

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-22	71,512,454	53,761,855	8,955,859	8,182,276	80,468,313	61,944,131
Feb-22	23,747,845	5,706,772	866,694	-	24,614,540	5,706,772
Mar-22	17,930,304	2,156,245	745,468	-	18,675,772	2,156,245
Apr-22	40,106,327	23,388,024	570,141	-	40,676,468	23,388,024
May-22	20,792,687	4,764,291	898,251	483,115	21,690,938	5,247,406
Jun-22	28,420,569	7,448,663	100,471,264	92,093,011	128,891,833	99,541,674
Jul-22	16,759,188	1,226,254	2,083,296	215,268	18,842,485	1,441,523
Aug-22	21,969,933	4,120,155	1,349,216	-	23,319,149	4,120,155
Sep-22	20,231,185	3,009,981	2,389,201	1,056,271	22,620,385	4,066,252
Oct-22	18,666,411	2,311,493	790,000	-	19,456,411	2,311,493
Nov-22	28,845,349	5,633,315	983,000	-	29,828,349	5,633,315
Dec-22	28,450,621	2,293,500	236,051,160	194,263,291	264,501,781	196,556,790
Jan-23	21,024,962	673,164	470,000	-	21,494,962	673,164
Feb-23	19,272,258	38,925	570,000	-	19,842,258	38,925
Mar-23	18,007,567	1,234	630,000	6,189,636	18,637,567	6,190,869
Apr-23	18,632,904	173,571	720,000	-	19,352,904	173,571
May-23	32,209,138	(126,867)	802,000	-	33,011,138	(126,867)
Jun-23	50,865,596	12,050,331	115,224,496	94,439,496	166,090,092	106,489,827
Jul-23	17,959,333	-	2,194,000	13,449,745	20,153,333	13,449,745
Aug-23	18,275,188	1,601	3,860,133	1,071,880	22,135,321	1,073,481
Sep-23	22,152,621	432,423	1,406,000	-	23,558,621	432,423
Oct-23	19,785,785	26,812	856,000	-	20,641,785	26,812
Nov-23	21,902,207	36,632	730,000	-	22,632,207	36,632
Dec-23	48,124,777	372,685	1,169,305	-	49,294,082	372,685

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-22	8,956	70,724	79,680	788	80,468
Feb-22	9,823	93,684	103,507	1,576	105,083
Mar-22	10,568	110,826	121,394	2,364	123,759
Apr-22	11,138	149,091	160,229	4,206	164,435
May-22	12,036	168,832	180,869	5,257	186,126
Jun-22	112,508	193,839	306,346	8,671	315,018
Jul-22	114,591	209,411	324,002	9,858	333,860
Aug-22	115,940	225,063	341,003	16,176	357,179
Sep-22	118,329	244,099	362,429	17,371	379,800
Oct-22	119,119	260,696	379,816	19,440	399,256
Nov-22	120,102	288,614	408,716	20,369	429,085
Dec-22	356,154	316,276	672,430	21,157	693,586
Jan-23	356,624	336,540	693,164	21,918	715,081
Feb-23	357,194	355,051	712,245	22,679	734,924
Mar-23	357,824	372,298	730,121	23,440	753,561
Apr-23	358,544	390,169	748,713	24,201	772,914
May-23	359,346	421,299	780,644	25,281	805,925
Jun-23	474,570	471,403	945,973	26,042	972,015
Jul-23	476,764	488,601	965,365	26,803	992,169
Aug-23	480,624	506,116	986,740	27,564	1,014,304
Sep-23	482,030	527,507	1,009,537	28,325	1,037,863
Oct-23	482,886	546,532	1,029,418	29,087	1,058,504
Nov-23	483,616	567,673	1,051,289	29,848	1,081,137
Dec-23	484,785	615,037	1,099,822	30,609	1,130,431

