

Attachment 2 to Appendix XIV

WOD Formula Rate Spreadsheet

Calculation of Morongo WOD Rate Year Cost

Cells shaded yellow are input cells

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>
<u>Line</u>	<u>Expense Component</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Notes</u>	<u>Comments</u>
1	Direct O&M	\$1,466,704	3-Direct OandM, Line 18		
2	Allocated O&M	\$1,083,125	4-Allocated OandM, Line 32		
3	Administrative and General	\$1,448,119	5-AandG, Line 15		
4	G + I	\$744,419	6-General and Intangible, Line 13		
5	Payroll Taxes	\$40,514	7-Payroll Taxes, Line 3		
6	Property Taxes	\$3,680,930	8-Property Taxes, Line 6		
7	Cash Working Capital	\$45,030	(Line 1 + Line 2 + Line 3)(1/8)*(9-Allocators, Line 59)		
8	Subtotal:	\$8,508,841	Sum of Lines 1- 7		
9	Franchise Fees:	\$65,947	(Line 8 - 3-DirectOandM, Line 4, Col 2)* Franchise Fee Rate	See Note 1	
10	Prior Year Cost:	\$8,574,788	Line 8 + Line 9		
11	True Up Adjustment:	-\$3,891,311	2-True Up Adjustment, Line 27	See Note 2	
12	Cost Adjustment:	\$2,906,973	See WP - Cost Adjustment	See Note 3	
13	Morongo West of Devers Rate Year Cost:	\$7,590,450	Sum of Lines 10 to 12		
14					
15	Monthly Morongo West of Devers Rate Year Cost:	\$632,537	Line 13 Divided by 12		

Notes:

- | | <u>Source</u> |
|---|---|
| 1) Franchise Fee Rate | 0.93646% SCE Transmission Formula Rate, Schedule 28, Line 1 |
| Franchise Fee Rate is applied to the Morongo West of Devers Expense without True Up less Morongo Right of Way Fees (Schedule 3, Line 4, Col 2) | |
| 2) The True Up Adjustment component is \$0 for any year prior to the in-service date of the Project. | |
| Is Prior Year previous to the in-service date of the Project?: | No If PY before in service date, enter "Yes", else "No" |
| 3) Cost Adjustment is an adjustment to rates which reflects the estimated difference in Property Tax and Right of Way expenses between the Rate Year and the Prior Year Cost. | |
| Cost Adjustment may also be used to exclude any additional Expense Component (Lines 1-7) that may no longer be applicable. | |
| Cost Adjustment may also be used to reflect any known over/undercollection of cumulative Prior Year Costs. | |

Calculation of True Up Component of Morongo Rate

1) Comparison of Prior Year Revenues Received to Total Morongo West of Devers Expense without True Up Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

Line		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
1					Amount	Source				
2					Prior Year Cost: \$8,574,788	1-Morongo WOD Cost, Line 10				
3										
4		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
5	Calculations:		See Note 1, Instruction 1	See Note 2, Instruction 1	See Note 3	= C2 - C3 + C4	See Note 4	See Note 5	See Note 6	= C7 + C8
6					One-Time			Cumulative		
7					Adjustments and			Excess (-) or		Cumulative
8					Shortfall/Excess			Shortfall (+)		Excess (-) or
9					Revenue In	Monthly	Monthly	in Revenue	Interest	Shortfall (+)
10			Monthly	Monthly	Previous	Excess (-) or	Interest	wo Interest for	for Current	in Revenue
11	Month	Year	Costs	Revenues	Annual Update	in Revenue	Rate	Current Month	Month	with Interest
12	December	2021	---	---	\$200,081	\$200,081	---	\$200,081	---	\$200,081
13	January	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$118,251	\$110	-\$118,141
14	February	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$436,473	-\$749	-\$437,222
15	March	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$755,555	-\$1,610	-\$757,165
16	April	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,075,498	-\$2,474	-\$1,077,972
17	May	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,396,305	-\$3,340	-\$1,399,645
18	June	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.27%	-\$1,717,978	-\$4,209	-\$1,722,186
19	July	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,040,519	-\$5,644	-\$2,046,163
20	August	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,364,496	-\$6,616	-\$2,371,112
21	September	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.30%	-\$2,689,445	-\$7,591	-\$2,697,035
22	October	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,015,368	-\$11,710	-\$3,027,079
23	November	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,345,411	-\$13,064	-\$3,358,475
24	December	2022	\$714,566	\$1,032,898	\$0	-\$318,333	0.41%	-\$3,676,808	-\$14,422	-\$3,691,230

