252.7
CET-RP-TP-RN-642000	-	-	-	-	-	-	-	-	-	-	-	7,479.0
Total Specifics	16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	7,731.7
Total Incremental Plant Balance	16.1	39.3	189.3	339.3	489.3	639.3	789.3	939.3	1,089.3	1,239.3	1,464.3	9,192.1

CWIP Incentive Expenditure Fo
Note: Incentive CWIP is part of

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-642017	16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	252.7
CET-RP-TP-RN-642000	0.3	0.0	-	-	-	-	-	-	6,500.0	-	-	-
Total Incentive CWIP Expendit	16.4	23.2	150.0	150.0	150.0	150.0	150.0	150.0	6,650.0	150.0	225.0	252.7

Incentive Specifics Forecast
Note: Incentive Specific

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-816000	32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-
Total Specifics	32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-
Total Incremental Plant Balance	32.5	48.7	86.5	124.4	162.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0

CWIP Incentive Expenditure Fo
Note: Incentive CWIP is part of

WBS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-816000	32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-
Total Incentive CWIP Expendit	32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-

Note: Incentive Specific

CWIP Incentive Expenditure Fo

Note: Incentive CWIP is part of I

Incentive Specifics Forecast

Note: Incentive Specific

CWIP Incentive Expenditure For

Note: Incentive CWIP is part of I

Incentive Specifics Forecast

Note: Incentive Specific

CWIP Incentive Expenditure For

Note: Incentive CWIP is part of I

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	WBS	WBS Description	P# or Voltage	Forecast Date	Asset Class	Collectible	ISO %	2022 OWP	2023 Total Expenditures Collectible	2024 Total Expenditures Collectible	2022 ISO OWP Less Collectible	2023 ISO Less Collectible	2024 ISO Expenditures Less Collectible	
90106487	CET-ET-TP-RL-754600	Euro Substation Upgrade Terminal Equipment and Series Capacitors on Eldorado-L	7546	High	6/21/2023	TR-SUBNC	0.00%	100.00%	34,247.3	4,415.0	2,204.0	34,247.3	4,415.0	2,204.0
90106468	CET-ET-TP-RL-754601	Ledgo Splice - Upgrade Terminal Equipment and Series Capacitors on Eldorado-Leao SOOVY1	7546	High	12/1/2023	TR-SUBNC	0.00%	100.00%	41,899.0	416.0	3,443.0	41,899.0	416.0	3,443.0
90106054	CET-ET-TP-RL-754604	Mohave Switchgear [T/CAL]: Install Four Disconnect Switches and all required conductors to upgr	7546	High	6/21/2023	TR-SUBNC	0.00%	100.00%	37,010.3	5,117.0	2,155.0	37,010.3	5,117.0	2,155.0
90124183	CET-ET-TP-RL-754603	Mid Line Cap: Install Series Capacitors on Eldorado-Leao T/L	7546	High	6/21/2023	TR-SUBNC	0.00%	100.00%	29,354.8	4,962.0	2,763.0	29,354.8	4,962.0	2,763.0
90126564	CET-ET-TP-RL-754605	Inst End-to-Low Mohave Series Caps at Ludlow	7546	High	6/21/2023	TR-SUBNC	0.00%	100.00%	29,580.3	4,504.0	2,694.0	29,580.3	4,504.0	2,694.0
90104732	CET-ET-TP-RL-754607	Eldorado-Mohave T/L's: Initial OPDW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	29,475.0	293.0	0.0	29,475.0	293.0	0.0
90104772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CAL): initial OPDW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	33,724.6	2,324.0	533.0	33,724.6	2,324.0	533.0
90104773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NC): initial OPDW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	2,014.9	102.0	-	2,014.9	102.0	-
7546-1	CET-ET-TP-RL-754610	Potential CPD	7546	High	12/1/2023	TR-SUBNC	0.00%	99.00%	-	19,534.8	18,267.7	-	19,534.8	18,267.7
90104774	CET-ET-TP-RL-754611	Eldorado-Leao T/L(CAL): Clear GO SPS infractions	7546	High	3/1/2024	TR-LINENC	0.00%	100.00%	4,395.3	1,895.0	-	4,395.3	1,895.0	-
								212,122.9	47,112.8	37,292.0	212,122.9	45,918.0	37,474.0	
Total Specifics														
Total Incremental Plant Balance - ELM Series Cops														

