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Forecast Additions to Net Plant

Non-Incentive					
Forecast Period Mon-Yr	Gross Additions	Depr Plant Balance	Depreciation		Net Plant
			Accrual 2.64%	Reserve	
Jan-12	1,324,896.0	1,324,896.0	-	-	1,324,896.0
Feb-12	15,163,578.7	16,488,474.7	2,914.8	2,914.8	16,485,559.9
Mar-12	1,324,896.0	17,813,370.7	36,274.6	39,189.4	17,774,181.3
Apr-12	23,168,755.6	40,982,126.3	39,189.4	78,378.8	40,903,747.5
May-12	11,304,745.1	52,286,871.4	90,160.7	168,539.5	52,118,331.9
Jun-12	17,265,713.0	69,552,584.4	115,031.1	283,570.6	69,269,013.8
Jul-12	1,815,105.1	71,367,689.5	153,015.7	436,586.3	70,931,103.2
Aug-12	3,372,187.1	74,739,876.6	157,008.9	593,595.2	74,146,281.4
Sep-12	6,343,244.2	81,083,120.8	164,427.7	758,023.0	80,325,097.8
Oct-12	1,324,896.0	82,408,016.8	178,382.9	936,405.8	81,471,611.0
Nov-12	1,324,896.0	83,732,912.8	181,297.6	1,117,703.5	82,615,209.4
Dec-12	56,238,334.8	139,971,247.6	184,212.4	1,301,915.9	138,669,331.7
Jan-13	649,801.4	140,621,049.0	307,936.7	1,609,852.6	139,011,196.4
Feb-13	649,801.4	141,270,850.4	309,366.3	1,919,218.9	139,351,631.5
Mar-13	9,539,030.4	150,809,880.8	310,795.9	2,230,014.8	148,579,866.0
Apr-13	7,459,272.9	158,269,153.8	331,781.7	2,561,796.5	155,707,357.2
May-13	6,905,897.1	165,175,050.9	348,192.1	2,909,988.7	162,265,062.2
Jun-13	28,592,004.5	193,767,055.4	363,385.1	3,273,373.8	190,493,681.6
Jul-13	1,436,564.9	195,203,620.3	426,287.5	3,699,661.3	191,503,959.0
Aug-13	3,012,462.4	198,216,082.7	429,448.0	4,129,109.3	194,086,973.4
Sep-13	649,801.4	198,865,884.1	436,075.4	4,565,184.6	194,300,699.5

Forecast Additions to Net Plant

Incentive					
Forecast Period Mon-Yr	Gross Additions	Depr Plant Balance	Depreciation		Net Plant
			Accrual 2.64%	Reserve	
Jan-12	(201,553.7)	(201,553.7)	-	-	(201,553.7)
Feb-12	152,011,306.9	151,809,753.2	(443.4)	(443.4)	151,810,196.6
Mar-12	1,316,103.8	153,125,857.0	333,981.5	333,538.0	152,792,318.9
Apr-12	117,725,907.1	270,851,764.1	336,876.9	670,414.9	270,181,349.2
May-12	199,834,786.9	470,686,551.0	595,873.9	1,266,288.8	469,420,262.2
Jun-12	16,173,369.3	486,859,920.3	1,035,510.4	2,301,799.2	484,558,121.1
Jul-12	102,367,776.5	589,227,696.9	1,071,091.8	3,372,891.0	585,854,805.8
Aug-12	3,049,158.7	592,276,855.6	1,296,300.9	4,669,192.0	587,607,663.6
Sep-12	14,964,364.5	607,241,220.0	1,303,009.1	5,972,201.1	601,269,019.0
Oct-12	3,620,848.3	610,862,068.4	1,335,930.7	7,308,131.7	603,553,936.6
Nov-12	126,145,083.1	737,007,151.4	1,343,896.6	8,652,028.3	728,355,123.2
Dec-12	134,970,926.4	871,978,077.9	1,621,415.7	10,273,444.0	861,704,633.8
Jan-13	7,312,324.3	879,290,402.2	1,918,351.8	12,191,795.8	867,098,606.4
Feb-13	4,905,834.8	884,196,237.0	1,934,438.9	14,126,234.7	870,070,002.3
Mar-13	3,682,878.6	887,879,115.5	1,945,231.7	16,071,466.4	871,807,649.1
Apr-13	25,418,813.1	913,297,928.6	1,953,334.1	18,024,800.5	895,273,128.1
May-13	23,903,068.3	937,200,996.9	2,009,255.4	20,034,055.9	917,166,941.0
Jun-13	1,618,520.9	938,819,517.8	2,061,842.2	22,095,898.1	916,723,619.7
Jul-13	253,438,889.5	1,192,258,407.3	2,065,402.9	24,161,301.0	1,168,097,106.3
Aug-13	6,554,403.9	1,198,812,811.2	2,622,968.5	26,784,269.5	1,172,028,541.7
Sep-13	835,666,869.0	2,034,479,680.2	2,637,388.2	29,421,657.7	2,005,058,022.5

Net Additions Summary

Forecast Additions to Net Plant

Total Non-Incentive and Incentive					
Forecast Period Mon-Yr	Gross Additions	Depr Plant Balance	Depreciation		Net Plant
			Accrual 2.64%	Reserve	
Jan-12	1,123,342.3	1,123,342.3	-	-	1,123,342.3
Feb-12	167,174,885.6	168,298,227.9	2,471.4	2,471.4	168,295,756.6
Mar-12	2,640,999.8	170,939,227.7	370,256.1	372,727.5	170,566,500.3
Apr-12	140,894,662.7	311,833,890.4	376,066.3	748,793.8	311,085,096.7
May-12	211,139,532.0	522,973,422.4	686,034.6	1,434,828.3	521,538,594.1
Jun-12	33,439,082.4	556,412,504.8	1,150,541.5	2,585,369.8	553,827,134.9
Jul-12	104,182,881.6	660,595,386.4	1,224,107.5	3,809,477.4	656,785,909.1
Aug-12	6,421,345.8	667,016,732.2	1,453,309.9	5,262,787.2	661,753,945.0
Sep-12	21,307,608.6	688,324,340.8	1,467,436.8	6,730,224.0	681,594,116.8
Oct-12	4,945,744.4	693,270,085.2	1,514,313.5	8,244,537.6	685,025,547.6
Nov-12	127,469,979.1	820,740,064.3	1,525,194.2	9,769,731.8	810,970,332.5
Dec-12	191,209,261.2	1,011,949,325.5	1,805,628.1	11,575,359.9	1,000,373,965.6
Jan-13	7,962,125.7	1,019,911,451.2	2,226,288.5	13,801,648.4	1,006,109,802.8
Feb-13	5,555,636.2	1,025,467,087.4	2,243,805.2	16,045,453.6	1,009,421,633.8
Mar-13	13,221,909.0	1,038,688,996.4	2,256,027.6	18,301,481.2	1,020,387,515.2
Apr-13	32,878,086.0	1,071,567,082.4	2,285,115.8	20,586,597.0	1,050,980,485.4
May-13	30,808,965.4	1,102,376,047.8	2,357,447.6	22,944,044.6	1,079,432,003.2
Jun-13	30,210,525.4	1,132,586,573.2	2,425,227.3	25,369,271.9	1,107,217,301.3
Jul-13	254,875,454.4	1,387,462,027.6	2,491,690.5	27,860,962.3	1,359,601,065.3
Aug-13	9,566,866.3	1,397,028,893.9	3,052,416.5	30,913,378.8	1,366,115,515.1
Sep-13	836,316,670.4	2,233,345,564.3	3,073,463.6	33,986,842.4	2,199,358,721.9

Net Additions Summary

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

High Voltage
Low Voltage

Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
High	1,324.90	16,152.15	17,477.04	40,645.80	51,950.54	69,216.26
Low	-	336.33	336.33	336.33	336.33	336.33

Incentive CWIP & Plant Balance

High Voltage

Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
High	1,317,154.11	1,386,295.60	1,467,890.86	1,534,942.17	1,649,114.69	1,745,473.08

Total Non-Incentive and Incentive Plant Balance

High Voltage
Low Voltage
Total High / Low

Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
High	1,318,479.01	1,402,447.75	1,485,367.90	1,575,587.97	1,701,065.24	1,814,689.33
Low	-	336.33	336.33	336.33	336.33	336.33
Total	1,318,479.01	1,402,784.07	1,485,704.23	1,575,924.29	1,701,401.56	1,815,025.66

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

High Voltage
Low Voltage

Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
High	71,031.36	74,403.55	80,746.79	82,071.69	83,396.59	138,585.69
Low	336.33	336.33	336.33	336.33	336.33	1,385.55

Incentive CWIP & Plant Balance

High Voltage

Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
High	1,819,400.56	1,919,543.17	2,031,907.97	2,142,471.84	2,256,593.85	2,374,220.17

Total Non-Incentive and Incentive Plant Balance

High Voltage
Low Voltage
Total High / Low

Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
High	1,890,431.92	1,993,946.72	2,112,654.76	2,224,543.53	2,339,990.43	2,512,805.86
Low	336.33	336.33	336.33	336.33	336.33	1,385.55
Total	1,890,768.25	1,994,283.04	2,112,991.09	2,224,879.86	2,340,326.76	2,514,191.42

Transmission High / Low Voltage Summary (\$000)

Non-Incentive Other Plant Balance

High Voltage
Low Voltage

Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
High	139,235.49	139,885.30	149,424.33	156,883.60	163,789.50	177,031.81	178,468.38	181,480.84	182,130.64
Low	1,385.55	1,385.55	1,385.55	1,385.55	1,385.55	16,735.24	16,735.24	16,735.24	16,735.24

Incentive CWIP & Plant Balance

High Voltage

Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
High	2,480,921.12	2,573,226.79	2,664,123.62	2,748,842.40	2,828,307.46	2,898,813.62	2,959,328.33	3,026,498.75	3,071,636.63

Total Non-Incentive and Incentive Plant Balance

High Voltage
Low Voltage
Total High / Low

Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
High	2,620,156.61	2,713,112.08	2,813,547.94	2,905,726.00	2,992,096.96	3,075,845.44	3,137,796.71	3,207,979.59	3,253,767.27
Low	1,385.55	1,385.55	1,385.55	1,385.55	1,385.55	16,735.24	16,735.24	16,735.24	16,735.24
Total	2,621,542.17	2,714,497.64	2,814,933.50	2,907,111.55	2,993,482.51	3,092,580.68	3,154,531.95	3,224,714.84	3,270,502.52

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L Capital Additions &	3138	High	Blanket	TR-SUB	0.00%	8.72%	100.0%
CET-PD-OT-SP-SUBSNW	Substation Spare parts - Northwest	3362	High	Blanket	DS-SUB	0.00%	8.72%	5.0%
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - Nort	3363	High	Blanket	DS-SUB	0.00%	8.72%	8.0%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northw	3363	High	Blanket	DS-SUB	0.00%	8.72%	14.0%
CET-PD-OT-FO-FACOP	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	8.72%	5.0%
CET-PD-ST-SS-SUBSNW	Substation Storm - Northwest	3363	High	Blanket	DS-SUB	0.00%	8.72%	0.0%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%
CET-PD-BM-TU-TRNCST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%
CET-PD-IR-TP-TRMETW	Transmission Planned Maintenance	3364	High	Blanket	TR-LINE	0.00%	7.81%	27.0%
CET-PD-IR-TP-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	10.0%
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	8.72%	13.0%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	8.72%	14.0%
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	8.72%	30.0%
CET-ET-IR-RP-434300	Relay Replacement Program	4343	High	Blanket	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	8.72%	100.0%
Total Blankets								
Total Incremental Blankets Plant Balance								

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate OH Rate 6.78%
AFUDC OH Rate 3.41%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions &	3138	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	567.8	-	-	518.2	-	571.1	-
CET-PD-OT-SP-SUBSNW	Substation Spare parts - Northwest	3362	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	-	2,332.0	7,544.7	-	106.4	344.3	117.3	379.4
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - Nort	3363	High	Blanket	DS-SUB	0.00%	8.72%	8.0%	-	11,515.9	4,682.0	-	840.9	341.9	926.6	376.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northw	3363	High	Blanket	DS-SUB	0.00%	8.72%	14.0%	-	6,250.0	8,454.1	-	798.7	1,080.3	880.1	1,190.5
CET-PD-OT-FO-FACOE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	-	800.0	1,018.0	-	36.5	46.5	40.2	51.2
CET-PD-ST-S5-SUBSNW	Substation Storm - Northwest	3363	High	Blanket	DS-SUB	0.00%	8.72%	0.0%	-	802.0	825.3	-	-	-	-	-
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	-	2,099.8	4,245.2	-	709.1	1,433.7	781.4	1,579.9
CET-PD-BM-TU-TRNCST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	-	1,337.9	-	-	451.8	-	497.9	-
CET-PD-IR-TP-TRMETW	Transmission Planned Maintenance	3364	High	Blanket	TR-LINE	0.00%	7.81%	27.0%	-	2,160.4	2,668.0	-	537.8	664.1	592.6	731.8
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	10.0%	-	19,130.0	14,460.8	-	1,746.1	1,319.9	1,924.1	1,454.5
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	8.72%	13.0%	-	486.4	500.5	-	28.9	29.7	31.8	32.7
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	8.72%	14.0%	-	631.6	2,161.1	-	40.4	138.1	44.5	152.2
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	8.72%	30.0%	-	5,368.4	6,126.9	-	1,470.0	1,677.7	1,619.9	1,848.8
CET-ET-IR-RP-434300	Relay Replacement Program	4343	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	3,692.5	-	-	3,370.4	-	3,714.0	-
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	600.0	-	-	547.7	-	603.5	-
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	8.72%	100.0%	-	3,533.3	-	-	3,225.1	-	3,553.8	-
Total Blankets									-	61,307.9	52,686.5	-	14,428.0	7,076.3	15,898.8	7,797.6
Total Incremental Blankets Plant Balance																

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L Capital Additions &	3138	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6
CET-PD-OT-SP-SUBSNW	Substation Spare parts - Northwest	3362	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - Nort	3363	High	Blanket	DS-SUB	0.00%	8.72%	8.0%	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northw	3363	High	Blanket	DS-SUB	0.00%	8.72%	14.0%	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3
CET-PD-OT-FO-FACCOPE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
CET-PD-ST-SS-SUBSNW	Substation Storm - Northwest	3363	High	Blanket	DS-SUB	0.00%	8.72%	0.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1
CET-PD-BM-TU-TRNCST	Transmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
CET-PD-IR-TP-TRMETW	Transmission Planned Maintenance	3364	High	Blanket	TR-LINE	0.00%	7.81%	27.0%	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	10.0%	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	8.72%	13.0%	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	8.72%	14.0%	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	8.72%	30.0%	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
CET-ET-IR-RP-434300	Relay Replacement Program	4343	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	8.72%	100.0%	296.2	296.2	296.2	296.2	296.2	296.2	296.2	296.2	296.2	296.2	296.2	296.2
Total Blankets									1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9	1,324.9
Total Incremental Blankets Plant Balance									1,324.9	2,649.8	3,974.7	5,299.6	6,624.5	7,949.4	9,274.3	10,599.2	11,924.1	13,249.0	14,573.9	15,898.8

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2012
Corporate OH Rate 6.78%
AFUDC OH Rate 3.41%
2012 Monthly AFUDC Rate 0.61%
2013 Monthly AFUDC Rate 0.57%
Cost of Removal % 7.81%

Blanket Forecast

Note: Annual Blanket Expenditure Forecast is loaded for OH and AFUDC, 1/12 of Loaded Expenditures are Closed Monthly
Blanket CWIP is Excluded from the Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-IR-ME-313800	Sylmar Converter Station & HVDC T/L: Capital Additions &	3136	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-
CET-PD-OT-SP-SUBSNW	Substation Spare parts - Northwest	3362	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	31.6	31.6	31.6	31.6	31.6	31.6	31.6	31.6	31.6
CET-PD-BM-SU-SUBSNW	Substation Breakdown Maintenance Replacements - Nort	3363	High	Blanket	DS-SUB	0.00%	8.72%	8.0%	31.4	31.4	31.4	31.4	31.4	31.4	31.4	31.4	31.4
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements - Northw	3363	High	Blanket	DS-SUB	0.00%	8.72%	14.0%	99.2	99.2	99.2	99.2	99.2	99.2	99.2	99.2	99.2
CET-PD-OT-FO-FACDPE	Facilities - Operational	3363	High	Blanket	DS-SUB	0.00%	8.72%	5.0%	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3
CET-PD-ST-SS-SUBSNW	Substation Storm - Northwest	3363	High	Blanket	DS-SUB	0.00%	8.72%	0.0%	-	-	-	-	-	-	-	-	-
CET-PD-BM-TU-TREAST	Transmmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	131.7	131.7	131.7	131.7	131.7	131.7	131.7	131.7	131.7
CET-PD-BM-TU-TRNCST	Transmmission Breakdown Maintenance Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	37.0%	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-TRMETW	Transmission Planned Maintenance	3364	High	Blanket	TR-LINE	0.00%	7.81%	27.0%	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	8.72%	10.0%	121.2	121.2	121.2	121.2	121.2	121.2	121.2	121.2	121.2
CET-PD-CL-SC-SUBSNW	Substation Claim - Northwest	3367	High	Blanket	DS-SUB	50.00%	8.72%	13.0%	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	8.72%	14.0%	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7
CET-PD-ST-TS-TREAST	Transmission Storm - Eastern	3367	High	Blanket	TR-LINE	0.00%	8.72%	30.0%	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
CET-ET-IR-RP-434300	Relay Replacement Program	4343	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-465100	Palo Verde Switchrack	4651	High	Blanket	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-475600	Misc Substation Equipment Replacement	4756	High	Blanket	DS-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-
Total Blankets									649.8	649.8	649.8	649.8	649.8	649.8	649.8	649.8	649.8
Total Incremental Blankets Plant Balance									16,548.6	17,198.4	17,848.2	18,498.0	19,147.8	19,797.6	20,447.4	21,097.2	21,747.0

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-IR-CB-421100	Mira Loma - Replace (12) 220kV Circuit Breakers	4211	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-CB-421106	Lugo Substation: Replace (5) 220kV Circuit Breakers	4211	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-CB-432900	Coolwater: Replace (3) 115kV Circuit Breakers	4329	Low	2/1/2012	TR-SUB	0.00%	8.72%	35.0%
CET-ET-IR-CB-432901	Lugo Substation: Replace (6) 13.8kV CBs	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-CB-432902	Mira Loma: Replace (5) 13.8kV CBs (CB #311, 312, 315, 32)	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-TB-521001	Vincent Sub: Replace 1AA Transformer Bank	5210	High	4/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-TB-521002	Devers Sub: Replace All Phases 1AA Transformer Bank	5210	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-TB-521003	Victor Sub: Replace #1 & #2 Transformer Bank	5210	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-IR-TB-521004	Bailey Sub: Replace 2AA Transformer Bank	5210	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-LG-TS-530900	Rector Sub: Replace existing 2A Bank with 1 new 280 MVA	5309	High	7/1/2013	TR-SUB	0.00%	0.00%	29.0%
CET-ET-LG-TS-536003	Mirage Install the 3rd 220/115kV Transformer (220kV ISO	5360	High	6/1/2012	TR-SUB	0.00%	8.72%	18.0%
CET-ET-TP-RL-615405	MAGUNDEN: INSTALL BUSHING CURRENT TRANSFORMERS	6154	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (PI	6154	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-LG-TS-612100	Goleta Substation Install 4 New 220 KV Bank Breakers	6219	High	12/1/2012	TR-SUB	0.00%	8.72%	90.0%
CET-ET-LG-TS-622101	Ellis: Phase II: Install No.3A Xfmer bank	6221	High	4/1/2013	TR-SUB	0.00%	8.72%	22.0%
CET-ET-LG-TS-628400	La Cienega: Install a new 280 MVA, 220/66 kV transformer	6284	High	6/1/2013	TR-SUB	0.00%	0.00%	18.0%
CET-ET-TP-RL-641403	Coachella Valley-Devers 220kV Loop-In (Subs)	6414	High	12/1/2012	TR-SUB	0.00%	0.00%	100.0%
CET-ET-TP-RL-641400	Coachella Valley-Devers 220kV Loop-In (Lines)	6414	High	12/1/2012	TR-LINE	0.00%	0.00%	100.0%
CET-ET-GA-EM-644600	Lighthipe: Install necessary phasor measurement units	6446	High	9/1/2012	TR-SUB	0.00%	8.72%	23.0%
CET-ET-GA-EM-644601	Moorpark: Install necessary phasor measurement units	6446	High	12/1/2012	TR-SUB	0.00%	8.72%	38.0%
CET-ET-GA-EM-644602	Vincent: Install necessary phasor measurement units	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-GA-EM-644603	Lugo: Install necessary phasor measurement units at Lugo	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-647700	Victor: Reconstruct 115kV switchrack and terminate existi	6477	Low	6/1/2013	TR-SUB	0.00%	0.00%	83.0%
CET-ET-TP-RL-647711	Victor-Hi Desert 220kV T/L: Move tower	6477	High	2/1/2012	TR-LINE	0.00%	8.72%	100.0%
CET-ET-CR-WC-648900	EL SEGUNDO: CONNECT UNITS 567 TO 220KV: Install Rela	6489	High	9/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-CR-WC-648901	EL SEGUNDO: CONNECT UNITS 567 TO 220KV	6489	High	9/1/2012	TR-SUB	80.00%	8.72%	100.0%
CET-ET-LG-TS-666800	Valley Sub: Add a 3 phase XFORMER BANK , high-side and	6668	High	12/1/2012	TR-SUB	0.00%	8.72%	15.0%
CET-ET-TP-RN-669401	CPV Sentinel Project	6694	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-676700	Santiago: Install seven (7) 230kV CB's to accommodate all	6767	High	12/1/2012	TR-SUB	0.00%	8.72%	99.0%
CET-ET-TP-RL-679200	Rector 230kV Switchrack: Install 2X79.2 MVAR switching s	6792	High	2/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-LG-TS-682400	La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66KV.	6824	High	6/1/2013	TR-SUB	0.00%	0.00%	14.0%
CET-ET-CR-WC-690400	EME Walnut Creek - Walnut Sub	6904	High	8/1/2012	TR-SUB	25.00%	8.72%	100.0%
CET-ET-CR-WC-690401	EME Walnut Creek - Mesa/Villa Park Substations	6904	High	8/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-CR-WC-695300	Windhub: Interconnection of Coram Proj	6953	High	4/1/2012	TR-SUB	21.00%	8.72%	26.0%
CET-ET-CR-WC-696000	Water Valley Project - Network Upgrades	6960	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-CR-WC-696400	Mountain View IV	6964	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-701400	Rector: Install relay racks equipped with new relays. Instal	7014	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-701401	Liberty Sub: BC/SIV RAS Expansion: Insufficient Load Shedi	7014	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-LG-TS-704800	Lugo: Erect four-hour-rated modular walls between the ex	7048	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-CR-WC-707100	Homestead WindFarm Energy	7071	High	8/1/2013	TR-SUB	45.00%	8.72%	100.0%
CET-ET-CR-WC-708100	Neenach Substation (POS Reliability NU): Install new Neen	7081	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-709700	BC/SUV RAS Expansion: Monitoring the Big Creek 3	7097	High	7/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-715000	Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle Ro	7150	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-722800	Del Amo - Ellis Loop-In Project	7228	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	8.72%	100.0%
CET-ET-TP-RL-728400	Ellis, Johanna, Santiago, Viejo: Under Voltage Load Shedd	7284	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%
Total Specifics								
Total Incremental Non-Incentive Specifics Plant Balance								
Total Incremental Non-Incentive Plant Balance								

