

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	2012 CWIP	Gross Additions	2012 CWIP	Gross Additions	2012 CWIP
Jan-13	4,768,901	-	145,129,214	295,022,533	149,898,115	295,022,533
Feb-13	20,699,324	15,103,322	9,078,878	9,046,424	29,778,202	24,149,747
Mar-13	4,768,901	-	1,988,227	1,822,509	6,757,129	1,822,509
Apr-13	17,564,682	2,977,990	9,250,950	9,184,479	26,815,631	12,162,469
May-13	29,530,270	18,294,698	578,970,765	387,475,443	608,501,034	405,770,141
Jun-13	18,165,708	3,090,299	304,260,491	209,603,011	322,426,200	212,693,311
Jul-13	18,937,531	11,518,630	194,776,904	125,045,981	213,714,435	136,564,610
Aug-13	6,882,539	72,549	28,117,421	16,238,608	34,999,960	16,311,157
Sep-13	4,768,901	-	233,932,611	169,831,200	238,701,513	169,831,200
Oct-13	11,940,101	6,881,200	12,122,758	2,179,499	24,062,859	9,060,700
Nov-13	4,768,901	-	220,208,461	111,091,694	224,977,362	111,091,694
Dec-13	21,681,046	8,687,283	157,414,692	85,054,378	179,095,738	93,741,661
Jan-14	4,374,730	-	14,970,554	311,405	19,345,284	311,405
Feb-14	4,374,730	-	11,816,257	370,818	16,190,987	370,818
Mar-14	193,069,981	60,611,247	11,147,138	437,989	204,217,119	61,049,237
Apr-14	54,128,757	2,284,157	5,752,813	300,000	59,881,569	2,584,157
May-14	4,374,730	-	4,127,813	300,000	8,502,543	300,000
Jun-14	9,541,236	1,108,453	4,018,646	185,633	13,559,881	1,294,086
Jul-14	7,365,155	490,425	1,474,430	-	8,839,585	490,425
Aug-14	5,190,155	15,425	1,434,530	-	6,624,685	15,425
Sep-14	4,374,730	-	1,592,480	157,950	5,967,210	157,950
Oct-14	4,374,730	-	1,431,530	-	5,806,260	-
Nov-14	4,374,730	-	1,589,530	-	5,964,260	-
Dec-14	4,374,730	-	60,839,964	15,217,239	65,214,694	15,217,239

***Transmission High / Low Voltage Summary (\$000)***

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-13	145,129	4,769	149,898	-	149,898
Feb-13	154,208	25,468	179,676	-	179,676
Mar-13	156,196	30,237	186,433	-	186,433
Apr-13	165,447	47,802	213,249	-	213,249
May-13	744,418	77,332	821,750	-	821,750
Jun-13	1,048,679	92,275	1,140,953	3,223	1,144,176
Jul-13	1,243,455	110,962	1,354,418	3,473	1,357,891
Aug-13	1,271,573	117,845	1,389,418	3,473	1,392,891
Sep-13	1,505,505	122,614	1,628,119	3,473	1,631,592
Oct-13	1,517,628	134,554	1,652,182	3,473	1,655,655
Nov-13	1,737,837	139,323	1,877,160	3,473	1,880,632
Dec-13	1,895,251	161,004	2,056,255	3,473	2,059,728
Jan-14	1,910,222	165,379	2,075,601	3,473	2,079,073
Feb-14	1,922,038	169,753	2,091,792	3,473	2,095,264
Mar-14	1,933,185	362,823	2,296,009	3,473	2,299,482
Apr-14	1,938,938	416,952	2,355,890	3,473	2,359,363
May-14	1,943,066	421,327	2,364,393	3,473	2,367,866
Jun-14	1,947,085	428,681	2,375,766	5,660	2,381,426
Jul-14	1,948,559	436,047	2,384,606	5,660	2,390,265
Aug-14	1,949,994	441,237	2,391,230	5,660	2,396,890
Sep-14	1,951,586	445,611	2,397,197	5,660	2,402,857
Oct-14	1,953,018	449,986	2,403,004	5,660	2,408,663
Nov-14	1,954,607	454,361	2,408,968	5,660	2,414,628
Dec-14	2,015,447	458,736	2,474,183	5,660	2,479,842

**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2013

**Blanket Forecast**

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2013 ISO		2014 ISO			
								Expenditures		Expenditures			
								Less		Less			
2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	COR/Collectible	COR/Collectible								
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - North	3363	High	Blanket	DS-SUB	0.00%	13.2%	7,646.6	7,818.1	1,010.7	1,033.4		
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northwes	3363	High	Blanket	DS-SUB	0.00%	18.6%	10,776.0	11,017.7	2,006.1	2,051.1		
CET-PD-OT-FO-FACOPE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	10.5%	4,600.0	5,600.0	483.3	588.4		
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	34.7%	4,426.8	4,526.1	1,537.6	1,572.1		
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.0%	30,182.2	30,859.3	2,412.2	2,466.3		
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	10.5%	471.7	483.4	24.9	25.5		
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	17.5%	2,254.6	2,305.1	197.6	202.1		
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	34.6%	4,461.6	4,561.7	1,541.5	1,576.1		
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions & B	3138	High	Blanket	TR-LINE	0.00%	100.0%	206.1	-	206.1	-		
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRRP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	4,505.0	4,200.0	4,505.0	4,200.0		
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	TR-SUB	0.00%	0.0%	9,346.4	9,556.1	-	-		
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	3,260.1	3,333.2	3,260.1	3,333.2		
CET-ET-IR-TB-433102	Transformer Bank Replacement Program	4331	High	Blanket	TR-SUB	0.00%	100.0%	23,247.4	17,826.7	23,247.4	17,826.7		
CET-ET-IR-TB-521001	Replace Deteriorated Single Phase & Three Phase "A" Bank	5210	High	Blanket	TR-SUB	0.00%	100.0%	4,028.4	4,118.7	4,028.4	4,118.7		
CET-ET-IR-ME-475600	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	9,346.4	9,556.1	9,346.4	9,556.1		
CET-ET-IR-ME-619700	On-Line Dissolved Gas Analysis of Bulk Power Transformer E	6197	High	Blanket	TR-SUB	0.00%	100.0%	2,219.5	2,347.2	2,219.5	2,347.2		
CET-ET-TP-RL-676500	Mira Loma Substation Fire Mitigation Plan	6765	High	Blanket	TR-SUB	0.00%	100.0%	1,200.0	1,600.0	1,200.0	1,600.0		
Total Blankets								-	122,178.9	119,709.4	-	57,226.8	52,496.8
Total Incremental Blankets Plant Balance													

**Non-Incentive Plant Additions Forecast**

First Forecast Month

1/1/2013

**Blanket Forecast**

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - North	3363	High	Blanket	DS-SUB	0.00%	13.2%	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2	84.2
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	DS-SUB	0.00%	18.6%	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
CET-PD-OT-FO-FACOPF	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	10.5%	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	34.7%	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.0%	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	10.5%	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	17.5%	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	34.6%	128.5	128.5	128.5	128.5	128.5	128.5	128.5	128.5	128.5	128.5	128.5	128.5
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L Capital Additions & B	3138	High	Blanket	TR-SUB	0.00%	100.0%	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRRP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	375.4	375.4	375.4	375.4	375.4	375.4	375.4	375.4	375.4	375.4	375.4	375.4
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	0.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	271.7	271.7	271.7	271.7	271.7	271.7	271.7	271.7	271.7	271.7	271.7	271.7
CET-ET-IR-TB-433102	Transformer Bank Replacement Program	4331	High	Blanket	TR-SUB	0.00%	100.0%	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3	1,937.3
CET-ET-IR-TB-521001	Replace Deteriorated Single Phase & Three Phase "A" Bank	5210	High	Blanket	TR-SUB	0.00%	100.0%	335.7	335.7	335.7	335.7	335.7	335.7	335.7	335.7	335.7	335.7	335.7	335.7
CET-ET-IR-ME-475600	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	778.9	778.9	778.9	778.9	778.9	778.9	778.9	778.9	778.9	778.9	778.9	778.9
CET-ET-IR-ME-619700	On-Line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blanket	TR-SUB	0.00%	100.0%	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
CET-ET-TP-RL-676500	Mira Loma Substation Fire Mitigation Plan	6765	High	Blanket	TR-SUB	0.00%	100.0%	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Total Blankets								4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9	4,768.9
Total Incremental Blankets Plant Balance								4,768.9	9,537.8	14,306.7	19,075.6	23,844.5	28,613.4	33,382.3	38,151.2	42,920.1	47,689.0	52,457.9	57,226.8

**Non-Incentive Plant Additions Forecast**

First Forecast Month

1/1/2013

**Blanket Forecast**

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - North	3363	High	Blanket	DS-SUB	0.00%	13.2%	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1	86.1
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northwest	3363	High	Blanket	DS-SUB	0.00%	18.6%	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
CET-PD-OT-FO-FACOPE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	10.5%	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	34.7%	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.0%	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	10.5%	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	17.5%	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	34.8%	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3	131.3
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions & B	3138	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-RP-434300	Substation Relay Replacement Program (SRRP)	4343	High	Blanket	TR-SUB	0.00%	100.0%	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	0.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8	277.8
CET-ET-IR-TB-433102	Transformer Bank Replacement Program	4331	High	Blanket	TR-SUB	0.00%	100.0%	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6	1,485.6
CET-ET-IR-TB-521001	Replace Deteriorated Single Phase & Three Phase "A" Bank	5210	High	Blanket	TR-SUB	0.00%	100.0%	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2
CET-ET-IR-ME-475600	Substation Equipment, Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3	796.3
CET-ET-IR-ME-619700	On-Line Dissolved Gas Analysis of Bulk Power Transformer E	6197	High	Blanket	TR-SUB	0.00%	100.0%	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6	195.6
CET-ET-TP-RL-676500	Mira Loma Substation Fire Mitigation Plan	6765	High	Blanket	TR-SUB	0.00%	100.0%	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3
Total Blankets								4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7	4,374.7
Total Incremental Blankets Plant Balance								61,601.5	65,976.3	70,351.0	74,725.7	79,100.5	83,475.2	87,849.9	92,224.7	96,599.4	100,974.1	105,348.8	109,723.6



### Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2013

#### Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RL-495600	Big Creek #3: Install necessary protective relays on the new	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495601	Big Creek #3-Springville 220 KV Line: Loop 23.4 miles	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495602	Big Creek #3-Springville 220KV: Construct 18.5 miles of new	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495603	Rector: Equip Two Line Positions that will be made available	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495604	INSTALL NECESSARY PROTECTIVE RELAYS ON THE NEW REC	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495606	Vestal Sub: Install necessary protective relays on the Rector	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495607	BC1-Rector & BC3-Rector 220-kV: Construct approx. 12 mile	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-495600	San Joaquin Cross Valley Loop Land Acquisition	4956	High	3/1/2014	TR-LANDRG	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-647710	3rd A-Bank & Rebuild of the 115 KV Switchcrack at Victor Sub	6477	Low	6/1/2012	TR-SUB	0.00%	83.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-746400	N2_Victor-Lugo Interim solution for 2013	7464	Low	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	250.0	-	-	-	-	-
CET-ET-TP-RL-615405	Install a 2nd set of BCT's on 220KV CB #1 on position 1 for th	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,357.6
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (PHJ	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	490.7
CET-ET-TP-RL-615409	VESTAL: INSTALL BUSHING CURRENT TRANSFORMERS	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	977.9
CET-ET-TP-RL-723500	South of SONGS Monitoring Addition	7235	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	80.8	-	-	-	-	-	-	-
CET-ET-TP-RL-671400	Rio Hondo: Equip the 230KV A-Banks at positions 2, 3, 9 & 1	6714	High	10/1/2013	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	-	-	7,171.2	-	-
CET-ET-TP-RL-671401	Vincent: Replace/upgrade L90 relays on Rio Hondo #1 and #	6741	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade Protection	6468	High	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	340.0	-	-	-	-	-	-
CET-ET-TP-RL-676700	Santiago 230KV Substation - Banks on Breakers & SONGS Lir	6767	High	2/1/2013	TR-SUB	0.00%	99.0%	-	15,930.4	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641401	Mirage: Equip 230KV switchcrack position No.5 as a breaker-	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	6,656.4	-	-	-	-	-	-	-
CET-ET-TP-RL-641402	MIRAGE-JULIAN HINDS 220KV: MOVE FROM POSITION #2N	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	867.5	-	-	-	-	-	-	-
CET-ET-TP-RL-641403	DEVERS-MIRAGE #1 220KV: MOVE FROM POSITION #3N TO	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	3,413.6	-	-	-	-	-	-	-
CET-ET-TP-RL-641404	MIRAGE-COACHELLA-RAMON #1 220KV: MOVE FROM #3S T	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	1,037.5	-	-	-	-	-	-	-
CET-ET-TP-RL-641405	DEVERS-MIRAGE #2 220KV: TERMINATES IN POSITION #3N	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	1,408.8	-	-	-	-	-	-	-
CET-ET-TP-RL-641406	MIRAGE-COACHELLA #2 220KV: TERMINATE IN POSITION #4	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	440.6	-	-	-	-	-	-	-
CET-ET-TP-RL-641408	Devers 220KV Sub: 220KV Position No. 3S: Change the line	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	253.1	-	-	-	-	-	-	-
CET-ET-TP-RL-741000	Ellis Sub: Extend the 220 KV buses at Ellis substation two po	7410	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	5,483.4	-	-	-	-	-	-
CET-ET-TP-RL-741001	Barre Sub: Equip (2) 220 KV positions	7410	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	3,416.9	-	-	-	-	-	-	-
CET-ET-TP-RL-741002	Barre-Ellis220KV Tls: Create 4 Individual Tls	7410	High	8/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	2,113.6	-	-	-	-	-
CET-ET-TP-RL-740600	Viejo 220 KV Capacitor Banks	7406	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	3,195.2	-	-	-	-	-	-	-	-
CET-ET-TP-RL-740700	Johanna Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	2,548.4	-	-	-	-	-	-	-	-
CET-ET-TP-RL-740701	Santiago Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	2,837.4	-	-	-	-	-	-	-	-
CET-ET-LG-TS-626302	Vestal 230/66 KV: Bank on Circuit Breaker Project	6263	High	12/1/2013	TR-SUB	0.00%	93.0%	-	-	-	-	-	-	-	-	-	-	-	3,822.0
CET-ET-TP-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	4,350.6	-	-	-	-	-	-
CET-ET-TP-RL-641505	Reconductor Coachella Valley-Mirage 220KV T/L	6415	High	4/1/2014	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641501	Devers Sub: PHASE 2 - Replace six 220KV 2000A disconnects	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641500	Devers-Mirage #1&#2 Build 15-mile Double Circuit 230KV T/	6415	High	4/1/2014	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641502	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220KV CB's	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-668513	Windhub Sub: Install 2-280/336 MVA transformer banks	6685	Low	6/1/2014	TR-SUB	0.00%	12.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-723700	Tortilla Sub: Install two 115KV 14.4 MVAR switched shunt ca	7237	Low	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	3,222.8	-	-	-	-	-	-
CET-ET-CR-WC-648900	El Segundo Gen. Station 220 KV Switchyard: Install all relays	6489	High	5/1/2013	TR-SUB	8.00%	100.0%	-	-	-	7,186.1	-	-	-	-	-	-	-	-
CET-ET-TP-RL-669401	Devers-Coachella 220KV T/L: Relocate the line termination f	6694	High	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	201.6	-	-	-	-	-
CET-ET-TP-RL-669408	Devers-Mirage 220KV T/L: Relocate the line termination fro	6694	High	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	200.5	-	-	-	-	-
CET-ET-TP-RL-669400	Devers: Upgrade the Devers RTU to incl monitoring & contr	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	8,929.9	-	-	-	-	-	-
CET-ET-TP-RL-669402	El Casco Sub: Install one SEL-2407 satellite synchronized clo	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	284.3	-	-	-	-	-
CET-ET-TP-RL-669403	Elwanda Sub: Install one SEL-2407 satellite synchronized cl	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	234.9	-	-	-	-	-
CET-ET-TP-RL-669404	Mirage Sub: Upgrade line protection at the Devers 220KV T/	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	300.9	-	-	-	-	-
CET-ET-TP-RL-669405	San Bernardino Substation 220KV Switchyard: Install one SE	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	442.9	-	-	-	-	-
CET-ET-TP-RL-669406	Valley Sub: Install one SEL-2407 satellite synchronized clock	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	416.0	-	-	-	-	-
CET-ET-TP-RL-669407	Vista Sub: Upgrade line protection at the Devers #1 220KV T	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	539.7	-	-	-	-	-
CET-ET-TP-RL-696001	Victor Substation (NU): Install SPS relay	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	645.0	-	-	-	-	-	-	-	-
CET-ET-TP-RL-696003	Roadway Sub: Install Conduits and Manholes	6960	High	4/1/2013	TR-LINE	0.00%	100.0%	-	-	-	628.3	-	-	-	-	-	-	-	-
CET-ET-TP-RL-696000	Lugo(NU): SPS relays, CTS. PSC: Rplc RTUs	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	2,231.3	-	-	-	-	-	-	-	-
CET-ET-TP-RL-696002	Kramer Sub: Replace 4-22KV CB upgrade li	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	92.2	-	-	-	-	-	-	-	-
CET-ET-TP-RL-708100	Neenach Substation (POS Reliability NU): Install new Neenac	7081	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,189.5
CET-ET-TP-RL-723000	Antelope(NU):Add line current diff relay	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	283.7	-	-	-	-	-	-	-	-
CET-ET-TP-RL-723001	Del Sur(NU): Add line current diff relay	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	334.1	-	-	-	-	-	-	-	-
CET-ET-TP-RL-739000	Antelope-Plainview ---- Antelope(NU):Equip 66kv pos for ge	7390	High	8/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-742000	Antelope Sub (NU): 2 ---- Antelope Sub (NU): 2 66KV CBs for	7420	High	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-622101	Ellis Sub: Phase II: Install No.3A transformer bank to C-secti	6221	High	7/1/2013	TR-SUB	0.00%	21.0%	-	-	-	-	-	-	2,367.9	-	-	-	-	-
CET-ET-TP-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circ	7112	High	7/1/2014	TR-SUB	0.00%	90.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-737500	Vincent 3AA Transformer Bank Fire Mitigation Project	7375	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,800.0
CET-ET-TP-RL-492808	TRTP Seg 1 Vegetation Remediation	4928	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,596.3
CET-ET-TP-RL-545306	TRTP Seg 2 Vegetation Remediation	5453	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,506.6
CET-ET-TP-RL-643406	TRTP Seg 3A Vegetation Remediation	6434	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,171.5
Total Specifics								-	15,930.4	-	12,795.8	24,761.4	13,396.8	14,168.6	2,113.6	-	7,171.2	-	16,912.1
Total Incremental Non-Incentive Specifics Plant Balance								-	15,930.4	15,930.4	28,726.2	53,487.6	66,884.4	81,053.0	83,166.6	83,166.6	90,337.8	90,337.8	107,250.0
Total Incremental Non-Incentive Plant Balance								4,768.9	25,468.2	30,237.1	47,801.8	77,332.1	95,497.8	114,435.3	121,317.9	126,086.8	138,026.9	142,795.8	164,476.8