2) True Up Calculation

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Amount		Calculation/ Source			
25	Description			Shortfall or Excess Revenue in Prior Year:	-\$3,691,230	Line 24, C9			
26	Previous Annual Update True Up Adjustment:			\$200,081		Previous Annual Update Line 27			
27	True Up Adjustment			-\$3,891,311		Line 25 - Line 26			

Notes:

- Prior Year Cost divided by 12, entered in each Line 12 to 23, subject to Instruction 1.
- Revenue for each service month of the Prior Year.
- Enter any One Time Adjustments on Column 4, Line 12. If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include revisions to previously-filed Total Morongo West of Devers Expenses resulting from corrections to previous filing Prior Year costs as noted in Attachment 1 to this Appendix. Also include amount from Line 24, Col. 9 of previous Annual Update ("Previous Annual Update Cumulative Excess or Shortfall in Revenue") with same +/- sign.
- Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 24, Column 6.
- "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.

Instructions:

- Only include costs and revenues for months that the Lease Agreement was in effect. For any month that the Lease Agreement was only in place for a portion of the month, prorate the costs by number of days divided by total days in the month.

Direct Operations and Maintenance Expenses

Prior Year: 2022

Workpaper: WP Direct O&M

Col 1

Col 2

Col 3

Col 4

Derivation of Direct Operations and Maintenance Costs

<u>Line</u>	<u>Item Description (Right of Way)</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
1	Morongo Right of Way Costs	\$2,333,333	See WP-Direct OandM	
2				
3	Morongo West of Devers Lease Allocation Factor	62.86%	9-Allocators, Line 39	
4	Direct Right of Way Expense:	\$1,466,703.74	Line 1 * Line 3	
5				
6				
7	<u>Item Description (Direct O&M)</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
8			See WP-Direct OandM	
9				
10				
11				
12				
13		\$0	Sum of above	
14				
15	Morongo West of Devers Lease Allocation Factor	62.86%	9-Allocators, Line 39	
16	Direct O&M Expense:	\$0	Line 13 * Line 15	
17				
18	Total Direct O&M Expense:	\$1,466,704	Line 4 + Line 16	

Notes:

1) Add additional lines if needed for additional Direct O&M Expense items

Allocated Operations and Maintenance Expenses

		Prior Year														
		2022														
		(C1)	(C1a)	(C1b)	(C2)	(C2a)	(C3)	(C3a)	(C3b)	(C4)	(C4a)	(C5)	(C5a)	(C5b)	(C6)	(C7)
		Note 1	Note 1	Note 1			= C1 * C2	= C1a * C2	= C1b * C2	Note 2	Note 2	= C3 + C4 + C4a	= C3a + C4	= C3b + C4a	= 9-Allocators, Line 69	= C5 x C6
Line	Transmission Accounts	Total SCE ISO O&M			ISO	Allocation Reference	ISO Overhead Line O&M			Additional	Additional	Total O&M	Total O&M	Total O&M	Allocator	Morongo O&M
		Total	Labor	Non-Labor	Overhead Line Allocation		Total	Labor	Non-Labor	Adjustments Labor	Adjustments Non-Labor	Applicable Total	Applicable Labor	Applicable Non-Labor		
1	560 - Operations Supervision and Engineering - Allocated	\$2,214,222	\$548,540	\$1,665,682	46.25%	9-Allocators, Line 21	\$1,023,968	\$253,673	\$770,295			1,023,968	253,673	770,295	2.01%	20,600.90
2	560 - Sylmar/Palo Verde	\$301,538	\$0	\$301,538	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
3	561 Load Dispatch - Allocated	\$4,586,019	\$3,571,228	\$1,014,791	46.25%	9-Allocators, Line 21	\$2,120,806	\$1,651,515	\$469,291			2,120,806	1,651,515	469,291	2.01%	42,667.85
4	561.400 Scheduling, System Control and Dispatch Services	\$0	\$0	\$0	46.25%	9-Allocators, Line 21	\$0	\$0	\$0			-	-	-	2.01%	-
5	561.500 Reliability Planning and Standards Development	\$3,630,740	\$3,445,278	\$185,461	46.25%	9-Allocators, Line 21	\$1,679,036	\$1,593,270	\$85,767			1,679,036	1,593,270	85,767	2.01%	33,780.03
6	562 - Station Expenses - Allocated	\$9,322,591	\$7,497,936	\$1,824,655	0%	Station Related	\$0	\$0	\$0			-	-	-	2.01%	-
7	562 - MOGS Station Expense	\$0	\$0	\$0	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
8	562 - Sylmar/Palo Verde	\$956,878	\$0	\$956,878	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
9	563 - Overhead Line Expenses - Allocated	\$10,280,182	\$4,103,770	\$6,176,411	100%	100% OH Line Related	\$10,280,182	\$4,103,770	\$6,176,411			10,280,182	4,103,770	6,176,411	2.01%	206,823.87
10	564 - Underground Line Expenses - Allocated	\$68,639	\$56,144	\$12,495	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	2.01%	-
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.01%	-
12	565 - Wheeling Costs	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.01%	-
13	565 - WAPA Transmission for Remote Service	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.01%	-
14	566 - Miscellaneous Transmission Expenses - Allocated	\$13,836,540	\$7,943,183	\$5,893,356	46.25%	9-Allocators, Line 21	\$6,398,711	\$3,673,327	\$2,725,384			6,398,711	3,673,327	2,725,384	2.01%	128,733.74
15	566 - ISO/RSBA/TSP Balancing Accounts	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.01%	-
16	566 - Sylmar/Palo Verde/Other General Functions	\$5,992,382	\$1,177,661	\$5,814,720	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
17	567 - Line Rents - Allocated	\$8,241,085	\$28,195	\$8,212,890	94.85%	9-Allocators, Line 30	\$7,816,989	\$26,744	\$7,790,244	(26,744)	(7,790,244)	-	-	-	2.01%	-
18	567 - Eldorado	\$113,004	\$0	\$113,004	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
19	567 - Sylmar/Palo Verde	\$438,003	\$0	\$438,003	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
20	568 - Maintenance Supervision and Engineering - Allocated	\$722,022	\$605,667	\$116,355	46.25%	9-Allocators, Line 21	\$333,899	\$280,091	\$53,808			333,899	280,091	53,808	2.01%	6,717.62
21	568 - Sylmar/Palo Verde	\$198,150	\$0	\$198,150	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
22	569 - Maintenance of Structures - Allocated	\$1,053,009	\$4,585	\$1,048,424	0%	Station Related	\$0	\$0	\$0			-	-	-	2.01%	-
23	569 - Sylmar/Palo Verde	\$667,759	\$0	\$667,759	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
24	570 - Maintenance of Station Equipment - Allocated	\$3,577,827	\$2,029,519	\$1,548,308	0%	Station Related	\$0	\$0	\$0			-	-	-	2.01%	-
25	570 - Sylmar/Palo Verde	\$1,031,301	\$0	\$1,031,301	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
26	571 - Maintenance of Overhead Lines - Allocated	\$31,659,396	\$6,174,949	\$25,484,447	100%	100% OH Line Related	\$31,659,396	\$6,174,949	\$25,484,447			31,659,396	6,174,949	25,484,447	2.01%	636,945.83
27	571 - Sylmar/Palo Verde	\$576,950	\$0	\$576,950	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
28	572 - Maintenance of Underground Lines - Allocated	\$9,503	\$3,587	\$5,916	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	2.01%	-
29	572 - Sylmar/Palo Verde	\$66	\$0	\$66	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.01%	-
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$754,464	\$330,571	\$423,893	46.25%	9-Allocators, Line 21	\$348,902	\$152,873	\$196,029			348,902	152,873	196,029	2.01%	7,019.46
31	Transmission NOIC	-\$17,703	-\$17,703	\$0	46.25%	9-Allocators, Line 21	-\$8,187	-\$8,187	\$0			(8,187)	(8,187)	-	2.01%	(164.70)
32	Totals:	\$100,214,567	\$36,443,112	\$63,771,455			\$61,653,702	\$17,902,025	\$43,751,677	-\$26,744	-\$7,790,244	\$53,836,714	\$17,875,281	\$35,961,433		\$1,083,125