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	2012 ISO						2013 ISO			
									2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less	2013 ISO Expenditures Less	2012 Loaded	2013 Loaded		
CET-ET-IR-CB-421100	Mira Loma - Replace (12) 220kV Circuit Breakers	4211	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%	4,791	555.0	-	4,790.9	506.6	-	558.2	-	-	-
CET-ET-IR-CB-421106	Lugo Substation: Replace (5) 220kV Circuit Breakers	4211	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	685	1,300.0	-	684.6	1,186.6	-	1,307.6	-	-	-
CET-ET-IR-CB-432900	Coolwater: Replace (3) 115kV Circuit Breakers	4329	Low	2/1/2012	TR-SUB	0.00%	8.72%	35.0%	679	274.5	-	237.5	87.7	-	96.6	-	-	-
CET-ET-IR-CB-432901	Lugo Substation: Replace (6) 13.8kV CBs	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	54	516.0	-	54.4	471.0	-	519.0	-	-	-
CET-ET-IR-CB-432902	Mira Loma: Replace (5) 13.8kV CBs (CB #311, 312, 315, 32	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	37	430.0	-	36.7	392.5	-	432.5	-	-	-
CET-ET-IR-TB-521001	Vincent Sub: Replace 1AA Transformer Bank	5210	High	4/1/2013	TR-SUB	0.00%	8.72%	100.0%	3,929	491.0	100.0	3,929.0	448.2	91.3	493.9	100.6	-	-
CET-ET-IR-TB-521002	Devers Sub: Replace All Phases 1AA Transformer Bank	5210	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	12,019	4,300.0	-	12,018.8	3,924.9	-	4,325.0	-	-	-
CET-ET-IR-TB-521003	Victor Sub: Replace #1 & #2 Transformer Bank	5210	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	7,895	1,200.0	-	7,895.5	1,095.3	-	1,207.0	-	-	-
CET-ET-IR-TB-521004	Bailey Sub: Replace 2AA Transformer Bank	5210	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%	1,928	2,500.0	-	1,928.3	2,281.9	-	2,514.5	-	-	-
CET-ET-LG-TS-530900	Rector Sub: Replace existing 2A Bank with 1 new 280 MVA	5309	High	7/1/2013	TR-SUB	0.00%	0.00%	29.0%	-	2,312.0	150.0	-	670.5	43.5	738.8	47.9	-	-
CET-ET-LG-TS-536003	Mirage Install the 3rd 220/115kV Transformer (220kV ISO	5360	High	6/1/2012	TR-SUB	0.00%	8.72%	18.0%	9,864	110.0	-	1,775.4	18.1	-	19.9	-	-	-
CET-ET-TP-RL-615405	MAGUNDEN: INSTALL BUSHING CURRENT TRANSFORMERS. (PI	6154	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	394	594.0	-	393.8	542.2	-	597.5	-	-	-
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (PI	6154	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	293	133.9	44.6	292.6	122.2	40.7	134.7	44.9	-	-
CET-ET-LG-TS-621900	Goleta Substation Install 4 New 220 KV Bank Breakers	6219	High	12/1/2012	TR-SUB	0.00%	8.72%	90.0%	3,474	550.0	-	3,127.0	451.8	-	497.9	-	-	-
CET-ET-LG-TS-622101	Ellis: Phase II: Install No.3A Xfmr bank	6221	High	4/1/2013	TR-SUB	0.00%	8.72%	22.0%	4,844	2,501.0	800.0	1,065.7	502.2	160.6	553.4	177.0	-	-
CET-ET-LG-TS-628400	La Cienega: Install a new 280 MVA, 220/66 kv transformer	6284	High	6/1/2013	TR-SUB	0.00%	0.00%	18.0%	5,670	9,000.0	5,349.2	1,020.7	1,620.0	962.9	1,785.1	1,061.0	-	-
CET-ET-TP-RL-641403	Coachella Valley-Devers 220kV Loop-In (Subs)	6414	High	12/1/2012	TR-SUB	0.00%	0.00%	100.0%	5,475	1,372.0	-	5,475.4	1,372.0	-	1,511.9	-	-	-
CET-ET-TP-RL-641400	Coachella Valley-Devers 220kV Loop-In (Lines)	6414	High	12/1/2012	TR-LINE	0.00%	0.00%	100.0%	1,189	3,896.0	800.0	1,189.3	3,896.0	800.0	4,293.2	881.6	-	-
CET-ET-GA-EM-644600	Lighthipe: Install necessary phasor measurement units	6446	High	9/1/2012	TR-SUB	0.00%	8.72%	23.0%	514	350.0	-	118.2	73.5	-	81.0	-	-	-
CET-ET-GA-EM-644601	Moorpark: Install necessary phasor measurement units	6446	High	12/1/2012	TR-SUB	0.00%	8.72%	38.0%	206	650.0	-	78.1	225.5	-	248.4	-	-	-
CET-ET-GA-EM-644602	Vincent: Install necessary phasor measurement units	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	498	531.0	110.0	498.2	484.7	100.4	534.1	110.6	-	-
CET-ET-GA-EM-644603	Lugo: Install necessary phasor measurement units at Lugo	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	451	335.0	106.0	450.6	305.8	96.8	336.9	106.6	-	-
CET-ET-TP-RL-647700	Victor: Reconstruct 115kV switchrack and terminate existi	6477	Low	6/1/2013	TR-SUB	0.00%	0.00%	83.0%	10,561	5,537.1	600.0	8,766.0	4,595.8	498.0	5,064.3	548.8	-	-
CET-ET-TP-RL-647711	Victor-Hi Desert 220kV T/L: Move tower	6477	High	2/1/2012	TR-LINE	0.00%	8.72%	100.0%	1,195	588.5	-	1,194.7	537.2	-	591.9	-	-	-
CET-ET-CR-WC-648900	EL SEGUNDO: CONNECT UNITS 567 TO 220KV: Install Rela	6489	High	9/1/2012	TR-SUB	0.00%	8.72%	100.0%	289	2,610.0	-	289.5	2,382.3	-	2,625.2	-	-	-
CET-ET-CR-WC-648901	EL SEGUNDO: CONNECT UNITS 567 TO 220KV	6489	High	9/1/2012	TR-SUB	80.00%	8.72%	100.0%	1,298	8,000.0	-	259.6	1,460.4	-	1,609.3	-	-	-
CET-ET-LG-TS-666800	Valley Sub: Add a 3 phase XFORMER BANK , high-side and	6668	High	12/1/2012	TR-SUB	0.00%	8.72%	15.0%	21,024	450.0	-	3,153.6	61.6	-	67.9	-	-	-
CET-ET-TP-RN-669401	CPV Sentinel Project	6694	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	138	5,700.0	1,945.0	138.2	5,202.8	1,775.3	5,733.1	1,956.3	-	-
CET-ET-TP-RL-676700	Santiago: Install seven (7) 230kV CB's to accommodate all	6767	High	12/1/2012	TR-SUB	0.00%	8.72%	99.0%	11,468	3,206.0	-	11,353.6	2,897.1	-	3,192.4	-	-	-
CET-ET-TP-RL-679200	Rector 230kV Switchrack: Install 2X79.2 MVAR switching s	6792	High	2/1/2012	TR-SUB	0.00%	8.72%	100.0%	9,650	716.9	1,237.0	9,650.3	654.4	1,129.1	721.1	1,244.2	-	-
CET-ET-LG-TS-682400	La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66kV,	6824	High	6/1/2013	TR-SUB	0.00%	0.00%	14.0%	7,971	17,599.1	2,811.7	1,115.9	2,463.9	393.6	2,715.0	433.8	-	-
CET-ET-CR-WC-690400	EME Walnut Creek - Walnut Sub	6904	High	8/1/2012	TR-SUB	25.00%	8.72%	100.0%	319	1,600.0	-	238.9	1,095.3	-	1,207.0	-	-	-
CET-ET-CR-WC-690401	EME Walnut Creek - Mesa/Villa Park Substations	6904	High	8/1/2012	TR-SUB	0.00%	8.72%	100.0%	35	550.0	-	35.3	502.0	-	553.2	-	-	-
CET-ET-CR-WC-695300	Windhub: Interconnection of Coram Proj	6953	High	4/1/2012	TR-SUB	21.00%	8.72%	26.8%	12,387	1,150.0	-	2,544.2	215.6	-	237.6	-	-	-
CET-ET-CR-WC-696000	Water Valley Project - Network Upgrades	6960	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%	156	2,727.0	1,014.0	156.3	2,489.1	925.5	2,742.9	1,019.9	-	-
CET-ET-CR-WC-696400	Mountain View IV	6964	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	239	100.0	-	239.1	91.3	-	100.6	-	-	-
CET-ET-TP-RL-701400	Rector: Install relay racks equipped with new relays. Instal	7014	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	84	415.0	40.0	84.4	378.8	36.5	417.4	40.2	-	-
CET-ET-TP-RL-701401	Liberty Sub: BC/SIV RAS Expansion: Insufficient Load Shed	7014	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	182	400.0	-	182.1	365.1	-	402.3	-	-	-
CET-ET-LG-TS-704800	Lugo: Erect four-hour-rated modular walls between the ex	7048	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	2,105	900.0	200.0	2,104.6	821.5	182.6	905.2	201.2	-	-
CET-ET-CR-WC-707100	Homestead WindFarm Energy	7071	High	8/1/2013	TR-SUB	45.00%	8.72%	100.0%	1,585	900.0	1,600.0	872.0	451.8	803.2	497.9	885.1	-	-
CET-ET-CR-WC-708100	Neenach Substation (POS Reliability NU): Install new Neen	7081	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%	7	1,750.0	550.0	6.7	1,597.3	502.0	1,760.2	553.2	-	-
CET-ET-TP-RL-709700	BC/SUV RAS Expansion: Monitoring the Big Creek 3	7097	High	7/1/2012	TR-SUB	0.00%	8.72%	100.0%	268	210.2	-	267.9	191.9	-	211.4	-	-	-
CET-ET-TP-RL-715000	Mesa Substation - Upgrade Two (2) 220kV CBs to Eagle Ro	7150	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	53	252.0	-	53.3	230.0	-	253.5	-	-	-
CET-ET-TP-RL-722800	Del Amo - Ellis Loop-In Project	7228	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	10,003.2	-	-	9,130.6	-	10,061.3	-	-	-
CET-ET-TP-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	2,300.0	1,900.0	-	2,099.4	1,734.3	2,313.4	1,911.0	-	-
CET-ET-TP-RL-728400	Ellis, Johanna, Santiago, Viejo: Under Voltage Load Shedd	7284	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	4,000.0	-	-	3,651.1	-	4,023.3	-	-	-
Total Specifics									145,903.8	105,566.5	19,357.5	89,766.8	64,245.3	10,276.3	70,794.5	11,323.9		
Total Incremental Non-Incentive Specifics Plant Balance																		
Total Incremental Non-Incentive Plant Balance																		

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-IR-CB-421100	Mira Loma - Replace (12) 220kV Circuit Breakers	4211	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	5,483.1	-	-	-	-	-	-	-
CET-ET-IR-CB-421106	Lugo Substation: Replace (5) 220kV Circuit Breakers	4211	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,042.1
CET-ET-IR-CB-432900	Coolwater: Replace (3) 115kV Circuit Breakers	4329	Low	2/1/2012	TR-SUB	0.00%	8.72%	35.0%	-	336.3	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-432901	Lugo Substation: Replace (6) 13.8kV CBs	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	577.4
CET-ET-IR-CB-432902	Mira Loma: Replace (5) 13.8kV CBs (CB #311, 312, 315, 32	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	471.9
CET-ET-IR-TB-521001	Vincent Sub: Replace 1AA Transformer Bank	5210	High	4/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521002	Devers Sub: Replace All Phases 1AA Transformer Bank	5210	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	16,604.4	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521003	Victor Sub: Replace #1 & #2 Transformer Bank	5210	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	9,679.0
CET-ET-IR-TB-521004	Bailey Sub: Replace 2AA Transformer Bank	5210	High	5/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	4,496.7	-	-	-	-	-	-	-
CET-ET-LG-TS-530900	Rector Sub: Replace existing 2A Bank with 1 new 280 MVA	5309	High	7/1/2013	TR-SUB	0.00%	0.00%	29.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-536003	Mirage Install the 3rd 220/115KV Transformer (220KV ISO	5360	High	6/1/2012	TR-SUB	0.00%	8.72%	18.0%	-	-	-	-	1,856.2	-	-	-	-	-	-	-
CET-ET-TP-RL-615405	MAGUNDEN: INSTALL BUSHING CURRENT TRANSFORMER	6154	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,020.0
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (PI	6154	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-621900	Goleta Substation Install 4 New 220 KV Bank Breakers	6219	High	12/1/2012	TR-SUB	0.00%	8.72%	90.0%	-	-	-	-	-	-	-	-	-	-	-	3,853.2
CET-ET-LG-TS-622101	Ellis: Phase II: Install No.3A Xfmer bank	6221	High	4/1/2013	TR-SUB	0.00%	8.72%	22.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-628400	La Cienega: Install a new 280 MVA, 220/66 kV transformer	6284	High	6/1/2013	TR-SUB	0.00%	0.00%	18.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641403	Coachella Valley-Devers 220kV Loop-In (Subs)	6414	High	12/1/2012	TR-SUB	0.00%	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	7,387.1
CET-ET-TP-RL-641400	Coachella Valley-Devers 220kV Loop-In (Lines)	6414	High	12/1/2012	TR-LINE	0.00%	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	6,450.9
CET-ET-GA-EM-644600	Lighthipe: Install necessary phasor measurement units	6446	High	9/1/2012	TR-SUB	0.00%	8.72%	23.0%	-	-	-	-	-	-	-	-	205.5	-	-	-
CET-ET-GA-EM-644601	Moorpark: Install necessary phasor measurement units	6446	High	12/1/2012	TR-SUB	0.00%	8.72%	38.0%	-	-	-	-	-	-	-	-	-	-	-	332.2
CET-ET-GA-EM-644602	Vincent: Install necessary phasor measurement units	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	1,153.8	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644603	Lugo: Install necessary phasor measurement units at Lugo	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	903.9	-	-	-	-	-	-	-	-
CET-ET-TP-RL-647700	Victor: Reconstruct 115KV switchrack and terminate existi	6477	Low	6/1/2013	TR-SUB	0.00%	0.00%	83.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-647711	Victor-HI Desert 220kV T/L: Move tower	6477	High	2/1/2012	TR-LINE	0.00%	8.72%	100.0%	-	1,797.7	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-648900	EL SEGUNDO: CONNECT UNITS 567 TO 220KV; Install Relai	6489	High	9/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	2,930.1	-	-	-
CET-ET-CR-WC-648901	EL SEGUNDO: CONNECT UNITS 567 TO 220KV	6489	High	9/1/2012	TR-SUB	80.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	1,882.8	-	-	-
CET-ET-LG-TS-666800	Valley Sub: Add a 3 phase XFORMER BANK , high-side and	6668	High	12/1/2012	TR-SUB	0.00%	8.72%	15.0%	-	-	-	-	-	-	-	-	-	-	-	3,451.8
CET-ET-TP-RN-669401	CPV Sentinel Project	6694	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-676700	Santiago: Install seven (7) 230kV CB's to accommodate all	6767	High	12/1/2012	TR-SUB	0.00%	8.72%	99.0%	-	-	-	-	-	-	-	-	-	-	-	15,374.9
CET-ET-TP-RL-679200	Rector 230kV Switchrack: Install 2X79.2 MVAR switching s	6792	High	2/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	11,704.7	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-682400	La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66KV.	6824	High	6/1/2013	TR-SUB	0.00%	0.00%	14.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-690400	EME Walnut Creek - Walnut Sub	6904	High	8/1/2012	TR-SUB	25.00%	8.72%	100.0%	-	-	-	-	-	-	-	1,457.1	-	-	-	-
CET-ET-CR-WC-690401	EME Walnut Creek - Mesa/Villa Park Substations	6904	High	8/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	590.2	-	-	-	-
CET-ET-CR-WC-695300	Windhub: Interconnection of Coram Proj	6953	High	4/1/2012	TR-SUB	21.00%	8.72%	26.0%	-	-	-	2,836.9	-	-	-	-	-	-	-	-
CET-ET-CR-WC-696000	Water Valley Project - Network Upgrades	6960	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-696400	Mountain View IV	6964	High	4/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	344.9	-	-	-	-	-	-	-	-
CET-ET-TP-RL-701400	Rector: Install relay racks equipped with new relays. Instal	7014	High	3/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-701401	Liberty Sub: BC/SIV RAS Expansion: Insufficient Load Shed	7014	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	597.7
CET-ET-LG-TS-704800	Lugo: Erect four-hour-rated modular walls between the ex	7048	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,364.6
CET-ET-CR-WC-707100	Homestead WindFarm Energy	7071	High	8/1/2013	TR-SUB	45.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-708100	Neenach Substation (POS Reliability NU): Install new Neen	7081	High	5/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-709700	BC/SUV RAS Expansion: Monitoring the Big Creek 3	7097	High	7/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-715000	Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle Ro	7150	High	12/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	490.2	-	-	-	-	310.7
CET-ET-TP-RL-722800	Del Amo - Ellis Loop-In Project	7228	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	10,061.3	-	-	-	-	-	-
CET-ET-TP-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-728400	Ellis, Johanna, Santiago, Vlejo: Under Voltage Load Shedd	7284	High	6/1/2012	TR-SUB	0.00%	8.72%	100.0%	-	-	-	-	-	4,023.3	-	-	-	-	-	-
Total Specifics									-	13,838.7	-	21,843.9	9,979.8	15,940.8	490.2	2,047.3	5,018.3	-	-	54,913.4
Total Incremental Non-Incentive Specifics Plant Balance									-	13,838.7	13,838.7	35,682.5	45,662.4	61,603.2	62,093.4	64,140.7	69,159.1	69,159.1	69,159.1	124,072.5
Total Incremental Non-Incentive Plant Balance									1,324.9	16,488.5	17,813.4	40,982.1	52,286.9	69,552.6	71,367.7	74,739.9	81,083.1	82,408.0	83,732.9	139,971.2

Non-Incentive Plant Additions Forecast

First Forecast Month	1/1/2012
Corporate OH Rate	6.78%
AFUDC OH Rate	3.41%
2012 Monthly AFUDC Rate	0.61%
2013 Monthly AFUDC Rate	0.57%
Cost of Removal %	7.81%

Non-Incentive Specifics Forecast

Note: Specific Projects are loaded for OH and AFUDC, Combined with CWIP and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-IR-CB-421100	Mira Loma - Replace (12) 220KV Circuit Breakers	4211	High	5/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-421106	Lugo Substation: Replace (5) 220KV Circuit Breakers	4211	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-432900	Coolwater: Replace (3) 115KV Circuit Breakers	4329	Low	2/1/2012	TR-SUB	0.00%	8.72%	35.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-432901	Lugo Substation: Replace (6) 13.8KV CBs	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-432902	Mira Loma: Replace (5) 13.8KV CBs (CB #311, 312, 315, 32	4329	Low	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521001	Vincent Sub: Replace 1AA Transformer Bank	5210	High	4/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	-	4,908.8	-	-	-	-	-
CET-ET-IR-TB-521002	Devers Sub: Replace All Phases 1AA Transformer Bank	5210	High	4/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521003	Victor Sub: Replace #1 & #2 Transformer Bank	5210	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521004	Bailey Sub: Replace 2AA Transformer Bank	5210	High	5/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-530900	Rector Sub: Replace existing 2A Bank with 1 new 280 MVA	5309	High	7/1/2013	TR-SUB	0.00%	0.00%	29.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-536003	Mirage Install the 3rd 220/115KV Transformer (220KV ISO	5360	High	6/1/2012	TR-SUB	0.00%	8.72%	18.00%	-	-	-	-	-	-	786.8	-	-
CET-ET-TP-RL-615405	MAGUNDEN: INSTALL BUSHING CURRENT TRANSFORMER	6154	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-615406	RECTOR: INSTALL BUSHING CURRENT TRANSFORMERS. (P)	6154	High	3/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	499.0	-	-	-	-	-	-
CET-ET-LG-TS-621900	Goleta Substation Install 4 New 220 KV Bank Breakers	6219	High	12/1/2012	TR-SUB	0.00%	8.72%	90.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-622101	Ellis: Phase II: Install No. 3A Xfmer bank	6221	High	4/1/2013	TR-SUB	0.00%	8.72%	22.00%	-	-	-	1,900.7	-	-	-	-	-
CET-ET-LG-TS-628400	La Cienega: Install a new 280 MVA, 220/66 kV transformer	6284	High	6/1/2013	TR-SUB	0.00%	0.00%	18.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641403	Coachella Valley-Devers 220KV Loop-In (Subs)	6414	High	12/1/2012	TR-SUB	0.00%	0.00%	100.00%	-	-	-	-	-	3,979.8	-	-	-
CET-ET-TP-RL-641400	Coachella Valley-Devers 220KV Loop-In (Lines)	6414	High	12/1/2012	TR-LINE	0.00%	0.00%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644600	Lighthouse: Install necessary phasor measurement units	6446	High	9/1/2012	TR-SUB	0.00%	8.72%	23.00%	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644601	Moorpark: Install necessary phasor measurement units	6446	High	12/1/2012	TR-SUB	0.00%	8.72%	38.00%	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644602	Vincent: Install necessary phasor measurement units	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644603	Lugo: Install necessary phasor measurement units at Lugo	6446	High	4/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-647700	Victor: Reconstruct 115KV switchrack and terminate existi	6477	Low	6/1/2013	TR-SUB	0.00%	0.00%	83.00%	-	-	-	-	-	15,349.7	-	-	-
CET-ET-TP-RL-647711	Victor-Hi Desert 220KV T/L: Move tower	6477	High	2/1/2012	TR-LINE	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-648900	EL SEGUNDO: CONNECT UNITS 567 TO 220KV: Install Relay	6489	High	9/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-648901	EL SEGUNDO: CONNECT UNITS 567 TO 220KV	6489	High	9/1/2012	TR-SUB	80.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-666800	Valley Sub: Add a 3 phase XFORMER BANK , high-side and	6668	High	12/1/2012	TR-SUB	0.00%	8.72%	15.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-669401	CPV Sentinel Project	6694	High	3/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	7,840.3	-	-	-	-	-	-
CET-ET-TP-RL-676700	Santiago: Install seven (7) 230KV CB's to accommodate all	6767	High	12/1/2012	TR-SUB	0.00%	8.72%	99.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-679200	Rector 230KV Switchrack: Install 2X79.2 MVAR switching s	6792	High	2/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-682400	La Fresa (Phase 1): Add a TRANSFORMER BANK 220/66KV.	6824	High	6/1/2013	TR-SUB	0.00%	0.00%	14.00%	-	-	-	-	-	-	4,388.2	-	-
CET-ET-CR-WC-690400	EME Walnut Creek - Walnut Sub	6904	High	8/1/2012	TR-SUB	25.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-690401	EME Walnut Creek - Mesa/Villa Park Substations	6904	High	8/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-695300	Windhub: Interconnection of Coram Proj	6953	High	4/1/2012	TR-SUB	21.00%	8.72%	26.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-696000	Water Valley Project - Network Upgrades	6960	High	5/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	3,935.3	-	-	-	-
CET-ET-CR-WC-696400	Mountain View IV	6964	High	4/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-701400	Rector: Install relay racks equipped with new relays. Instal	7014	High	3/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	549.8	-	-	-	-	-	-
CET-ET-TP-RL-701401	Liberty Sub: BC/SIV RAS Expansion: Insufficient Load Shed	7014	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-704800	Lugo: Erect four-hour-rated modular walls between the ex	7048	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-707100	Homestead WindFarm Energy	7071	High	8/1/2013	TR-SUB	45.00%	8.72%	100.00%	-	-	-	-	-	-	-	2,362.7	-
CET-ET-CR-WC-708100	Neenach Substation (POS Reliability NU): Install new Neen	7081	High	5/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	2,320.8	-	-	-	-
CET-ET-TP-RL-709700	BC/SUV RAS Expansion: Monitoring the Big Creek 3	7097	High	7/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-715000	Mesa Substation - Upgrade Two (2) 220KV CBs to Eagle Ro	7150	High	12/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-722800	Del Amo - Ellis Loop-In Project	7228	High	6/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-725200	Antelope 220 Substation - Ten (10) 220 KV CB Upgrade	7252	High	6/1/2013	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	4,224.4	-	-	-
CET-ET-TP-RL-728400	Ellis, Johanna, Santiago, Viejo: Under Voltage Load Shedd	7284	High	6/1/2012	TR-SUB	0.00%	8.72%	100.00%	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	8,889.2	6,809.5	6,256.1	27,942.2	786.8	2,362.7	-
Total Incremental Non-Incentive Specifics Plant Balance									124,072.5	124,072.5	132,961.7	139,771.2	146,027.3	173,969.5	174,756.3	177,118.9	177,118.9
Total Incremental Non-Incentive Plant Balance									140,621.0	141,270.9	150,809.9	158,269.2	165,175.1	193,767.1	195,203.6	198,216.1	198,865.9

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L into Colorado	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	Devers - Colorado River #2 500kV T/L: Build 110 mile single circuit 500kV T/L wi	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484705	Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, includ	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484717	Devers Substation: Extend 500kV bus two positions to the east and equip new p	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit br	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500kV switchyard (with s	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484701	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484702	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Devers Colorado River (DCR)								