	WYS	WYS Description	P	F in R	Voltage	Forecast Date	Asset Class	Collectible		2022 CWP	2023 Total	2024 Total	2023 ISO CWP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
								%	ISO %		Expenditures	Expenditures	Collectible	Collectible	
001056467	CET-ET-TP-R-754600	High Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado Line	7546	High	6/1/2023	TR-UNLINC	0.00%	100.00%	34,247.3	4,115.0	2,204.0	4,280.3	4,115.0	2,204.0	
00105648	CET-ET-TP-R-754601	High Sub: Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado Line SDV#1	7546	High	12/1/2023	TR-UNLINC	0.00%	100.00%	41,890.9	4,412.0	1,443.0	41,890.9	4,412.0	1,443.0	
00105649	CET-ET-TP-R-754602	Mobile Substation: Install four Disconnect Switches and all required conductors to sub	7546	High	6/1/2023	TR-UNLINC	0.00%	100.00%	29,586.2	2,555.0	2,555.0	29,586.2	2,555.0	2,555.0	
00104183	CET-ET-TP-R-754603	Mid-Line Cap: Install Series Capacitors on Eldorado Line T/L	7546	High	6/1/2023	TR-UNLINC	0.00%	100.00%	29,258.4	4,062.0	2,763.0	29,258.4	4,062.0	2,763.0	
00102690	Inst-ISO-TP-R-754604	Inst-ISO-TP-R: Install Series Capac at Lufkin	7546	High	12/1/2023	TR-UNLINC	0.00%	100.00%	45,024.0	2,598.0	2,694.3	45,024.0	2,598.0	2,694.3	
00105670	CET-ET-TP-R-754607	Eldorado-Mohave T/L: Install OPGW, splice	7546	High	12/1/2023	TR-UNLINC	0.00%	100.00%	0.0	477.0	0.0	477.0	0.0	477.0	
00104772	CET-ET-TP-R-754608	High Substation T/L(Ca): Install OPGW, splice	7546	High	12/1/2023	TR-UNLINC	0.00%	100.00%	33,724.6	234.0	533.0	33,724.6	234.0	533.0	
00104773	CET-ET-TP-R-754609	High Substation T/L(Va): Install OPGW, splice	7546	High	12/1/2023	TR-UNLINC	0.00%	100.00%	2,016.9	10.0	1,946.9	2,016.9	10.0	1,946.9	
7546-1	CET-ET-TP-R-754600	Potential C/C	7546	High	12/1/2023	TR-UNLINC	0.00%	93.00%	0.0	13.8	18,267.7	0.0	18,000.0	16,980.0	
00104774	CET-ET-TP-R-754610	High Substation T/L(Ca): Clear GO-95 infractions	7546	High	3/1/2024	TR-UNLINC	0.00%	100.00%	4,395.3	1,895.0	0.0	4,395.3	1,895.0	0.0	
0			0	0	Jan-00	3/30/2000	Jan-00	0.00%	0.00%						
Total Incentive CWP Expenditures (Excludes O&M)										212,122.9	47,312.8	32,752.7	212,122.9	46,958.0	31,474.0

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	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-FP-RL-754600	-	-	-	-	-	36,483.2	507.9	114.0	231.9	114.0	278.9	932.3
CET-ET-FP-RL-754601	-	-	-	-	-	-	-	-	-	-	-	46,052.9
CET-ET-FP-RL-754604	-	-	-	-	-	39,541.8	828.4	177.0	371.0	138.0	400.0	681.4
CET-ET-FP-RL-754603	-	-	-	-	-	31,849.7	798.5	106.0	351.0	109.0	487.7	472.0
CET-ET-FP-RL-754605	-	-	-	-	-	31,856.4	698.9	123.2	315.1	88.0	415.0	601.3
CET-ET-FP-RL-754607	4.4	282.2	2.1	6.0	6.0	6.0	8.1	6.0	6.0	6.0	6.0	158.2
CET-ET-FP-RL-754608	-	-	-	-	-	-	-	-	-	-	-	36,048.4
CET-ET-FP-RL-754609	-	-	-	-	-	-	-	-	-	-	-	2,118.9
CET-ET-FP-RL-754600	-	-	-	-	-	-	-	-	-	-	-	19,354.8
CET-ET-FP-RL-754610	-	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	4.4	282.2	2.1	6.0	6.0	139,737.2	2,836.7	526.2	1,244.6	492.0	1,534.0	106,534.1
Total Incremental Plant Balance	4.4	286.6	288.7	294.7	300.7	140,037.9	142,874.6	143,400.8	144,645.4	145,097.4	146,631.4	251,143.5