### Non-Incentive Plant Additions Forecast

First Forecast Month

1/1/2013

#### Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TL-RL-495600	Big Creek #3: Install necessary protective relays on the new	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,560.4	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495601	Big Creek #3-Springville 220 KV Line: Loop 23.4 miles	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	109,002.4	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495602	Big Creek #3-Springville 220KV: Construct 18.5 miles of new	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	10,528.2	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495603	Rector: Equip Two Line Positions that will be made available	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	18,333.4	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495604	INSTALL NECESSARY PROTECTIVE RELAYS ON THE NEW REC	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,947.4	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495606	Vestal Sub: Install necessary protective relays on the Rector	4956	High	3/1/2014	TR-SUB	0.00%	100.0%	-	-	3,737.7	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-495607	BC1-Rector & BC3-Rector 220-kV: Construct approx. 12 mile	4956	High	3/1/2014	TR-LINE	0.00%	100.0%	-	-	32,110.8	-	-	-	-	-	-	-	-	-
CET-RP-TL-RL-495600	San Joaquin Cross Valley Loop Land Acquisition	4956	High	3/1/2014	TR-LANDRG	0.00%	100.0%	-	-	7,475.0	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-647710	3rd A-Bank & Rebuild of the 115 KV Switchrack at Victor Sub	6477	Low	6/1/2012	TR-SUB	0.00%	83.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-746400	N2, Victor-Lugo Interim solution for 2013	7464	Low	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-615405	Install a 2nd set of BCT's on 220KV CB #1 on position 1 for th	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS (PH	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-615409	VESTAL: INSTALL BUSHING CURRENT TRANSFORMERS	6154	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-723500	South of SONGS Monitoring Addition	7235	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-671400	Rio Hondo: Equip the 230KV A-Banks at positions 2, 3, 9 & 1	6714	High	10/1/2013	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-671401	Vincent: Replace/upgrade L90 relays on Rio Hondo #1 and #	6741	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-646800	Victor Sub: Upgrade Protection	6468	High	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,160.3	-	-	-	-	-	-
CET-ET-TL-RL-676700	Santiago 230KV Substation - Banks on Breakers & SONGS Lir	6767	High	2/1/2013	TR-SUB	0.00%	99.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641401	Mirage: Equip 230KV switchrack position No.5 as a breaker-	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641402	MIRAGE-JULIAN HINDS 220KV: MOVE FROM POSITION #2N	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641403	DEVERS-MIRAGE #1 220KV: MOVE FROM POSITION #3N TO	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641404	MIRAGE-COACHELLA-RAMON #1 220KV: MOVE FROM #3S T	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641405	DEVERS-MIRAGE #2 220KV: TERMINATES IN POSITION #3N	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641406	MIRAGE-COACHELLA #2 220KV: TERMINATE IN POSITION #4	6414	High	5/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641408	Devers 220KV Sub: 220KV Position No. 35: Change the line	6414	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-741000	Ellis Sub: Extend the 220 KV buses at Ellis substation two po	7410	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-741001	Barre Sub:Equip (2) 220 KV positions	7410	High	5/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-741002	Barre-Ellis220KV Tls: Create 4 Individual Tls	7410	High	8/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-740600	Viejo 220 KV Capacitor Banks	7406	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-740700	Johanna Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-740701	Santiago Sub: Install one 79.2 MVAR capacitor bank	7407	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-626302	Vestal 230/66 KV: Bank on Circuit Breaker Project	6263	High	12/1/2013	TR-SUB	0.00%	93.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641505	Reconductor Coachella Valley-Mirage 220KV T/L	6415	High	4/1/2014	TR-LINE	0.00%	100.0%	-	-	1,235.1	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641501	Devers Sub: PHASE 2 - Replace six 220KV 2000A disconnects	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	1,041.5	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641500	Devers-Mirage #1&#2 Build 15-mile Double Circuit 230KV T/	6415	High	4/1/2014	TR-LINE	0.00%	100.0%	-	-	38,397.1	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-641502	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220KV CB's	6415	High	4/1/2014	TR-SUB	0.00%	100.0%	-	-	9,080.4	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-668513	Windhub Sub: Install 2-280/336 MVA transformer banks	6685	Low	6/1/2014	TR-SUB	0.00%	12.0%	-	-	-	-	-	2,186.8	-	-	-	-	-	-
CET-ET-TL-RL-723700	Tortilla Sub: Install two 115KV 14.4 MVAR switched shunt ca	7237	Low	6/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-648900	El Segundo Gen. Station 220 KV Switchyard: Install all relays	6489	High	5/1/2013	TR-SUB	8.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669401	Devers-Coachella 220KV T/L: Relocate the line termination f	6694	High	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669408	Devers-Mirage 220KV T/L: Relocate the line termination fro	6694	High	7/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669400	Devers: Upgrade the Devers RTU to incl monitoring & contr	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669402	El Casco Sub: Install one SEL-2407 satellite synchronized clo	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669403	Etwianda Sub: Install one SEL-2407 satellite synchronized cl	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669404	Mirage Sub: Upgrade line protection at the Devers 220KV T/	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669405	San Bernardino Substation 220KV Switchyard: Install one SE	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669406	Valley Sub: Install one SEL-2407 satellite synchronized clock	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-669407	Vista Sub: Upgrade line protection at the Devers #1 220KV T	6694	High	7/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-696001	Victor Substation (NU): Install SPS relay	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-696003	Roadway Sub: Install Conduits and Manholes	6960	High	4/1/2013	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-696000	Lugo(NU): SPS relays, CTS, PSC: Rplc RTUs	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-696002	Kramer Sub: Replace 4-22KV CB upgrade li	6960	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-708100	Neenach Substation (POS Reliability NU): Install new Neena	7081	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-723000	Antelope(NU):Add line current diff relay	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-723001	Del Sur(NU): Add line current diff relay	7230	High	4/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-739000	Antelope-Plainview --- Antelope(NU):Equip 66KV pos for ge	7390	High	8/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	815.4	-	-	-	-
CET-ET-TL-RL-742000	Antelope Sub (NU): 2 --- Antelope Sub (NU): 2 66KV CBs for	7420	High	6/1/2014	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,819.5	-	-	-	-	-	-
CET-ET-LG-TS-622101	Ellis Sub: Phase II: Install No.3A transformer bank to C-secti	6221	High	7/1/2013	TR-SUB	0.00%	21.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circ	7112	High	7/1/2014	TR-SUB	0.00%	90.0%	-	-	-	-	-	-	2,990.4	-	-	-	-	-
CET-ET-TL-RL-737500	Vincent 3AA Transformer Bank Fire Mitigation Project	7375	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-492808	TRTP Seg 1 Vegetation Remediation	4928	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-545306	TRTP Seg 2 Vegetation Remediation	5453	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TL-RL-643406	TRTP Seg 3A Vegetation Remediation	6434	High	12/1/2013	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	188,695.3	49,754.0	-	5,166.5	2,990.4	815.4	-	-	-	-
Total Incremental Non-Incentive Specifics Plant Balance								107,250.0	107,250.0	295,945.2	345,699.3	345,699.3	350,865.8	353,856.2	354,671.6	354,671.6	354,671.6	354,671.6	354,671.6
Total Incremental Non-Incentive Plant Balance								168,851.5	173,226.3	366,296.2	420,425.0	424,799.7	434,341.0	441,706.1	446,896.3	451,271.0	455,645.7	460,020.5	464,395.2



### Incentive CWIP & Plant Additions Forecast

First Forecast Month

1/1/2013

#### Devers Colorado River (DCR)

##### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total	2014 Total	2012 ISO CWIP	2013 ISO Expenditures	2014 ISO Expenditures
						%	ISO %		Expenditures	Expenditures	Less Collectible	Less Collectible	Less Collectible
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	26,668.5	(29,337.5)	-	26,668.5	(29,337.5)	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	255,351.8	100,620.1	9,635.7	255,351.8	100,620.1	9,635.7
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	118,323.9	112,078.0	14,093.3	118,323.9	112,078.0	14,093.3
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	2,923.6	283.3	-	2,923.6	283.3	-
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	14,747.3	4,728.8	16.2	14,747.3	4,728.8	16.2
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63KA, 500KV circuit breake	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	6,411.5	1,806.4	58.0	6,411.5	1,806.4	58.0
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SEF	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	12,545.6	21,669.0	2,260.8	12,545.6	21,669.0	2,260.8
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	70,959.9	34,060.5	120.0	70,959.9	34,060.5	120.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	11,444.0	(8,009.5)	(3,271.0)	11,444.0	(8,009.5)	(3,271.0)
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only: Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	5,173.8	34.5	-	5,173.8	34.5	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	8,703.0	432.2	-	8,703.0	432.2	-
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	100.00%	1,064.1	1.0	-	1,064.1	1.0	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pi	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	100.00%	2,228.9	99.0	-	2,228.9	99.0	-
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to ac	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	55.1	366.5	-	55.1	366.5	-
Total Specifics								536,600.9	238,832.1	22,913.0	536,600.9	238,832.1	22,913.0
Total Incremental Plant Balance - Devers Colorado River (DCR)													

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total	2014 Total	2012 ISO CWIP	2013 ISO Expenditures	2014 ISO Expenditures
						%	ISO %		Expenditures	Expenditures	Less Collectible	Less Collectible	Less Collectible
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	26,668.5	(29,337.5)	-	26,668.5	(29,337.5)	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	255,351.8	100,620.1	9,635.7	255,351.8	100,620.1	9,635.7
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	118,323.9	112,078.0	14,093.3	118,323.9	112,078.0	14,093.3
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	2,923.6	283.3	-	2,923.6	283.3	-
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	14,747.3	4,728.8	16.2	14,747.3	4,728.8	16.2
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63KA, 500KV circuit breake	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	6,411.5	1,806.4	58.0	6,411.5	1,806.4	58.0
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SEF	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	12,545.6	21,669.0	2,260.8	12,545.6	21,669.0	2,260.8
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	70,959.9	34,060.5	120.0	70,959.9	34,060.5	120.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	11,444.0	(8,009.5)	(3,271.0)	11,444.0	(8,009.5)	(3,271.0)
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only: Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	5,173.8	34.5	-	5,173.8	34.5	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	8,703.0	432.2	-	8,703.0	432.2	-
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	100.00%	1,064.1	1.0	-	1,064.1	1.0	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pi	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	100.00%	2,228.9	99.0	-	2,228.9	99.0	-
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to ac	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	55.1	366.5	-	55.1	366.5	-
Total Incentive CWIP Expenditures (Excludes OH)								536,600.9	238,832.1	22,913.0	536,600.9	238,832.1	22,913.0

### Incentive CWIP & Plant Additions Forecast

First Forecast Month

1/1/2013

### Devers Colorado River (DCR)

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

Collectible																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	(2,669.1)	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	311,576.7	24,782.9	2,647.4	2,523.7	1,632.3	1,273.2	1,243.7	10,292.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	212,366.6	3,685.1	3,640.1	10,710.0
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	3,194.1	2.2	2.2	2.2	2.2	2.2	2.0
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	19,408.3	26.7	14.7	13.4	13.0
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63KA, 500KV circuit breaker	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	7,085.1	30.1	23.7	1,079.0
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	34,214.6
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	98,100.9	66.7	565.4	31.6	27.7	6,228.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	1,320.6	133.7	(122.7)	2,103.0
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only; Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	5,203.1	5.2	-	-	-	-	-	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPW#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	8,953.7	23.3	10.5	5.8	51.4	38.6	25.7	26.0
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTRINC	0.00%	100.00%	-	-	-	-	-	-	-	-	1,065.1	-	-	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pi	4847	High	9/1/2013	TR-LANDRGTRINC	0.00%	100.00%	-	-	-	-	-	-	-	-	2,228.9	-	-	99.0
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	-	87.6	165.7	66.5	10.6	8.7	4.5	3.0	26.8	20.4	13.9	14.0
Total Specifics								-	87.6	165.7	66.5	325,744.1	28,014.2	100,765.5	22,009.6	223,702.1	5,229.5	4,867.6	64,780.6
Total Incremental Plant Balance - Devers Colorado River (DCR)								-	87.6	253.3	319.7	326,063.9	354,078.0	454,843.6	476,853.2	700,555.3	705,784.8	710,652.4	775,433.0

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	5.3	775.3	(606.1)	309.0	309.0	(30,130.0)	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	6,770.0	13,828.2	18,945.7	13,438.6	3,242.4	24,782.9	2,647.4	2,523.7	1,632.3	1,273.2	1,243.7	10,292.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	2,611.4	4,375.1	14,508.9	18,484.1	13,114.1	19,934.9	8,792.0	6,308.0	5,914.2	3,685.1	3,640.1	10,710.0
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	2.0	0.8	1.5	5.4	255.4	5.4	2.2	2.2	2.2	2.2	2.2	2.0
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	274.0	255.5	350.9	1,759.3	1,427.4	312.5	251.9	29.5	26.7	14.7	13.4	13.0
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63KA, 500KV circuit breakers	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	734.6	(669.0)	423.2	78.3	23.8	23.4	11.6	11.2	36.5	30.1	23.7	1,079.0
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	111.9	426.7	308.2	5,509.6	4,420.3	2,251.0	1,129.1	1,121.7	1,120.1	1,118.2	576.3	3,576.0
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	3,642.3	1,833.6	8,641.0	5,770.0	3,593.4	2,496.7	1,164.0	66.7	565.4	31.6	27.7	6,228.0
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	348.4	118.6	142.6	(10,859.9)	659.5	(665.5)	123.4	119.4	(109.9)	133.7	(122.7)	2,103.0
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only; Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	(84.4)	94.7	8.7	5.2	5.2	5.2	-	-	-	-	-	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPW#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	(85.3)	190.4	29.9	86.5	29.2	23.3	10.5	5.8	51.4	38.6	25.7	26.0
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTRINC	0.00%	100.00%	0.8	0.2	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pi	4847	High	9/1/2013	TR-LANDRGTRINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	99.0
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	8.1	24.4	165.7	66.5	10.6	8.7	4.5	3.0	26.8	20.4	13.9	14.0
Total Incentive CWIP Expenditures (Excludes OH)								14,339.3	21,254.4	42,920.2	34,652.5	27,090.2	19,048.4	14,136.6	10,191.2	9,265.8	6,347.7	5,443.9	34,142.0

### Incentive CWIP & Plant Additions Forecast

First Forecast Month

1/1/2013

### Devers Colorado River (DCR)

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	3,502.7	1,213.0	1,213.0	1,213.0	698.0	698.0	183.0	183.0	183.0	183.0	183.0	183.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	6,407.3	1,266.0	1,266.0	1,266.0	1,266.0	1,266.0	226.0	226.0	226.0	226.0	226.0	226.0
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	5.4	5.4	5.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63kA, 500kv circuit breake	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	8.0	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	553.8	553.8	553.8	553.8	13.8	13.8	3.0	3.0	3.0	3.0	3.0	3.0
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	20.0	20.0	20.0	20.0	20.0	-	-	-	-	-	-	-
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	(3,271.0)	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only; Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								7,228.2	3,068.2	3,068.2	3,062.8	2,007.8	2,005.8	412.0	412.0	412.0	412.0	412.0	412.0
Total Incremental Plant Balance - Devers Colorado River (DCR)								782,661.2	785,729.4	788,797.6	791,860.4	793,868.2	795,874.0	796,286.0	796,698.0	797,110.0	797,522.0	797,934.0	798,346.0