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2022

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterme	4756	High	Blankets	TR-SUBINC	0.00%	99.3%
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ba	5210	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blankets	TR-SUBINC	0.00%	98.6%
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUBINC	0.00%	5.9%
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUBINC	0.00%	100.0%
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUBINC	0.00%	35.0%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUBINC	0.00%	64.0%
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINEINC	0.00%	100.0%
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical S	7949	High	Blankets	TR-SUBINC	0.00%	57.9%
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and L	7573	High	Blankets	TR-SUBINC	0.00%	45.1%
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUBINC	0.00%	67.1%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	5.3%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	4.6%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUBINC	0.00%	22.1%
CET-PD-IR-TP	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINEINC	0.00%	100.0%
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7891	Low	Blankets	TR-LINEINC	0.00%	100.0%
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINEINC	0.00%	23.8%
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINEINC	0.00%	70.0%
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINEINC	0.00%	29.6%
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINEINC	0.00%	4.8%
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINEINC	0.00%	1.2%
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINEINC	0.00%	1.6%
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensi	7298	High	Blankets	TR-LINEINC	0.00%	100.0%
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equi	3362	High	Blankets	TR-SUBINC	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUBINC	50.00%	4.9%
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINEINC	50.00%	5.8%
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINEINC	0.00%	26.5%
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital I	8224	Low	Blankets	TR-LINEINC	0.00%	100.0%
Total Blankets							

Total Incremental Blankets Plant Balance

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures	2023 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
	5,819.0	2,647.0		5,819.0	2,647.0
	759.1	927.0		759.1	927.0
	5,124.0	5,928.2		5,124.0	5,928.2
	3,052.9	3,192.3		3,052.9	3,192.3
	12,474.6	23,252.1		12,382.3	23,080.0
	1,087.8	100.3		1,088.3	100.3
	8,842.0	10,248.1		8,842.0	10,248.1
	3,663.3	4,377.4		3,663.3	4,377.4
	1,974.8	669.4		1,947.1	660.0
	16,817.8	7,855.4		988.9	461.9
	998.9	649.9		998.9	649.9
	15,247.2	15,301.1		5,336.5	5,355.4
	17,800.0	22,000.0		11,392.0	14,080.0
	3,150.0	4,000.0		3,150.0	4,000.0
	15,073.4	16,620.8		8,720.0	9,615.1
	8,828.1	6,265.4		3,979.7	2,824.5
	8,237.6	5,142.6		5,527.4	3,450.7
	13,000.0	13,500.0		691.6	718.2
	26,388.4	26,388.4		1,208.6	1,208.6
	1,033.4	1,033.4		228.4	228.4
	1,503.8	-		1,503.8	-
	176.1	-		176.1	-
	2,811.0	2,873.2		668.5	683.3
	5,254.6	20,873.9		3,678.2	14,611.7
	31,156.8	31,812.2		9,234.9	9,429.1
	115,989.9	112,599.2		5,544.3	5,382.2
	19,881.2	24,366.4		242.6	297.3
	153.8	191.1		2.4	3.0
	64,588.3	65,503.1		64,588.3	65,503.1
	6,200.0	4,216.4		6,200.0	4,216.4
	141.3	141.3		3.5	3.5
	1,609.6	1,644.3		46.4	47.4
	4,008.1	4,099.9		1,062.1	1,086.5
	439.3	239.1		439.3	239.1
			-	-	-
				-	-
				-	-
				-	-
				-	-
-	423,286.3	438,658.6	-	178,290.3	195,255.3