	Jan 21	Feb 21	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21
WB5												
CT-ET-TP-RL-754600	151.4	270.4	457.9	296.9	796.0	291.2	871.9	114.0	232.9	114.0	278.0	932.3
CT-ET-TP-RL-754601	113.6	261.4	121.9	300.5	679.3	413.4	765.9	138.0	356.8	138.0	138.0	755.3
CT-ET-TP-RL-754604	202.0	297.0	408.8	297.0	408.8	312.7	318.8	408.8	312.7	318.8	408.8	312.7
CT-ET-TP-RL-754603	107.7	1,012.3	144.7	338.7	127.6	276.5	293.5	106.0	351.0	106.0	475.0	188.7
CT-ET-TP-RL-754605	64.2	474.2	112.1	315.7	772.9	67.8	198.5	12.2	301.0	88.0	601.0	415.0
CT-ET-TP-RL-754607	44.4	282.0	6.0	2.1	6.0	6.0	6.0	6.0	6.0	6.0	6.0	382.0
CT-ET-TP-RL-754608	35.9	1,474.1	10.3	26.0	26.0	31.8	26.0	26.0	26.0	26.0	589.0	26.0
CT-ET-TP-RL-754609	1.7	57.5	0.4	3.0	3.0	3.0	4.4	3.0	3.0	3.0	15.0	3.0
CT-ET-TP-RL-754600										6,451.6	6,451.6	
CT-ET-TP-RL-754610	885.3	816.2	4.7	1.0	5.0	5.0	5.0	5.0	5.0	5.0	161.8	
	0											
Total Incentive CWIP Expende	1,570.6	8,065.5	1,106.8	1,678.7	3,691.7	1,564.6	3,644.9	696.2	1,633.4	7,073.6	8,153.6	10,892.4

WBS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
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Incentive Specifics Forecast
Note: Incentive Specific

WBS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure For
Note: Incentive CWIP is part of I

WBS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
0												
0												
0												
Total Incentive CWIP Expenditu	-	-	-	-	-	-	-	-	-	-	-	-

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RL-754600	767.0	824.0	124.0	124.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754601	891.0	1,173.0	311.0	311.0	311.0	330.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754604	196.0	1,691.0	138.0	138.0	138.0	138.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754603	124.0	1,792.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754605	124.0	1,723.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754607	176.0	117.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	415.0	118.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	-	-	-	-	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0
CET-ET-TP-RL-754610	-	-	6,290.3	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics	2,693.0	7,458.0	7,345.3	1,055.0	2,671.5	2,990.5	2,733.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0
Total Incremental Plant Balance	255,838.5	363,276.5	270,621.8	271,676.8	274,648.3	277,638.9	280,272.4	282,522.9	284,673.5	286,824.0	288,974.5	292,188.5

CWIP Incentive Expenditure For
Note: Incentive CWIP is part of I

WBS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RL-754600	767.0	824.0	124.0	124.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754601	891.0	1,173.0	311.0	311.0	311.0	330.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754604	196.0	1,691.0	138.0	138.0	138.0	138.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754603	124.0	1,792.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754605	124.0	1,723.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754607	176.0	117.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	415.0	118.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	-	-	-	-	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0
CET-ET-TP-RL-754610	-	-	-	-	-	-	-	-	-	-	-	-
0												
Total Incentive CWIP Expenditu	2,693.0	7,458.0	1,055.0	1,055.0	2,671.5	2,990.5	2,733.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0