Notes:

1) "Total ISO O&M Expenses"; From Most Recent SCE Transmission Formula Rate Annual Update, Schedule 19, Lines 48-79, Columns 6-8. Includes all exclusions or adjustments to FERC Form 1 costs as filed in Annual Update. See Workpaper.

Docket No.: ER24-XXXX
Filing Date:

2) Additional Morongo Adjustments include:

a) Exclusion of all costs under a specific transmission account (Lines 1-30) if any costs under such account have been directly assigned under Schedule 3.

Administrative and General Expense

Prior Year 2022

1) Total SCE A&G Expenses with Morongo Adjustments

	(C1) Note 1	(C2) See Instruction 1	(C3) = C1 + C2	(C4) = 9-Allocators, Line 49 See Note 2	(C5) = C3 x C4 See Note 2				
Line	A&G Account	Description	Total SCE A&G	Morongo Adjustments	Total A&G Applicable	Allocator	Morongo A&G	Notes	Comments
1	920	A&G Salaries	\$288,287,290		\$288,287,290	0.0591%	\$170,244		
2	921	Office Supplies and Expenses	\$292,728,996		\$292,728,996	0.0591%	\$172,867		
3	922	A&G Expenses Transferred	(\$155,481,895)		(\$155,481,895)	0.0591%	-\$91,818		
4	923	Outside Services Employed	\$63,111,009		\$63,111,009	0.0591%	\$37,269		
5	924	Property Insurance	\$14,791,518	(\$14,791,518)	\$0	0.6420%	\$0	See Note 2	
6	925	Injuries and Damages	\$1,866,502,543		\$1,866,502,543	0.0591%	\$1,102,239		
7	926	Employee Pensions and Benefits	\$35,655,889		\$35,655,889	0.0591%	\$21,056		
8	927	Franchise Requirements	\$0		\$0	0.0591%	\$0		
9	928	Regulatory Commission Expenses	\$2,813,057		\$2,813,057	0.0591%	\$1,661		
10	929	Duplicate Charges	\$0		\$0	0.0591%	\$0		
11	930.1	General Advertising Expense	\$13,578,469		\$13,578,469	0.0591%	\$8,019		
12	930.2	Miscellaneous General Expense	\$12,573,068		\$12,573,068	0.0591%	\$7,425		
13	931	Rents	\$9,276,613		\$9,276,613	0.0591%	\$5,478		
14	935	Maintenance of General Plant	\$23,162,603		\$23,162,603	0.0591%	\$13,678		
15		Totals:	\$2,466,999,162	(\$14,791,518)	\$2,452,207,644		\$1,448,119		

Notes:

- 1) "Total ISO A&G Expenses". Represents total A&G Expenses allocated to CAISO Transmission, as filed in the most recent SCE Transmission Formula Rate Annual Update, Schedule 20, Lines 1-14, Column 4.
- 2) "Property Insurance" is allocated using the WOD Plant Allocation Factor (see 9-Allocators, Line 9)

Instructions:

- 1) "Morongo Adjustments" include:
 - a) Any A&G expenses not applicable to the West of Devers line. Enter excluded expenses as negative value.
 - b) Exclude Account 924 - Property Insurance, if self-insured.