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Colorado Riv	7861	High	10/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV s	8088	High	8/1/2020	TR-SUBINC	0.00%	100.0%
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE de	8088	High	8/1/2020	TR-LINENC	0.00%	100.0%
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 22t	7767	High	5/1/2020	TR-SUBINC	0.00%	5.0%
CET-ET-TP-RL-754703	Eldorado-Mohave Restoration Activities	7547	High	4/1/2023	TR-LINENC	0.00%	100.0%
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Sub	7727	Low	11/1/2022	TR-SUBINC	0.00%	37.0%
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock,	7727	Low	4/1/2022	TR-SUBINC	0.00%	86.0%
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new t	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new O	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) eth	7763	High	12/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	8/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of EI	7763	High	6/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	4/1/2021	TR-SUBINC	0.00%	65.0%
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUBINC	0.00%	82.0%
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid i	7227	High	10/1/2021	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 22	8107	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-LG-AF-809000	Eldorado Substation (NU)	8090	High	5/1/2020	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Instal	8171	High	6/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substatio	8207	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1	8214	High	6/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipr	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures	2023 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
115	909.4	266.2	115.4	909.4	266.2
(0)	393.6	98.4	(0.0)	393.6	98.4
0	1.0	-	0.0	1.0	-
0	414.7	-	0.0	20.7	-
174	250.0	250.0	173.6	250.0	250.0
351	27.0	-	130.0	10.0	-
1,077	147.7	-	926.2	127.0	-
10,788	3,803.0	-	10,788.1	3,803.0	-
1,027	32.0	-	1,026.6	32.0	-
371	96.0	16.0	371.2	96.0	16.0
45	10.0	-	45.4	10.0	-
71	10.0	-	70.9	10.0	-
0	-2.3	-	0.0	(1.5)	-
928	14.4	-	928.3	14.4	-
322	16.8	-	321.7	16.8	-
0	840.2	-	0.0	689.0	-
6,269	416.0	-	6,268.7	416.0	-
93	314.0	-	92.6	314.0	-
1,033	1,225.3	1,154.8	1,032.7	1,225.3	1,154.8
(0)	22.0	-	(0.0)	22.0	-
140	1,016.0	2,458.9	139.6	1,016.0	2,458.9
34	155.0	400.0	33.9	155.0	400.0
7	807.5	650.0	7.0	807.5	650.0
0	10.0	-	-	10.0	-

Blanket Forecast

[illegible]

14,857.5	29,715.1	44,572.6	59,430.1	74,287.6	89,145.2	104,002.7	118,860.2	133,717.7	148,575.3	163,432.8	178,290.3
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Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2022

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUBINC	0.00%	100.0%	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUBINC	0.00%	100.0%	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUBINC	0.00%	100.0%	494.0	494.0	494.0	494.0	494.0	494.0	494.0	494.0	494.0	494.0	494.0	494.0
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUBINC	0.00%	100.0%	266.0	266.0	266.0	266.0	266.0	266.0	266.0	266.0	266.0	266.0	266.0	266.0
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterme	4756	High	Blankets	TR-SUBINC	0.00%	99.3%	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3	1,923.3
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUBINC	0.00%	100.0%	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUBINC	0.00%	100.0%	854.0	854.0	854.0	854.0	854.0	854.0	854.0	854.0	854.0	854.0	854.0	854.0
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ba	5210	High	Blankets	TR-SUBINC	0.00%	100.0%	364.8	364.8	364.8	364.8	364.8	364.8	364.8	364.8	364.8	364.8	364.8	364.8
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blankets	TR-SUBINC	0.00%	98.6%	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUBINC	0.00%	5.9%	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUBINC	0.00%	100.0%	54.2	54.2	54.2	54.2	54.2	54.2	54.2	54.2	54.2	54.2	54.2	54.2
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUBINC	0.00%	35.0%	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUBINC	0.00%	64.0%	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3	1,173.3
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINEINC	0.00%	100.0%	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical S	7949	High	Blankets	TR-SUBINC	0.00%	57.9%	801.3	801.3	801.3	801.3	801.3	801.3	801.3	801.3	801.3	801.3	801.3	801.3
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and L	7573	High	Blankets	TR-SUBINC	0.00%	45.1%	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUBINC	0.00%	67.1%	287.6	287.6	287.6	287.6	287.6	287.6	287.6	287.6	287.6	287.6	287.6	287.6
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	5.3%	59.9	59.9	59.9	59.9	59.9	59.9	59.9	59.9	59.9	59.9	59.9	59.9
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	4.6%	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUBINC	0.00%	22.1%	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
CET-PD-IR-TP	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINEINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7891	Low	Blankets	TR-LINEINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINEINC	0.00%	23.8%	56.9	56.9	56.9	56.9	56.9	56.9	56.9	56.9	56.9	56.9	56.9	56.9
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINEINC	0.00%	70.0%	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6	1,217.6
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINEINC	0.00%	29.6%	785.8	785.8	785.8	785.8	785.8	785.8	785.8	785.8	785.8	785.8	785.8	785.8
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINEINC	0.00%	4.8%	448.5	448.5	448.5	448.5	448.5	448.5	448.5	448.5	448.5	448.5	448.5	448.5
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINEINC	0.00%	1.2%	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINEINC	0.00%	1.6%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensi	7298	High	Blankets	TR-LINEINC	0.00%	100.0%	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6	5,458.6
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equi	3362	High	Blankets	TR-SUBINC	0.00%	100.0%	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUBINC	50.00%	4.9%	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINEINC	50.00%	5.8%	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINEINC	0.00%	26.5%	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital I	8224	Low	Blankets	TR-LINEINC	0.00%	100.0%	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Blankets								16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3	16,271.3
Total Incremental Blankets Plant Balance								194,561.6	210,832.9	227,104.2	243,375.4	259,646.7	275,918.0	292,189.3	308,460.5	324,731.8	341,003.1	357,274.4	373,545.6