Incentive Expenditures

Incentive CWIP Expenditures																
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Recorded	Dec-22	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-23	Expenditures	6,573	-	-	-	0	-	5,004	(125)	2	16	32	-	1,571	72
	Feb-23	Expenditures	7,500	-	-	-	-	-	1,631	100	(0)	23	16	-	5,606	124
	Mar-23	Expenditures	2,767	-	-	-	-	-	1,327	105	20	150	38	-	1,107	20
	Apr-23	Expenditures	3,154	-	-	-	-	-	1,120	96	50	150	38	-	1,680	19
	May-23	Expenditures	5,514	-	-	-	-	-	1,513	52	50	150	38	-	3,692	19
	Jun-23	Expenditures	2,606	-	-	-	-	-	701	52	80	150	38	-	1,564	19
	Jul-23	Expenditures	4,681	-	-	-	-	-	681	105	80	150	-	-	3,645	19
	Aug-23	Expenditures	1,732	-	-	-	-	-	681	105	80	150	-	-	696	19
	Sep-23	Expenditures	9,187	-	-	-	-	-	681	105	98	6,650	-	-	1,633	19
	Oct-23	Expenditures	7,659	-	-	-	-	-	681	105	80	150	-	-	6,622	20
	Nov-23	Expenditures	9,025	-	-	-	-	-	681	138	80	225	-	-	7,702	199
	Dec-23	Expenditures	11,726	-	-	-	-	-	555	262	80	253	-	-	10,441	136
	Jan-24	Expenditures	4,189	-	-	-	-	-	-	31	80	100	-	-	2,693	1,284
	Feb-24	Expenditures	8,985	-	-	-	-	-	-	63	100	100	-	-	7,438	1,284
	Mar-24	Expenditures	3,133	-	-	-	-	-	-	94	350	100	-	-	1,055	1,534
	Apr-24	Expenditures	3,383	-	-	-	-	-	-	94	350	100	-	-	1,055	1,784
	May-24	Expenditures	14,890	-	-	-	-	-	-	94	350	100	-	-	2,821	11,525
	Jun-24	Expenditures	18,809	-	-	-	-	-	-	94	250	100	-	-	2,840	15,525
	Jul-24	Expenditures	18,572	-	-	-	-	-	-	94	270	100	-	-	2,583	15,525
	Aug-24	Expenditures	18,469	-	-	-	-	-	-	94	250	100	-	-	2,000	16,025
	Sep-24	Expenditures	10,921	-	-	-	-	-	-	94	250	100	-	-	2,000	8,477
	Oct-24	Expenditures	17,479	-	-	-	-	-	-	94	250	100	-	-	2,000	15,035
	Nov-24	Expenditures	17,479	-	-	-	-	-	-	94	250	100	-	-	2,000	15,035
	Dec-24	Expenditures	30,333	-	-	-	-	-	3,019	105	250	85	-	-	2,989	23,885

Incentive Plant Closings																
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Recorded	Dec-22	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-23	Closings	5,057,409	-	-	-	0.218	-	5,004,166	-	-	16	32,473	-	4,437	-
	Feb-23	Closings	1,952,396	-	-	-	-	-	1,630,830	-	-	23	16,247	-	282,160	-
	Mar-23	Closings	1,516,783	-	-	-	-	-	1,326,859	-	-	150	37,820	-	2,104	-
	Apr-23	Closings	1,314,311	-	-	-	-	-	1,120,491	-	-	150	37,820	-	6,000	-
	May-23	Closings	1,706,349	-	-	-	-	-	1,512,529	-	-	150	37,820	-	6,000	-
	Jun-23	Closings	141,195,738	-	-	-	569,300	-	701,460	-	-	150	37,820	-	139,737,158	-
	Jul-23	Closings	3,668,173	-	-	-	-	-	681,460	-	-	150	-	-	2,836,713	-
	Aug-23	Closings	1,357,651	-	-	-	-	-	681,460	-	-	150	-	-	526,191	-
	Sep-23	Closings	2,076,096	-	-	-	-	-	681,460	-	-	150	-	-	1,244,636	-
	Oct-23	Closings	831,847	-	-	-	-	-	681,460	-	-	150	-	-	0,387	-
	Nov-23	Closings	1,988,847	-	-	-	-	-	681,460	-	-	225	-	-	1,082,387	-
	Dec-23	Closings	114,345,230	-	-	-	-	-	554,915	-	-	7,728	-	-	106,062,519	-
	Jan-24	Closings	2,793,000	-	-	-	-	-	-	-	-	100	-	-	2,693,000	-
	Feb-24	Closings	7,538,000	-	-	-	-	-	-	-	-	100	-	-	7,438,000	-
	Mar-24	Closings	7,445,254	-	-	-	-	-	-	-	-	100	-	-	7,345,254	-
	Apr-24	Closings	1,155,000	-	-	-	-	-	-	-	-	100	-	-	1,055,000	-
	May-24	Closings	2,921,000	-	-	-	-	-	-	-	-	100	-	-	2,821,000	-
	Jun-24	Closings	2,940,000	-	-	-	-	-	-	-	-	100	-	-	2,840,000	-
	Jul-24	Closings	2,683,000	-	-	-	-	-	-	-	-	100	-	-	2,583,000	-
	Aug-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Sep-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Oct-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Nov-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Dec-24	Closings	6,093,407	-	-	-	-	-	3,019,389	-	-	85	-	-	2,989,000	-