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	ISO %												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L v	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	3,502.7	1,213.0	1,213.0	1,213.0	698.0	698.0	183.0	183.0	183.0	183.0	183.0	183.0
CET-ET-TP-EC-484705	Devers - Valley #2 500KV T/L: Build a new 42 mile single circuit 500KV T/L, incl	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	6,407.3	1,266.0	1,266.0	1,266.0	1,266.0	1,266.0	226.0	226.0	226.0	226.0	226.0	226.0
CET-ET-TP-EC-484716	Devers Sub: Replace Circuit Breakers	4847	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Sub: Extend 500KV BUS two positions.	4847	High	8/1/2013	TR-SUBINC	0.00%	100.00%	5.4	5.4	5.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Sub: Equip line position 8X with two 4000A, 63kA, 500kv circuit breake	4847	High	9/1/2013	TR-SUBINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	8.0	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SER	4847	High	12/1/2013	TR-SUBINC	0.00%	100.00%	553.8	553.8	553.8	553.8	13.8	13.8	3.0	3.0	3.0	3.0	3.0	3.0
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500KV switchyard.	4847	High	7/1/2013	TR-SUBINC	0.00%	100.00%	20.0	20.0	20.0	20.0	20.0	20.0	-	-	-	-	-	-
CET-ET-TP-EC-484728	Development of the Material Yards and helicopter assembly yards.	4847	High	9/1/2013	TR-LINEINC	0.00%	100.00%	(3,271.0)	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484704	Devers - Valley T/L: Install Only; Relocate approximately 0.25 mile of existing s	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-484700	Devers - Palo Verde 500KV T/L (CA): Loop existing DPV#1 500KV T/L into Color	4847	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-EC-484701	Colorado River - Devers #2 500KV T/L Land & Land Rights (CA): Acquire any ad	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-EC-484702	Devers-Valley #2 500KV T/L Land & Land Rights (CA): Acquire any additional pr	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484732	Mirage: Install additional conduits within the footprint of the substation to acc	4847	High	2/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								7,228.2	3,068.2	3,068.2	3,062.8	2,007.8	2,005.8	412.0	412.0	412.0	412.0	412.0	412.0

**Incentive CWIP & Plant Additions Forecast**

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	692.9	-	-	692.9	-
CET-ET-TP-RN-718301	Highwind 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	(45.1)	-	-	(45.1)	-
CET-ET-TP-RN-718302	Windhub-Highwind 230kV transmission line cathodic protection	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	1,918.0	-	-	1,918.0	-
CET-ET-TP-RN-701400	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	2.2	-	-	2.2	-
CET-ET-TP-RN-701401	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	6,026.8	-	-	6,026.8	-
CET-ET-TP-RN-701404	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	418.2	-	-	418.2	-
CET-ET-TP-RN-701402	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-701405	Magunden: Install Protective Relays	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	39.3	15.7	-	39.3	15.7	-
CET-ET-TP-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LANDRGTTNC	0.00%	100.00%	3,254.1	13.9	-	3,254.1	13.9	-
CET-ET-TP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUBINC	0.00%	100.00%	3.8	(3.8)	-	3.8	(3.8)	-
Total Specifics								3,297.3	9,038.8	-	3,297.3	9,038.8	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	692.9	-	-	692.9	-
CET-ET-TP-RN-718301	Highwind 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	(45.1)	-	-	(45.1)	-
CET-ET-TP-RN-718302	Windhub-Highwind 230kV transmission line cathodic protection	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	1,918.0	-	-	1,918.0	-
CET-ET-TP-RN-701400	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	2.2	-	-	2.2	-
CET-ET-TP-RN-701401	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	6,026.8	-	-	6,026.8	-
CET-ET-TP-RN-701404	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	418.2	-	-	418.2	-
CET-ET-TP-RN-701402	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-701405	Magunden: Install Protective Relays	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	39.3	15.7	-	39.3	15.7	-
CET-ET-TP-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LANDRGTTNC	0.00%	100.00%	3,254.1	13.9	-	3,254.1	13.9	-
CET-ET-TP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUBINC	0.00%	100.00%	3.8	(3.8)	-	3.8	(3.8)	-
Total Incentive CWIP Expenditures (Excludes OH)								3,297.3	9,038.8	-	3,297.3	9,038.8	-

**Incentive CWIP & Plant Additions Forecast**

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-718300	230 kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(333.8)	178.6	189.1	177.0	62.0	20.0	-	-	400.0	-	-	-
CET-ET-TP-RN-718301	Highwind 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(588.1)	1,033.9	(494.2)	1.6	1.6	0.1	-	-	-	-	-	-
CET-ET-TP-RN-718302	Windhub-Highwind 230kV transmission line cathodic protection	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(2,767.3)	3,134.3	25.8	1.5	1.5	33.2	33.0	33.0	440.0	983.0	-	-
CET-ET-TP-RN-701400	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	2.5	0.8	(1.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	167.0	967.0	2,908.7	1,712.0	217.0	55.0	-	-	-	-	-	-
CET-ET-TP-RN-701404	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(6.2)	151.6	198.9	35.0	35.0	-	-	3.8	-	-	-	-
CET-ET-TP-RN-701402	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	Magunden: Install Protective Relays	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	0.7	12.7	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%	3,254.6	12.9	0.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								(270.6)	5,491.9	2,830.0	1,927.1	317.1	108.3	33.0	36.8	840.0	983.0	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								(270.6)	5,221.3	8,051.4	9,978.5	10,295.6	10,403.9	10,436.9	10,473.7	11,313.7	12,296.7	12,296.7	12,296.7

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-718300	230 kV Transmission Line Between Windhub and Highwind Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(333.8)	178.6	189.1	177.0	62.0	20.0	-	-	400.0	-	-	-
CET-ET-TP-RN-718301	Highwind 220/66 kV Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(588.1)	1,033.9	(494.2)	1.6	1.6	0.1	-	-	-	-	-	-
CET-ET-TP-RN-718302	Windhub-Highwind 230kV transmission line cathodic protection	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(2,767.3)	3,134.3	25.8	1.5	1.5	33.2	33.0	33.0	440.0	983.0	-	-
CET-ET-TP-RN-701400	Windhub Substation Construction Phase II	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	2.5	0.8	(1.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	167.0	967.0	2,908.7	1,712.0	217.0	55.0	-	-	-	-	-	-
CET-ET-TP-RN-701404	TRTP 3C-5 Antelope Sub 500kV Upgrade	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	(6.2)	151.6	198.9	35.0	35.0	-	-	3.8	-	-	-	-
CET-ET-TP-RN-701402	Vincent Substation: Equip One Position	7014	High	12/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	Magunden: Install Protective Relays	7014	High	12/1/2012	TR-SUBINC	0.00%	100.00%	0.7	12.7	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718303	Acquire - CRE Segment 3B	7183	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%	0.5	12.9	0.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	ANTELOPE SUBSTATION - 500KV SUBSTATION UPGRADE	7014	High	11/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	(3.8)	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(3,524.7)	5,491.9	2,830.0	1,927.1	317.1	108.3	33.0	33.0	840.0	983.0	-	-

[illegible]

**Total Incremental Plant Balance - Tehachapi Segments 4-11**

**Incentive CWIP & Plant Additions Forecast**

**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%	14,792.7	23.9	20.6	1.6	1.6	163.6	163.6	163.6	66.4	55.6	1.6	2.4
CET-ET-TP-RN-643500	ANTELOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	321.1	1,670.0	(988.4)	515.6	533.3	527.8	226.4	210.0	210.0	210.0	210.0	(300.4)
CET-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	3.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	11,137.4	12.6	(19.9)	-	-	-	-	-	-	-	-	(26.7)
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%	3,132.4	4.0	92.6	109.1	109.1	109.1	109.1	109.1	109.1	109.1	109.1	91.4
CET-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	4,809.2	(0.1)	-	-	-	(4,809.1)	-	-	-	-	-	0.0
CET-ET-TP-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	111,321.3	817.8	287.9	2,648.5	617.2	617.2	589.8	578.8	578.8	578.8	419.2	(745.4)
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGITNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	1,012.6	-
CET-ET-TP-RN-524301	TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	168,259.0	1,296.7
CET-ET-TP-RN-524300	TRTP 6-4: New Vincent-ANF 500KV: Construct 5 - mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	29,269.1	5.3
COS-00-RE-LR-643800	TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LANDRGITNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61-mile DC 500KV T/L outover to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGITNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MAJ	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%	(6.2)	3.6	(0.1)	-	-	-	-	-	-	-	-	(132.9)
CET-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	153.7	(183.0)	(5.9)	448.7	149.6	149.6	-	299.1	149.6	149.6	-	(888.7)
CET-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGITNC	0.00%	100.00%	0.0	0.1	0.1	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	(124.9)	194.6	147.5	379.0	379.0	196.4	43.5	41.4	41.0	41.0	41.0	654.6
CET-ET-TP-RN-644009	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	17.2	139.7	10.4	18.0	18.0	18.0	18.0	2.4	2.4	2.4	2.3	544.3
CET-ET-TP-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	73,838.6
CET-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%	4.8	879.1	2.6	11.9	11.9	11.3	10.3	-	-	-	-	72.1
CET-ET-TP-RN-644013	PARDEE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	MESA SUB - EQUIP 220KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	2,951.8	74.7	71.3	63.3	62.1	15.4	219.1
CET-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	22,119.0	96.8	96.8	96.8	121.8	121.8	324.0
CET-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	923.7	-	-	-	-	-	(0.0)
CET-ET-TP-RN-644000	GOULD SUB - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	8.7	(3.9)	(0.9)	-	-	-	-	-	-	-	-	43.9
CET-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	1.6	0.2	-	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	0.6
CET-ET-TP-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	476.8	78.8	78.8	62.6	32.4	9.7	-	270.8
CET-ET-TP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	11,743.6	1,500.5
COS-00-RE-LR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGITNC	0.00%	100.00%	0.7	0.3	1.4	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	(13.4)	(156.3)	(583.1)	2,745.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	(326.7)
COS-00-RE-LR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGITNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L: Construct approx. 18 miles c	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	2.3	1.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	(26.4)	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	Whirlwind - Construct new substation	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	4.6	15.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	2.9	-	-	-	-	4,809.1	-	-	-	-	-	-
Total Specifics								145,535.8	3,409.4	(1,019.5)	6,877.4	2,346.4	27,916.4	1,461.0	1,685.1	1,399.7	1,390.1	211,254.7	76,443.5
Total Incremental Plant Balance - Tehachapi Segments 4-11								145,535.8	148,945.2	147,925.7	154,803.0	157,149.5	185,065.9	186,526.8	188,211.9	189,611.7	191,001.8	402,256.5	478,700.0



Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	%													
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	ANTELOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV T	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	185.6	-	-	-	-	-	-	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	5,970.2	5,970.2	5,970.2	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5
CET-ET-TP-RN-524300	TRTP 6-4: New Vincent-ANF 500KV: Construct 5- mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	61.2	61.2	61.2	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643800	TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61-mile DC 500KV T/L cutover to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	14,741.7
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MAI	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	11.4	70.8	138.0	-	-	-	-	-	158.0	-	-	-	0.0
CET-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	73.8
CET-ET-TP-RN-644009	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644013	PARDEE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	MESA SUB - EQUIP 220KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	126.0	126.0	126.0	126.0	126.0	126.0	-	-	-	-	-	-	3.4
CET-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	GOLIUD SUB - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	480.7	1,438.3	1,050.7	1,050.7	480.7	487.9	119.9	80.0	80.0	80.0	80.0	274.9	-
COS-00-RE-LR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L; Construct approx. 18 miles c	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	Whirlwind - Construct new substation	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									6,949.5	7,966.5	7,646.1	2,257.1	1,687.1	1,580.0	900.4	860.5	1,018.5	860.5	860.5	15,874.3
Total Incremental Plant Balance - Tehachapi Segments 4-11									485,649.4	493,615.9	501,262.0	503,519.1	505,206.3	506,786.3	507,686.7	508,547.2	509,565.7	510,426.2	511,286.8	527,161.0

### Incentive CWIP & Plant Additions Forecast

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	14,789.8	667.5	-	14,789.8	667.5	-
CET-ET-TP-RN-643500	ANTELOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	3,345.4	-	-	3,345.4	-
CET-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	3.0	-	-	3.0	-	-
CET-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	11,159.6	(56.1)	-	11,159.6	(56.1)	-
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	3,132.4	1,060.7	-	3,132.4	1,060.7	-
CET-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	47,895.8	(30.3)	-	47,895.8	(30.3)	-
CET-ET-TP-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	4,808.0	(4,808.0)	-	4,808.0	(4,808.0)	-
CET-ET-TP-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	112,743.5	5,566.3	1,685.6	112,743.5	5,566.3	1,685.6
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	10,124.1	1,224.2	-	10,124.1	1,224.2	-
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGTINC	0.00%	100.00%	1,011.8	0.8	-	1,011.8	0.8	-
CET-ET-TP-RN-524301	TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	89,632.6	79,923.1	24,935.5	89,632.6	79,923.1	24,935.5
CET-ET-TP-RN-524300	TRTP 6-4: New Vincent-ANF 500KV: Construct 5- mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	19,610.1	9,664.2	183.7	19,610.1	9,664.2	183.7
COS-00-RE-LR-643800	TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LANDRGTINC	0.00%	100.00%	1,599.9	3,100.0	-	1,599.9	3,100.0	-
CET-ET-TP-RN-643803	TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61-mile DC 500KV T/L cutover to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	13,529.8	1,197.1	14.7	13,529.8	1,197.1	14.7
CET-ET-TP-RN-643801	TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	101,789.2	18,208.2	25,433.6	101,789.2	18,208.2	25,433.6
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGTINC	0.00%	100.00%	14,245.6	358.9	-	14,245.6	358.9	-
CET-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MA	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	7,804.1	5,258.7	3,109.2	7,804.1	5,258.7	3,109.2
CET-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%	-	(135.5)	-	-	(135.5)	-
CET-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L.	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	-	422.2	378.2	-	422.2	378.2
CET-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	182,347.4	54,482.8	67,482.2	182,347.4	54,482.8	67,482.2
CET-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	121.6	-	-	121.6	-	-
CET-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	3,683.4	2,252.8	-	3,683.4	2,252.8	-
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGTINC	0.00%	100.00%	4,149.0	0.2	-	4,149.0	0.2	-
CET-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kv SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	2,034.2	73.8	-	2,034.2	73.8
CET-ET-TP-RN-644009	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	793.1	-	-	793.1	-
CET-ET-TP-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	72,768.5	1,070.1	-	72,768.5	1,070.1	-
CET-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%	-	1,003.8	-	-	1,003.8	-
CET-ET-TP-RN-644013	PARDEE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-644016	MESA SUB - EQUIP 220KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	2,712.7	744.9	-	2,712.7	744.9	-
CET-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	21,297.6	1,679.2	759.1	21,297.6	1,679.2	759.1
CET-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	907.3	16.4	-	907.3	16.4	-
CET-ET-TP-RN-644000	GOULD SUB - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	47.8	-	-	47.8	-
CET-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RL-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	1.7	-	-	1.7	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	-	0.6	-	-	0.6	-
CET-ET-TP-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	259.0	751.0	-	259.0	751.0	-
CET-ET-TP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	-	13,244.1	5,703.6	-	13,244.1	5,703.6
COS-00-RE-LR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGTINC	0.00%	100.00%	-	2.4	-	-	2.4	-
CET-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	2,015.3	-	-	2,015.3	-
COS-00-RE-LR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGTINC	0.00%	100.00%	4,130.7	3.8	-	4,130.7	3.8	-
CET-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L: Construct approx. 18 miles c	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	27,678.0	19,055.8	69,873.6	27,678.0	19,055.8	69,873.6
CET-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	9,147.6	1,912.3	3,979.8	9,147.6	1,912.3	3,979.8
CET-ET-TP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	1,940.1	189.6	2,040.8	1,940.1	189.6	2,040.8
CET-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	746.4	3.3	-	746.4	3.3	-
CET-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	1,179.7	(26.4)	-	1,179.7	(26.4)	-
CET-ET-TP-RN-644014	Whirlwind - Construct new substation	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	807.7	19.5	-	807.7	19.5	-
CET-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	2.9	4,809.1	-	2.9	4,809.1	-
Total Incentive CWIP Expenditures (Excludes OH)								787,759.1	231,075.2	205,653.2	787,759.1	231,075.2	205,653.2

### Incentive CWIP & Plant Additions Forecast

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %													
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%		2.9	23.9	20.6	1.6	1.6	163.6	163.6	163.6	66.4	55.6	1.6	2.4
CET-ET-TP-RN-643500	ANTELOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%		321.1	1,670.0	(988.4)	515.6	533.3	527.8	226.4	210.0	210.0	210.0	210.0	(300.4)
CET-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%		(22.1)	12.6	(19.9)	-	-	-	-	-	-	-	-	(26.7)
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGITNC	0.00%	100.00%		-	4.0	92.6	109.1	109.1	109.1	109.1	109.1	109.1	109.1	109.1	91.4
CET-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%		(31.8)	1.3	0.2	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%		1.2	(0.1)	-	-	-	(4,809.1)	-	-	-	-	-	0.0
CET-ET-TP-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%		(1,422.2)	817.8	287.9	2,648.5	617.2	617.2	589.8	578.8	578.8	578.8	419.2	(745.4)
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%		(199.9)	258.9	497.8	-	165.0	-	165.0	-	165.0	-	165.0	7.5
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGITNC	0.00%	100.00%		0.2	0.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%		7,278.7	5,091.2	13,972.3	4,613.1	3,914.4	1,491.0	1,491.0	5,536.7	1,485.0	32,592.3	1,160.5	1,296.7
CET-ET-TP-RN-524300	TRTP 6-4: New Vincent-ANF 500KV: Construct 5- mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%		4,287.3	74.8	1,874.6	127.4	1,894.1	1,327.3	52.5	5.3	5.3	5.3	5.3	5.3
COS-00-RE-LR-643800	TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LANDRGITNC	0.00%	100.00%		-	-	-	378.0	378.0	378.0	324.0	324.0	324.0	324.0	324.0	346.0
CET-ET-TP-RN-643803	TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61-mile DC 500KV T/L cutover to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%		76.5	35.1	269.7	11.0	11.0	11.0	11.0	11.0	993.8	439.4	11.0	(683.1)
CET-ET-TP-RN-643801	TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%		(1,220.4)	715.9	1,426.2	2,544.6	1,419.2	1,419.2	1,419.2	1,365.2	2,492.2	3,076.9	3,754.8	(204.8)
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGITNC	0.00%	100.00%		4.0	8.8	(177.9)	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	48.7
CET-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MAJ	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%		1,301.7	1,540.5	847.8	3,080.1	-	120.2	120.2	120.2	172.8	223.9	371.4	(2,640.0)
CET-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%		(6.2)	3.6	(0.1)	-	-	-	-	-	-	-	-	(132.9)
CET-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L.	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%		153.7	(183.0)	(5.9)	448.7	149.6	149.6	-	299.1	149.6	149.6	-	(888.7)
CET-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%		1,943.3	3,067.9	2,766.8	8,698.5	2,605.0	2,615.8	10,159.6	11,805.5	4,684.3	4,942.6	4,800.4	(3,606.9)
CET-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%		442.0	196.7	437.4	97.2	367.2	97.2	367.2	97.2	135.2	97.2	86.4	(168.1)
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGITNC	0.00%	100.00%		0.0	0.1	0.1	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%		(124.9)	194.6	147.5	379.0	379.0	196.4	43.5	41.4	41.0	41.0	41.0	654.6
CET-ET-TP-RN-644009	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%		17.2	139.7	10.4	18.0	18.0	18.0	18.0	2.4	2.4	2.4	2.3	544.3
CET-ET-TP-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%		188.1	232.7	191.9	161.3	38.5	5.6	-	-	-	-	-	252.0
CET-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%		4.8	879.1	2.6	11.9	11.9	11.3	10.3	-	-	-	-	72.1
CET-ET-TP-RN-644013	PARDEE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	MESA SUB - EQUIP 220KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%		(2.9)	6.1	4.0	78.1	77.0	77.0	74.7	71.3	63.3	62.1	15.4	219.1
CET-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%		113.0	147.4	145.7	171.8	121.8	121.8	96.8	96.8	96.8	121.8	121.8	324.0
CET-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%		3.3	8.3	4.9	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RN-644000	GOULD SUB - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%		8.7	(3.9)	(0.9)	-	-	-	-	-	-	-	-	43.9
CET-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%		1.6	0.2	-	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	0.6
CET-ET-TP-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%		7.3	18.8	34.0	78.8	78.8	78.8	78.8	62.6	32.4	9.7	-	270.8
CET-ET-TP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%		-	-	-	-	435.1	1,666.3	1,654.9	1,654.9	2,224.9	2,224.9	1,882.9	1,500.5
COS-00-RE-LR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGITNC	0.00%	100.00%		0.7	0.3	1.4	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%		(13.4)	(156.3)	(583.1)	2,745.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	(326.7)
COS-00-RE-LR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGITNC	0.00%	100.00%		1.9	2.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L: Construct approx. 18 miles c	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%		243.7	800.4	528.4	528.4	8,600.3	1,069.2	528.4	727.9	716.4	712.2	3,646.9	953.5
CET-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%		(68.6)	68.6	47.3	47.3	47.3	47.3	47.3	157.5	157.5	157.5	599.7	603.9
CET-ET-TP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2012	TR-LINEINC	0.00%	100.00%		(37.6)	17.2	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
CET-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%		-	2.3	1.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%		(26.4)	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	Whirlwind - Construct new substation	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%		-	4.6	15.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-Over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	4,809.1	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									13,226.1	15,702.5	21,872.7	27,573.4	22,102.6	7,639.7	17,881.5	23,570.9	15,036.4	46,266.6	17,859.0	(2,465.3)