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	25,386.5	2,403.3	1,500.0	25,386.5	2,403.3	1,500.0	2,566.3	1,601.7
CET-ET-TP-EC-484700	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit	4847	475.9	5,702.9	565.7	475.9	5,702.9	565.7	6,089.7	604.0
CET-ET-TP-EC-484700	Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L into Colorado	4847	745.1	8,061.0	951.6	745.1	8,061.0	951.6	8,607.8	1,016.2
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500kV T/L w/	4847	65,957.6	162,908.3	87,242.0	65,957.6	162,908.3	87,242.0	173,957.2	93,159.0
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE	4847	1,256.0	15,236.9	18,295.3	1,256.0	15,236.9	18,295.3	16,270.3	19,536.1
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, includ	4847	39,461.0	105,695.3	64,822.5	39,461.0	105,695.3	64,822.5	112,863.9	69,218.9
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	104.2	2,307.6	1,185.6	104.2	2,307.6	1,185.6	2,464.2	1,266.0
CET-ET-TP-EC-484717	Devers Substation: Extend 500kV bus two positions to the east and equip new p	4847	877.3	12,846.0	7,380.3	877.3	12,846.0	7,380.3	13,717.2	7,880.9
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(43.6)	-	-	(43.6)	-	(46.6)	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit br	4847	729.1	3,563.4	6,121.2	729.1	3,563.4	6,121.2	3,805.1	6,536.4
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500kV switchyard (with s	4847	7,408.0	64,802.2	36,751.0	7,408.0	64,802.2	36,751.0	69,197.3	39,243.6
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	5,786.2	10,371.3	9,357.1	5,786.2	10,371.3	9,357.1	11,074.8	9,991.7
COS-00-RE-LR-484701	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	982.9	189.8	90.0	982.9	189.8	90.0	202.7	96.1
COS-00-RE-LR-484702	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	2,191.3	32.5	-	2,191.3	32.5	-	34.7	-
Total Specifics			151,361.0	394,076.9	234,262.2	151,361.0	394,076.9	234,262.2	420,804.4	250,150.6
Total Incremental Plant Balance - De										

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484700	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit !	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484700	Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L into Colorado	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500kV T/L wii	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500KV Shunt Ca	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, includ	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484717	Devers Substation: Extend 500KV bus two positions to the east and equip new p	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500KV circuit br	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500kV switchyard (with :	4847	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-484701	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-484702	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifici			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - De			-	-	-	-	-	-	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	-	-	-	-	-	-	-	-	29,948.6
CET-ET-TP-EC-484700	Devers - Valley T/L: Relocate approximately 0.25 mile of existing single - circuit	4847	-	-	-	-	-	-	-	-	7,127.1
CET-ET-TP-EC-484700	Devers - Palo Verde 500kV T/L (CA): Loop existing DPV 500kV T/L into Colorado	4847	-	-	-	-	-	-	-	-	10,113.7
CET-ET-TP-EC-484701	Devers - Colorado River #2 500KV T/L: Build 110 mile single circuit 500KV T/L wi	4847	-	-	-	-	-	-	-	-	332,621.8
CET-ET-TP-EC-484701	Devers-Colorado River 500KV SERIES CAP (CA): Install an additional 500KV SERIE	4847	-	-	-	-	-	-	-	-	37,089.6
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-	-	(0.1)
CET-ET-TP-EC-484705	Devers - Valley #2 500kV T/L: Build a new 42 mile single circuit 500kV T/L, includ	4847	-	-	-	-	-	-	-	-	221,216.5
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	-	-	-	-	-	-	-	-	3,766.4
CET-ET-TP-EC-484717	Devers Substation: Extend 500kV bus two positions to the east and equip new p	4847	-	-	-	-	-	-	-	-	22,409.8
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	-	-	-	-	-	-	-	(53.3)
CET-ET-TP-EC-484722	Valley Substation: Equip line position 8X with two 4000A, 63kA, 500kV circuit br	4847	-	-	-	-	-	-	-	-	11,039.5
CET-ET-TP-EC-484726	Colorado River Switchyard: Construct a new 6 position 500kV switchyard (with s	4847	-	-	-	-	-	-	-	-	115,178.8
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	-	-	-	-	-	-	-	-	26,866.1
COS-00-RE-LR-484701	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	-	-	-	-	-	-	-	-	1,280.4
COS-00-RE-LR-484702	Colorado River - Devers #2 500kV T/L Land & Land Rights (CA): Acquire any addi	4847	-	-	-	-	-	-	-	-	2,225.5
Total Specific			-	-	-	-	-	-	-	-	820,830.3
Total Incremental Plant Balance - De			-	-	-	-	-	-	-	-	820,830.3

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	ngle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484717	: with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV 1	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484701	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484702	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO		2012 ISO		2013 ISO	
			2011 CWIP	Expenditures	Expenditures	Less Collectible	Less Collectible	Less Collectible	Expenditures Less	Expenditures Less	2012 Loaded	2013 Loaded
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	25,386.5	2,403.3	1,500.0	25,386.5	2,403.3	1,500.0	2,566.3	1,601.7		
CET-ET-TP-EC-484700	Single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pr	4847	475.9	5,702.9	565.7	475.9	5,702.9	565.7	6,089.7	604.0		
CET-ET-TP-EC-484700	Colorado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	745.1	8,061.0	951.6	745.1	8,061.0	951.6	8,607.8	1,016.2		
CET-ET-TP-EC-484701	/ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	65,957.6	162,908.3	87,242.0	65,957.6	162,908.3	87,242.0	173,957.2	93,159.0		
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	1,256.0	15,236.9	18,295.3	1,256.0	15,236.9	18,295.3	16,270.3	19,536.1		
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-	-		
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	39,461.0	105,695.3	64,822.5	39,461.0	105,695.3	64,822.5	112,863.9	69,218.9		
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	104.2	2,307.6	1,185.6	104.2	2,307.6	1,185.6	2,464.2	1,266.0		
CET-ET-TP-EC-484717	: with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to t	4847	877.3	12,846.0	7,380.3	877.3	12,846.0	7,380.3	13,717.2	7,880.9		
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(43.6)	-	-	(43.6)	-	(46.6)	-		
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500kV T	4847	729.1	3,563.4	6,121.2	729.1	3,563.4	6,121.2	3,805.1	6,536.4		
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	7,408.0	64,802.2	36,751.0	7,408.0	64,802.2	36,751.0	69,197.3	39,243.6		
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	5,786.2	10,371.3	9,357.1	5,786.2	10,371.3	9,357.1	11,074.8	9,991.7		
COS-00-RE-LR-484701	and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	982.9	189.8	90.0	982.9	189.8	90.0	202.7	96.1		
COS-00-RE-LR-484702	and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	2,191.3	32.5	-	2,191.3	32.5	-	34.7	-		
Total Incentive CWIP Expenditures			151,361.0	394,076.9	234,262.2	151,361.0	394,076.9	234,262.2	420,804.4	250,150.6		

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

			Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
WBS	WBS Description	Pin #												
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	27.0	59.4	48.8	160.7	255.3	243.7	243.7	266.9	220.5	255.3	164.2	458.0
CET-ET-TP-EC-484700	ngle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to p:	4847	391.2	354.9	556.8	2,644.0	94.0	250.0	250.0	250.0	250.0	252.0	410.0	-
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	270.3	276.2	1,904.5	1,600.0	2,500.0	-	-	-	-	700.0	600.0	210.0
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	4,495.8	3,615.9	11,101.7	4,361.6	16,941.5	7,138.4	7,211.3	22,896.1	22,377.9	22,145.6	19,872.2	20,750.2
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	148.7	174.2	75.0	3,279.0	2,953.0	597.0	175.0	1,346.0	1,977.0	3,328.0	175.0	1,009.0
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847												
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	3,948.4	3,328.4	7,517.0	2,884.6	7,591.3	6,470.2	3,730.2	15,467.0	15,058.5	14,151.9	12,772.3	12,775.5
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	37.7	5.0	20.9	252.0	264.0	252.0	252.0	276.0	228.0	264.0	228.0	228.0
CET-ET-TP-EC-484717	: with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to 1	4847	672.3	2,108.6	618.0	279.0	1,659.0	67.0	1,158.0	1,158.0	1,158.0	1,158.0	1,083.0	1,727.0
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847		(43.6)										
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV	4847	19.8	85.1	840.5	355.0	135.0	647.0	68.0	68.0	68.0	69.0	69.0	1,139.0
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	2,527.9	5,082.1	10,934.3	6,470.0	6,362.0	9,361.0	6,357.0	5,318.0	5,248.0	2,248.0	2,248.0	2,646.0
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	172.6	648.5	272.2	840.0	921.0	886.0	886.0	978.0	1,009.0	1,037.0	1,009.0	1,712.0
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	15.7	(0.4)	3.5	15.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	16.0
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	0.4	3.4	2.7	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.0
Total Incentive CWIP Expendi			12,727.7	15,697.7	33,895.9	23,143.9	39,699.1	25,935.3	20,354.2	48,047.0	47,617.8	45,631.8	38,653.7	42,672.8

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	200.0	200.0	200.0	200.0	200.0	200.0	100.0	100.0	100.0
CET-ET-TP-EC-484700	ngle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to p	4847	5.1	12.0	28.9	56.8	90.5	112.5	123.8	86.6	49.4
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	26.0	33.7	60.6	103.0	144.3	176.3	193.9	138.4	75.4
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	17,650.6	12,875.8	12,150.4	10,386.8	9,731.8	7,647.1	6,867.6	4,830.0	5,101.9
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	3,611.0	3,036.6	2,521.5	2,262.3	2,079.7	1,583.9	1,593.9	1,122.4	484.0
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847									
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	12,915.9	9,443.0	8,841.3	7,563.7	7,124.9	5,750.0	5,348.8	3,622.0	4,212.9
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	137.3	118.6	131.0	137.3	137.3	124.8	137.3	137.3	124.8
CET-ET-TP-EC-484717	with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	2,145.5	1,011.3	513.7	509.6	645.7	774.6	848.1	593.3	338.6
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847									
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500kV	4847	938.1	837.2	982.2	773.8	866.1	775.8	451.7	316.0	180.3
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	6,254.5	5,043.8	4,589.9	4,178.1	4,443.7	4,223.9	4,011.0	2,601.0	1,405.1
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	958.1	839.5	969.2	1,126.2	1,264.9	1,270.6	1,397.7	1,213.7	317.1
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			44,852.1	33,461.4	30,998.8	27,307.5	26,738.8	22,649.4	21,083.9	14,770.8	12,399.6

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Single - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Colorado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484717	: with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to I	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500kV l	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484701	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484702	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #							
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	25,386.5	2,403.3	1,500.0	25,386.5	2,403.3	1,500.0	2,566.3
CET-ET-TP-EC-484700	single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	475.9	5,702.9	565.7	475.9	5,702.9	565.7	6,089.7
CET-ET-TP-EC-484700	Colorado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the De	4847	745.1	8,061.0	951.6	745.1	8,061.0	951.6	8,607.8
CET-ET-TP-EC-484701	/ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	65,957.6	162,908.3	87,242.0	65,957.6	162,908.3	87,242.0	173,957.2
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	1,256.0	15,236.9	18,295.3	1,256.0	15,236.9	18,295.3	16,270.3
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	39,461.0	105,695.3	64,822.5	39,461.0	105,695.3	64,822.5	112,863.9
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	104.2	2,307.6	1,185.6	104.2	2,307.6	1,185.6	2,464.2
CET-ET-TP-EC-484717	with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	877.3	12,846.0	7,380.3	877.3	12,846.0	7,380.3	13,717.2
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(43.6)	-	-	(43.6)	-	(46.6)
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500kV T	4847	729.1	3,563.4	6,121.2	729.1	3,563.4	6,121.2	3,805.1
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	7,408.0	64,802.2	36,751.0	7,408.0	64,802.2	36,751.0	69,197.3
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	5,786.2	10,371.3	9,357.1	5,786.2	10,371.3	9,357.1	11,074.8
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	982.9	189.8	90.0	982.9	189.8	90.0	202.7
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	2,191.3	32.5	-	2,191.3	32.5	-	34.7
Total Incentive CWIP Expenditures			151,361.0	394,076.9	234,262.2	151,361.0	394,076.9	234,262.2	420,804.4
									250,150.6

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	28.5	459.4	50.5	171.6	272.6	260.2	260.2	285.0	235.4	272.6	175.4	489.1
CET-ET-TP-EC-484700	single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	402.7	363.9	582.2	2,823.3	100.4	267.0	267.0	267.0	267.0	269.1	437.8	-
CET-ET-TP-EC-484700	Colorado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the De	4847	270.5	292.8	1,798.6	1,708.5	2,669.6	-	-	-	-	747.5	640.7	224.2
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	4,718.0	3,829.4	11,517.2	4,657.4	18,090.6	7,622.6	7,700.4	24,449.0	23,895.6	23,647.6	21,220.0	22,157.5
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	164.5	197.2	90.3	3,501.4	3,153.3	637.5	186.9	1,437.3	2,111.1	3,553.7	186.9	1,077.4
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	(0.1)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	4,117.2	3,515.7	7,836.8	3,080.2	8,106.2	6,909.1	3,983.2	16,516.0	16,079.8	15,111.7	13,638.6	13,642.0
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	-	-	-	269.1	281.9	269.1	269.1	294.7	243.5	281.9	243.5	243.5
CET-ET-TP-EC-484717	' with two 4000A, 63kA, 500KV circuit breakers and all associated equipment to i	4847	718.0	2,191.0	654.8	297.9	1,771.5	71.5	1,236.5	1,236.5	1,236.5	1,236.5	1,156.5	1,844.1
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(53.3)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500KV √	4847	23.5	98.3	856.6	379.1	144.2	690.9	72.6	72.6	72.6	73.7	73.7	1,216.3
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	2,621.8	5,217.5	11,292.4	6,908.8	6,793.5	9,995.9	6,788.2	5,678.7	5,603.9	2,400.5	2,400.5	2,825.5
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	198.1	688.8	294.1	897.0	983.5	946.1	946.1	1,044.3	1,077.4	1,107.3	1,077.4	1,828.1
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	15.7	(0.4)	3.5	16.0	21.4	21.4	21.4	21.4	21.4	21.4	21.4	17.1
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	0.4	3.4	2.7	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	2.1
Total Incentive CWIP Expendi			13,278.9	16,803.6	34,979.9	24,713.6	42,391.6	27,694.3	21,734.7	51,305.7	50,847.4	48,726.7	41,275.3	45,566.9

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	213.6	213.6	213.6	213.6	213.6	213.6	106.8	106.8	106.8
CET-ET-TP-EC-484700	ngle - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	5.5	12.8	30.8	60.6	96.7	120.2	132.2	92.5	52.8
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	27.7	36.0	64.7	110.0	154.0	188.3	207.1	147.8	80.5
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	18,847.7	13,749.0	12,974.5	11,091.3	10,391.8	8,165.7	7,333.4	5,157.6	5,448.0
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	3,855.9	3,242.5	2,692.5	2,415.7	2,220.7	1,691.3	1,702.0	1,198.5	516.8
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	13,791.9	10,083.4	9,440.9	8,076.7	7,608.2	6,140.0	5,711.6	3,867.6	4,498.6
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	146.6	126.6	139.9	146.6	146.6	133.3	146.6	146.6	133.3
CET-ET-TP-EC-484717	: with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	2,291.0	1,079.9	548.6	544.2	689.5	827.2	905.6	633.5	361.5
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV	4847	1,001.7	894.0	1,048.8	826.3	924.9	828.4	482.4	337.5	192.6
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	6,678.7	5,385.9	4,901.2	4,461.5	4,745.1	4,510.3	4,283.1	2,777.4	1,500.4
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	1,023.1	896.5	1,035.0	1,202.6	1,350.6	1,356.8	1,492.5	1,296.0	338.6
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			47,894.1	35,730.8	33,101.2	29,159.6	28,552.3	24,185.6	22,513.9	15,772.5	13,240.5

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Single - circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484700	Colorado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	✓ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	High	9/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484717	with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484722	and other associated equipment to terminate the new Devers - Valley #2 500kV 1	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	High	9/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484701	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
COS-00-RE-LR-484702	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	High	9/1/2013	TR-LANDRGTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Devers Colorado River (DCR)								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	2012 ISO 2013 ISO							
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	25,386.5	2,403.3	1,500.0	25,386.5	2,403.3	1,500.0	2,566.3	1,601.7
CET-ET-TP-EC-484700	single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to p:	4847	475.9	5,702.9	565.7	475.9	5,702.9	565.7	6,089.7	604.0
CET-ET-TP-EC-484700	prado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	745.1	8,061.0	951.6	745.1	8,061.0	951.6	8,607.8	1,016.2
CET-ET-TP-EC-484701	/ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	65,957.6	162,908.3	87,242.0	65,957.6	162,908.3	87,242.0	173,957.2	93,159.0
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	1,256.0	15,236.9	18,295.3	1,256.0	15,236.9	18,295.3	16,270.3	19,536.1
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	-	-	-	-	-	-	-
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	39,461.0	105,695.3	64,822.5	39,461.0	105,695.3	64,822.5	112,863.9	69,218.9
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	104.2	2,307.6	1,185.6	104.2	2,307.6	1,185.6	2,464.2	1,266.0
CET-ET-TP-EC-484717	: with two 4000A, 63KA, 500KV circuit breakers and all associated equipment to t	4847	877.3	12,846.0	7,380.3	877.3	12,846.0	7,380.3	13,717.2	7,880.9
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(43.6)	-	-	(43.6)	-	(46.6)	-
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV T	4847	729.1	3,563.4	6,121.2	729.1	3,563.4	6,121.2	3,805.1	6,536.4
CET-ET-TP-EC-484726	n ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	7,408.0	64,802.2	36,751.0	7,408.0	64,802.2	36,751.0	69,197.3	39,243.6
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	5,786.2	10,371.3	9,357.1	5,786.2	10,371.3	9,357.1	11,074.8	9,991.7
COS-00-RE-LR-484701	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	982.9	189.8	90.0	982.9	189.8	90.0	202.7	96.1
COS-00-RE-LR-484702	.and Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	2,191.3	32.5	-	2,191.3	32.5	-	34.7	-
Total Incentive CWIP			151,361.0	394,076.9	234,262.2	151,361.0	394,076.9	234,262.2	420,804.4	250,150.6
Total Incremental CWIP Balance - De										

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #												
			Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	25,415.0	25,874.4	25,924.9	26,096.5	26,369.1	26,629.3	26,889.5	27,174.4	27,409.8	27,682.4	27,857.8	28,346.8
CET-ET-TP-EC-484700	single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to p	4847	878.6	1,242.5	1,824.7	4,648.0	4,748.4	5,015.3	5,282.3	5,549.3	5,816.2	6,085.3	6,523.1	6,523.1
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	1,015.6	1,308.4	3,107.0	4,815.5	7,485.1	7,485.1	7,485.1	7,485.1	7,485.1	8,232.6	8,873.3	9,097.5
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	70,675.6	74,504.9	86,022.1	90,679.6	108,770.1	116,392.7	124,093.1	148,542.1	172,437.7	196,085.3	217,305.3	239,462.9
CET-ET-TP-EC-484701	OR BANK for the new Devers - Colorado River No.2 500kV Transmission Line. Th	4847	1,420.5	1,617.7	1,708.0	5,209.4	8,362.7	9,000.2	9,187.1	10,624.3	12,735.4	16,289.1	16,476.0	17,553.4
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	-	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	43,578.2	47,093.9	54,930.8	58,011.0	66,117.1	73,026.2	77,009.4	93,525.4	109,605.2	124,717.0	138,355.5	151,997.5
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	104.2	104.2	104.2	373.3	655.2	924.3	1,193.4	1,488.1	1,731.6	2,013.5	2,257.0	2,500.4
CET-ET-TP-EC-484717	with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	1,595.3	3,786.3	4,441.1	4,739.1	6,510.6	6,582.1	7,818.7	9,055.2	10,291.7	11,528.3	12,684.7	14,528.9
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	-	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV	4847	752.6	850.9	1,707.5	2,086.6	2,230.7	2,921.6	2,994.2	3,066.8	3,139.4	3,213.1	3,286.8	4,503.1
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	10,029.9	15,247.4	26,539.8	33,448.7	40,242.1	50,238.0	57,026.2	62,704.9	68,308.8	70,709.3	73,109.7	75,935.2
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	5,984.3	6,673.1	6,967.2	7,864.2	8,847.6	9,793.7	10,739.8	11,784.1	12,861.6	13,968.9	15,046.3	16,874.5
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	998.6	998.2	1,001.7	1,017.7	1,039.1	1,060.4	1,081.8	1,103.1	1,124.5	1,145.9	1,167.2	1,184.3
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	2,191.6	2,195.0	2,197.7	2,200.9	2,204.1	2,207.3	2,210.5	2,213.7	2,216.9	2,220.1	2,223.3	2,225.5
Total Incentive CWIP			164,640.0	181,443.6	216,423.5	241,137.1	283,528.7	311,223.1	332,957.7	384,263.4	435,110.8	483,837.5	525,112.8	570,679.7
Total Incremental CWIP Balance - De			164,640.0	181,443.6	216,423.5	241,137.1	283,528.7	311,223.1	332,957.7	384,263.4	435,110.8	483,837.5	525,112.8	570,679.7

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-EC-484700	DCR: Preliminary Engineering, Licensing	4847	28,560.4	28,774.0	28,987.5	29,201.1	29,414.7	29,628.2	29,735.0	29,841.8	-
CET-ET-TP-EC-484700	single circuit 500kV T/L with 2B-2156 KCMIL ACSR conductor to a new route to pi	4847	6,528.6	6,541.4	6,572.2	6,632.8	6,729.5	6,849.7	6,981.9	7,074.4	-
CET-ET-TP-EC-484700	orado River Switchyard, with 2B-2156 KCMIL ACSR conductor, creating the Deve	4847	9,125.2	9,161.2	9,225.9	9,335.9	9,490.0	9,678.2	9,885.3	10,033.1	-
CET-ET-TP-EC-484701	√ T/L with 2B-2156 ACSR conductor, including OPGW, paralleling the existing De	4847	258,310.6	272,059.6	285,034.1	296,125.3	306,517.1	314,682.9	322,016.3	327,173.9	-
CET-ET-TP-EC-484701	'OR BANK for the new Devers - Colorado River No.2 500KV Transmission Line. Th	4847	21,409.4	24,651.9	27,344.4	29,760.1	31,980.8	33,672.1	35,374.2	36,572.7	-
CET-ET-TP-EC-484702	I: DCR: Devers: Install 2 500kV Shunt Ca	4847	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	-
CET-ET-TP-EC-484705	single circuit 500kV T/L, including OPGW, with 2B-2156 KCMIL ACSR conductor,	4847	165,789.5	175,872.9	185,313.8	193,390.4	200,998.6	207,138.6	212,850.2	216,717.8	-
CET-ET-TP-EC-484716	I: DCR: Devers: Repl	4847	2,647.0	2,773.6	2,913.6	3,060.1	3,206.7	3,340.0	3,486.6	3,633.2	-
CET-ET-TP-EC-484717	' with two 4000A, 63kA, 500kV circuit breakers and all associated equipment to t	4847	16,819.9	17,899.7	18,448.3	18,992.5	19,682.0	20,509.1	21,414.7	22,048.2	-
CET-ET-TP-EC-484719	I: DCR: Devers: Install Line Pos for Dev	4847	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	(53.3)	-
CET-ET-TP-EC-484722	ind other associated equipment to terminate the new Devers - Valley #2 500kV	4847	5,504.8	6,398.7	7,447.6	8,273.8	9,198.7	10,027.1	10,509.4	10,846.9	-
CET-ET-TP-EC-484726	in ultimate of 10 positions) near Blythe, CA. Equip Position 6 with two 4000A, 63	4847	82,613.9	87,999.8	92,901.0	97,362.5	102,107.5	106,617.9	110,901.0	113,678.4	-
CET-ET-TP-EC-484728	Devers-Valley & Devers-Colorado River T/L	4847	17,897.6	18,794.0	19,829.0	21,031.7	22,382.3	23,739.1	25,231.6	26,527.6	-
COS-00-RE-LR-484701	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	1,195.0	1,205.7	1,216.3	1,227.0	1,237.7	1,248.4	1,259.0	1,269.7	-
COS-00-RE-LR-484702	Land Rights (CA): Acquire any additional properties or rights-of-way needed to b	4847	2,225.5	2,225.5	2,225.5	2,225.5	2,225.5	2,225.5	2,225.5	2,225.5	-
Total Incentive CWIP			618,573.9	654,304.7	687,405.9	716,565.5	745,117.8	769,303.4	791,817.3	807,589.8	-
Total Incremental CWIP Balance - De			618,573.9	654,304.7	687,405.9	716,565.5	745,117.8	769,303.4	791,817.3	807,589.8	-