[illegible]

Southern California Edison

Mesa: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures				
	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-23	0.8	50.74%	0.4	0.4
Feb-23	-	50.74%	-	-
Mar-23	-	50.74%	-	-
Apr-23	-	50.74%	-	-
May-23	-	50.74%	-	-
Jun-23	-	50.74%	-	-
Jul-23	-	50.74%	-	-
Aug-23	-	50.74%	-	-
Sep-23	-	50.74%	-	-
Oct-23	-	50.74%	-	-
Nov-23	-	50.74%	-	-
Dec-23	-	50.74%	-	-
Jan-24	-	50.74%	-	-
Feb-24	-	50.74%	-	-
Mar-24	-	50.74%	-	-
Apr-24	-	50.74%	-	-
May-24	-	50.74%	-	-
Jun-24	-	50.74%	-	-
Jul-24	-	50.74%	-	-
Aug-24	-	50.74%	-	-
Sep-24	-	50.74%	-	-
Oct-24	-	50.74%	-	-
Nov-24	-	50.74%	-	-
Dec-24	-	50.74%	-	-

Closings				
	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-23	0.8	50.74%	0.4	0.417
Feb-23	-	50.74%	-	-
Mar-23	-	50.74%	-	-
Apr-23	-	50.74%	-	-
May-23	-	50.74%	-	-
Jun-23	-	50.74%	-	-
Jul-23	-	50.74%	-	-
Aug-23	-	50.74%	-	-
Sep-23	-	50.74%	-	-
Oct-23	-	50.74%	-	-
Nov-23	-	50.74%	-	-
Dec-23	-	50.74%	-	-
Jan-24	-	50.74%	-	-
Feb-24	-	50.74%	-	-
Mar-24	-	50.74%	-	-
Apr-24	-	50.74%	-	-
May-24	-	50.74%	-	-
Jun-24	-	50.74%	-	-
Jul-24	-	50.74%	-	-
Aug-24	-	50.74%	-	-
Sep-24	-	50.74%	-	-
Oct-24	-	50.74%	-	-
Nov-24	-	50.74%	-	-
Dec-24	-	50.74%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-23	5.512	100.00%	-
Feb-23	69.856	100.00%	-
Mar-23	2.997	100.00%	-
Apr-23	1.998	100.00%	-
May-23	1.998	100.00%	-
Jun-23	1.998	100.00%	-
Jul-23	1.998	100.00%	-
Aug-23	1.998	100.00%	-
Sep-23	1.998	100.00%	-
Oct-23	2.997	100.00%	-
Nov-23	3.996	100.00%	-
Dec-23	2.553	100.00%	-
Jan-24	249.750	100.00%	-
Feb-24	249.750	100.00%	-
Mar-24	499.500	100.00%	-
Apr-24	499.500	100.00%	-
May-24	9,990.000	100.00%	-
Jun-24	9,990.000	100.00%	-
Jul-24	9,990.000	100.00%	-
Aug-24	9,990.000	100.00%	-
Sep-24	442.209	100.00%	-
Oct-24	-	100.00%	-
Nov-24	-	100.00%	-
Dec-24	-	100.00%	-

Closings			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-23	-	100.00%	-
Feb-23	-	100.00%	-
Mar-23	-	100.00%	-
Apr-23	-	100.00%	-
May-23	-	100.00%	-
Jun-23	-	100.00%	-
Jul-23	-	100.00%	-
Aug-23	-	100.00%	-
Sep-23	-	100.00%	-
Oct-23	-	100.00%	-
Nov-23	-	100.00%	-
Dec-23	-	100.00%	-
Jan-24	-	100.00%	-
Feb-24	-	100.00%	-
Mar-24	-	100.00%	-
Apr-24	-	100.00%	-
May-24	-	100.00%	-
Jun-24	-	100.00%	-
Jul-24	-	100.00%	-
Aug-24	-	100.00%	-
Sep-24	-	100.00%	-
Oct-24	-	100.00%	-
Nov-24	-	100.00%	-
Dec-24	-	100.00%	-