**Incentive CWIP & Plant Additions Forecast**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%	%													
COS-00-RE-LR-643500	CRE Seg 4	6435	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%													
CET-ET-TP-RN-643500	ANTELOPE-WHIRLWIND: CONSTRUCT NEW 14-MILES, SINGLE CIRCUIT 500KV	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%													
CET-ET-TP-RN-643501	Midway - Vincent 500KV No.3 ground clearance upgrade	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%													
CET-ET-TP-RN-643502	Path 26 Loop into Whirlwind Substation	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%													
COS-00-RE-LR-547200	CRE Seg 5	5472	High	1/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547203	Preliminary Engineering & Environmental Studies	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200	Antelope - Vincent - Windhub: Reconfigure Transmission Line	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202	Antelope - Vincent #2 500KV: Construct a new 18-mile single circuit T/L on exi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	185.6	-	-	-	-	-	-	-
CET-ET-TP-RN-547206	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300	TRTP 6-6: Land Acquisition.	5243	High	11/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27-mile single-circuit 50	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	5,970.2	5,970.2	5,970.2	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5	780.5
CET-ET-TP-RN-524300	TRTP 6-4: New Vincent-ANF 500KV: Construct 5- mile single-circuit 500KV T/L	5243	High	11/1/2013	TR-LINEINC	0.00%	100.00%	61.2	61.2	61.2	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643800	TRTP 7-7: Land Acquisition.	6438	High	1/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803	TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61-mile DC 500KV T/L cutover to	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	14.7	-	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RN-643801	TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	4,384.2	2,015.9	1,286.4	2,025.8	2,303.1	2,291.4	2,678.8	1,685.2	3,332.2	1,247.0	1,247.0	936.5	
COS-00-RE-LR-643900	TRTP 8-12: Land Acquisition.	6439	High	3/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905	TRTP 8-2: Construct 1.33-mile double-circuit 220KV T/L at Rose Hills from MAI	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	1,109.6	930.6	108.1	920.4	-	-	-	8.1	32.4	-	-	(0.0)	
CET-ET-TP-RN-643904	TRTP 8-4: Construct 0.44-mile 220KV T/L at water tank/ Fullerton Rd.	6439	High	11/1/2011	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902	Construct 7.26-mile Chino-Mira Loma #1 & #2 220KV T/L	6439	High	6/1/2011	TR-LINEINC	0.00%	100.00%	11.4	70.8	138.0	-	-	-	-	-	-	158.0	-	-	0.0
CET-ET-TP-RN-643907	Mira Loma-Vincent: Construct new 33-mile 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	4,082.5	8,358.1	11,531.4	4,510.5	8,597.2	5,112.0	3,516.1	5,014.8	5,655.6	5,753.5	2,741.9	2,608.6	
CET-ET-TP-RN-643911	Chino Hills State Park 500KV reroute Alternative 4CM.	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	Licensing efforts associated with the construction of Segment 8 (between Ton	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000	SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	WHIRLWIND SUB - CONSTRUCT A NEW 500/220 kV SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	73.8
CET-ET-TP-RN-644009	ANTELOPE SUB - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	WINDHUB SUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BANK	6440	High	6/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644013	PARDEE SUB - ADD PROTECTION	6440	High	1/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016	MESA SUB - EQUIP 220KV LINE POSITION	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	MIRA LOMA SUB - EQUIP 1 500KV LINE POSITION, PROTECTION & CONTROL	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	126.0	126.0	126.0	126.0	126.0	126.0	-	-	-	-	-	-	3.4
CET-ET-TP-RN-644008	VINCENT SUB - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS. E	6440	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000	GOULD SUB - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&B CRITERIA.	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644022	CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RL-644002	VINCENT Sub - Remedial Action Scheme (RAS) to support Whirlwind Accelerat	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	9/1/2011	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028	LUGO SUB - Replace protective relays for Mira Loma #3 500KV T/L	6440	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006	Vincent Substation Administration and Control Building	6440	High	11/1/2013	TR-SUBINC	0.00%	100.00%	480.7	1,438.3	1,050.7	1,050.7	480.7	487.9	119.9	80.0	80.0	80.0	80.0	274.9	
COS-00-RE-LR-644100	CRE Seg 10	6441	High	8/1/2012	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	Construct new 17-mile single circuit Whirlwind-Windhub 500KV T/L	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200	CRE Seg 11	6442	High	5/1/2015	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Construct 18.6-mile Mesa-Vincent #1 500KV T/L; Construct approx. 18 miles c	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	11,073.5	11,073.5	11,073.5	4,073.5	4,073.5	4,073.5	4,073.5	4,073.5	4,073.5	4,073.5	4,073.5	4,064.8	
CET-ET-TP-RN-644202	String approx. 18 miles of new 220KV conductor on vacant position of existing	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	331.6	331.6	331.6	331.6	331.6	331.6	331.6	331.6	331.6	331.6	331.6	331.6	
CET-ET-TP-RN-644200	Construct 2 miles single-circuit T/L to terminate Eagle Rock-Pardee 230KV T/L	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	170.1	170.1	170.1	170.1	170.1	170.1	170.1	170.1	170.1	170.1	170.1	170.1	
CET-ET-TP-RN-644001	Antelope - Construct addition to station	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	Windhub - Construct 500KV switchyard	6440	High	5/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	Whirlwind - Construct new substation	6440	High	2/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	Antelope-Windhub 500KV Cross-over Elimination	6435	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									28,101.0	30,861.2	32,147.2	14,289.2	17,162.7	13,558.5	11,670.6	12,143.9	14,613.9	12,436.3	9,424.6	9,244.2

## Incentive CWIP & Plant Additions Forecast

### Red Bluff Substation

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	751.7	11,425.0	698.7	751.7	11,425.0	698.7
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	131,796.8	68,336.8	970.0	131,796.8	68,336.8	970.0
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	9,741.8	1,043.7	-	9,741.8	1,043.7	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	8,821.6	1,036.6	-	8,821.6	1,036.6	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTINC	0.00%	100.00%	281.6	(210.4)	-	281.6	(210.4)	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	0.8	-	-	0.8	-	-
Total Specifics								151,394.4	81,631.6	1,668.6	151,394.4	81,631.6	1,668.6
Total Incremental Plant Balance - Red Bluff Substation													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	751.7	11,425.0	698.7	751.7	11,425.0	698.7
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	131,796.8	68,336.8	970.0	131,796.8	68,336.8	970.0
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	9,741.8	1,043.7	-	9,741.8	1,043.7	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	8,821.6	1,036.6	-	8,821.6	1,036.6	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTINC	0.00%	100.00%	281.6	(210.4)	-	281.6	(210.4)	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	0.8	-	-	0.8	-	-
Total Incentive CWIP Expenditures (Excludes OH)								151,394.4	81,631.6	1,668.6	151,394.4	81,631.6	1,668.6

### Eldorado - Ivanpah

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	15,329.2	330.0	-	15,329.2	330.0	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	29,167.9	15,315.0	-	29,167.9	15,315.0	-
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	4,828.2	9,346.7	-	4,828.2	9,346.7	-
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	15,995.5	24,720.0	333.0	15,995.5	24,720.0	333.0
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	84,134.3	117,714.7	1,934.0	84,134.3	117,714.7	1,934.0
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTINC	0.00%	100.00%	342.1	-	-	342.1	-	-
Total Specifics								149,797.2	167,426.4	2,267.0	149,797.2	167,426.4	2,267.0
Total Incremental Plant Balance - Eldorado - Ivanpah													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	15,329.2	330.0	-	15,329.2	330.0	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	29,167.9	15,315.0	-	29,167.9	15,315.0	-
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	4,828.2	9,346.7	-	4,828.2	9,346.7	-
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	15,995.5	24,720.0	333.0	15,995.5	24,720.0	333.0
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	84,134.3	117,714.7	1,934.0	84,134.3	117,714.7	1,934.0
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTINC	0.00%	100.00%	342.1	-	-	342.1	-	-
Total Incentive CWIP Expenditures (Excludes OH)								149,797.2	167,426.4	2,267.0	149,797.2	167,426.4	2,267.0

## Incentive CWIP & Plant Additions Forecast

### Red Bluff Substation

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	12,176.7
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	182,339.0	7,163.1	1,573.6	2,339.6	2,573.6	2,688.2	1,456.6
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	10,785.5	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	9,858.1	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	71.2	-	-	-	-	-	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	0.8	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	203,054.6	7,163.1	1,573.6	2,339.6	2,573.6	2,688.2	13,633.3
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	203,054.6	210,217.7	211,791.3	214,130.9	216,704.4	219,392.7	233,026.0

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	589.9	64.0	683.1	981.4	981.4	892.2	981.4	981.4	892.2	1,533.7	1,355.3	1,489.1
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	4,488.9	14,159.5	14,386.2	8,190.9	7,922.4	1,394.3	7,163.1	1,573.6	2,339.6	2,573.6	2,688.2	1,456.6
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	(54.1)	58.8	39.0	333.3	333.3	333.3	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	16.2	(5.7)	26.1	333.3	333.3	333.3	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	58.1	(268.5)	-	-	-	-	-	-	-	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								5,040.9	14,276.6	15,192.4	9,570.4	9,570.4	2,953.1	8,144.5	2,555.0	3,231.8	4,107.3	4,043.5	2,945.7

### Eldorado - Ivanpah

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	15,609.2	50.0	-	-	-	-	-	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	42,207.9	817.0	543.0	314.0	213.0	202.0	186.0
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	13,294.4	296.3	216.3	139.3	121.3	107.3
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	38,283.9	758.8	343.3	312.3	238.3	291.3	270.3	217.3
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	196,327.9	2,150.3	879.3	657.3	477.3	504.3	504.3	348.3
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	342.1	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	250,563.1	45,167.0	15,334.0	1,808.9	1,245.9	1,147.9	1,097.9	858.9
Total Incremental Plant Balance - Eldorado - Ivanpah								-	-	-	-	250,563.1	295,730.1	311,064.1	312,873.0	314,118.9	315,266.8	316,364.7	317,223.6

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	27.0	62.0	57.0	84.0	50.0	50.0	-	-	-	-	-	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	1,183.0	3,636.0	2,148.0	2,082.0	1,620.0	2,371.0	817.0	543.0	314.0	213.0	202.0	186.0
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	1,529.0	962.0	1,498.0	1,306.3	1,276.3	1,210.3	684.3	296.3	216.3	139.3	121.3	107.3
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	585.0	4,429.0	11,314.0	4,423.6	1,536.8	758.8	343.3	312.3	238.3	291.3	270.3	217.3
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	12,891.0	27,115.0	33,410.0	33,286.8	5,490.8	2,150.3	879.3	657.3	477.3	504.3	504.3	348.3
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								16,215.0	36,204.0	48,427.0	41,182.7	9,973.9	6,540.4	2,723.9	1,808.9	1,245.9	1,147.9	1,097.9	858.9

**Incentive CWIP & Plant Additions Forecast**

**Red Bluff Substation**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	350.0	348.7	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	161.7	161.7	161.7	161.7	161.7	161.7	-	-	-	-	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								511.7	510.3	161.7	161.7	161.7	161.7	-	-	-	-	-	-

Total Incremental Plant Balance - Red Bluff Substation	233,537.6	234,048.0	234,209.6	234,371.3	234,533.0	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6	234,694.6
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-692901	Modify Existing CA Series Capacitor Bank, to Provide for 70% Compensation o	6929	High	12/1/2013	TR-SUBINC	0.00%	100.00%	350.0	348.7	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	161.7	161.7	161.7	161.7	161.7	161.7	-	-	-	-	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff S	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Su	6929	High	6/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Siting study for New Substation	6929	High	6/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-SF-692900	Red Bluff Sub - Cap on Devers-PV #1 TL	6929	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								511.7	510.3	161.7	161.7	161.7	161.7	-	-	-	-	-	-