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	High	5/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	High	7/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	High	12/1/2011	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701409-I	Magunden Relays	7014	High	7/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	High	12/1/2012	TR-LANDRGTTINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	99,691.5	1,743.9	-	99,691.5	1,743.9	-	1,862.2	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	27,986.7	36,233.0	400.0	27,986.7	36,233.0	400.0	38,690.4	427.1
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	94,420.7	3,629.5	-	94,420.7	3,629.5	-	3,875.7	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	8.6	-	-	8.6	-	9.2	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	100.0	-	-	100.0	-	106.8	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	21,141.2	17,694.1	-	21,141.2	17,694.1	-	18,894.2	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	2,649.4	7,400.7	-	2,649.4	7,400.7	-	7,902.6	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3,131.6	120.2	-	3,131.6	120.2	-	128.3	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	3.8	-	-	3.8	-	-	-	-
Total Specific			249,025.0	66,930.0	400.0	249,025.0	66,930.0	400.0	71,469.4	427.1
Total Incremental Plant Balance - Tel										

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	-	-	-	-	101,540.6	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	-	-	-	-	-	-	-	-	-	-	-	66,643.3
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	-	-	-	-	-	-	98,315.4	149.5	-	-	-	0.0
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	5.0	0.4	6.1	-	-	-	-	-	-	-	-	0.2
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	-	-	16.6	5.3	37.4	37.4	10.7	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	-	-	-	-	-	-	-	-	-	-	-	40,312.7
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-	-	-	10,564.3
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	-	-	-	-	-	-	-	-	-	-	-	3,259.6
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-	-	-	3.8
Total Specifics			5.0	0.4	6.1	-	101,540.6	-	98,332.0	154.8	37.4	37.4	10.7	120,783.9
Total Incremental Plant Balance - Tel			5.0	5.4	11.5	11.5	101,552.1	101,552.1	199,884.1	200,039.0	200,076.3	200,113.7	200,124.4	320,908.3

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	197.5	197.5	32.0	-	-	-	-	-	-
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-
Total Specific			197.5	197.5	32.0	-	-	-	-	-	-
Total Incremental Plant Balance - Teh			321,105.9	321,303.4	321,335.4	321,335.4	321,335.4	321,335.4	321,335.4	321,335.4	321,335.4

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	High	5/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	High	7/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	High	12/1/2011	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701409-I	Magunden Relays	7014	High	7/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	High	12/1/2012	TR-LANDRGTTINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	99,691.5	1,743.9	-	99,691.5	1,743.9	-	1,862.2	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	27,986.7	36,233.0	400.0	27,986.7	36,233.0	400.0	38,690.4	427.1
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	94,420.7	3,629.5	-	94,420.7	3,629.5	-	3,875.7	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	8.6	-	-	8.6	-	9.2	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	100.0	-	-	100.0	-	106.8	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	21,141.2	17,694.1	-	21,141.2	17,694.1	-	18,894.2	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	2,649.4	7,400.7	-	2,649.4	7,400.7	-	7,902.6	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3,131.6	120.2	-	3,131.6	120.2	-	128.3	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	3.8	-	-	3.8	-	-	-	-
Total Incentive CWIP Expenditures			249,025.0	66,930.0	400.0	249,025.0	66,930.0	400.0	71,469.4	427.1

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	(28.7)	1,214.8	115.7	208.0	234.1	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	557.5	1,012.3	2,337.2	3,299.8	7,127.1	7,428.1	3,306.1	3,668.1	2,973.1	2,507.1	1,008.1	1,008.1
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	(216.3)	796.0	587.9	584.0	803.0	783.0	152.0	140.0	-	-	-	0.0
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	4.6	0.2	3.6	-	-	-	-	-	-	-	-	0.2
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	5.0	5.0	5.0	5.0	35.0	35.0	10.0	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	334.7	356.7	794.4	1,663.7	2,156.0	2,635.0	2,778.0	3,198.0	1,726.0	1,210.0	542.0	299.6
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	144.9	34.9	62.1	531.3	1,015.5	1,005.3	1,271.7	970.6	651.2	709.8	622.7	380.6
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3.6	0.7	0.3	15.0	15.0	15.0	12.0	9.0	10.0	10.0	9.4	20.2
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			800.3	3,415.6	3,901.1	6,301.9	11,355.7	11,871.4	7,524.9	7,990.7	5,395.4	4,472.0	2,192.3	1,708.8

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

			<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>									
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	185.0	185.0	30.0	-	-	-	-	-	-
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			185.0	185.0	30.0	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	High	5/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	High	7/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	High	12/1/2011	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701409-I	Magunden Relays	7014	High	7/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	High	12/1/2012	TR-LANDRGTTINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<div> <div>2012 Total</div> <div>2013 Total</div> <div>2012 ISO</div> <div>2013 ISO</div> </div>						
			<u>2011 CWIP</u>	<u>Expenditures</u>	<u>Expenditures</u>	<u>2011 ISO CWIP</u>	<u>Expenditures Less</u>	<u>Expenditures Less</u>	
						<u>Less Collectible</u>	<u>COR/Collectible</u>	<u>COR/Collectible</u>	
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	99,691.5	1,743.9	-	99,691.5	1,743.9	-	1,862.2
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	27,986.7	36,233.0	400.0	27,986.7	36,233.0	400.0	427.1
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	94,420.7	3,629.5	-	94,420.7	3,629.5	-	3,875.7
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	8.6	-	-	8.6	-	9.2
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	100.0	-	-	100.0	-	106.8
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	21,141.2	17,694.1	-	21,141.2	17,694.1	-	18,894.2
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	2,649.4	7,400.7	-	2,649.4	7,400.7	-	7,902.6
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3,131.6	120.2	-	3,131.6	120.2	-	128.3
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	3.8	-	-	3.8	-	-	-
Total Incentive CWIP Expenditures			249,025.0	66,930.0	400.0	249,025.0	66,930.0	400.0	71,469.4
									427.1

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	(7.1)	1,243.3	140.8	222.1	249.9	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	632.7	1,044.6	2,460.9	3,523.6	7,610.5	7,931.9	3,530.4	3,916.9	3,174.8	2,677.2	1,076.5	1,076.5
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	(137.2)	919.1	633.3	623.6	857.5	836.1	162.3	149.5	-	-	-	0.0
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	5.0	0.4	6.1	-	-	-	-	-	-	-	-	0.2
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	0.6	-	5.3	5.3	5.3	5.3	37.4	37.4	10.7	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	374.3	431.4	1,058.1	1,776.5	2,302.2	2,813.7	2,966.4	3,414.9	1,843.1	1,292.1	578.8	320.0
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	155.6	44.9	70.2	567.4	1,084.3	1,073.4	1,358.0	1,036.4	695.4	758.0	665.0	406.4
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3.6	0.7	0.3	16.0	16.0	16.0	12.8	9.6	10.7	10.7	10.0	21.6
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendi			1,026.9	3,684.5	4,370.3	6,729.3	12,125.8	12,676.6	8,035.2	8,532.6	5,761.3	4,775.3	2,341.0	1,824.7

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	197.5	197.5	32.0	-	-	-	-	-	-
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			197.5	197.5	32.0	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	High	5/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	High	7/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	High	12/1/2011	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701409-I	Magunden Relays	7014	High	7/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	High	12/1/2012	TR-LANDRGTTINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	High	12/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Tehachapi Segments 3B & 3C								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #							
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	99,691.5	1,743.9	-	99,691.5	1,743.9	-	1,862.2
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	27,986.7	36,233.0	400.0	27,986.7	36,233.0	400.0	38,690.4
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	94,420.7	3,629.5	-	94,420.7	3,629.5	-	3,875.7
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	8.6	-	-	8.6	-	9.2
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	100.0	-	-	100.0	-	106.8
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	21,141.2	17,694.1	-	21,141.2	17,694.1	-	18,894.2
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	2,649.4	7,400.7	-	2,649.4	7,400.7	-	7,902.6
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3,131.6	120.2	-	3,131.6	120.2	-	128.3
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	3.8	-	-	3.8	-	-	-
Total Incentive CWIP			249,025.0	66,930.0	400.0	249,025.0	66,930.0	400.0	71,469.4
Total Incremental CWIP Balance - Total									

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	99,684.5	100,927.8	101,068.6	101,290.7	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	28,619.4	29,664.0	32,124.9	35,648.5	43,259.0	51,191.0	54,721.4	58,638.3	61,813.1	64,490.3	65,566.8	-
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	94,283.5	95,202.6	95,835.9	96,459.5	97,317.0	98,153.1	-	-	-	-	-	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	0.6	0.6	5.9	11.3	-	-	-	-	-	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	21,515.5	21,946.9	23,005.1	24,781.6	27,083.8	29,897.5	32,864.0	36,278.9	38,121.9	39,414.0	39,992.7	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	2,805.0	2,849.8	2,920.0	3,487.4	4,571.7	5,645.2	7,003.2	8,039.5	8,734.9	9,492.9	10,157.9	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	3,135.2	3,135.9	3,136.2	3,152.2	3,168.2	3,184.2	3,197.0	3,206.6	3,217.3	3,228.0	3,238.0	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	-
Total Incentive CWIP			250,046.8	253,730.9	258,095.1	264,824.3	175,409.6	188,086.1	97,789.3	106,167.2	111,891.1	116,629.0	118,959.2	-
Total Incremental CWIP Balance - Tel			250,046.8	253,730.9	258,095.1	264,824.3	175,409.6	188,086.1	97,789.3	106,167.2	111,891.1	116,629.0	118,959.2	-

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-701400-I	Windhub Substation Construction Phase II	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701401-I	Windhub Substation Construction Phase III	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701404-I	Antelope Substation Construction	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701402-I	Vincent Substation - Seg 3C	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701409-I	Magunden Relays	7014	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718300-I	230 kV Transmission Line Between Highwind and Winhub Substations	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301-I	Highwind Substation Construction	7183	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-718300-I	CRE Seg 3B	7183	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-701405	TRTP 3C-6 Antelope Sub	7014	-	-	-	-	-	-	-	-	-
Total Incentive CWIP			-	-	-	-	-	-	-	-	-
Total Incremental CWIP Balance - Tet			-	-	-	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	High	10/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	High	3/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	High	11/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	High	6/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY P	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	High	1/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHCRACK ADDING FOUR BAY P	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L8	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagel Rock)	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV	6442	High	5/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	High	4/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	High	4/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	High	9/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	High	12/1/2010	TR-LINEINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Tehachapi Segments 4-11								

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO		2012 ISO		2013 ISO		2012 Loaded	2013 Loaded
			2011 CWIP	Expenditures	Expenditures	Less Collectible	Less Collectible	COR/Collectible	Expenditures Less	COR/Collectible	Expenditures Less	COR/Collectible		
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	43,966.1	40,640.0	51,884.0	-	43,966.1	40,640.0	51,884.0	-	43,966.1	40,640.0	43,396.3	55,402.9
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	10,746.7	6,104.0	10,683.0	-	10,746.7	6,104.0	10,683.0	-	10,746.7	6,104.0	6,518.0	11,407.6
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	46,854.0	801.0	-	-	46,854.0	801.0	-	-	-	-	855.3	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	5,219.2	225.9	-	-	5,219.2	225.9	-	-	-	-	241.2	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	61,048.3	46,016.9	3,612.0	-	61,048.3	46,016.9	3,612.0	-	61,048.3	46,016.9	49,137.9	3,857.0
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	7,097.8	1,299.5	-	-	7,097.8	1,299.5	-	-	-	-	1,387.7	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	55,000.4	15,019.9	2,728.8	-	55,000.4	15,019.9	2,728.8	-	55,000.4	15,019.9	16,038.6	2,913.9
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	9,333.7	2,089.0	219.2	-	9,333.7	2,089.0	219.2	-	9,333.7	2,089.0	2,230.7	234.1
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	9,070.1	9,271.3	1,351.4	-	9,070.1	9,271.3	1,351.4	-	9,070.1	9,271.3	9,900.1	1,443.1
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	60,034.9	29,099.3	22,442.9	-	60,034.9	29,099.3	22,442.9	-	60,034.9	29,099.3	31,072.9	23,965.0
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	3,451.4	1,066.2	35.7	-	3,451.4	1,066.2	35.7	-	3,451.4	1,066.2	1,138.5	38.1
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 6439	6439	-	55.9	-	-	-	55.9	-	-	-	55.9	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	548.3	-	-	-	548.3	-	-	-	585.5	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	127,372.2	63,964.5	55,017.1	-	127,372.2	63,964.5	55,017.1	-	127,372.2	63,964.5	68,302.8	58,748.5
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	114.6	696.5	447.7	-	114.6	696.5	447.7	-	114.6	696.5	743.8	478.0
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	744.7	(24.3)	-	-	744.7	(24.3)	-	-	744.7	(24.3)	(26.0)	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	2,735.5	51.0	-	-	2,735.5	51.0	-	-	2,735.5	51.0	54.5	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	1,449.9	(191.0)	-	-	1,449.9	(191.0)	-	-	1,449.9	(191.0)	(203.9)	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	118,761.7	14,312.0	3,445.7	-	118,761.7	14,312.0	3,445.7	-	118,761.7	14,312.0	15,282.7	3,679.3
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	27,820.4	2,502.8	-	-	27,820.4	2,502.8	-	-	27,820.4	2,502.8	2,672.6	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	63,695.8	16,032.5	8,238.1	-	63,695.8	16,032.5	8,238.1	-	63,695.8	16,032.5	17,119.9	8,796.9
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	7,135.2	834.0	-	-	7,135.2	834.0	-	-	7,135.2	834.0	890.6	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	2,227.0	394.0	165.2	-	2,227.0	394.0	165.2	-	2,227.0	394.0	420.8	176.4
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	18,340.5	2,177.0	272.5	-	18,340.5	2,177.0	272.5	-	18,340.5	2,177.0	2,324.7	290.9
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	924.5	(112.5)	-	-	924.5	(112.5)	-	-	924.5	(112.5)	(120.1)	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	6,578.2	1,056.0	96.6	-	6,578.2	1,056.0	96.6	-	6,578.2	1,056.0	1,127.6	103.1
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	302.6	613.4	-	-	302.6	613.4	-	-	302.6	613.4	655.0	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	126.9	95.6	-	-	126.9	95.6	-	-	126.9	95.6	102.1	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	23.4	846.2	-	-	23.4	846.2	-	-	23.4	846.2	903.6	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	47,746.1	13,676.6	2,767.0	-	47,746.1	13,676.6	2,767.0	-	47,746.1	13,676.6	14,604.2	2,954.7
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV	6442	20,143.8	11,430.0	5,348.0	-	20,143.8	11,430.0	5,348.0	-	20,143.8	11,430.0	12,205.2	5,710.7
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	6,733.7	1,838.0	432.0	-	6,733.7	1,838.0	432.0	-	6,733.7	1,838.0	1,962.7	461.3
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	1,342.5	238.0	189.0	-	1,342.5	238.0	189.0	-	1,342.5	238.0	254.1	201.8
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	958.9	31.0	-	-	958.9	31.0	-	-	958.9	31.0	33.1	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	3,028.6	182.7	-	-	3,028.6	182.7	-	-	3,028.6	182.7	195.1	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	12,958.7	270.2	-	-	12,958.7	270.2	-	-	12,958.7	270.2	288.6	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1,578.4	15.3	9.7	-	1,578.4	15.3	9.7	-	1,578.4	15.3	16.3	10.4
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	12,249.4	1,618.5	1,285.5	-	12,249.4	1,618.5	1,285.5	-	12,249.4	1,618.5	1,728.2	1,372.7
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	4,088.2	8.5	-	-	4,088.2	8.5	-	-	4,088.2	8.5	9.1	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	8,677.7	58.4	-	-	8,677.7	58.4	-	-	8,677.7	58.4	62.3	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	1,037.8	3,157.0	-	-	1,037.8	3,157.0	-	-	1,037.8	3,157.0	3,371.1	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	2.1	-	-	-	2.1	-	-	-	2.1	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	2.2	-	-	-	2.2	-	-	-	2.2	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	120.2	-	-	-	120.2	-	-	-	120.2	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	0.6	0.6	-	-	0.6	0.6	-	-	0.6	0.6	0.6
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-	-	-	-
Total Specific			810,843.8	288,010.0	170,671.6	-	810,843.8	288,010.0	170,671.6	-	810,843.8	288,010.0	307,543.7	182,247.1
Total Incremental Plant Balance - T														

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 50	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500KV: Construct 5 miles single-circuit 500KV T/L	5243	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kv	5472	-	-	-	-	-	-	-	-	-	-	5,446.2	11.5
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-	-	105,898.9	3,882.5
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500KV T/L	6435	-	-	-	60,459.4	2,533.7	2,533.7	1,541.1	802.3	802.3	802.3	802.3	691.2
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	-	-	-	-	-	-	-	-	-	-	11,443.5	105.3
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L crossover to	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 50	6438	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220KV T/L a	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220KV T/L at water tank/ Fullerton Rd. PIN 643	6439	(118.7)	72.3	109.0	-	-	-	-	-	-	-	-	(0.9)
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	(87.8)	103.1	602.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Me	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	-	-	-	-	731.2	-	-	-	-	-	-	(26.0)
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500KV switchyard	6440	-	-	-	-	2,799.5	-	-	-	-	-	-	54.5
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	1,234.3	-	-	-	-	-	-	(203.9)
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	-	122,417.1	572.0	3,846.7	1,813.1	339.2	259.8	159.6	4,456.9	42.7	42.7	80.8
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	28,463.7	81.8	248.3	876.2	194.4	117.4	110.8	92.2	72.7	65.6	178.3
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	70,782.1	1,442.8	1,095.8	916.1	1,967.3	1,854.2	1,660.8	1,259.1
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	-	-	-	7,835.0	70.3	61.8	34.2	9.1	-	-	0.0
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	954.7	(55.3)	-	-	-	-	-	-	-	-	(79.3)
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	-	-	-	-	7,212.3	120.4	196.2	107.6	74.1	47.8	10.8	(0.1)
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	-	-	-	-	-	-	-	-	-	-	959.0
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	-	-	-	-	-	-	-	-	-	-	254.8
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500KV	6441	-	-	-	53,171.6	2,476.8	2,289.8	744.5	744.5	744.5	744.5	744.5	617.0
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kv: Construct 18.6 miles Mesa-Vincent #1 50	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kv: String approx. 18 miles of new 220kv conduct	6442	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kv: Construct 2 miles single-circuit T/L to te	6442	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	-	-	-	-	972.3	3.2	3.2	3.2	3.2	3.2	3.4
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	-	-	-	-	-	-	-	-	-	-	3,222.0
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	-	-	-	-	4,096.6	-	-	-	-	-	0.0
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	-	-	-	-	4,111.8	16.0	16.0	16.0	16.0	16.0	11.8
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kv	6435	-	-	-	-	-	2.1	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	-	-	-	-	-	-	-	10.7	-	-	0.0
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kv reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	-	-	-	-	-	-	-	-	3,165.9
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-	-	-	-
Total Specific			(206.5)	152,010.9	1,310.0	117,725.9	98,294.2	16,173.4	4,035.8	2,894.3	8,176.4	3,583.5	126,134.4	14,187.0
Total Incremental Plant Balance - T			(206.5)	151,804.3	153,114.3	270,840.3	369,134.4	385,307.8	389,343.6	392,237.9	400,414.3	403,997.7	530,132.1	544,319.2

Incentive CWIP & Plant Additions Forecast

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	708.1	708.1	438.9	351.1	351.1	351.1	316.0	316.0	316.7
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	544.2	544.2	280.9	280.9	280.9	280.9	234.1	234.1	233.9
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	117.0	117.0	-	-	-	-	-	-	-
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	694.1	694.1	694.1	694.1	523.4	379.7	-	-	-
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	1,814.1	2,044.8	1,929.4	1,814.1	521.2	310.7	120.9	120.9	120.9
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	2,656.6	19.5	19.5	19.5	19.5	19.5	19.5	19.5	20.5
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	-	-	-	-	21,010.7	13.4	13.4	25.6	25.6
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L8	6440	24.8	24.8	24.8	24.8	4.0	-	-	-	-
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	-	-	-	-	929.1	-	-	-	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	555.9	555.9	263.3	263.3	263.3	263.3	263.3	263.3	262.9
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	-	-	-	13,232.0	-	-	-	-	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	-	-	-	8,739.1	-	-	-	-	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-
Total Specific			7,114.8	4,708.3	3,650.8	25,418.8	23,903.1	1,618.5	967.1	979.3	980.5
Total Incremental Plant Balance - Tr			551,433.9	556,142.2	559,793.1	585,211.9	609,114.9	610,733.5	611,700.6	612,679.9	613,660.3

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	High	10/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	High	3/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	High	11/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	High	6/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	High	1/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500	6442	High	5/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	High	4/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	High	4/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	High	9/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	High	12/1/2010	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2012 Total		2013 Total	2012 ISO		2013 ISO		2012 Loaded	2013 Loaded		
			2011 CWIP	Expenditures	Expenditures	Less Collectible	Expenditures Less COR/Collectible	Expenditures Less COR/Collectible					
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 5C	5243	43,966.1	40,640.0	51,884.0	43,966.1	40,640.0	51,884.0	43,966.1	40,640.0	43,396.3	55,402.9	
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	10,746.7	6,104.0	10,683.0	10,746.7	6,104.0	10,683.0	10,746.7	6,104.0	6,518.0	11,407.6	
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	46,854.0	801.0	-	46,854.0	801.0	-	46,854.0	801.0	855.3	-	
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	5,219.2	225.9	-	5,219.2	225.9	-	5,219.2	225.9	241.2	-	
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	61,048.3	46,016.9	3,612.0	61,048.3	46,016.9	3,612.0	61,048.3	46,016.9	49,137.9	3,857.0	
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	7,097.8	1,299.5	-	7,097.8	1,299.5	-	7,097.8	1,299.5	1,387.7	-	
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	55,000.4	15,019.9	2,728.8	55,000.4	15,019.9	2,728.8	55,000.4	15,019.9	16,038.6	-	
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	9,333.7	2,089.0	219.2	9,333.7	2,089.0	219.2	9,333.7	2,089.0	2,230.7	234.1	
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	9,070.1	9,271.3	1,351.4	9,070.1	9,271.3	1,351.4	9,070.1	9,271.3	9,900.1	1,443.1	
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 50I	6438	60,034.9	29,099.3	22,442.9	60,034.9	29,099.3	22,442.9	60,034.9	29,099.3	31,072.9	23,965.0	
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	3,451.4	1,066.2	35.7	3,451.4	1,066.2	35.7	3,451.4	1,066.2	1,138.5	38.1	
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	55.9	-	-	55.9	-	-	55.9	-	-	
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	548.3	-	-	548.3	-	-	548.3	-	-	
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	127,372.2	63,964.5	55,017.1	127,372.2	63,964.5	55,017.1	127,372.2	63,964.5	68,302.8	58,748.5	
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	-	114.6	696.5	447.7	114.6	696.5	447.7	114.6	743.8	478.0	
CET-ET-TP-RN-644001-I	800148391 Antelope - Construct addition to station	6440	-	744.7	(24.3)	-	744.7	(24.3)	-	744.7	(24.3)	-	
CET-ET-TP-RN-644011-I	800157254 Windhub - Construct 500kV switchyard	6440	-	2,735.5	51.0	-	2,735.5	51.0	-	2,735.5	51.0	-	
CET-ET-TP-RN-644014-I	800157256 Whirlwind - Construct new substation	6440	-	1,449.9	(191.0)	-	1,449.9	(191.0)	-	1,449.9	(191.0)	-	
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	118,761.7	14,312.0	3,445.7	118,761.7	14,312.0	3,445.7	118,761.7	14,312.0	15,282.7	3,679.3	
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	27,820.4	2,502.8	-	27,820.4	2,502.8	-	27,820.4	2,502.8	2,672.6	-	
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	63,695.8	16,032.5	8,238.1	63,695.8	16,032.5	8,238.1	63,695.8	16,032.5	17,119.9	8,796.9	
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	7,135.2	834.0	-	7,135.2	834.0	-	7,135.2	834.0	-	
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	-	2,227.0	394.0	-	2,227.0	394.0	-	2,227.0	394.0	-	
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	-	18,340.5	2,177.0	-	18,340.5	2,177.0	-	18,340.5	2,177.0	-	
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	924.5	(112.5)	-	924.5	(112.5)	-	924.5	(112.5)	-	
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	-	6,578.2	1,056.0	-	6,578.2	1,056.0	-	6,578.2	1,056.0	-	
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	302.6	613.4	-	302.6	613.4	-	302.6	613.4	-	
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	126.9	95.6	-	126.9	95.6	-	126.9	95.6	-	
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	-	23.4	846.2	-	23.4	846.2	-	23.4	846.2	-	
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	47,746.1	13,676.6	2,767.0	47,746.1	13,676.6	2,767.0	47,746.1	13,676.6	14,604.2	2,954.7	
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 50I	6442	20,143.8	11,430.0	5,348.0	20,143.8	11,430.0	5,348.0	20,143.8	11,430.0	12,205.2	5,710.7	
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	-	6,733.7	1,838.0	-	6,733.7	1,838.0	-	6,733.7	1,838.0	-	
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	-	1,342.5	238.0	-	1,342.5	238.0	-	1,342.5	238.0	-	
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	958.9	31.0	-	958.9	31.0	-	958.9	31.0	-	
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	3,028.6	182.7	-	3,028.6	182.7	-	3,028.6	182.7	-	
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	-	12,958.7	270.2	-	12,958.7	270.2	-	12,958.7	270.2	-	
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	-	1,578.4	15.3	-	1,578.4	15.3	-	1,578.4	15.3	-	
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	-	12,249.4	1,618.5	-	12,249.4	1,618.5	-	12,249.4	1,618.5	-	
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	4,088.2	8.5	-	4,088.2	8.5	-	4,088.2	8.5	-	
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	-	8,677.7	58.4	-	8,677.7	58.4	-	8,677.7	58.4	-	
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	1,037.8	3,157.0	-	1,037.8	3,157.0	-	1,037.8	3,157.0	-	
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	2.1	-	-	2.1	-	-	2.1	-	-	
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	2.2	-	-	2.2	-	-	2.2	-	-	
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	120.2	-	-	120.2	-	-	120.2	-	-	
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	0.6	-	-	0.6	-	-	0.6	-	
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-	-	
Total Incentive CWIP Expenditure			810,843.8	288,010.0	170,671.6	810,843.8	288,010.0	170,671.6	810,843.8	288,010.0	307,543.7	182,247.1	