Southern California Edison

ELM: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO
Jan-23	-	93.00%	-
Feb-23	-	93.00%	-
Mar-23	-	93.00%	-
Apr-23	-	93.00%	-
May-23	-	93.00%	-
Jun-23	-	93.00%	-
Jul-23	-	93.00%	-
Aug-23	-	93.00%	-
Sep-23	-	93.00%	-
Oct-23	6,451.613	93.00%	451.613
Nov-23	6,451.613	93.00%	451.613
Dec-23	6,451.613	93.00%	451.613
Jan-24	-	93.00%	-
Feb-24	-	93.00%	-
Mar-24	-	93.00%	-
Apr-24	-	93.00%	-
May-24	2,150.538	93.00%	150.538
Jun-24	2,150.538	93.00%	150.538
Jul-24	2,150.538	93.00%	150.538
Aug-24	2,150.538	93.00%	150.538
Sep-24	2,150.538	93.00%	150.538
Oct-24	2,150.538	93.00%	150.538
Nov-24	2,150.538	93.00%	150.538
Dec-24	3,213.978	93.00%	224.978

Closings			
7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO
Jan-23	-	93.00%	-
Feb-23	-	93.00%	-
Mar-23	-	93.00%	-
Apr-23	-	93.00%	-
May-23	-	93.00%	-
Jun-23	-	93.00%	-
Jul-23	-	93.00%	-
Aug-23	-	93.00%	-
Sep-23	-	93.00%	-
Oct-23	6,451.613	93.00%	451.613
Nov-23	6,451.613	93.00%	451.613
Dec-23	6,451.613	93.00%	451.613
Jan-24	-	93.00%	-
Feb-24	-	93.00%	-
Mar-24	-	93.00%	-
Apr-24	-	93.00%	-
May-24	2,150.538	93.00%	150.538
Jun-24	2,150.538	93.00%	150.538
Jul-24	2,150.538	93.00%	150.538
Aug-24	2,150.538	93.00%	150.538
Sep-24	2,150.538	93.00%	150.538
Oct-24	2,150.538	93.00%	150.538
Nov-24	2,150.538	93.00%	150.538
Dec-24	3,213.978	93.00%	224.978

Southern California Edison

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
	800063633 - Alberhill-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-23	(238.040)	52.40%	(113.307)
Feb-23	191.057	52.40%	90.943
Mar-23	200.000	52.40%	95.200
Apr-23	184.040	52.40%	87.603
May-23	100.000	52.40%	47.600
Jun-23	100.000	52.40%	47.600
Jul-23	200.000	52.40%	95.200
Aug-23	200.000	52.40%	95.200
Sep-23	200.000	52.40%	95.200
Oct-23	200.000	52.40%	95.200
Nov-23	262.943	52.40%	125.161
Dec-23	500.000	52.40%	238.000
Jan-24	60.000	52.40%	28.560
Feb-24	120.000	52.40%	57.120
Mar-24	180.000	52.40%	85.680
Apr-24	180.000	52.40%	85.680
May-24	180.000	52.40%	85.680
Jun-24	180.000	52.40%	85.680
Jul-24	180.000	52.40%	85.680
Aug-24	180.000	52.40%	85.680
Sep-24	180.000	52.40%	85.680
Oct-24	180.000	52.40%	85.680
Nov-24	180.000	52.40%	85.680
Dec-24	200.000	52.40%	95.200