**Eldorado - Ivanpah**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	22.0	43.0	43.0
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	148.0	138.0	138.0	138.0	138.0	138.0	137.0	137.0	137.0	137.0	274.0	274.0
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								173.0	163.0	163.0	163.0	163.0	163.0	162.0	162.0	162.0	159.0	317.0	317.0

Total Incremental Plant Balance - Eldorado - Ivanpah	317,396.6	317,559.6	317,722.6	317,885.6	318,048.6	318,211.6	318,373.6	318,535.6	318,697.6	318,856.6	319,173.6	319,490.6	319,807.6	319,969.6	320,131.6	320,293.6	320,455.6	320,617.6	320,779.6
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655101	Construct a new Ivanpah 220/115 kV Substation	6551	High	6/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: Upgrades	6551	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L (California): Construct California portion of new	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	22.0	43.0	43.0
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L (Nevada): Construct Nevada portion of new 35 t	6551	High	5/1/2013	TR-LINEINC	0.00%	100.00%	148.0	138.0	138.0	138.0	138.0	138.0	137.0	137.0	137.0	137.0	274.0	274.0
CET-RP-TP-RN-655100	Real Properties	6551	High	5/1/2013	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								173.0	163.0	163.0	163.0	163.0	163.0	162.0	162.0	162.0	159.0	317.0	317.0

### Incentive CWIP & Plant Additions Forecast

#### Lugo-Pisgah

##### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	(69.6)	-	-	(69.6)	-	-
Total Specifics								(69.6)	-	-	(69.6)	-	-
Total Incremental Plant Balance - Lugo-Pisgah													

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	(69.6)	-	-	(69.6)	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(69.6)	-	-	(69.6)	-	-

#### Coolwater-Lugo Transmission (formerly South of Kramer)

##### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	1,618.3	1,250.0	3,250.0	1,618.3	1,250.0	3,250.0
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	8,747.2	10,822.0	10,500.0	8,747.2	10,822.0	10,500.0
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	669.2	-	-	669.2
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	36.9	-	-	36.9
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	69.7	-	-	69.7
Total Specifics								10,365.5	12,072.0	14,525.7	10,365.5	12,072.0	14,525.7
Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)													

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	1,618.3	1,250.0	3,250.0	1,618.3	1,250.0	3,250.0
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	8,747.2	10,822.0	10,500.0	8,747.2	10,822.0	10,500.0
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	669.2	-	-	669.2
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	36.9	-	-	36.9
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	69.7	-	-	69.7
Total Incentive CWIP Expenditures (Excludes OH)								10,365.5	12,072.0	14,525.7	10,365.5	12,072.0	14,525.7



## Incentive CWIP & Plant Additions Forecast

### Lugo-Pisgah

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Pisgah								-	-	-	-	-	-	-	-	-	-	-	-

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

### Coolwater-Lugo Transmission (formerly South of Kramer)

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	38.8	28.5	38.0	120.9	133.2	137.2	139.9	142.1	127.5	115.6	120.3	108.0
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	1,237.4	717.0	747.8	1,163.3	1,041.0	1,045.5	939.7	831.7	709.4	709.4	759.4	920.3
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								1,276.2	745.5	785.8	1,284.2	1,174.2	1,182.7	1,079.7	973.8	836.9	825.0	879.8	1,028.3

### Incentive CWIP & Plant Additions Forecast

#### Lugo-Pisgah

##### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Pisgah								-	-	-	-	-	-	-	-	-	-	-	-

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

#### Coolwater-Lugo Transmission (formerly South of Kramer)

##### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Coolwater-Lugo Transmission (formerly South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	200.2	213.8	222.6	218.3	218.7	219.5	230.8	381.6	229.8	375.6	226.2	512.8
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line	7091	High	4/1/2018	TR-LINEINC	0.00%	100.00%	625.0	637.2	658.7	680.3	681.8	695.4	695.4	903.2	911.9	1,409.4	1,398.8	1,202.8
CET-ET-TP-RN-690203	Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	41.2	44.0	45.8	45.0	45.0	45.2	47.5	51.2	47.3	77.3	46.6	132.9
CET-ET-TP-RN-690204	Permanent Interconnection (NU) - Line drop for CoolWater-Lugo TL	6902	High	10/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690202	Pisgah Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	2.3	2.4	2.5	2.5	2.5	2.5	2.6	4.3	2.6	4.3	2.6	5.8
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	10/1/2015	TR-SUBINC	0.00%	100.00%	4.3	4.6	4.8	4.7	4.7	4.7	4.9	8.2	4.9	8.1	4.8	11.0
Total Incentive CWIP Expenditures (Excludes OH)								873.0	902.1	934.4	950.8	952.7	967.3	981.4	1,348.5	1,196.6	1,874.7	1,678.9	1,865.3

**Incentive CWIP & Plant Additions Forecast**

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%	13,837.8	9,515.3	6,664.6	13,837.8	9,515.3	6,664.6
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	(5.2)	-	-	(5.2)	-	-
Total Specifics								13,832.7	9,515.3	6,664.6	13,832.7	9,515.3	6,664.6
Total Incremental Plant Balance - West of Devers													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%	13,837.8	9,515.3	6,664.6	13,837.8	9,515.3	6,664.6
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	(5.2)	-	-	(5.2)	-	-
Total Incentive CWIP Expenditures (Excludes OH)								13,832.7	9,515.3	6,664.6	13,832.7	9,515.3	6,664.6

# **Incentive CWIP & Plant Additions Forecast**

## **West of Devers**

### **Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incremental Plant Balance - West of Devers</b>								-	-	-	-	-	-	-	-	-	-	-	-

### **CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
						%	ISO %												
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%	523.8	643.8	637.0	708.0	1,088.0	830.1	812.3	1,286.4	656.0	766.0	724.2	839.9
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>523.8</b>	<b>643.8</b>	<b>637.0</b>	<b>708.0</b>	<b>1,088.0</b>	<b>830.1</b>	<b>812.3</b>	<b>1,286.4</b>	<b>656.0</b>	<b>766.0</b>	<b>724.2</b>	<b>839.9</b>

**Incentive CWIP & Plant Additions Forecast**

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%														
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - West of Devers									-	-	-	-	-	-	-	-	-	-	-	-

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
						%														
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	6/1/2019	TR-LINEINC	0.00%	100.00%		504.2	657.1	480.0	485.5	499.0	499.0	480.0	480.0	480.0	480.0	480.0	1,140.0
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino 220kV: Rebuild both lines approxi	6420	High	5/1/2018	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									504.2	657.1	480.0	485.5	499.0	499.0	480.0	480.0	480.0	480.0	480.0	1,140.0

## Incentive CWIP & Plant Additions Forecast

### Colorado River Substation

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Intr	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	47,697.1	26,001.1	649.3	47,697.1	26,001.1	649.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	317.2	(334.4)	-	317.2	(334.4)	-
Total Specifics								48,014.3	25,666.8	649.3	48,014.3	25,666.8	649.3
Total Incremental Plant Balance - Colorado River Substation													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Intr	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	47,697.1	26,001.1	649.3	47,697.1	26,001.1	649.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	317.2	(334.4)	-	317.2	(334.4)	-
Total Incentive CWIP Expenditures (Excludes OH)								48,014.3	25,666.8	649.3	48,014.3	25,666.8	649.3

### Whirlwind Substation Expansion Project

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	209.0	-	-	209.0	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	137.0	-	-	137.0	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	825.4	1,450.0	-	825.4	1,450.0	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	817.7	1,452.0	-	817.7	1,452.0	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	1,613.7	19,623.0	23,000.0	1,613.7	19,623.0	23,000.0
Total Specifics								3,256.7	22,871.0	23,000.0	3,256.7	22,871.0	23,000.0
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2012 CWIP	2013 Total Expenditures	2014 Total Expenditures	2012 ISO CWIP Less Collectible	2013 ISO Expenditures Less Collectible	2014 ISO Expenditures Less Collectible
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	209.0	-	-	209.0	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	137.0	-	-	137.0	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	825.4	1,450.0	-	825.4	1,450.0	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	817.7	1,452.0	-	817.7	1,452.0	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	1,613.7	19,623.0	23,000.0	1,613.7	19,623.0	23,000.0
Total Incentive CWIP Expenditures (Excludes OH)								3,256.7	22,871.0	23,000.0	3,256.7	22,871.0	23,000.0

## Incentive CWIP & Plant Additions Forecast

### Colorado River Substation

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Inte	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	70,037.5	1,003.4	336.2	322.7	300.0	1,698.4
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	(17.2)	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	70,020.3	1,003.4	336.2	322.7	300.0	1,698.4
Total Incremental Plant Balance - Colorado River Substation								-	-	-	-	-	-	70,020.3	71,023.7	71,360.0	71,682.6	71,982.6	73,681.1

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Inte	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	3,162.4	3,299.2	4,621.2	3,108.2	3,341.4	3,281.0	1,527.0	1,003.4	336.2	322.7	300.0	1,698.4
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	(334.4)	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								3,162.4	3,299.2	4,621.2	2,773.9	3,341.4	3,281.0	1,527.0	1,003.4	336.2	322.7	300.0	1,698.4

### Whirlwind Substation Expansion Project

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	(9.0)	90.0	(22.0)	150.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	(127.0)	-	34.0	230.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	2,046.4	229.0	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	2,022.7	247.0	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								(136.0)	90.0	12.0	380.0	-	-	-	-	4,069.1	476.0	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								(136.0)	(46.0)	(34.0)	346.0	346.0	346.0	346.0	346.0	4,415.1	4,891.1	4,891.1	4,891.1

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	(9.0)	90.0	(22.0)	150.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	(127.0)	-	34.0	230.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	49.0	59.0	13.0	50.0	100.0	150.0	300.0	200.0	300.0	229.0	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	49.0	63.0	13.0	50.0	90.0	160.0	290.0	200.0	290.0	247.0	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	46.0	40.0	52.0	85.0	3,830.0	1,195.0	1,995.0	6,170.0	1,190.0	1,190.0	1,000.0	2,830.0
Total Incentive CWIP Expenditures (Excludes OH)								8.0	252.0	90.0	565.0	4,020.0	1,505.0	2,585.0	6,570.0	1,780.0	1,666.0	1,000.0	2,830.0

## Incentive CWIP & Plant Additions Forecast

### Colorado River Substation

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Inte	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	108.2	108.2	108.2	108.2	108.2	108.2	-	-	-	-	-	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								108.2	108.2	108.2	108.2	108.2	108.2	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								73,789.3	73,897.5	74,005.7	74,113.9	74,222.1	74,330.3	74,330.3	74,330.3	74,330.3	74,330.3	74,330.3	74,330.3

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Inte	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	108.2	108.2	108.2	108.2	108.2	108.2	-	-	-	-	-	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								108.2	108.2	108.2	108.2	108.2	108.2	-	-	-	-	-	-

### Whirlwind Substation Expansion Project

#### Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	44,236.7
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	44,236.7
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	4,891.1	49,127.7

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CET-ET-TP-RN-706600	Whirlwind Substation: Expand existing line positions.	7066	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705400	Plan of Service Reliability Network Upgrades: Equip one 220kV position at Wh	7054	High	11/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position - Solar Star 1	7068	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position - Solar Star 2	7069	High	9/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	8,500.0	300.0	2,100.0	600.0	600.0	600.0	900.0	1,500.0	1,000.0	2,000.0	2,400.0	2,500.0
Total Incentive CWIP Expenditures (Excludes OH)								8,500.0	300.0	2,100.0	600.0	600.0	600.0	900.0	1,500.0	1,000.0	2,000.0	2,400.0	2,500.0