General and Intangible ("G + I") Expense

		Prior Year	2022		
<u>Line</u>	<u>Item</u>		<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comments</u>
1	Total General Plant (SCE)		\$3,718,298,393	FF1 207.99g	
2	Total Intangible Plant (SCE)		\$2,365,764,059	FF1 205.5g	
3	Total G + I Plant (SCE)		\$6,084,062,452	Line 1 + Line 2	
4					
5	Total General Plant Depreciation Reserve (SCE)		\$1,381,864,848	FF1 219.28c	
6	Total Intangible Plant Depreciation Reserve (SCE)		\$817,517,507	FF1 200.21c	
7	Total G + I Plant Depreciation Reserve (SCE)		\$2,199,382,355	Line 5 + Line 6	
8					
9	Total G + I Net Plant (SCE)		\$3,884,680,097	Line 3 - Line 7	
10	Morongo WOD Labor AF		0.0591%	9-Allocators, Line 49	
11	Morongo WOD General and Intangible Net Plant		\$3,592,864	Line 3 * Line 10	
12	Capital Carrying Charge		9.011%	9-Allocators, Line 59	
13	Morongo G + I Plant Revenue Requirement		\$323,738	Line 11 * Line 12	
14					
15					
16	Total General Plant Depreciation Expense (SCE)		316,444,187	FF1 336.10f	
17	Total Intangible Plant Depreciation Expense (SCE)		395,926,033	FF1 336.1f	
18	Total G + I Depreciation Expense (SCE)		712,370,220	Line 16 + Line 17	
19	Morongo WOD Labor AF		0.0591%	9-Allocators, Line 49	
20	Morongo WOD G + I Depreciation Expense		\$420,681	Line 18 * Line 19	
21					
22	Total Morongo G + I Expense		\$744,419	Line 13 + Line 20	

Payroll Tax Expense

Prior Year **2022**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comments</u>
1	SCE Payroll Tax Expense	\$68,606,094	SCE Transmission Formula Rate	Schedule 1, Line 33
2	Morongo WOD Labor AF	0.0591%	9-Allocators, Line 49	
3	Morongo Payroll Tax Expense	\$40,514	Line 1 * Line 2	

Property Tax Expense

		Prior Year	2022		
<u>Line</u>	<u>Item Description</u>		<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
1	Riverside (April payment)		-	See WP- Property Taxes	The April 1, 2022 payment was the 2nd installment for 2020 property assessments. WOD Project was not in-service during 2020.
2	Riverside (Dec payment)		\$3,100,306	See WP- Property Taxes	The December 1, 2022 payment was the 1st installment for 2021 property assessments.
3	San Bernardino (April payment)		-	See WP- Property Taxes	The April 1, 2022 payment was the 2nd installment for 2020 property assessments. WOD Project was not in-service during 2020.
4	San Bernardino (Dec Payment)		\$580,624	See WP- Property Taxes	The December 1, 2022 payment was the 1st installment for 2021 property assessments.
5					
6		Total:	\$3,680,930	Sum of above	