Closings			
	800063633 - Alberhill-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-23	-	52.40%	-
Feb-23	-	52.40%	-
Mar-23	-	52.40%	-
Apr-23	-	52.40%	-
May-23	-	52.40%	-
Jun-23	-	52.40%	-
Jul-23	-	52.40%	-
Aug-23	-	52.40%	-
Sep-23	-	52.40%	-
Oct-23	-	52.40%	-
Nov-23	-	52.40%	-
Dec-23	-	52.40%	-
Jan-24	-	52.40%	-
Feb-24	-	52.40%	-
Mar-24	-	52.40%	-
Apr-24	-	52.40%	-
May-24	-	52.40%	-
Jun-24	-	52.40%	-
Jul-24	-	52.40%	-
Aug-24	-	52.40%	-
Sep-24	-	52.40%	-
Oct-24	-	52.40%	-
Nov-24	-	52.40%	-
Dec-24	-	52.40%	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-21	164,209	-	6,065,999	371,163	-	-	-	201,436,017	25,294,389	189,682,924	-	30,071,311	453,086,011
Jan-22	164,209	-	6,107,560	375,199	-	-	-	207,960,493	25,218,671	189,122,117	-	30,515,443	459,463,691
Feb-22	164,484	-	6,133,199	487,096	-	-	-	210,345,900	25,343,083	197,513,865	-	30,922,610	470,910,235
Mar-22	164,460	-	6,159,376	548,681	-	-	-	213,013,304	25,447,581	200,404,334	-	31,318,220	477,055,956
Apr-22	165,047	-	6,221,315	613,619	-	-	-	217,524,451	25,620,961	203,801,602	-	31,755,748	485,702,743
May-22	165,280	-	6,273,705	614,756	-	-	-	-	25,693,715	205,258,721	-	32,059,842	270,066,019
Jun-22	566,732	-	6,301,493	674,450	-	-	-	-	25,770,422	197,827,530	-	32,300,199	263,440,826
Jul-22	566,595	-	6,305,356	761,955	-	-	-	-	25,880,102	197,560,151	-	32,387,361	263,461,521
Aug-22	565,658	-	6,308,496	765,257	-	-	-	-	25,922,023	198,951,448	-	32,506,448	265,019,331
Sep-22	565,763	-	6,311,268	807,653	-	-	-	-	26,119,669	200,230,066	-	32,662,305	266,696,724
Oct-22	565,763	-	6,313,329	854,600	-	-	-	-	26,183,423	201,437,061	-	32,891,294	268,245,470
Nov-22	565,834	-	6,315,803	882,715	-	-	-	-	26,248,109	204,640,768	-	33,115,021	271,768,251
Dec-22	569,300	-	6,391,147	974,728	-	-	-	-	26,660,116	212,122,947	-	38,488,677	285,206,915
13 Mo. Avg	381,026	-	6,246,773	671,682	-	-	-	80,790,782	25,800,174	199,888,733	-	32,384,191	346,163,361

Check 0 - 0 (0) - - (0) 0 0 - - South of Kramer and Coolwater-Lugo are being combined under South of Kramer

Current 2022 File	updated links												
Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-21	164,209	-	6,065,999	371,163	-	-	-	201,436,017	25,294,389	189,682,924	-	30,071,311	453,086,011
Jan-22	164,209	-	6,107,560	375,199	-	-	-	207,960,493	25,218,671	189,122,117	-	30,515,443	459,463,691
Feb-22	164,484	-	6,133,199	487,096	-	-	-	210,345,900	25,343,083	197,513,865	-	30,922,610	470,910,235
Mar-22	164,460	-	6,159,376	548,681	-	-	-	213,013,304	25,447,581	200,404,334	-	31,318,220	477,055,956
Apr-22	165,047	-	6,221,315	613,619	-	-	-	217,524,451	25,620,961	203,801,602	-	31,755,748	485,702,743
May-22	165,280	-	6,273,705	614,756	-	-	-	-	25,693,715	205,258,721	-	32,059,842	270,066,019
Jun-22	566,732	-	6,301,493	674,450	-	-	-	-	25,770,422	197,827,530	-	32,300,199	263,440,826
Jul-22	566,595	-	6,305,356	761,955	-	-	-	0	25,880,102	197,560,151	-	32,387,361	263,461,521
Aug-22	565,658	-	6,308,496	765,257	-	-	-	(0)	25,922,023	198,951,448	-	32,506,448	265,019,331
Sep-22	565,763	-	6,311,268	807,653	-	-	-	(0)	26,119,669	200,230,066	-	32,662,305	266,696,724
Oct-22	565,763	-	6,313,329	854,600	-	-	-	0	26,183,423	201,437,061	-	32,891,294	268,245,470
Nov-22	565,834	-	6,315,803	882,715	-	-	-	-	26,248,109	204,640,768	-	33,115,021	271,768,251
Dec-22	569,300	-	6,391,147	974,728	-	-	-	0	26,660,116	212,122,947	-	38,488,677	285,206,915

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