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Colorado Riv	7861	High	10/1/2022	TR-SUBINC	0.00%	100.0%	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV s	8088	High	8/1/2020	TR-SUBINC	0.00%	100.0%	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE de	8088	High	8/1/2020	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 220	7767	High	5/1/2020	TR-SUBINC	0.00%	5.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754703	Eldorado-Mohave Restoration Activities	7547	High	4/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	673.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Sub	7727	Low	11/1/2022	TR-SUBINC	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock,	7727	Low	4/1/2022	TR-SUBINC	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new t	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	-	-	14,591.1	-	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new O	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	-	-	1,058.6	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) eth	7763	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	483.2
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	8/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of El	7763	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	80.9	-	-	-	-	-	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	4/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUBINC	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 22	8107	High	11/1/2022	TR-SUBINC	0.00%	100.0%	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
CET-ET-LG-AF-809000	Eldorado Substation (NU)	8090	High	5/1/2020	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Instal	8171	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	3,614.5	-	-	-	-	-	-
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substatio	8207	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	588.9	-	-	-
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1	8214	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	1,464.5	-	-	-	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipr	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	10.0	-	-	-	-	-	-

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 ISO				2023 ISO			
								Expenditures		Less		Expenditures		Less	
								2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	COR/Collectible	COR/Collectible		
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	512.0	-	-	512.0	-		
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	0	3.0	-	-	3.0	-		
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	0	175.0	-	-	175.0	-		
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	956.0	14.0	-	956.0	14.0		
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	345.0	-	-	345.0	-		
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infracrion	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	0	344.0	-	-	344.0	-		
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchcracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	0	1,555.6	-	-	497.8	-		
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220/	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	4,750	2,604.3	762.5	4,749.8	2,604.3	762.5		
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220/	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	5,623	904.3	762.5	5,622.9	904.3	762.5		
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	280	118.6	-	280.2	118.6	-		
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchcrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	3,127	2,403.5	-	3,126.6	2,403.5	-		
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFB ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	794	951.9	-	397.1	475.9	-		
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchcrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	829	924.0	-	829.0	924.0	-		
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	284.0	1,160.0	-	284.0	1,160.0		
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	8,281.0	-	1,000.0	8,281.0		
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	289.0	433.0	-	289.0	433.0		
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	120.0	492.0	-	120.0	492.0		
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	13,590.0	-	1,000.0	13,590.0		
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	544.0	2,173.0	-	544.0	2,173.0		
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	306	232.0	-	305.8	232.0	-		
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	27	63.6	-	26.7	63.6	-		
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	60.0	-	(0.0)	60.0	-		
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	0	20.0	-	0.0	20.0	-		
CET-ET-TP-RL-810400	Moorpark 230 kV Switchcrack: Relocate the Ormond Beach N	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	9,463	375.9	-	2,176.5	86.5	-		
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs re	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	(0)	42.2	-	(0.0)	42.2	-		
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 n	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	47,193	1,432.0	-	47,192.9	1,432.0	-		
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	(0)	2.9	-	(0.0)	2.9	-		
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	7	312.0	312.0	6.7	312.0	312.0		
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	1	0.0	-	1.3	-	-		
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	179.0	350.0	-	179.0	350.0		