Allocation Factors and Carrying Charge

<u>Line</u>		<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
1	1) Morongo West of Devers Allocation Factor - Total Plant: "Morongo WOD Total Plant AF" (See Note 1)			
2				
3				
4	<u>Item</u>			
5	Total SCE Plant	SCE Transmission Formula Rate, Schedule 27, Line 20	\$61,903,742,199	
6	Morongo Lease Investment	See WP-Allocators	\$400,000,000	All ISO Plant
7	Total SCE + Morongo ISO Plant	Line 5 + Line 6	\$62,303,742,199	
8	Total Morongo Lease Investment	Line 6	\$400,000,000	
9	WOD Plant Allocation Factor	Line 8 / Line 7	0.6420%	For Property Insurance in AandG
10				
11				
12	2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AF" (See Note 2)			
13				
14				
15	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
16	Total SCE ISO Transmission Plant	SCE Transmission Formula Rate, Schedule 7, Line 21, Col 2	\$10,923,385,779	
17	Total SCE ISO Transmission Plant - Lines	SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2	\$5,325,584,061	
18	ISO Underground Conduit Plant - FERC Acct 357	SCE Transmission Formula Rate, Schedule 7, Line 16, Col 3	\$ 215,308,527	
19	ISO Underground Conductors and Devices - FERC Acct 358	SCE Transmission Formula Rate, Schedule 7, Line 17, Col 4	\$ 58,752,899	
20	Total SCE ISO Overhead Line Related Transmission	Line 17 - Line 18 - Line 19	\$5,051,522,635	
21	Morongo WOD ISO OH Line Plant AF	Line 20 / Line 16	46.245%	For certain OandM Expenses
22				
23				
24	3) Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3)			
25				
26				
27	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
28	Total SCE ISO Transmission Plant - Lines	Line 17	\$5,325,584,061	
29	Total SCE ISO Overhead Line Related Transmission	Line 20	\$5,051,522,635	
30	WOD Plant Allocation Factor	Line 29 / Line 28	94.8539%	For certain OandM Expenses
31				
32				
33	4) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4)			
34				
35				
36	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
37	Total West of Devers Upgrade Subject Facilities Cost	See WP-Allocators	\$636,347,553	
38	Morongo Lease Investment	Line 6	\$400,000,000	
39	Morongo WOD Lease Percent AF	Line 38 / Line 37	62.859%	For Direct OandM Expenses
40				

41 **5) Calculation of West Of Devers Labor Allocation Factor - Total Labor: "Morongo "WOD Labor AF" (See Note 5)**

42				
43		FERC Form 1 Reference	Prior Year	
44	Item	or Instruction	Value	Notes
45	ISO Line Related Labor	4-Allocated OandM, Line 32 Col 5a	\$17,875,281	
46	Morongo ISO Line Miles AF	Line 69	2.01%	
47	Morongo Line Related Labor	Line 45 * Line 46	\$359,627	
48	Total non-AandG W&S with NOIC	SCE Transmission Formula Rate, Schedule 27, Line 8	\$608,983,661	
49	Morongo WOD Labor AF	Line 47 / Line 48	0.05905%	For Payroll Taxes, G+I, AandG

50
51

52 **6) Capital Carrying Charge (See Note 6)**

53				
54		FERC Form 1 Reference	Prior Year	
55	Item	or Instruction	Value	Notes
56	SCE Weighted Cost of Debt	SCE Transmission Formula Rate, Sch 1, Line 51	1.8604%	
57	SCE Weighted Cost of Common and Preferred Stock	SCE Transmission Formula Rate, Sch 1, Line 55	5.1493%	
58	SCE Composite Tax Rate	SCE Transmission Formula Rate, Sch 1, Line 59	27.9836%	
59	Capital Carrying Charge	Line 56 + (Line 57 * (1/(1 - Line 58)))	9.011%	For G+I, Cash Working Capital

60
61

62 **7) Calculation of Morongo Line Miles Allocation Factor - ISO: "Morongo ISO Line Miles AF" (See Note 7)**

63				
64		FERC Form 1 Reference	Prior Year	
65	Item	or Instruction	Value	Notes
66	ISO OH Line Miles	SCE Transmission Formula Rate, Sch 27, Line 27	5,730	
67	WOD ISO Line Miles	See WP-Allocators	183	
68	Morongo WOD ISO Line Miles Equivalent	Line 67 * Line 39	115.2829137	
69	Morongo ISO Line Miles AF	Line 68 / Line 66	2.0119%	For Allocated OandM

Notes:

- 1) Percent of Total SCE Plant that is represented by the Morongo Lease
- 2) Represents the percent of SCE ISO Plant that is related to ISO Overhead Lines
- 3) Represents the percent of SCE ISO lines that is overhead
- 4) Represents the percent of the total West of Devers Upgrade Cost that is represented by the Morongo Lease
- 5) Represents the percent of SCE Wages & Salaries that is represented by the Morongo Lease
- 6) Represents the return and income tax cost components of Rate Base items
- 7) Represents the percent of ISO Line Miles that is represented by the Morongo Lease Investment