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	863.4	1,768.5	2,494.7	841.0	863.0	8,476.0	1,316.0	937.0	4,684.0	7,873.0	6,479.0	4,044.3
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	113.0	695.5	422.2	274.0	296.0	566.0	566.0	583.0	548.0	601.0	566.0	873.3
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	58.2	155.9	3.3	64.9	64.9	64.9	64.9	64.9	64.9	64.9	64.9	64.7
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	3.1	107.1	1.2	(257.7)	156.7	150.6	10.8	10.8	10.8	10.8	10.8	10.8
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	3,967.0	7,044.3	5,097.7	1,439.6	4,235.0	4,156.4	4,204.1	891.8	3,864.6	3,859.1	3,621.4	3,635.9
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	109.8	155.6	480.5	121.6	54.1	54.1	54.1	54.1	54.1	54.1	54.1	53.7
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	(33.8)	3,413.1	1,683.7	115.7	2,372.8	2,372.8	1,443.2	751.3	751.3	751.3	751.3	647.3
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	528.3	140.4	53.2	(369.8)	378.4	331.9	268.2	335.5	108.1	108.1	108.1	98.6
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	(35.5)	719.3	4,146.0	4.6	95.9	415.0	215.8	4.6	760.2	1,339.7	1,325.2	280.5
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	1,568.6	4,787.7	1,600.4	4,666.5	2,993.9	1,669.9	844.1	691.3	1,592.2	2,239.8	1,773.1	4,671.8
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	344.4	481.7	135.0	38.6	4.0	4.0	4.0	4.0	4.0	4.0	21.9	20.8
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	(119.7)	71.7	104.8	-	-	-	-	-	-	-	-	(0.8)
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	(97.1)	89.6	555.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	3,620.1	2,313.3	3,473.8	1,097.2	5,937.9	4,178.5	3,209.9	3,294.9	11,292.8	2,942.6	5,492.2	17,111.6
CET-ET-TP-RN-644001	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6440	54.8	183.2	12.5	49.7	49.7	49.7	49.7	49.7	49.7	49.7	49.7	48.3
CET-ET-TP-RN-644011	800148391 Antelope - Construct addition to station	6440	-	-	-	-	-	-	-	-	-	-	-	(24.3)
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	-	-	-	-	-	-	-	-	-	-	-	51.0
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	-	-	-	-	-	-	-	(191.0)
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	(177.1)	3,665.9	483.0	3,602.4	1,697.9	317.7	243.3	149.5	4,173.8	40.0	40.0	75.7
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	135.1	470.9	65.3	232.5	820.5	182.0	109.9	103.7	86.4	68.1	61.4	167.0
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	785.4	2,528.2	139.4	1,579.2	1,451.9	1,351.1	1,026.2	857.9	1,842.4	1,736.4	1,555.3	1,179.2
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	63.6	585.1	(129.4)	82.4	68.2	65.8	57.9	32.0	8.5	-	-	0.0
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	16.0	9.3	8.2	63.6	63.6	64.5	61.4	55.8	12.5	12.5	12.1	14.5
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	222.3	382.3	208.0	308.5	256.7	260.6	132.2	122.5	115.9	83.4	84.5	0.0
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	(3.1)	20.3	(55.4)	-	-	-	-	-	-	-	-	(74.3)
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	110.2	53.2	105.6	147.9	117.6	112.7	183.7	100.8	69.4	44.8	10.1	(0.1)
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	0.5	0.6	1.6	20.3	93.2	213.9	141.3	28.3	5.7	5.7	-	102.5
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	15.0	21.3	10.1	14.9	9.6	7.0	7.0	4.7	-	-	-	6.1
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	1.6	4.0	4.7	167.8	190.5	193.3	128.6	86.1	45.9	19.8	3.6	0.3
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	3,158.3	945.7	855.6	189.2	2,319.5	2,144.4	697.2	697.2	697.2	697.2	697.2	577.8
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV	6442	463.5	331.1	389.5	639.0	389.0	119.0	119.0	119.0	119.0	226.0	8,476.0	39.9
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	312.5	260.7	384.6	48.0	48.0	16.0	16.0	16.0	16.0	48.0	592.0	80.2
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	210.2	22.2	38.2	21.0	21.0	5.0	5.0	5.0	5.0	21.0	21.0	(136.6)
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	1.8	1.8	0.2	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.2
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	20.5	4.2	0.3	117.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	78.4	72.6	73.8	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	4.7
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	(0.3)	0.2	2.1	1.1	1.0	1.3	1.2	1.2	1.2	1.2	1.2	3.7
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	70.6	157.1	22.3	82.0	86.1	62.8	77.0	75.3	71.7	74.7	73.9	765.0
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	2.6	4.4	1.5	-	-	-	-	-	-	-	-	0.0
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	1.6	8.7	2.8	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	4.4
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	59.4	2,963.2	3.4	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	11.0
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	0.1	(0.0)	-	-	-	-	-	-	-	-	-	(0.1)
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	0.6	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			16,493.2	34,639.6	22,879.9	15,431.7	25,169.7	27,640.1	15,290.8	10,161.2	31,088.5	23,010.1	31,979.2	34,225.9

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-5243001-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	10,429.0	9,342.0	7,197.0	6,052.0	5,170.0	2,579.0	3,025.0	5,902.0	2,188.0
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	907.0	620.0	593.0	1,749.0	2,280.0	2,210.0	1,512.0	406.0	406.0
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	663.1	663.1	411.0	328.8	328.8	328.8	295.9	295.9	296.6
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	509.6	509.6	263.0	263.0	263.0	263.0	219.2	219.2	219.0
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	109.6	109.6	-	-	-	-	-	-	-
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	16.9	253.5	4.6	4.6	462.7	595.1	4.6	4.6	4.6
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	4,437.8	3,463.3	3,224.4	3,787.0	3,508.5	1,946.2	644.5	644.5	786.8
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	8,730.4	7,909.9	8,622.2	5,711.7	5,740.4	3,897.5	4,637.9	5,247.6	4,519.5
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	49.7	49.7	49.7	49.7	49.7	49.7	49.7	49.7	49.8
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	650.0	650.0	650.0	650.0	490.1	355.5	-	-	-
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	1,698.9	1,914.9	1,806.9	1,698.9	488.1	291.0	113.2	113.2	113.2
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	19.2
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	58.1	58.1	58.1	12.5	12.5	12.5	12.5	23.9	23.9
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	23.2	23.2	23.2	3.8	-	-	-	-	-
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	520.6	520.6	246.6	246.6	246.6	246.6	246.6	246.6	246.2
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV	6442	542.0	542.0	542.0	542.0	542.0	542.0	542.0	1,012.0	542.0
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	-
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	769.1	73.8	73.7	73.8	73.8	73.8	73.8	73.8	-
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	0.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			30,208.1	26,795.7	23,858.0	21,285.4	19,752.4	13,483.2	11,469.4	14,331.5	9,487.9

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	High	10/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	High	3/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	High	11/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	High	6/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	High	1/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L	6442	High	5/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	High	4/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	High	4/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	High	9/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	High	12/1/2010	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	43,966.1	40,640.0	51,884.0	43,966.1	40,640.0	51,884.0	43,396.3	55,402.9
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	10,746.7	6,104.0	10,683.0	10,746.7	6,104.0	10,683.0	6,518.0	11,407.6
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	46,854.0	801.0	-	46,854.0	801.0	-	855.3	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	5,219.2	225.9	-	5,219.2	225.9	-	241.2	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	61,048.3	46,016.9	3,612.0	61,048.3	46,016.9	3,612.0	49,137.9	3,857.0
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	7,097.8	1,299.5	-	7,097.8	1,299.5	-	1,387.7	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	55,000.4	15,019.9	2,728.8	55,000.4	15,019.9	2,728.8	16,038.6	2,913.9
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	9,333.7	2,089.0	219.2	9,333.7	2,089.0	219.2	2,230.7	234.1
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	9,070.1	9,271.3	1,351.4	9,070.1	9,271.3	1,351.4	9,900.1	1,443.1
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	60,034.9	29,099.3	22,442.9	60,034.9	29,099.3	22,442.9	31,072.9	23,965.0
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	3,451.4	1,066.2	35.7	3,451.4	1,066.2	35.7	1,138.5	38.1
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	55.9	-	-	55.9	-	59.7	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	548.3	-	-	548.3	-	585.5	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	127,372.2	63,964.5	55,017.1	127,372.2	63,964.5	55,017.1	68,302.8	58,748.5
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	114.6	696.5	447.7	114.6	696.5	447.7	743.8	478.0
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	744.7	(24.3)	-	744.7	(24.3)	-	(26.0)	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	2,735.5	51.0	-	2,735.5	51.0	-	54.5	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	1,449.9	(191.0)	-	1,449.9	(191.0)	-	(203.9)	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	118,761.7	14,312.0	3,445.7	118,761.7	14,312.0	3,445.7	15,282.7	3,679.3
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	27,820.4	2,502.8	-	27,820.4	2,502.8	-	2,672.6	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	63,695.8	16,032.5	8,238.1	63,695.8	16,032.5	8,238.1	17,119.9	8,796.9
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	7,135.2	834.0	-	7,135.2	834.0	-	890.6	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	2,227.0	394.0	165.2	2,227.0	394.0	165.2	420.8	176.4
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	18,340.5	2,177.0	272.5	18,340.5	2,177.0	272.5	2,324.7	290.9
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	924.5	(112.5)	-	924.5	(112.5)	-	(120.1)	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	6,578.2	1,056.0	96.6	6,578.2	1,056.0	96.6	1,127.6	103.1
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	302.6	613.4	-	302.6	613.4	-	655.0	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	126.9	95.6	-	126.9	95.6	-	102.1	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	23.4	846.2	-	23.4	846.2	-	903.6	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	47,746.1	13,676.6	2,767.0	47,746.1	13,676.6	2,767.0	14,604.2	2,954.7
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L	6442	20,143.8	11,430.0	5,348.0	20,143.8	11,430.0	5,348.0	12,205.2	5,710.7
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	6,733.7	1,838.0	432.0	6,733.7	1,838.0	432.0	1,962.7	461.3
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	1,342.5	238.0	189.0	1,342.5	238.0	189.0	254.1	201.8
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	958.9	31.0	-	958.9	31.0	-	33.1	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	3,028.6	182.7	-	3,028.6	182.7	-	195.1	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	12,958.7	270.2	-	12,958.7	270.2	-	288.6	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1,578.4	15.3	9.7	1,578.4	15.3	9.7	16.3	10.4
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	12,249.4	1,618.5	1,285.5	12,249.4	1,618.5	1,285.5	1,728.2	1,372.7
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	4,088.2	8.5	-	4,088.2	8.5	-	9.1	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	8,677.7	58.4	-	8,677.7	58.4	-	62.3	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	1,037.8	3,157.0	-	1,037.8	3,157.0	-	3,371.1	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	2.1	-	-	2.1	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	2.2	-	-	2.2	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	120.2	-	-	120.2	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	0.6	0.6	-	0.6	0.6	0.6	0.6
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures			810,843.8	288,010.0	170,671.6	810,843.8	288,010.0	170,671.6	307,543.7	182,247.1

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 50	5243	967.7	1,905.6	2,629.7	898.0	921.5	9,050.9	1,405.3	1,000.6	5,001.7	8,407.0	6,918.4	4,318.6
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	119.4	701.1	451.8	292.6	316.1	604.4	604.4	622.5	585.2	641.8	604.4	932.5
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	64.2	347.7	3.5	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.1
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	3.9	110.0	2.3	(275.2)	167.4	160.9	11.5	11.5	11.5	11.5	11.5	11.5
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	4,228.8	7,298.9	5,269.1	1,537.2	4,522.2	4,438.3	4,489.2	952.3	4,126.7	4,120.8	3,867.0	3,882.5
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	122.2	172.9	508.2	129.9	57.7	57.7	57.7	57.7	57.7	57.7	57.7	57.3
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	31.5	3,512.8	1,791.1	123.6	2,533.7	2,533.7	1,541.1	802.3	802.3	802.3	802.3	691.2
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	539.1	151.6	64.6	(394.9)	404.0	354.4	286.4	358.3	115.4	115.4	115.4	105.3
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	(9.3)	741.7	4,171.5	5.0	102.4	443.1	230.4	5.0	811.8	1,430.6	1,415.1	299.5
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 50	6438	1,697.7	4,876.9	1,847.6	4,983.0	3,197.0	1,783.2	901.3	738.2	1,700.2	2,391.7	1,893.4	4,988.7
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	350.3	485.9	157.7	41.2	4.2	4.2	4.2	4.2	4.2	4.2	23.4	22.2
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	(118.7)	72.3	109.0	-	-	-	-	-	-	-	-	(0.9)
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	(87.8)	103.1	602.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	3,829.5	2,499.5	3,702.5	1,171.6	6,340.6	4,461.9	3,427.6	3,518.3	12,058.7	3,142.2	5,864.7	18,272.1
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	64.3	191.3	13.7	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	51.5
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	(24.5)	5.7	5.4	-	-	-	-	-	-	-	-	(26.0)
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	0.6	50.7	12.7	-	-	-	-	-	-	-	-	54.5
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	(200.5)	88.5	(103.6)	-	-	-	-	-	-	-	-	(203.9)
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	(119.9)	3,775.3	572.0	3,846.7	1,813.1	339.2	259.8	159.6	4,456.9	42.7	42.7	80.8
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	150.5	492.8	81.8	248.3	876.2	194.4	117.4	110.8	92.2	72.7	65.6	178.3
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	897.6	2,712.0	240.1	1,686.3	1,550.3	1,442.8	1,095.8	916.1	1,967.3	1,854.2	1,660.8	1,259.1
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	68.6	595.4	(125.0)	88.0	72.8	70.3	61.8	34.2	9.1	-	-	0.0
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	(2.3)	14.1	13.4	68.0	68.0	68.9	65.5	59.6	13.3	13.3	12.9	15.5
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	246.5	419.7	334.1	329.5	274.1	278.3	141.2	130.8	123.8	89.0	90.2	0.0
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	(0.4)	30.6	(55.3)	-	-	-	-	-	-	-	-	(79.3)
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	127.2	72.9	150.5	157.9	125.6	120.4	196.2	107.6	74.1	47.8	10.8	(0.1)
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	0.8	1.0	2.5	21.7	99.5	228.4	150.8	30.2	6.0	-	-	109.5
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	21.9	36.1	17.6	15.9	10.2	7.4	7.4	5.0	-	-	-	6.5
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	2.1	5.4	5.7	179.2	203.4	206.4	137.3	91.9	49.1	21.2	3.8	0.3
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	3,254.1	1,037.6	931.7	202.1	2,476.8	2,289.8	744.5	744.5	744.5	744.5	744.5	617.0
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 50	6442	511.8	382.6	430.0	682.3	415.4	127.1	127.1	127.1	127.1	241.3	9,050.9	42.6
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	325.2	281.5	418.5	51.3	51.3	17.1	17.1	17.1	17.1	51.3	632.2	85.6
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	217.1	30.5	41.5	22.4	22.4	5.3	5.3	5.3	5.3	22.4	22.4	(145.9)
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	1.8	1.8	0.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.4
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	20.5	4.2	0.3	124.9	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	78.4	72.6	73.8	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.0
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	(0.3)	0.2	2.1	1.2	1.1	1.4	1.3	1.3	1.3	1.3	1.3	4.0
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	70.6	157.1	22.3	87.6	92.0	67.1	82.2	80.4	76.6	79.7	78.9	816.9
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	2.6	4.4	1.5	-	-	-	-	-	-	-	-	0.0
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	1.6	8.7	2.8	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	4.7
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	59.4	2,963.2	3.4	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	11.8
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	0.1	0.0	-	-	-	-	-	-	-	-	-	(0.1)
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	0.6	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	0.0	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendi			17,513.7	36,415.7	24,404.6	16,478.3	26,876.8	29,514.7	16,327.9	10,850.3	33,197.0	24,570.7	34,148.1	36,547.2

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	11,136.3	9,975.6	7,685.1	6,462.5	5,520.6	2,753.9	3,230.2	6,302.3	2,336.4
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	968.5	662.1	633.2	1,867.6	2,434.6	2,359.9	1,614.5	433.5	433.5
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	708.1	708.1	438.9	351.1	351.1	351.1	316.0	316.0	316.7
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	544.2	544.2	280.9	280.9	280.9	280.9	234.1	234.1	233.9
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	117.0	117.0	-	-	-	-	-	-	-
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	18.0	270.7	5.0	5.0	494.1	635.5	5.0	5.0	5.0
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	4,738.8	3,698.2	3,443.1	4,043.9	3,746.4	2,078.2	688.2	688.2	840.2
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L at	6439	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	9,322.6	8,446.4	9,207.0	6,099.1	6,129.7	4,161.9	4,952.4	5,603.5	4,826.0
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.2
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	694.1	694.1	694.1	694.1	523.4	379.7	-	-	-
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	1,814.1	2,044.8	1,929.4	1,814.1	521.2	310.7	120.9	120.9	120.9
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	20.5
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	62.1	62.1	62.1	13.4	13.4	13.4	13.4	25.6	25.6
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L8	6440	24.8	24.8	24.8	24.8	4.0	-	-	-	-
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	555.9	555.9	263.3	263.3	263.3	263.3	263.3	263.3	262.9
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500	6442	578.8	578.8	578.8	578.8	578.8	578.8	578.8	1,080.6	578.8
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3	51.3
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	-
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	821.2	78.8	78.7	78.8	78.8	78.8	78.8	78.8	-
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	0.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			32,256.9	28,613.1	25,476.1	22,729.0	21,092.1	14,397.7	12,247.3	15,303.5	10,131.4

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	High	2/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547203-I	I: TRTP 4-11 & 3C Preliminary Engineering	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-547206-I	I: TRTP 4-11: Licensing	5472	High	2/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	High	11/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	High	10/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L	6439	High	3/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	High	11/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	High	6/1/2011	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	High	9/1/2014	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643907-I	I: TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	High	1/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	High	2/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	High	5/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	High	5/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	High	4/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV	6442	High	5/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	High	5/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	High	4/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	High	4/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	High	6/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	High	6/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	High	9/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	High	12/1/2012	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	High	12/1/2010	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Tehachapi Segments 4-11								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	43,966.1	40,640.0	51,884.0	43,966.1	40,640.0	51,884.0	43,396.3	55,402.9
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	10,746.7	6,104.0	10,683.0	10,746.7	6,104.0	10,683.0	6,518.0	11,407.6
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	46,854.0	801.0	-	46,854.0	801.0	-	855.3	-
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	5,219.2	225.9	-	5,219.2	225.9	-	241.2	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	61,048.3	46,016.9	3,612.0	61,048.3	46,016.9	3,612.0	49,137.9	3,857.0
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	7,097.8	1,299.5	-	7,097.8	1,299.5	-	1,387.7	-
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	55,000.4	15,019.9	2,728.8	55,000.4	15,019.9	2,728.8	16,038.6	2,913.9
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	9,333.7	2,089.0	219.2	9,333.7	2,089.0	219.2	2,230.7	234.1
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	9,070.1	9,271.3	1,351.4	9,070.1	9,271.3	1,351.4	9,900.1	1,443.1
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	60,034.9	29,099.3	22,442.9	60,034.9	29,099.3	22,442.9	31,072.9	23,965.0
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	3,451.4	1,066.2	35.7	3,451.4	1,066.2	35.7	1,138.5	38.1
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	55.9	-	-	55.9	-	59.7	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	548.3	-	-	548.3	-	585.5	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	127,372.2	63,964.5	55,017.1	127,372.2	63,964.5	55,017.1	68,302.8	58,748.5
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	114.6	696.5	447.7	114.6	696.5	447.7	743.8	478.0
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	744.7	(24.3)	-	744.7	(24.3)	-	(26.0)	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	2,735.5	51.0	-	2,735.5	51.0	-	54.5	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	1,449.9	(191.0)	-	1,449.9	(191.0)	-	(203.9)	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	118,761.7	14,312.0	3,445.7	118,761.7	14,312.0	3,445.7	15,282.7	3,679.3
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	27,820.4	2,502.8	-	27,820.4	2,502.8	-	2,672.6	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	63,695.8	16,032.5	8,238.1	63,695.8	16,032.5	8,238.1	17,119.9	8,796.9
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	7,135.2	834.0	-	7,135.2	834.0	-	890.6	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	2,227.0	394.0	165.2	2,227.0	394.0	165.2	420.8	176.4
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	18,340.5	2,177.0	272.5	18,340.5	2,177.0	272.5	2,324.7	290.9
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	924.5	(112.5)	-	924.5	(112.5)	-	(120.1)	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	6,578.2	1,056.0	96.6	6,578.2	1,056.0	96.6	1,127.6	103.1
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	302.6	613.4	-	302.6	613.4	-	655.0	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	126.9	95.6	-	126.9	95.6	-	102.1	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	23.4	846.2	-	23.4	846.2	-	903.6	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	47,746.1	13,676.6	2,767.0	47,746.1	13,676.6	2,767.0	14,604.2	2,954.7
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500	6442	20,143.8	11,430.0	5,348.0	20,143.8	11,430.0	5,348.0	12,205.2	5,710.7
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	6,733.7	1,838.0	432.0	6,733.7	1,838.0	432.0	1,962.7	461.3
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	1,342.5	238.0	189.0	1,342.5	238.0	189.0	254.1	201.8
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	958.9	31.0	-	958.9	31.0	-	33.1	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	3,028.6	182.7	-	3,028.6	182.7	-	195.1	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	12,958.7	270.2	-	12,958.7	270.2	-	288.6	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1,578.4	15.3	9.7	1,578.4	15.3	9.7	16.3	10.4
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	12,249.4	1,618.5	1,285.5	12,249.4	1,618.5	1,285.5	1,728.2	1,372.7
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	4,088.2	8.5	-	4,088.2	8.5	-	9.1	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	8,677.7	58.4	-	8,677.7	58.4	-	62.3	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	1,037.8	3,157.0	-	1,037.8	3,157.0	-	3,371.1	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	2.1	-	-	2.1	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	2.2	-	-	2.2	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	120.2	-	-	120.2	-	-	-	-
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	0.6	0.6	-	0.6	0.6	0.6	0.6
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-
Total Incentive CWIP			810,843.8	288,010.0	170,671.6	810,843.8	288,010.0	170,671.6	307,543.7	182,247.1
Total Incremental CWIP Balance - T										