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	201	1,526.0	1,000.0	201.1	1,526.0	1,000.0		
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	(0)	59.7	100.0	(0.0)	59.7	100.0		
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Blt	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	0	22.5	15.0	-	22.5	15.0		
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	0	1.8	-	0.0	1.8	-		
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	21,516	1,150.0	1,000.0	21,515.7	1,150.0	1,000.0		
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	0	52.9	-	0.0	52.9	-		
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	11	0.0	-	10.9	-	-		
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	303	0.0	-	303.2	-	-		
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line pr	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	1,414	491.7	1,000.0	1,414.2	491.7	1,000.0		
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	878	1,000.0	-	877.5	1,000.0	-		
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	706	750.0	-	705.9	750.0	-		
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	93.8	950.0	(0.0)	93.8	950.0		
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	997	500.0	-	997.2	500.0	-		
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	601	100.0	300.0	600.6	100.0	300.0		
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	18	612.1	75.0	18.3	612.1	75.0		
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of	8241	High	9/1/2022	TR-SUBINC	0.00%	100.0%	0	235.0	-	-	235.0	-		
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	587.3	2,220.1	-	587.3	2,220.1		
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize two	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	(663)	343.1	120.2	(663.3)	343.1	120.2		
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	441	77.6	50.7	440.6	77.6	50.7		
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	0	19.2	6.7	-	19.2	6.7		
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	12	322.8	115.3	11.7	322.8	115.3		
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N6C	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9	324.3	115.3	8.6	324.3	115.3		
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	1	27.0	20.0	1.2	27.0	20.0		
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	0	27.0	20.0	0.0	27.0	20.0		
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	387	40.0	-	387.1	40.0	-		
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/E	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	2	22.0	20.0	2.1	22.0	20.0		
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	2	204.3	110.0	1.6	204.3	110.0		
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	3	204.4	110.1	2.7	204.4	110.1		
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	2	204.6	110.2	1.5	204.6	110.2		
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	5	203.9	109.8	5.1	203.9	109.8		
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert R	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	227	35.9	19.4	227.5	35.9	19.4		
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	629	965.1	235.2	629.1	965.1	235.2		
CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	21	77.7	172.2	20.9	77.7	172.2		
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastruc	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	33	515.0	486.8	33.4	515.0	486.8		
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition. i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	11	102.4	62.0	10.7	102.4	62.0		
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	115	2,366.3	6,186.1	115.5	2,366.3	6,186.1		
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	42	934.4	-	42.2	934.4	-		
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	82	1,959.7	-	81.9	1,959.7	-		
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	1,003.0	6,186.1	-	1,003.0	6,186.1		
CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring infrastructurei. Whirlwind Sub	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	10	128.5	162.4	10.0	128.5	162.4		
CET-ET-TP-RN-835502	Tehachapi CRAS – Monitoring infrastructureii. Vincent Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	197.9	1.0	98.5	197.9		
CET-ET-TP-RN-835503	Tehachapi CRAS – Monitoring infrastructureMidway Substat	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	198.0	0.8	98.5	198.0		
CET-ET-TP-RN-835504	Tehachapi CRAS – Monitoring infrastructureWindhub Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	8	98.5	193.4	8.3	98.5	193.4		
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Sloan Canyon RASA. Install two	8358	High	2/1/2023	TR-SUBINC	0.00%	100.0%	26	685.0	236.0	25.7	685.0	236.0		
CET-ET-TP-RN-835801	Eldorado RNU (IF)a. Install two (2) GE N60 logic processing r	8359	High	2/1/2023	TR-SUBINC	0.00%	100.0%	13	262.0	91.0	13.2	262.0	91.0		
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improve	7957	High	12/1/2021	TR-SUBINC	0.00%	81.9%	5,452	4,701.3	798.7	4,463.5	3,849.0	653.9		
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhanc	7820	High	9/1/2018	TR-SUBINC	0.00%	83.0%	0	13.0	-	0.0	10.8	-		
CET-ET-IR-ME-782005	500/230 kV (ES-5054): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUBINC	0.00%	100.0%	0	0.6	-	0.0	0.6	-		
CET-ET-IR-ME-782008	500/230 kV (ES-5090): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUBINC	0.00%	100.0%	0	24.6	-	0.0	24.6	-		
CET-ET-IR-ME-782009	500/230 kV (ES-5061): NERC CIP-14 Physical Security Enhanc	7820	High	7/1/2											