## Incentive Expenditures

		Incentive CWIP Expenditures												
			<u>Devers</u>	<u>Tehachapi</u>	<u>Tehachapi</u>				<u>Coolwater-Lugo</u>			<u>Whirlwind</u>		
		<u>Total All</u>	<u>Colorado River</u>	<u>Segments 1 -</u>	<u>Segments 3B &amp;</u>	<u>Tehachapi</u>	<u>Red Bluff</u>	<u>Eldorado -</u>		<u>Transmission</u>		<u>Colorado River</u>	<u>Substation</u>	
		<u>Projects</u>	<u>(DCR)</u>	<u>3A</u>	<u>3C</u>	<u>Segments 4-11</u>	<u>Substation</u>	<u>Ivanpah</u>	<u>Lugo-Pisgah</u>	<u>(formerly South of</u>	<u>West of Devers</u>	<u>Substation</u>	<u>Project</u>	<u>Rancho Vista</u>
Recorded	Month	-	-	-	-	-	-	-	-	-	-	-	-	
Forecast	Jan-13	50,267	14,339.251	-	(3,525)	13,226	5,041	16,215	-	1,276	524	3,162	8	
	Feb-13	97,870	21,254.397	-	5,492	15,703	14,277	36,204	-	746	644	3,299	252	
	Mar-13	137,376	42,920.200	-	2,830	21,873	15,192	48,427	-	786	637	4,621	90	
	Apr-13	120,237	34,652.499	-	1,927	27,573	9,570	41,183	-	1,284	708	2,774	565	
	May-13	78,678	27,090.154	-	317	22,103	9,570	9,974	-	1,174	1,088	3,341	4,020	
	Jun-13	47,898	19,048.409	-	108	12,449	2,953	6,540	-	1,183	830	3,281	1,505	
	Jul-13	48,923	14,136.581	-	33	17,882	8,145	2,724	-	1,080	812	1,527	2,585	
	Aug-13	47,993	10,191.185	-	33	23,571	2,555	1,809	-	974	1,286	1,003	6,570	
	Sep-13	33,229	9,265.843	-	840	15,036	3,232	1,246	-	837	656	336	1,780	
	Oct-13	62,432	6,347.717	-	983	46,267	4,107	1,148	-	825	766	323	1,666	
	Nov-13	31,348	5,443.892	-	-	17,859	4,044	1,098	-	880	724	300	1,000	
	Dec-13	41,878	34,142.000	-	-	(2,465)	2,946	859	-	1,028	840	1,698	2,830	
	Jan-14	45,999	7,228.200	-	-	28,101	512	173	-	873	504	108	8,500	
	Feb-14	36,570	3,068.200	-	-	30,861	510	163	-	902	657	108	300	
	Mar-14	39,163	3,068.200	-	-	32,147	162	163	-	934	480	108	2,100	
	Apr-14	19,821	3,062.800	-	-	14,289	162	163	-	951	485	108	600	
	May-14	21,655	2,007.800	-	-	17,163	162	163	-	953	499	108	600	
	Jun-14	18,064	2,005.800	-	-	13,559	162	163	-	967	499	108	600	
	Jul-14	14,606	412.000	-	-	11,671	-	162	-	981	480	-	900	
	Aug-14	16,046	412.000	-	-	12,144	-	162	-	1,348	480	-	1,500	
	Sep-14	17,864	412.000	-	-	14,614	-	162	-	1,197	480	-	1,000	
	Oct-14	17,362	412.000	-	-	12,436	-	159	-	1,875	480	-	2,000	
	Nov-14	14,713	412.000	-	-	9,425	-	317	-	1,679	480	-	2,400	
	Dec-14	15,479	412.000	-	-	9,244	-	317	-	1,865	1,140	-	2,500	

## Incentive Closings

	Month	Incentive Plant Closings											
		Total All	Devers	Tehachapi	Tehachapi	Tehachapi	Red Bluff	Eldorado	Lugo-Pisgah	Coolwater-Lugo	West of Devers	Colorado River	
Recorded	Dec-12	-											
	Jan-13	145,129.2	-	-	(271)	145,536	-	-	-	-	-	(136)	-
	Feb-13	9,078.9	87.6	-	5,492	3,409	-	-	-	-	-	90	-
	Mar-13	1,988.2	165.7	-	2,830	(1,020)	-	-	-	-	-	12	-
	Apr-13	9,250.9	66.5	-	1,927	6,877	-	-	-	-	-	380	-
	May-13	578,970.8	325,744.1	-	317	2,346	-	250,563	-	-	-	-	-
	Jun-13	304,260.5	28,014.2	-	108	27,916	203,055	45,167	-	-	-	-	-
	Jul-13	194,776.9	100,765.5	-	33	1,461	7,163	15,334	-	-	-	70,020	-
	Aug-13	28,117.4	22,009.6	-	37	1,685	1,574	1,809	-	-	-	1,003	-
	Sep-13	233,932.6	223,702.1	-	840	1,400	2,340	1,246	-	-	-	336	4,069
	Oct-13	12,122.8	5,229.5	-	983	1,390	2,574	1,148	-	-	-	323	476
	Nov-13	220,208.5	4,867.6	-	-	211,255	2,688	1,098	-	-	-	300	-
	Dec-13	157,414.7	64,780.6	-	-	76,443	13,633	859	-	-	-	1,698	-
Forecast	Jan-14	14,970.6	7,228.2	-	-	6,949	512	173	-	-	-	108	-
	Feb-14	11,816.3	3,068.2	-	-	7,966	510	163	-	-	-	108	-
	Mar-14	11,147.1	3,068.2	-	-	7,646	162	163	-	-	-	108	-
	Apr-14	5,752.8	3,062.8	-	-	2,257	162	163	-	-	-	108	-
	May-14	4,127.8	2,007.8	-	-	1,687	162	163	-	-	-	108	-
	Jun-14	4,018.6	2,005.8	-	-	1,580	162	163	-	-	-	108	-
	Jul-14	1,474.4	412.0	-	-	900	-	162	-	-	-	-	-
	Aug-14	1,434.5	412.0	-	-	861	-	162	-	-	-	-	-
	Sep-14	1,592.5	412.0	-	-	1,018	-	162	-	-	-	-	-
	Oct-14	1,431.5	412.0	-	-	861	-	159	-	-	-	-	-
	Nov-14	1,589.5	412.0	-	-	861	-	317	-	-	-	-	-
	Dec-14	60,840.0	412.0	-	-	15,874	-	317	-	-	-	-	44,237

### ***Beginning CWIP Closed to Plant in Service***

		2012 CWIP Balances closed in Forecast Period												
Month	Total All	Devers	Tehachapi	Tehachapi	Tehachapi	Red Bluff	Eldorado -	Lugo-Pisgah	Coolwater-Lugo	West of Devers	Colorado River	Whirlwind	Rancho Vista	
Recorded	Dec-12	-												
	Jan-13	295,023	-	-	2,984	292,175	-	-	-	-	-	(136)	-	
	Feb-13	9,046	55	-	5,492	3,409	-	-	-	-	-	90	-	
	Mar-13	1,823	-	-	2,830	(1,020)	-	-	-	-	-	12	-	
	Apr-13	9,184	-	-	1,927	6,877	-	-	-	-	-	380	-	
	May-13	387,475	269,229	-	317	2,129	-	115,801	-	-	-	-	-	
	Jun-13	209,603	2,924	-	108	26,761	150,643	29,168	-	-	-	-	-	
	Jul-13	125,046	70,960	-	33	1,211	-	4,828	-	-	-	48,014	-	
	Aug-13	16,239	14,747	-	37	1,454	-	-	-	-	-	-	-	
	Sep-13	169,831	166,141	-	840	1,207	-	-	-	-	-	-	1,643	
	Oct-13	2,179	-	-	983	1,196	-	-	-	-	-	-	-	
	Nov-13	111,092	-	-	4	111,088	-	-	-	-	-	-	-	
Forecast	Dec-13	85,054	12,546	-	-	71,757	752	-	-	-	-	-	-	
	Jan-14	311	-	-	-	311	-	-	-	-	-	-	-	
	Feb-14	371	-	-	-	371	-	-	-	-	-	-	-	
	Mar-14	438	-	-	-	438	-	-	-	-	-	-	-	
	Apr-14	300	-	-	-	300	-	-	-	-	-	-	-	
	May-14	300	-	-	-	300	-	-	-	-	-	-	-	
	Jun-14	186	-	-	-	186	-	-	-	-	-	-	-	
	Jul-14	-	-	-	-	-	-	-	-	-	-	-	-	
	Aug-14	-	-	-	-	-	-	-	-	-	-	-	-	
	Sep-14	158	-	-	-	158	-	-	-	-	-	-	-	
	Oct-14	-	-	-	-	-	-	-	-	-	-	-	-	
	Nov-14	-	-	-	-	-	-	-	-	-	-	-	-	
Dec-14	15,217	-	-	-	13,604	-	-	-	-	-	-	1,614		

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Total
Dec11	1,058,055,005	150,997,361	15,028,736	30,841,729	(73,288)	10,959,974	4,824,458	2,893,212	2,144,420	1,275,671,607
Jan12	1,076,719,961	164,276,614	16,502,042	35,978,191	(70,361)	11,369,053	5,143,478	3,194,615	2,351,145	1,315,464,739
Feb12	965,460,192	180,519,660	22,100,636	39,507,982	(70,400)	13,424,479	5,574,588	3,218,342	2,730,633	1,232,466,112
Mar12	992,863,667	215,481,737	29,772,935	43,998,861	(70,400)	16,437,356	6,250,060	4,583,249	3,181,256	1,312,498,720
Apr12	899,860,617	236,246,479	42,222,009	51,335,415	(70,400)	26,790,707	7,289,854	4,647,810	3,899,233	1,272,221,723
May12	916,142,823	263,703,722	56,000,279	52,771,197	(70,400)	28,814,500	7,950,213	4,836,888	4,495,779	1,334,645,000
Jun12	829,907,657	286,751,305	68,554,784	54,353,206	(69,346)	30,462,999	8,777,410	5,054,397	5,176,963	1,288,969,375
Jul12	857,880,128	312,014,780	75,159,280	61,722,481	(69,346)	33,064,624	9,689,204	5,307,524	6,136,722	1,360,905,398
Aug12	884,876,681	346,622,933	85,886,965	65,873,468	(69,346)	37,924,466	10,610,525	6,404,849	7,092,484	1,445,223,026
Sep12	910,345,886	389,137,130	95,245,694	76,363,195	(69,915)	39,118,292	10,883,646	7,929,869	7,468,144	1,536,421,940
Oct12	930,757,122	432,535,249	116,985,048	98,194,852	(69,633)	41,095,013	12,071,769	9,907,332	8,419,671	1,649,896,425
Nov12	952,263,917	454,970,045	129,932,290	120,943,817	(69,617)	42,543,684	12,782,174	1,962,270	9,239,348	1,724,567,929
Dec12	791,056,337	536,600,894	151,394,382	149,797,194	(69,617)	48,014,272	13,832,635	3,256,743	10,365,519	1,704,248,357
<b>13 Mo. Avg</b>	928,168,461	305,373,685	69,598,852	67,821,661	(70,159)	29,232,263	8,898,463	4,861,315	5,592,409	1,419,476,950