Incentive CWIP & Plant Additions Forecast

			Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
WBS	WBS Description	Pin #												
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 50	5243	44,933.9	46,839.5	49,469.2	50,367.3	51,288.8	60,339.7	61,744.9	62,745.5	67,747.1	76,154.1	83,072.5	87,391.2
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	10,866.1	11,567.1	12,018.9	12,311.5	12,627.6	13,232.0	13,836.4	14,458.9	15,044.1	15,685.9	16,290.2	17,222.7
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	46,918.2	47,265.8	47,269.4	47,338.6	47,407.9	47,477.2	47,546.4	47,615.7	47,684.9	47,754.2	47,823.4	47,892.6
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	5,223.1	5,333.2	5,335.4	5,060.2	5,227.6	5,388.5	5,400.0	5,411.6	5,423.1	5,434.7	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	65,277.1	72,576.0	77,845.0	79,382.3	83,904.5	88,342.9	92,832.1	93,784.4	97,911.1	102,031.9	-	-
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	7,220.0	7,392.9	7,901.1	8,031.0	8,088.7	8,146.4	8,204.2	8,261.9	8,319.6	8,377.3	8,435.0	8,492.3
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	55,031.9	58,544.7	60,335.8	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	9,872.8	10,024.4	10,088.9	9,694.0	10,098.1	10,452.4	10,738.9	11,097.2	11,212.6	11,328.0	-	-
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to	6438	9,060.8	9,802.5	13,974.0	13,979.0	14,081.4	14,524.5	14,755.0	14,759.9	15,571.7	17,002.3	18,417.3	18,716.8
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 50	6438	61,732.6	66,609.5	68,457.1	73,440.1	76,637.1	78,420.2	79,321.6	80,059.8	81,760.0	84,151.7	86,045.0	91,033.7
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	3,801.7	4,287.6	4,445.3	4,486.6	4,490.8	4,495.0	4,499.2	4,503.5	4,507.7	4,511.9	4,535.4	4,557.6
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	131,201.7	133,701.2	137,403.6	138,575.2	144,915.8	149,377.7	152,805.3	156,323.6	168,382.3	171,524.5	177,389.1	195,661.3
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	178.9	370.2	383.8	436.9	490.0	543.2	596.3	649.4	702.5	755.6	808.7	860.2
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	720.2	725.8	731.2	731.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	2,736.1	2,786.8	2,799.5	2,799.5	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	1,249.4	1,337.9	1,234.3	1,234.3	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	118,641.8	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	27,970.9	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	64,593.3	67,305.4	67,545.5	69,231.8	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	7,203.8	7,799.2	7,674.2	7,762.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	2,224.6	2,238.7	2,252.2	2,320.1	2,388.1	2,457.0	2,522.5	2,582.1	2,595.4	2,608.7	2,621.6	2,637.1
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	18,587.0	19,006.6	19,340.7	19,670.2	19,944.4	20,222.6	20,363.8	20,494.6	20,618.4	20,707.4	20,797.7	20,797.7
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	924.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	6,705.4	6,778.3	6,928.8	7,086.7	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	303.4	304.4	306.8	328.6	428.0	656.4	807.3	837.4	843.5	849.5	849.5	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	148.7	184.8	202.4	218.3	228.5	235.9	243.4	248.3	248.3	248.3	248.3	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	25.5	30.9	36.5	215.7	419.1	625.5	762.8	854.7	903.8	924.9	928.7	929.1
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	51,000.3	52,037.8	52,969.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 50	6442	20,655.6	21,038.2	21,468.2	22,150.6	22,565.9	22,693.0	22,820.1	22,947.2	23,074.2	23,315.6	32,366.4	32,409.0
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	7,059.0	7,340.4	7,759.0	7,810.2	7,861.5	7,878.5	7,895.6	7,912.7	7,929.8	7,981.1	8,613.2	8,698.8
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	1,559.6	1,590.1	1,631.6	1,654.0	1,676.5	1,681.8	1,687.1	1,692.5	1,697.8	1,720.2	1,742.7	1,596.8
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	960.8	962.5	962.7	965.9	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	3,049.1	3,053.2	3,053.6	3,178.5	3,183.9	3,189.3	3,194.8	3,200.2	3,205.7	3,211.1	3,216.6	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	13,037.0	13,109.6	13,183.4	13,188.8	13,194.2	13,199.7	13,205.1	13,210.6	13,216.0	13,221.5	13,226.9	13,232.0
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1,578.1	1,578.3	1,580.4	1,581.6	1,582.7	1,584.2	1,585.4	1,586.7	1,588.0	1,589.3	1,590.6	1,594.6
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	12,320.0	12,477.1	12,499.3	12,586.9	12,678.9	12,746.0	12,828.2	12,908.6	12,985.2	13,064.9	13,143.8	13,960.7
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	4,090.7	4,095.1	4,096.6	4,096.6	4,096.6	-	-	-	-	-	-	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	8,679.3	8,688.0	8,690.8	8,696.2	8,701.7	8,707.1	8,712.6	8,718.0	8,723.5	8,728.9	8,734.4	8,739.1
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	1,097.2	4,060.4	4,063.8	4,079.8	4,095.8	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	2.1	2.1	2.1	2.1	2.1	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	-
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP			828,564.0	712,968.8	736,063.5	634,815.9	563,398.5	576,739.9	589,032.0	596,988.0	622,017.0	643,004.2	551,018.0	576,543.5
Total Incremental CWIP Balance - T			828,564.0	712,968.8	736,063.5	634,815.9	563,398.5	576,739.9	589,032.0	596,988.0	622,017.0	643,004.2	551,018.0	576,543.5

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-524301-I	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	98,527.5	108,503.1	116,188.2	122,650.7	128,171.3	130,925.2	134,155.4	140,457.7	142,794.1
CET-ET-TP-RN-524300-I	I: TRTP 6-4: New Vincent-ANF 500kV: Construct 5 miles single-circuit 500kV T/L	5243	18,191.3	18,853.3	19,486.5	21,354.1	23,788.8	26,148.7	27,763.2	28,196.8	28,630.3
CET-ET-TP-RN-547203-I	TRTP 4-11 & 3C Preliminary Engineering	5472	47,892.6	47,892.6	47,892.6	47,892.6	47,892.6	47,892.6	47,892.6	47,892.6	47,892.6
CET-ET-TP-RN-547200-I	I: TRTP: Antelope - Vincent - Windhub	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547202-I	I: TRTP: Antelope - Vincent #2 500kV	5472	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-547206-I	TRTP 4-11: Licensing	5472	8,492.3	8,492.3	8,492.3	8,492.3	8,492.3	8,492.3	8,492.3	8,492.3	8,492.3
CET-ET-TP-RN-643500-I	I: TRTP: Antelope - Whirlwind 500kV T/L	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643502-I	I: TRTP: Path 26 Loop	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643803-I	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to	6438	18,734.9	19,005.6	19,010.5	19,015.5	19,509.6	20,145.0	20,150.0	20,155.0	20,159.9
CET-ET-TP-RN-643801-I	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L	6438	95,772.5	99,470.7	102,913.8	106,957.7	110,704.1	112,782.3	113,470.4	114,158.6	114,998.8
CET-ET-TP-RN-643905-I	I: TRTP 8-2: MA1-T4 to MA1-T2: Construct 1.33 miles double-circuit 220kV T/L a	6439	4,561.8	4,566.1	4,570.3	4,574.5	4,578.8	4,583.0	4,587.2	4,591.5	4,595.7
CET-ET-TP-RN-643904-I	I: TRTP 8-4: Construct 0.44 miles 220kV T/L at water tank/ Fullerton Rd. PIN 643	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643902-I	I: TRTP 8-7: Chino-Mira Loma #1 & #2: Construct 7.26 miles Chino-Mira Loma #1	6439	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907-I	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Me	6439	204,983.8	213,430.2	222,637.2	228,736.3	234,866.0	239,027.9	243,980.3	249,583.8	254,409.8
CET-ET-TP-RN-643907-I	TRTP Segment 8: Licensing efforts associated with the construction of Segment	6439	913.3	966.4	1,019.5	1,072.6	1,125.7	1,178.8	1,231.9	1,285.0	1,338.2
CET-ET-TP-RN-644001	800148391 Antelope - Construct addition to station	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644011	800157254 Windhub - Construct 500kV switchyard	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644014	800157256 Whirlwind - Construct new substation	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017-I	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644009-I	TRTP SEGMENT 9: ANTELOPE - CONSTRUCT ADDITION TO EXISTING SUBSTATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644006-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010-I	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFO	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644016-I	TRTP SEGMENT 9: MESA SUB - EQUIP 220KV LP	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007-I	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV LP	6440	20,859.7	20,921.8	20,983.9	20,997.3	-	-	-	-	-
CET-ET-TP-RN-644008-I	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY P	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644000-I	TRTP SEGMENT 9: GOULD - ADD CB'S ON TRANSFORMERS TO COMPLY WITH L&	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644022-I	TRTP SEGMENT 9: CHINO SUB - PROTECTION CHANGES	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644002-I	TRTP SEGMENT 9: VINCENT - RAS to support Whirlwind Acceleration	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644028-I	TRTP SEGMENT 9: LUGO SUB (Relace Eagle Rock)	6440	929.1	929.1	929.1	929.1	-	-	-	-	-
CET-ET-TP-RN-644100-I	I: TRTP: Whirlwind - Windhub 500kV	6441	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203-I	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L	6442	32,987.8	33,566.6	34,145.3	34,724.1	35,302.8	35,881.6	36,460.4	37,541.0	38,119.8
CET-ET-TP-RN-644202-I	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conduct	6442	8,750.1	8,801.3	8,852.6	8,903.8	8,955.1	9,006.3	9,057.6	9,108.8	9,160.1
CET-ET-TP-RN-644200-I	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles single-circuit T/L to te	6442	1,619.2	1,641.6	1,664.1	1,686.5	1,708.9	1,731.3	1,753.8	1,776.2	1,798.6
COS-00-RE-LR-524300-I	I: TRTP 6-6: Land Acquisition. Real Properties. PIN 5243.	5243	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-547200-I	TRTP: Segment 5 Real Properties	5472	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-643500-I	TRTP: Segment 4 Real Properties	6435	13,232.0	13,232.0	13,232.0	-	-	-	-	-	-
COS-00-RE-LR-643800-I	I: TRTP 7-7: Land Acquisition. Real Properties. PIN 6438.	6438	1,595.9	1,597.2	1,598.5	1,599.8	1,601.1	1,602.4	1,603.7	1,604.9	1,604.9
COS-00-RE-LR-643900-I	I: TRTP 8-12: Land Acquisition. Real Properties. PIN 6439.	6439	14,781.9	14,860.7	14,939.4	15,018.2	15,097.0	15,175.8	15,254.6	15,333.4	15,333.4
COS-00-RE-LR-644000-I	TOTAL SEGMENT 9 CRE COST	6440	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-644100-I	TRTP: Segment 10 Real Properties	6441	8,739.1	8,739.1	8,739.1	-	-	-	-	-	-
COS-00-RE-LR-644200-I	I: TRTP 11-9: Land Acquisition. Real Properties. PIN 6442.	6442	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643500	I: TRTP: Antelope - Windhub 500kV	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643501	I: TRTP: Midway - Vincent No.3	6435	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643911	I: TRTP 8: Chino Hills State Park 500kV reroute alternative 4CM. PIN 6439.	6439	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2
CET-ET-TP-RL-644000	TRTP SEGMENT 9: WHIRLWIND - ACCELERATION	6440	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-644013	TRTP SEGMENT 9: PARDEE SUB - ADD PROTECTION	6440	-	-	-	-	-	-	-	-	-
Total Incentive CWIP			601,684.9	625,589.7	647,415.0	644,725.3	641,914.2	654,693.4	665,973.5	680,297.8	689,448.7
Total Incremental CWIP Balance - T			601,684.9	625,589.7	647,415.0	644,725.3	641,914.2	654,693.4	665,973.5	680,297.8	689,448.7

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sut	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Red Bluff Substation								

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a- 6929		12,776.3	84,470.3	56,203.8	12,776.3	84,470.3	56,203.8	90,199.4	60,015.7
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis 6929		113.5	2,938.3	6,007.7	113.5	2,938.3	6,007.7	3,137.6	6,415.1
CET-ET-TP-RN-692904	CRE: Site sitting study 6929		163.5	594.6	308.2	163.5	594.6	308.2	634.9	329.1
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub 6929		703.2	6,686.9	3,368.0	703.2	6,686.9	3,368.0	7,140.4	3,596.4
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs 6929		921.6	5,225.4	2,324.8	921.6	5,225.4	2,324.8	5,579.8	2,482.4
Total Specifics			14,678.2	99,915.5	68,212.4	14,678.2	99,915.5	68,212.4	106,692.1	72,838.8
Total Incremental Plant Balance										

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifici			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance			-	-	-	-	-	-	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance -			-	-	-	-	-	-	-	-	-

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHHFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sut	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>2012 Total</u>		<u>2013 Total</u>		<u>2011 ISO</u>		<u>2012 ISO</u>		<u>2013 ISO</u>	
			<u>2011 CWIP</u>	<u>Expenditures</u>	<u>Expenditures</u>	<u>Less Collectible</u>	<u>Expenditures Less</u>	<u>COR/Collectible</u>	<u>Expenditures Less</u>	<u>COR/Collectible</u>	<u>2012 Loaded</u>	<u>2013 Loaded</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	12,776.3	84,470.3	56,203.8	12,776.3	84,470.3	56,203.8	90,199.4	60,015.7		
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	113.5	2,938.3	6,007.7	113.5	2,938.3	6,007.7	3,137.6	6,415.1		
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	163.5	594.6	308.2	163.5	594.6	308.2	634.9	329.1		
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sut	6929	703.2	6,686.9	3,368.0	703.2	6,686.9	3,368.0	7,140.4	3,596.4		
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	921.6	5,225.4	2,324.8	921.6	5,225.4	2,324.8	5,579.8	2,482.4		
Total Incentive CWIP Expendi			14,678.2	99,915.5	68,212.4	14,678.2	99,915.5	68,212.4	106,692.1	72,838.8		

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a	6929	978.8	4,785.0	6,488.7	4,018.0	20,940.2	7,975.4	8,509.6	9,671.5	2,162.9	9,892.3	6,581.7	2,466.2
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	101.6	13.1	12.9	68.6	71.8	84.3	102.9	112.7	120.8	481.9	424.2	1,343.6
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	75.7	12.7	13.7	45.3	47.4	45.3	45.3	49.6	41.0	67.0	57.9	94.0
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	84.8	254.1	545.9	444.1	430.4	514.6	603.5	692.6	575.7	836.3	837.7	867.3
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	95.4	353.1	483.1	463.9	321.1	286.0	395.0	427.0	433.4	684.1	675.3	608.0
Total Incentive CWIP Expendit			1,336.3	5,417.9	7,544.2	5,039.8	21,811.0	8,905.5	9,656.2	10,953.3	3,333.7	11,961.7	8,576.9	5,379.0

Incentive CWIP & Plant Additions Forecast

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	5,878.8	6,202.3	8,744.9	11,224.7	9,349.6	3,649.9	3,118.7	4,471.6	3,563.3
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	483.9	465.3	514.3	659.6	804.6	731.4	804.6	804.6	739.4
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	47.4	41.0	45.3	47.4	47.4	43.1	36.6	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	552.4	485.1	534.5	448.9	401.4	386.6	372.9	186.3	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	553.5	349.5	386.9	296.4	269.9	185.7	166.4	116.6	-
Total Incentive CWIP Expendit			7,516.0	7,543.1	10,225.7	12,677.0	10,872.9	4,996.7	4,499.2	5,579.1	4,302.7

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exis	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	12,776.3	84,470.3	56,203.8	12,776.3	84,470.3	56,203.8	90,199.4	60,015.7
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	113.5	2,938.3	6,007.7	113.5	2,938.3	6,007.7	3,137.6	6,415.1
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	163.5	594.6	308.2	163.5	594.6	308.2	634.9	329.1
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sub	6929	703.2	6,686.9	3,368.0	703.2	6,686.9	3,368.0	7,140.4	3,596.4
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	921.6	5,225.4	2,324.8	921.6	5,225.4	2,324.8	5,579.8	2,482.4
Total Incentive CWIP Expendit			14,678.2	99,915.5	68,212.4	14,678.2	99,915.5	68,212.4	106,692.1	72,838.8

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	1,093.2	4,921.6	6,742.5	4,290.5	22,360.5	8,516.3	9,086.7	10,327.5	2,309.6	10,563.3	7,028.1	2,633.5
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	107.9	18.3	17.3	73.2	76.7	90.0	109.8	120.3	129.0	514.6	453.0	1,434.7
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	86.4	14.3	15.6	48.3	50.6	48.3	48.3	52.9	43.7	71.6	61.8	100.3
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	90.9	262.6	567.9	474.2	459.5	549.5	644.4	739.5	614.7	893.1	894.5	926.1
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	82.2	364.7	502.3	495.4	342.9	305.4	421.8	456.0	462.8	730.4	721.1	649.2
Total Incentive CWIP Expendi			1,460.5	5,581.5	7,845.6	5,381.6	23,290.3	9,509.5	10,311.1	11,696.2	3,559.8	12,773.0	9,158.6	5,743.8

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	6,277.5	6,622.9	9,338.0	11,986.0	9,983.8	3,897.4	3,330.2	4,774.9	3,805.0
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exis	6929	516.7	496.9	549.2	704.3	859.1	781.0	859.1	859.1	789.5
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	50.6	43.7	48.3	50.6	50.6	46.0	39.1	-	-
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	589.8	518.0	570.7	479.3	428.6	412.8	398.2	198.9	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	591.1	373.2	413.1	316.4	288.2	198.3	177.7	124.5	-
Total Incentive CWIP Expendit			8,025.7	8,054.7	10,919.3	13,536.8	11,610.3	5,335.6	4,804.3	5,957.4	4,594.6

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Pin #</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exis	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	High	12/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sut	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	High	12/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Red Bluff Substation								

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #								
			2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	12,776.3	84,470.3	56,203.8	12,776.3	84,470.3	56,203.8	90,199.4	60,015.7
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	113.5	2,938.3	6,007.7	113.5	2,938.3	6,007.7	3,137.6	6,415.1
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	163.5	594.6	308.2	163.5	594.6	308.2	634.9	329.1
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	703.2	6,686.9	3,368.0	703.2	6,686.9	3,368.0	7,140.4	3,596.4
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	921.6	5,225.4	2,324.8	921.6	5,225.4	2,324.8	5,579.8	2,482.4
Total Incentive CWIP			14,678.2	99,915.5	68,212.4	14,678.2	99,915.5	68,212.4	106,692.1	72,838.8
Total Incremental CWIP Balance										

Incentive CWIP & Plant Additions Forecast

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	13,869.4	18,791.0	25,533.5	29,824.1	52,184.5	60,700.8	69,787.6	80,115.0	82,424.6	92,987.9	100,016.0	102,649.5
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV: Modify the size of the exis	6929	221.5	239.7	257.1	330.3	407.0	496.9	606.8	727.1	856.1	1,370.7	1,823.7	3,258.4
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	249.9	264.2	279.8	328.1	378.7	427.1	475.4	528.3	572.1	643.6	705.5	805.8
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	794.1	1,056.7	1,624.6	2,098.8	2,558.3	3,107.8	3,752.2	4,491.7	5,106.4	5,999.5	6,894.0	7,820.2
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	1,003.8	1,368.5	1,870.8	2,366.2	2,709.1	3,014.5	3,436.3	3,892.3	4,355.0	5,085.5	5,806.6	6,455.8
Total Incentive CWIP			16,138.7	21,720.2	29,565.8	34,947.4	58,237.7	67,747.2	78,058.2	89,754.4	93,314.2	106,087.2	115,245.8	120,989.6
Total Incremental CWIP Balance			16,138.7	21,720.2	29,565.8	34,947.4	58,237.7	67,747.2	78,058.2	89,754.4	93,314.2	106,087.2	115,245.8	120,989.6

Incentive CWIP & Plant Additions Forecast

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 2000 by 2000 square foot breaker-and-a-	6929	108,927.0	115,549.9	124,887.9	136,873.9	146,857.7	150,755.1	154,085.3	158,860.2	162,665.2
CET-ET-TP-RN-692901	California series cap on Devers-Palo Verde #1 500kV; Modify the size of the exis	6929	3,775.1	4,272.0	4,821.2	5,525.5	6,384.6	7,165.7	8,024.8	8,883.9	9,673.5
CET-ET-TP-RN-692904	CRE: Site sitting study	6929	856.4	900.1	948.5	999.1	1,049.7	1,095.7	1,134.9	1,134.9	1,134.9
CET-ET-TP-RN-692905	Devers-Palo Verde 500 kV Line: Loop the existing line in and out of Red Bluff Sul	6929	8,410.0	8,928.1	9,498.8	9,978.1	10,406.7	10,819.5	11,217.7	11,416.6	11,416.6
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 kV T/L: Loop the DCR #2 line into Red Bluff Subs	6929	7,046.8	7,420.0	7,833.1	8,149.5	8,437.7	8,636.1	8,813.7	8,938.2	8,938.2
Total Incentive CWIP			129,015.3	137,070.1	147,989.4	161,526.1	173,136.4	178,472.1	183,276.4	189,233.8	193,828.4
Total Incremental CWIP Balance			129,015.3	137,070.1	147,989.4	161,526.1	173,136.4	178,472.1	183,276.4	189,233.8	193,828.4

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	7/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of ei	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115-kV transform	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-655100	Real Properties (EITP): BLM Easement: a. Ivanpah 220/115 kV Substation, b. In	6551	High	7/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Ivanpah								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	7/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655104	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655105	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	High	7/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	7/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655104	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655105	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	High	7/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	High	7/1/2013	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655104	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-655105	(28-1590) stringing one side from the Eldorado Substation to a new substation :	6551	High	7/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	High	7/1/2013	TR-LANDRGTTINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Ivanpah								

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO CWIP		2012 ISO		2013 ISO	
			2011 CWIP	Expenditures	Expenditures	Expenditures	Less Collectible	Less Collectible	Expenditures Less	Expenditures Less	Expenditures Less	Expenditures Less
									COR/Collectible	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,312.8	446.0	-	-	13,312.8	446.0	-	-	476.2	-
CET-ET-TP-RN-655103	Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of ei	6551	3,260.9	35,858.0	25,048.0	3,260.9	35,858.0	25,048.0	38,290.0	26,746.8		
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115-kV transform	6551	459.4	11,008.0	6,195.0	459.4	11,008.0	6,195.0	11,754.6	6,615.2		
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	4,002.3	14,249.0	16,452.0	4,002.3	14,249.0	16,452.0	15,215.4	17,567.8		
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	9,504.7	57,639.0	58,474.0	9,504.7	57,639.0	58,474.0	61,548.2	62,439.9		
COS-00-RE-LR-655100	Real Properties (EITP): BLM Easement: a. Ivanpah 220/115 kV Substation, b. Inj	6551	303.6	220.0	-	303.6	220.0	-	234.9	-		
Total Specific			30,843.6	119,420.0	106,169.0	30,843.6	119,420.0	106,169.0	127,519.4	113,369.7		
Total Incremental Plant Ba												

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO CWIP		2012 ISO		2013 ISO	
			2011 CWIP	Expenditures	Expenditures	Expenditures	Less Collectible	Less Collectible	Expenditures Less	Expenditures Less	Expenditures Less	Expenditures Less
									COR/Collectible	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,312.8	446.0	-	-	13,312.8	446.0	-	-	476.2	-
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	3,260.9	35,858.0	25,048.0	3,260.9	35,858.0	25,048.0	38,290.0	26,746.8		
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	459.4	11,008.0	6,195.0	459.4	11,008.0	6,195.0	11,754.6	6,615.2		
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	4,002.3	14,249.0	16,452.0	4,002.3	14,249.0	16,452.0	15,215.4	17,567.8		
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	9,504.7	57,639.0	58,474.0	9,504.7	57,639.0	58,474.0	61,548.2	62,439.9		
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	303.6	220.0	-	303.6	220.0	-	234.9	-		
Total Incentive CWIP Expendit			30,843.6	119,420.0	106,169.0	30,843.6	119,420.0	106,169.0	127,519.4	113,369.7		

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO CWIP		2012 ISO		2013 ISO	
			2011 CWIP	Expenditures	Expenditures	Expenditures	Less Collectible	Less Collectible	Expenditures Less	Expenditures Less	Expenditures Less	Expenditures Less
									COR/Collectible	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,312.8	446.0	-	-	13,312.8	446.0	-	-	476.2	-
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	3,260.9	35,858.0	25,048.0	3,260.9	35,858.0	25,048.0	38,290.0	26,746.8		
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	459.4	11,008.0	6,195.0	459.4	11,008.0	6,195.0	11,754.6	6,615.2		
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	4,002.3	14,249.0	16,452.0	4,002.3	14,249.0	16,452.0	15,215.4	17,567.8		
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	9,504.7	57,639.0	58,474.0	9,504.7	57,639.0	58,474.0	61,548.2	62,439.9		
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	303.6	220.0	-	303.6	220.0	-	234.9	-		
Total Incentive CWIP Expendit			30,843.6	119,420.0	106,169.0	30,843.6	119,420.0	106,169.0	127,519.4	113,369.7		

WBS	WBS Description	Pin #	2012 Total		2013 Total		2011 ISO CWIP		2012 ISO		2013 ISO	
			2011 CWIP	Expenditures	Expenditures	Expenditures	Less Collectible	Less Collectible	Expenditures Less	Expenditures Less	Expenditures Less	Expenditures Less
									COR/Collectible	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,312.8	446.0	-	-	13,312.8	446.0	-	-	476.2	-
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	3,260.9	35,858.0	25,048.0	3,260.9	35,858.0	25,048.0	38,290.0	26,746.8		
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	459.4	11,008.0	6,195.0	459.4	11,008.0	6,195.0	11,754.6	6,615.2		
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	4,002.3	14,249.0	16,452.0	4,002.3	14,249.0	16,452.0	15,215.4	17,567.8		
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	9,504.7	57,639.0	58,474.0	9,504.7	57,639.0	58,474.0	61,548.2	62,439.9		
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	303.6	220.0	-	303.6	220.0	-	234.9	-		
Total Incentive CWIP			30,843.6	119,420.0	106,169.0	30,843.6	119,420.0	106,169.0	127,519.4	113,369.7		
Total Incremental CWIP Ba												

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of ei	6551	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115-kV transform	6551	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 2	6551	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 2	6551	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-LR-655100	Real Properties (EITP): BBLM Easement: a. Ivanpah 220/115 kV Substation, b. In	6551	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant B			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	35.0	286.0	70.0	47.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	2,175.0	153.0	177.0	1,708.0	388.0	1,558.0	4,359.0	3,605.0	4,621.0	6,871.0	6,271.0	3,972.0
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	30.0	931.0	602.0	78.0	66.0	886.0	1,232.0	1,232.0	1,232.0	1,232.0	2,002.0	1,485.0
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	10.0	926.0	161.0	2,466.0	404.0	1,378.0	1,356.0	1,405.0	1,497.0	1,487.0	1,586.0	1,573.0
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	2,544.0	961.0	3,127.0	2,333.0	2,238.0	4,771.0	4,732.0	5,735.0	6,889.0	5,977.0	11,084.0	7,248.0
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	5.0	3.0	2.0	2.0	10.0	10.0	10.0	10.0	50.0	50.0	15.0	53.0
Total Incentive CWIP Expendi			4,799.0	3,260.0	4,139.0	6,634.0	3,107.0	8,604.0	11,690.0	11,988.0	14,290.0	15,618.0	20,959.0	14,332.0

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	45.6	311.8	87.7	50.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	2,268.5	217.9	206.5	1,823.8	414.3	1,663.7	4,654.6	3,849.5	4,934.4	7,337.0	6,696.3	4,241.4
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	33.8	943.4	609.3	83.3	70.5	946.1	1,315.6	1,315.6	1,315.6	1,315.6	2,137.8	1,585.7
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	37.3	994.5	211.8	2,633.3	431.4	1,471.5	1,448.0	1,500.3	1,598.5	1,587.9	1,693.6	1,679.7
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	2,744.5	1,099.8	3,373.8	2,491.2	2,389.8	5,094.6	5,052.9	6,124.0	7,356.2	6,382.4	11,835.7	7,739.6
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	4.9	2.6	1.8	2.1	10.7	10.7	10.7	10.7	53.4	53.4	16.0	56.6
Total Incentive CWIP Expendi			5,134.6	3,570.1	4,490.9	7,083.9	3,317.7	9,187.5	12,482.8	12,801.1	15,259.2	16,677.3	22,380.5	15,304.0

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,358.4	13,670.2	13,757.8	13,808.0	13,809.1	13,810.2	13,811.2	13,812.3	13,813.4	13,814.4	13,815.5	13,816.6
CET-ET-TP-RN-655103	:V breaker-and-a-half positions and fifteen 115 kV double-breaker positions, b. E	6551	5,529.4	5,747.3	5,953.8	7,777.6	8,191.9	9,855.6	14,510.2	18,359.7	23,294.1	30,631.2	37,327.5	41,568.9
CET-ET-TP-RN-655103	ill associated equipment, b. Construct a new SCE-Owned 220 kV switchyard Nort	6551	493.2	1,436.6	2,046.0	2,129.3	2,199.7	3,145.8	4,461.4	5,777.0	7,092.5	8,408.1	10,545.9	12,131.6
CET-ET-TP-RN-655104	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	4,039.6	5,034.0	5,245.8	7,879.1	8,310.5	9,782.0	11,229.9	12,730.2	14,328.7	15,916.6	17,610.2	19,289.8
CET-ET-TP-RN-655105	(2B-1590) stringing one side from the Eldorado Substation to a new substation :	6551	12,249.2	13,349.0	16,722.9	19,214.1	21,603.9	26,698.5	31,751.4	37,875.4	45,231.6	51,614.0	63,449.7	71,189.3
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	308.4	311.1	312.8	315.0	325.6	336.3	347.0	357.7	411.1	464.5	480.5	537.1
Total Incentive CWIP			35,978.2	39,548.3	44,039.1	51,123.1	54,440.8	63,628.3	76,111.2	88,912.3	104,171.4	120,848.7	143,229.2	158,533.2
Total Incremental CWIP B			35,978.2	39,548.3	44,039.1	51,123.1	54,440.8	63,628.3	76,111.2	88,912.3	104,171.4	120,848.7	143,229.2	158,533.2

Incentive CWIP & Plant Additions Forecast

Ivanpah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	-	-	-	-	-	-	13,816.6	-	-
CET-ET-TP-RN-655103	Ivanpah 220/115 kV Substation: a. Construct a new substation with a total of ei	6551	-	-	-	-	-	-	63,495.5	1,237.6	3,582.5
CET-ET-TP-RN-655103	Eldorado 220 kV Substation: a. Remove existing Eldorado 220/115-kV transform	6551	-	-	-	-	-	-	17,316.9	427.1	1,002.7
CET-ET-TP-RN-655104	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	-	-	-	-	-	-	33,979.9	776.3	2,101.5
CET-ET-TP-RN-655105	Eldorado-Ivanpah 220 kV T/L: a. Construct a new 35 to 39-mile double-circuit 22	6551	-	-	-	-	-	-	123,325.8	3,134.1	7,169.4
COS-00-RE-LR-655100	Real Properties (EITP): BLM Easement: a. Ivanpah 220/115 kV Substation, b. In	6551	-	-	-	-	-	-	537.1	-	-
Total Specific			-	-	-	-	-	-	252,471.8	5,575.1	13,856.1
Total Incremental Plant Ba			-	-	-	-	-	-	252,471.8	258,046.9	271,902.9

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	1,538.0	2,528.0	3,079.0	2,509.0	1,939.0	7,074.0	1,867.0	1,159.0	3,355.0
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	812.0	702.0	703.0	683.0	663.0	993.0	300.0	400.0	939.0
CET-ET-TP-RN-655104	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	1,937.0	1,940.0	1,958.0	1,901.0	1,828.0	1,878.0	2,315.0	727.0	1,968.0
CET-ET-TP-RN-655105	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	6,854.0	7,183.0	7,678.0	6,871.0	6,533.0	6,515.0	7,191.0	2,935.0	6,714.0
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			11,141.0	12,353.0	13,418.0	11,964.0	10,963.0	16,460.0	11,673.0	5,221.0	12,976.0

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	1,642.3	2,699.5	3,287.8	2,679.2	2,070.5	7,553.8	1,993.6	1,237.6	3,582.5
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	867.1	749.6	750.7	729.3	708.0	1,060.3	320.3	427.1	1,002.7
CET-ET-TP-RN-655104	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	2,068.4	2,071.6	2,090.8	2,029.9	1,952.0	2,005.4	2,472.0	776.3	2,101.5
CET-ET-TP-RN-655105	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	7,318.9	7,670.2	8,198.7	7,337.0	6,976.1	6,956.9	7,678.7	3,134.1	7,169.4
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			11,896.6	13,190.8	14,328.0	12,775.4	11,706.5	17,576.4	12,464.7	5,575.1	13,856.1

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-655101	EITP, Licensing & Permit	6551	13,816.6	13,816.6	13,816.6	13,816.6	13,816.6	13,816.6	-	-	-
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	43,211.2	45,910.6	49,198.5	51,877.6	53,948.1	61,501.9	-	-	-
CET-ET-TP-RN-655103	115 kV double-breaker positions and fifteen 115 kV double-breaker positions, b. E	6551	12,998.6	13,748.3	14,498.9	15,228.3	15,936.2	16,996.6	-	-	-
CET-ET-TP-RN-655104	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	21,358.2	23,429.8	25,520.6	27,550.5	29,502.5	31,507.9	-	-	-
CET-ET-TP-RN-655105	(ZB-1590) stringing one side from the Eldorado Substation to a new substation :	6551	78,508.2	86,178.4	94,377.1	101,714.1	108,690.2	115,647.1	-	-	-
COS-00-RE-LR-655100	ess into Ivanpah Substation, c. Eldorado-Ivanpah 220 kV T/L, where needed, d. A	6551	537.1	537.1	537.1	537.1	537.1	537.1	-	-	-
Total Incentive CWIP			170,429.9	183,620.7	197,948.7	210,724.2	222,430.7	240,007.1	-	-	-
Total Incremental CWIP Ba			170,429.9	183,620.7	197,948.7	210,724.2	222,430.7	240,007.1	-	-	-

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Lugo-Pisgah								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - Lugo-Pisgah								

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(73.3)	-	-	(73.3)	-	-	-	-
Total Specific			(73.3)	-	-	(73.3)	-	-	-	-
Total Incremental Plant Balance										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(73.3)	-	-	(73.3)	-	-	-	-
Total Incentive CWIP Expenditure			(73.3)	-	-	(73.3)	-	-	-	-

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(73.3)	-	-	(73.3)	-	-	-	-
Total Incentive CWIP Expenditure			(73.3)	-	-	(73.3)	-	-	-	-

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(73.3)	-	-	(73.3)	-	-	-	-
Total Incentive CWIP Expenditure			(73.3)	-	-	(73.3)	-	-	-	-
Total Incremental CWIP Balance										

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	-	-	-	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Bal			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendi			-	-	-	-	-	-	-	-	-	-	-	-

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	2.9	0.0	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendi			2.9	0.0	-	-	-	-	-	-	-	-	-	-

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)
Total Incentive CWIP			(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)
Total Incremental CWIP Bal			(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)

Incentive CWIP & Plant Additions Forecast

Lugo-Pisgah

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-
Total Incremental Plant Bala			-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			-	-	-	-	-	-	-	-	-

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			-	-	-	-	-	-	-	-	-

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
CET-ET-CR-WC-701800	Pisgah Sub: Siting Study for New Substation	7018	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)
Total Incentive CWIP			(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)
Total Incremental CWIP Bala			(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)	(70.4)

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	High	4/1/2018	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - South of Kramer								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	High	4/1/2018	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	High	4/1/2018	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	High	4/1/2018	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	10/1/2015	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	High	10/1/2015	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								
Total Incremental CWIP Balance - South of Kramer								

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less COR/Collectible	Expenditures Less COR/Collectible		
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	1,186.0	5,000.0	5,440.6	1,186.0	5,000.0	5,440.6	5,339.1	5,809.6
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	958.5	1,250.1	506.6	958.5	1,250.1	506.6	1,334.8	540.9
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	486.0	-	-	486.0	-	519.0
Total Specific			2,144.4	6,250.1	6,433.2	2,144.4	6,250.1	6,433.2	6,674.0	6,869.5
Total Incremental Plant Balance										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2011 CWIP	2012 Total	2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO	2012 Loaded	2013 Loaded
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
				COR/Collectible	COR/Collectible					
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	1,186.0	5,000.0	5,440.6	1,186.0	5,000.0	5,440.6	5,339.1	5,809.6
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	958.5	1,250.1	506.6	958.5	1,250.1	506.6	1,334.8	540.9
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	486.0	-	-	486.0	-	519.0
Total Incentive CWIP Expenditure			2,144.4	6,250.1	6,433.2	2,144.4	6,250.1	6,433.2	6,674.0	6,869.5

			</							

							2012 ISO	2013 ISO		
WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	1,186.0	5,000.0	5,440.6	1,186.0	5,000.0	5,440.6	5,339.1	5,809.6
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	958.5	1,250.1	506.6	958.5	1,250.1	506.6	1,334.8	540.9
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	486.0	-	-	486.0	-	519.0
Total Incentive CWIP			2,144.4	6,250.1	6,433.2	2,144.4	6,250.1	6,433.2	6,674.0	6,869.5
Total Incremental CWIP Balance										

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	-	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	106.8	170.6	276.5	330.7	532.6	501.2	507.8	507.8	507.8	534.5	534.5	489.1
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	34.9	63.9	54.0	111.4	100.1	117.3	128.9	142.1	110.8	115.6	111.8	159.3
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			141.7	234.5	330.5	442.1	632.7	618.5	636.7	649.9	618.6	650.1	646.3	648.4

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	157.4	288.9	363.3	353.1	568.7	535.2	542.3	542.3	542.3	570.8	570.8	522.3
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	49.3	91.1	87.4	119.0	106.9	125.2	137.6	151.7	118.3	123.4	119.4	170.1
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			206.7	380.0	450.7	472.1	675.6	660.4	679.9	694.0	660.6	694.2	690.1	692.4

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	1,343.4	1,632.3	1,995.6	2,348.7	2,917.5	3,452.7	3,994.9	4,537.2	5,079.4	5,650.2	6,221.0	6,743.3
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	1,007.8	1,098.8	1,186.2	1,305.2	1,412.1	1,537.3	1,674.9	1,826.7	1,945.0	2,068.4	2,187.8	2,357.9
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			2,351.1	2,731.2	3,181.8	3,653.9	4,329.5	4,990.0	5,669.9	6,363.9	7,024.5	7,718.6	8,408.8	9,101.2
Total Incremental CWIP Balance			2,351.1	2,731.2	3,181.8	3,653.9	4,329.5	4,990.0	5,669.9	6,363.9	7,024.5	7,718.6	8,408.8	9,101.2

Incentive CWIP & Plant Additions Forecast

South of Kramer

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-
Total Incremental Plant Balanc											
			-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	643.7	628.3	634.9	570.9	565.9	565.9	610.3	610.3	610.3
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	26.5	27.7	28.7	25.2	25.2	25.2	26.0	286.0	36.0
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	33.0	46.0	56.0	53.0	54.0	54.0	66.0	66.0	58.0
Total Incentive CWIP Expendit			703.2	702.0	719.6	649.2	645.2	645.2	702.3	962.3	704.3

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	687.3	670.9	678.0	609.7	604.3	604.3	651.7	651.7	651.7
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	28.3	29.6	30.6	27.0	27.0	27.0	305.4	38.4	38.4
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	35.2	49.1	59.8	56.6	57.7	57.7	70.5	70.5	61.9
Total Incentive CWIP Expendit			750.9	749.6	768.4	693.2	688.9	688.9	749.9	1,027.5	752.0

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-709100	New Cool Water-Lugo 220 kV Transmission Line:	7091	7,430.6	8,101.5	8,779.5	9,389.2	9,993.5	10,597.8	11,249.5	11,901.2	12,552.9
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	2,386.2	2,415.8	2,446.4	2,473.4	2,500.4	2,527.3	2,555.1	2,860.5	2,898.9
CET-ET-TP-RN-690203	I: Lugo – Pisgah 220KV T/L loop into Jasper Substation.	6902	35.2	84.4	144.2	200.8	258.4	316.1	386.6	457.0	519.0
Total Incentive CWIP			9,852.0	10,601.7	11,370.1	12,063.3	12,752.3	13,441.2	14,191.1	15,218.7	15,970.7
Total Incremental CWIP Balanc											
			9,852.0	10,601.7	11,370.1	12,063.3	12,752.3	13,441.2	14,191.1	15,218.7	15,970.7

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - West of Devers								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2017	TR-LINEINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								

Total Incremental CWIP Balance - West of Devers								
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Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4
Total Specifics			4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4
Total Incremental Plant Balance										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4
Total Incentive CWIP Expenditures			4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4
Total Incentive CWIP Expenditures			4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4
Total Incentive CWIP Expenditures			4,824.5	8,000.0	7,665.5	4,824.5	8,000.0	7,665.5	8,542.6	8,185.4

Total Incremental CWIP Balance										
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Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balan			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	247.2	325.9	562.2	811.5	606.9	678.4	783.3	781.0	731.1	774.2	762.9	935.6
Total Incentive CWIP Expendi			247.2	325.9	562.2	811.5	606.9	678.4	783.3	781.0	731.1	774.2	762.9	935.6

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	3.8	5.1	(0.5)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	315.2	426.0	676.0	866.5	648.1	724.4	836.4	833.9	780.7	826.7	814.7	999.0
Total Incentive CWIP Expendi			319.0	431.1	675.5	866.5	648.1	724.4	836.4	833.9	780.7	826.7	814.7	999.0

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	3.8	9.0	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	5,139.6	5,565.6	6,241.6	7,108.2	7,756.2	8,480.6	9,317.0	10,150.9	10,931.6	11,758.3	12,573.0	13,572.0
Total Incentive CWIP			5,143.5	5,574.6	6,250.1	7,116.6	7,764.7	8,489.1	9,325.4	10,159.4	10,940.0	11,766.7	12,581.4	13,580.4
Total Incremental CWIP Balan			5,143.5	5,574.6	6,250.1	7,116.6	7,764.7	8,489.1	9,325.4	10,159.4	10,940.0	11,766.7	12,581.4	13,580.4

Incentive CWIP & Plant Additions Forecast

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-

Total Incremental Plant Balan	-	-	-	-	-	-	-	-	-	-	-
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	931.5	972.8	1,144.4	781.7	775.4	774.4	762.4	756.5	766.5
Total Incentive CWIP Expendit			931.5	972.8	1,144.4	781.7	775.4	774.4	762.4	756.5	766.5

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	994.7	1,038.8	1,222.0	834.8	828.0	826.9	814.1	807.8	818.5
Total Incentive CWIP Expendit			994.7	1,038.8	1,222.0	834.8	828.0	826.9	814.1	807.8	818.5

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-642000	Devers-El Casco, El Casco-San Bernardino	6420	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	14,566.6	15,605.4	16,827.4	17,662.1	18,490.1	19,317.0	20,131.1	20,938.9	21,757.3
Total Incentive CWIP			14,575.1	15,613.8	16,835.8	17,670.6	18,498.5	19,325.4	20,139.5	20,947.3	21,765.8

Total Incremental CWIP Balan	14,575.1	15,613.8	16,835.8	17,670.6	18,498.5	19,325.4	20,139.5	20,947.3	21,765.8
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Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
Total Specifics								
Total Incremental Plant Balance - Colorado River Substation								

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>COR %</u>	<u>ISO %</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	High	11/1/2013	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								

Total Incremental CWIP Balance - Colorado River Substation								
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Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	10,642.8	36,402.0	30,893.0	10,642.8	36,402.0	30,893.0	38,870.9	32,988.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	-	-	317.2	-	-	-	-
Total Specifics			10,960.0	36,402.0	30,893.0	10,960.0	36,402.0	30,893.0	38,870.9	32,988.3
Total Incremental Plant Balance - C										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	10,642.8	36,402.0	30,893.0	10,642.8	36,402.0	30,893.0	38,870.9	32,988.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	-	-	317.2	-	-	-	-
Total Incentive CWIP Expenditures			10,960.0	36,402.0	30,893.0	10,960.0	36,402.0	30,893.0	38,870.9	32,988.3

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	10,642.8	36,402.0	30,893.0	10,642.8	36,402.0	30,893.0	38,870.9	32,988.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	-	-	317.2	-	-	-	-
Total Incentive CWIP Expenditures			10,960.0	36,402.0	30,893.0	10,960.0	36,402.0	30,893.0	38,870.9	32,988.3

WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2011 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	10,642.8	36,402.0	30,893.0	10,642.8	36,402.0	30,893.0	38,870.9	32,988.3
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	-	-	317.2	-	-	-	-
Total Incentive CWIP Expenditures			10,960.0	36,402.0	30,893.0	10,960.0	36,402.0	30,893.0	38,870.9	32,988.3

Total Incremental CWIP Balance - C										
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Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - C														
			-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	377.0	2,192.0	2,879.0	4,914.0	4,401.0	5,490.0	2,620.0	2,565.0	1,336.0	1,149.0	1,865.0	6,614.0
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			377.0	2,192.0	2,879.0	4,914.0	4,401.0	5,490.0	2,620.0	2,565.0	1,336.0	1,149.0	1,865.0	6,614.0

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	409.1	2,244.8	3,012.9	5,247.3	4,699.5	5,862.3	2,797.7	2,739.0	1,426.6	1,226.9	1,991.5	7,062.6
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	(0.0)	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditure			409.1	2,244.8	3,012.9	5,247.3	4,699.5	5,862.3	2,797.7	2,739.0	1,426.6	1,226.9	1,991.5	7,062.6

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	11,051.8	13,296.6	16,309.5	21,556.8	26,256.3	32,118.6	34,916.3	37,655.3	39,081.9	40,308.8	42,300.3	49,362.9
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2
Total Incentive CWIP			11,369.1	13,613.8	16,626.7	21,874.0	26,573.5	32,435.8	35,233.5	37,972.5	39,399.1	40,626.0	42,617.5	49,680.1
Total Incremental CWIP Balance - C														
			11,369.1	13,613.8	16,626.7	21,874.0	26,573.5	32,435.8	35,233.5	37,972.5	39,399.1	40,626.0	42,617.5	49,680.1

Incentive CWIP & Plant Additions Forecast

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Cr											

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	4,077.0	4,077.0	4,077.0	4,077.0	4,077.0	4,077.0	3,701.0	2,730.0	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			4,077.0	4,077.0	4,077.0	4,077.0	4,077.0	4,077.0	3,701.0	2,730.0	-

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	4,353.5	4,353.5	4,353.5	4,353.5	4,353.5	4,353.5	3,952.0	2,915.2	-
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expendit			4,353.5	4,353.5	4,353.5	4,353.5	4,353.5	4,353.5	3,952.0	2,915.2	-

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RL-707600	Colorado River Substation: Equipment and installation to support Large General	7076	53,716.4	58,069.9	62,423.4	66,777.0	71,130.5	75,484.0	79,436.0	82,351.2	82,351.2
CET-ET-TP-RL-707600	CRS Expansion: Licensing effort	7076	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2	317.2
Total Incentive CWIP			54,033.6	58,387.1	62,740.6	67,094.1	71,447.7	75,801.2	79,753.2	82,668.3	82,668.3
Total Incremental CWIP Balance - Cr											

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
Total Specifics								

Total Incremental Plant Balance - Whirlwind Substation Expansion Project
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Expenditures (Includes OH)								

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	COR %	ISO %
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	High	9/1/2012	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	High	12/1/2016	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	High	1/1/2014	TR-SUBINC	0.00%	0.00%	100.00%
Total Incentive CWIP Balance								

Total Incremental CWIP Balance - Whirlwind Substation Expansion Project

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

			2012 Total		2013 Total	2011 ISO CWIP	2012 ISO	2013 ISO		
				Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less		
WBS	WBS Description	Pin #	2011 CWIP				COR/Collectible	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2	7054	1,022.0	850.0	-	1,022.0	850.0	-	907.6	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	1,871.2	2,650.0	-	1,871.2	2,650.0	-	2,829.7	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	1,000.0	26,327.4	-	1,000.0	26,327.4	1,067.8	28,113.0
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	-	1,000.0	1,043.1	-	1,000.0	1,043.1	1,067.8	1,113.8
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	1,000.0	1,043.1	-	1,000.0	1,043.1	1,067.8	1,113.8
Total Specific			2,893.2	6,500.0	28,413.6	2,893.2	6,500.0	28,413.6	6,940.8	30,340.7

Total Incremental Plant Balance - Whirlwind										
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

			2012 Total		2013 Total	2011 ISO QWIP	2012 ISO	2013 ISO			
WBS	WBS Description	Pin #	2011 CWIP	Expenditures	Expenditures	Less Collectible	COR/Collectible	Expenditures Less	COR/Collectible	2012 Loaded	2013 Loaded
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2	7054	1,022.0	850.0	-	1,022.0	850.0	-	-	907.6	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	1,871.2	2,650.0	-	1,871.2	2,650.0	-	-	2,829.7	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	1,000.0	26,327.4	-	1,000.0	26,327.4	-	1,067.8	28,113.0
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	-	1,000.0	1,043.1	-	1,000.0	1,043.1	-	1,067.8	1,113.8
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	1,000.0	1,043.1	-	1,000.0	1,043.1	-	1,067.8	1,113.8
Total Incentive CWIP Expenditure			2,893.2	6,500.0	28,413.6	2,893.2	6,500.0	28,413.6	-	6,940.8	30,340.7

			2012 Total		2013 Total		2012 ISO CWIP		2012 ISO		2013 ISO	
			Expenditures		Expenditures		Less Collectible		Expenditures Less		Expenditures Less	
			COR/Collectible		COR/Collectible		COR/Collectible		COR/Collectible		COR/Collectible	
			2012 Loaded		2013 Loaded		2012 Loaded		2013 Loaded		2013 Loaded	
WBS	WBS Description	Pin #	2011 CWIP	2012 Total Expenditures	2013 Total Expenditures	2012 ISO CWIP Less Collectible	2012 ISO Expenditures Less COR/Collectible	2013 ISO Expenditures Less COR/Collectible	2012 Loaded	2013 Loaded	2013 Loaded	2013 Loaded
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one 2	7054	1,022.0	850.0	-	1,022.0	850.0	-	907.6	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	1,871.2	2,650.0	-	1,871.2	2,650.0	-	2,829.7	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	1,000.0	26,327.4	-	1,000.0	26,327.4	1,067.8	28,113.0	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	-	1,000.0	1,043.1	-	1,000.0	1,043.1	1,067.8	1,113.8	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	1,000.0	1,043.1	-	1,000.0	1,043.1	1,067.8	1,113.8	-	-
Total Incentive CWIP			2,893.2	6,500.0	28,413.6	2,893.2	6,500.0	28,413.6	6,940.8	30,340.7	-	-

Total Incremental CWIP Balance - Whirlwind										
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Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one :	7054	-	-	-	-	-	-	-	-	1,929.9	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	-	-	-	-	-	-	-	-	4,820.7	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	-	-	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	6,750.6	-	-	-
Total Incremental Plant Balance - Whirlwind			-	-	-	-	-	-	-	-	6,750.6	6,750.6	6,750.6	6,750.6

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one :	7054	14.4	8.1	116.9	25.0	50.0	100.0	250.0	100.0	185.7	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	241.9	8.6	1,083.8	25.0	25.0	300.0	350.0	350.0	265.8	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	-	-	6.6	19.8	33.0	66.0	132.0	187.5	204.6	178.2	172.3
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	0.3	0.5	0.3	11.0	18.0	31.0	5.0	32.0	85.0	35.0	530.0	252.0
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	0.1	0.7	6.0	25.0	31.0	5.0	32.0	85.0	35.0	530.0	250.3
Total Incentive CWIP Expendi			256.5	17.2	1,201.6	73.6	137.8	495.0	676.0	646.0	809.0	274.6	1,238.2	674.6

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one :	7054	15.5	10.2	123.3	26.7	53.4	106.8	267.0	106.8	198.3	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	285.5	19.0	1,240.0	26.7	26.7	320.3	373.7	373.7	283.8	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	-	-	7.0	21.1	35.2	70.5	141.0	200.2	218.5	190.3	184.0
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	0.4	0.9	0.4	11.7	19.2	33.1	5.3	34.2	90.8	37.4	565.9	269.1
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	0.2	1.2	6.4	26.7	33.1	5.3	34.2	90.8	37.4	565.9	267.2
Total Incentive CWIP Expendi			301.4	30.3	1,364.9	78.6	147.1	528.6	721.8	689.8	863.8	293.2	1,322.2	720.3

WBS	WBS Description	Pin #	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one :	7054	1,037.6	1,047.8	1,171.1	1,197.8	1,251.2	1,357.9	1,624.9	1,731.7	-	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	2,156.6	2,175.7	3,415.7	3,442.4	3,469.0	3,789.4	4,163.1	4,536.9	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	-	-	7.0	28.2	63.4	133.9	274.9	475.1	693.6	883.9	1,067.8
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	0.4	1.3	1.7	13.5	32.7	65.8	71.1	105.3	196.1	233.5	799.4	1,068.5
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	0.2	1.3	7.7	34.4	67.5	72.9	107.0	197.8	235.2	801.1	1,068.4
Total Incentive CWIP			3,194.6	3,224.9	4,589.8	4,668.4	4,815.5	5,344.1	6,065.9	6,755.8	869.0	1,162.2	2,484.4	3,204.7
Total Incremental CWIP Balance - Whirlwind			3,194.6	3,224.9	4,589.8	4,668.4	4,815.5	5,344.1	6,065.9	6,755.8	869.0	1,162.2	2,484.4	3,204.7

Incentive CWIP & Plant Additions Forecast

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	-	-	-	-	-	-	-	-	-
Total Specific			-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwir			6,750.6	6,750.6	6,750.6	6,750.6	6,750.6	6,750.6	6,750.6	6,750.6	6,750.6

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	270.6	336.6	462.0	396.0	343.2	2,442.0	1,980.0	18,513.0	1,584.0
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	20.0	8.1	95.0	100.0	125.0	250.0	400.0	20.0	25.0
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	20.0	8.1	95.0	100.0	125.0	250.0	400.0	20.0	25.0
Total Incentive CWIP Expendit			310.6	352.8	652.0	596.0	593.2	2,942.0	2,780.0	18,553.0	1,634.0

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	289.0	359.4	493.3	422.9	366.5	2,607.6	2,114.3	19,768.6	1,691.4
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	21.4	8.7	101.4	106.8	133.5	267.0	427.1	21.4	26.7
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	21.4	8.7	101.4	106.8	133.5	267.0	427.1	21.4	26.7
Total Incentive CWIP Expendit			331.7	376.7	696.2	636.4	633.4	3,141.5	2,968.5	19,811.3	1,744.8

WBS	WBS Description	Pin #	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
CET-ET-TP-RN-705400	Whirlwind Substation: Plan of Service Reliability Network Upgrades: Equip one ;	7054	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706600	Whirlwind Substation: Expand the existing bus eight positions (Pos. 9-17) to the	7066	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706700	Whirlwind 2nd and 3rd AA Bank	7067	1,356.8	1,716.2	2,209.5	2,632.4	2,998.9	5,606.5	7,720.8	27,489.4	29,180.8
CET-ET-TP-RN-706800	Whirlwind (NU): Equip one 220kV position	7068	1,089.9	1,098.5	1,200.0	1,306.8	1,440.2	1,707.2	2,134.3	2,155.7	2,182.4
CET-ET-TP-RN-706900	Whirlwind (NU): Equip one 220kV position	7069	1,089.7	1,098.4	1,199.8	1,306.6	1,440.1	1,707.0	2,134.1	2,155.5	2,182.2
Total Incentive CWIP			3,536.4	3,913.1	4,609.3	5,245.7	5,879.2	9,020.7	11,989.3	31,800.6	33,545.4
Total Incremental CWIP Balance - Whirlwir			3,536.4	3,913.1	4,609.3	5,245.7	5,879.2	9,020.7	11,989.3	31,800.6	33,545.4

Incentive CWIP & Plant Summary (\$000)

		Incremental CWIP Balance												
		Total CWIP	<u>Devers</u> <u>Colorado</u>	<u>Tehachapi</u> <u>Segments 1 -</u>	<u>Tehachapi</u> <u>Segments 3B</u>	<u>Tehachapi</u> <u>Segments 4-</u>	<u>Red Bluff</u> <u>Substation</u>	<u>Ivanpah</u>	<u>Lugo-Pisgah</u>	<u>South of</u> <u>Kramer</u>	<u>West of</u>	<u>Colorado</u>	<u>Whirlwind</u>	
			<u>River (DCR)</u>	<u>3A</u>	<u>& 3C</u>	<u>11</u>					<u>Devers</u>	<u>River</u> <u>Substation</u>	<u>Substation</u> <u>Expansion</u> <u>Project</u>	
Recorded	Month	Dec-11	1,277,500.4	151,361.0	-	249,025.0	810,843.8	14,678.2	30,843.6	(73.3)	2,144.4	4,824.5	10,960.0	2,893.2
Forecast	Jan-12	1,317,355.7	164,640.0	-	250,046.8	828,564.0	16,138.7	35,978.2	(70.4)	2,351.1	5,143.5	11,369.1	3,194.6	
	Feb-12	1,234,485.8	181,443.6	-	253,730.9	712,968.8	21,720.2	39,548.3	(70.4)	2,731.2	5,574.6	13,613.8	3,224.9	
	Mar-12	1,314,765.0	216,423.5	-	258,095.1	736,063.5	29,565.8	44,039.1	(70.4)	3,181.8	6,250.1	16,626.7	4,589.8	
	Apr-12	1,264,090.4	241,137.1	-	264,824.3	634,815.9	34,947.4	51,123.1	(70.4)	3,653.9	7,116.6	21,874.0	4,668.4	
	May-12	1,178,428.1	283,528.7	-	175,409.6	563,398.5	58,237.7	54,440.8	(70.4)	4,329.5	7,764.7	26,573.5	4,815.5	
	Jun-12	1,258,613.2	311,223.1	-	188,086.1	576,739.9	67,747.2	63,628.3	(70.4)	4,990.0	8,489.1	32,435.8	5,344.1	
	Jul-12	1,230,172.9	332,957.7	-	97,789.3	589,032.0	78,058.2	76,111.2	(70.4)	5,669.9	9,325.4	35,233.5	6,065.9	
	Aug-12	1,327,266.3	384,263.4	-	106,167.2	596,988.0	89,754.4	88,912.3	(70.4)	6,363.9	10,159.4	37,972.5	6,755.8	
	Sep-12	1,424,666.7	435,110.8	-	111,891.1	622,017.0	93,314.2	104,171.4	(70.4)	7,024.5	10,940.0	39,399.1	869.0	
	Oct-12	1,531,609.8	483,837.5	-	116,629.0	643,004.2	106,087.2	120,848.7	(70.4)	7,718.6	11,766.7	40,626.0	1,162.2	
	Nov-12	1,519,586.7	525,112.8	-	118,959.2	551,018.0	115,245.8	143,229.2	(70.4)	8,408.8	12,581.4	42,617.5	2,484.4	
	Dec-12	1,502,242.1	570,679.7	-	-	576,543.5	120,989.6	158,533.2	(70.4)	9,101.2	13,580.4	49,680.1	3,204.7	
	Jan-13	1,601,630.7	618,573.9	-	-	601,684.9	129,015.3	170,429.9	(70.4)	9,852.0	14,575.1	54,033.6	3,536.4	
	Feb-13	1,689,030.5	654,304.7	-	-	625,589.7	137,070.1	183,620.7	(70.4)	10,601.7	15,613.8	58,387.1	3,913.1	
	Mar-13	1,776,244.5	687,405.9	-	-	647,415.0	147,989.4	197,948.7	(70.4)	11,370.1	16,835.8	62,740.6	4,609.3	
	Apr-13	1,835,544.5	716,565.5	-	-	644,725.3	161,526.1	210,724.2	(70.4)	12,063.3	17,670.6	67,094.1	5,245.7	
	May-13	1,891,106.5	745,117.8	-	-	641,914.2	173,136.4	222,430.7	(70.4)	12,752.3	18,498.5	71,447.7	5,879.2	
	Jun-13	1,959,994.1	769,303.4	-	-	654,693.4	178,472.1	240,007.1	(70.4)	13,441.2	19,325.4	75,801.2	9,020.7	
	Jul-13	1,767,069.9	791,817.3	-	-	665,973.5	183,276.4	-	(70.4)	14,191.1	20,139.5	79,753.2	11,989.3	
	Aug-13	1,827,685.9	807,589.8	-	-	680,297.8	189,233.8	-	(70.4)	15,218.7	20,947.3	82,668.3	31,800.6	
Sep-13	1,037,157.0	-	-	-	689,448.7	193,828.4	-	(70.4)	15,970.7	21,765.8	82,668.3	33,545.4		

Incentive CWIP & Plant Summary (\$000)

		Incremental Plant Balance												Incentive CWIP & Plant Balance
		Total Plant	<u>Devers</u> <u>Colorado</u> <u>River (DCR)</u>	<u>Tehachapi</u> <u>Segments 1 -</u> <u>3A</u>	<u>Tehachapi</u> <u>Segments 3B</u> <u>& 3C</u>	<u>Tehachapi</u> <u>Segments 4-11</u>	<u>Red Bluff</u> <u>Substation</u>	<u>Ivanpah</u>	<u>Lugo-Pisgah</u>	<u>South of</u> <u>Kramer</u>	<u>West of</u> <u>Devers</u>	<u>Colorado</u> <u>River</u> <u>Substation</u>	<u>Whirlwind</u> <u>Substation</u> <u>Expansion</u> <u>Project</u>	
Recorded	Month	Dec-11	-	-	-	-	-	-	-	-	-	-	-	1,277,500.4
Forecast	Jan-12	(201.6)	-	-	5.0	(206.5)	-	-	-	-	-	-	-	1,317,154.1
	Feb-12	151,809.8	-	-	5.4	151,804.3	-	-	-	-	-	-	-	1,386,295.6
	Mar-12	153,125.9	-	-	11.5	153,114.3	-	-	-	-	-	-	-	1,467,890.9
	Apr-12	270,851.8	-	-	11.5	270,840.3	-	-	-	-	-	-	-	1,534,942.2
	May-12	470,686.6	-	-	101,552.1	369,134.4	-	-	-	-	-	-	-	1,649,114.7
	Jun-12	486,859.9	-	-	101,552.1	385,307.8	-	-	-	-	-	-	-	1,745,473.1
	Jul-12	589,227.7	-	-	199,884.1	389,343.6	-	-	-	-	-	-	-	1,819,400.6
	Aug-12	592,276.9	-	-	200,039.0	392,237.9	-	-	-	-	-	-	-	1,919,543.2
	Sep-12	607,241.2	-	-	200,076.3	400,414.3	-	-	-	-	-	-	6,750.6	2,031,908.0
	Oct-12	610,862.1	-	-	200,113.7	403,997.7	-	-	-	-	-	-	6,750.6	2,142,471.8
	Nov-12	737,007.2	-	-	200,124.4	530,132.1	-	-	-	-	-	-	6,750.6	2,256,593.8
	Dec-12	871,978.1	-	-	320,908.3	544,319.2	-	-	-	-	-	-	6,750.6	2,374,220.2
	Jan-13	879,290.4	-	-	321,105.9	551,433.9	-	-	-	-	-	-	6,750.6	2,480,921.1
	Feb-13	884,196.2	-	-	321,303.4	556,142.2	-	-	-	-	-	-	6,750.6	2,573,226.8
	Mar-13	887,879.1	-	-	321,335.4	559,793.1	-	-	-	-	-	-	6,750.6	2,664,123.6
	Apr-13	913,297.9	-	-	321,335.4	585,211.9	-	-	-	-	-	-	6,750.6	2,748,842.4
	May-13	937,201.0	-	-	321,335.4	609,114.9	-	-	-	-	-	-	6,750.6	2,828,307.5
	Jun-13	938,819.5	-	-	321,335.4	610,733.5	-	-	-	-	-	-	6,750.6	2,898,813.6
	Jul-13	1,192,258.4	-	-	321,335.4	611,700.6	-	252,471.8	-	-	-	-	6,750.6	2,959,328.3
	Aug-13	1,198,812.8	-	-	321,335.4	612,679.9	-	258,046.9	-	-	-	-	6,750.6	3,026,498.8
	Sep-13	2,034,479.7	820,830.3	-	321,335.4	613,660.3	-	271,902.9	-	-	-	-	6,750.6	3,071,636.6

**Southern California Edison
OH, COR, AFUDC - Workpapers**

Corporate Overheads 2010-2011

	<u>Total Company</u>	<u>ISO</u>	<u>Non-ISO</u>
Directs	348,763,723	148,988,922	164,750,630
Overheads	<u>33,294,385</u>	<u>10,104,864</u>	<u>20,145,315</u>
Wgt Avg %	9.55%	6.78%	12.23%

AFUDC 2010-2011

	<u>Total Company</u>	<u>ISO</u>	<u>Non-ISO</u>
Directs	129,222,129	53,398,836	66,219,281
AFUDC	<u>2,533,724</u>	<u>1,821,842</u>	<u>860,722</u>
Wgt Avg %	1.96%	3.41%	1.30%

Cost of Removal 2010-2011

	<u>Total Company</u>	<u>ISO</u>	<u>Non-ISO</u>
Directs + OH	106,709,159	28,158,086	77,602,975
COR	<u>11,668,207</u>	<u>2,198,762</u>	<u>9,448,259</u>
Wgt Avg %	10.93%	7.81%	12.18%

Forecast Depreciation Rate Summary

<u>FERC Acct</u>	<u>12/31/2011 ISO</u>	<u>TO5 Settlement</u>	<u>Annual Accrual</u>
	<u>Plant Balance</u>	<u>Depr Rates</u>	
350.1	77,231,554	0.00%	-
350.2	79,466,896	1.66%	1,319,150
352	170,948,030	2.57%	4,393,364
353	1,756,511,619	2.62%	46,020,604
354	550,516,806	2.53%	13,928,075
355	132,075,054	3.82%	5,045,267
356	421,892,563	3.50%	14,766,240
357	558,943	1.65%	9,223
358	3,408,604	3.87%	131,913
359	110,352,407	1.56%	1,721,498
Total	3,302,962,477	2.64%	87,335,334

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
Annual Rate Calculation
FORECAST for 2013
(Dollars In Thousands)

GROSS NOMINAL AFUDC RATE -	Rate	Capital Ratio	CWIP Allocation	Gross AFUDC Impact	
				Amount	Rate
Total Forecasted Average CWIP	-	-	<u>\$2,068,703</u>	-	-
Total Financed By Forecasted Average Short-term Debt	0.40%	-	<u>\$349,213</u>	<u>\$1,389</u>	<u>0.067144%</u>
Long-term Debt	5.62%	42.97%	738,856	41,490	2.005604%
Preferred Stock	4.48%	9.23%	158,730	7,110	0.343694%
Common Equity	11.50%	47.80%	821,906	94,519	4.568998%
CWIP Financed By Capitalization			<u>\$1,719,492</u>	<u>\$143,119</u>	<u>6.918296%</u>
Total CWIP Financed			<u>\$2,068,705</u>	<u>\$144,508</u>	<u>6.985440%</u>

ASSUMPTIONS -

	Amount	Ratio	Rate
Forecast:			
Average CWIP (Annual Estimate)	\$2,068,703	-	-
Average Short-term Debt (Annual Estimate)	\$349,213	-	0.398%
Prior Year-End Historical Capitalization:			
Long-term Debt (Embedded)	\$8,697,781	42.9695%	5.62%
Preferred Stock (Embedded)	\$1,868,547	9.2312%	4.48%
Common Equity (Authorized)	<u>\$9,675,434</u>	<u>47.7994%</u>	11.50%
Total Capitalization	<u>\$20,241,762</u>	<u>100.000%</u>	
Net-of-Tax Rate (Tax Net)			59.330%

ALLOCATION OF GROSS FUNDS -

Borrowed Funds (Debt %)	29.67%
Equity Funds (Equity %)	70.33%

GROSS AND NET RATE CALCULATIONS -

	Formula	Rate
Gross Nominal Rate (Gross Rate)	(From Above)	6.985440%
Net-of-Tax Nominal Rate (Net Rate)	$((\text{Net S Rate} + 1)^{0.5} - 1) * 2$	6.155013%
Gross Rate Compounded Semi-Annually (S Rate)	$((\text{Gross Rate} / 2) + 1)^2 - 1$	7.107431%
Net-of-Tax Semi-Annual Rate (Net S Rate)	$(\text{S Rate} * \text{Debt \%} * \text{Tax Net}) + (\text{S Rate} * \text{Equity \%})$	6.249723%
Gross Equivalent Monthly Rate (Month Rate)	$((\text{S Rate} + 1)^{(1/12)}) - 1$	0.573825%
Net-of-Tax Monthly Rate (Net Month Rate)	$((\text{Net S Rate} + 1)^{(1/12)}) - 1$	0.506462%
Rate Used in Accounting Work Order System	$(\text{Month Rate} * 12)$	6.885900%

Note: the symbol "^" represents exponentiation, raising a quantity to a power.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
AFUDC Rate Calculation, 25 Basis Point Evaluation

(Dollars In Thousands)

GROSS NOMINAL AFUDC RATE -	Rate	Capital Ratio	CWIP Allocation	Gross AFUDC Impact	
				Amount	Rate
Total Forecasted Average CWIP	-	-	<u>\$1,974,851</u>	-	-
Total Financed By Actual					
Average Short-term Debt	0.393%	-	<u>\$240,110</u>	<u>\$943</u>	<u>0.047750%</u>
Long-term Debt	5.55%	45.03%	781,182	43,356	2.195406%
Preferred Stock	5.48%	5.77%	100,145	5,488	0.277894%
Common Equity	11.50%	49.20%	<u>853,414</u>	<u>98,143</u>	<u>4.969641%</u>
CWIP Financed By Capitalization			<u>\$1,734,741</u>	<u>\$146,987</u>	<u>7.442941%</u>
Total CWIP Financed			<u>\$1,974,851</u>	<u>\$147,930</u>	<u>7.490691%</u>

ASSUMPTIONS -

	Amount	Ratio	Rate
Average CWIP (Forecasted)	\$1,974,851	-	-
Average Short-term Debt (Forecasted)	240,110	-	0.393%
Prior Year-End Historical Capitalization:			
Long-term Debt (Embedded)	\$8,151,558	45.0316%	5.550%
Preferred Stock (Embedded)	1,045,005	5.7729%	5.480%
Common Equity (Authorized)	<u>8,905,305</u>	<u>49.1955%</u>	11.500%
Total Capitalization	<u>\$18,101,868</u>	<u>100.000%</u>	
Net-of-Tax Rate (Tax Net)			59.330%

ALLOCATION OF GROSS FUNDS -

Borrowed Funds (Debt %)	29.95%
Equity Funds (Equity %)	70.05%

GROSS AND NET RATE CALCULATIONS -

	Formula	Rate
Gross Nominal Rate (Gross Rate)	(From Above)	7.490691%
Net-of-Tax Nominal Rate (Net Rate)	$((\text{Net S Rate} + 1)^{0.5} - 1) * 2$	6.592801%
Gross Rate Compounded Semi-Annually (S Rate)	$((\text{Gross Rate} / 2) + 1)^2 - 1$	7.630967%
Net-of-Tax Semi-Annual Rate (Net S Rate)	$(\text{S Rate} * \text{Debt \%} * \text{Tax Net}) + (\text{S Rate} * \text{Equity \%})$	6.701464%
Gross Equivalent Monthly Rate (Month Rate)	$((\text{S Rate} + 1)^{(1/12)}) - 1$	0.614700%
Net-of-Tax Monthly Rate (Net Month Rate)	$((\text{Net S Rate} + 1)^{(1/12)}) - 1$	0.542003%
Rate Used in Power Plant Work Order System	$(\text{Month Rate} * 12)$	7.376400%

Formula Notation:

The symbol "^" represents exponentiation, raising a quantity to a power.

The symbol "*" represents multiplication.