Non-Inc Plant

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	512.0	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	-	-	344.0	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220l	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220l	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBF8 ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,444.0
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	9,281.0
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	722.0
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	612.0
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	14,590.0
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,717.0
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach M	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rate	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	630.7	-	-
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	529.0	-	-	1.3	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bl	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line pr	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	705.3	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of	8241	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	2,807.3	-	-	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize tw	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	(200.1)	-	-	-	-	-	-	-
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	568.8	-	-	-	-	-	-	-
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	25.9	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	-	-	48.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/C	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	315.9	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	317.1	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	316.3
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	318.8	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RA	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,829.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub.	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastru	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,035.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	175.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	7,189.1	-	-	-	-	-	-
CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring infrastructurei. Whirlwind Sub	835																	

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
Total Specifics							
Total Incremental Non-Incentive Specifics Plant Balance							
Total Incremental Non-Incentive Plant Balance							

			<u>2022 ISO</u>		<u>2023 ISO</u>
			<u>Expenditures</u>	<u>Expenditures</u>	
	<u>2022 Total</u>	<u>2023 Total</u>	<u>2021 ISO CWIP</u>	<u>Less</u>	<u>Less</u>
<u>2021 CWIP</u>	<u>Expenditures</u>	<u>Expenditures</u>	<u>Less Collectible</u>	<u>COR/Collectible</u>	<u>COR/Collectible</u>
933	5,435.9	-	765.3	4,457.4	-
397	700.0	2,505.9	397.2	700.0	2,505.9
46	700.0	3,928.6	45.6	700.0	3,928.6
41	700.0	3,689.0	36.6	623.0	3,283.2
88	700.0	12,457.1	88.0	700.0	12,457.1
436	170.8	-	435.8	170.8	-
2	50.9	-	1.6	50.9	-
499	51.4	-	499.4	51.4	-
273	86.6	-	273.4	86.6	-
12	452.0	760.0	12.5	452.0	760.0
43	102.0	142.4	43.1	102.0	142.4
1,356	400.0	-	1,356.0	400.0	-
434	350.0	-	433.5	350.0	-
895	500.0	-	895.3	500.0	-
1,265	507.9	-	1,265.5	507.9	-
3,238	4,000.0	700.0	3,238.2	4,000.0	700.0
138,717.8	66,863.6	80,600.9	129,501.1	62,548.2	80,050.3

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
Total Specifics							
Total Incremental Non-Incentive Specifics Plant Balance							
Total Incremental Non-Incentive Plant Balance							

Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
-	-	-	-	-	-	-	-	-	-	-	5,222.7
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	745.6
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	606.6	-	-	-	-	-	-	-	-	-
-	-	52.5	-	-	-	-	-	-	-	-	-
-	-	550.9	-	-	-	-	-	-	-	-	-
-	-	359.9	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	464.5
-	-	-	-	-	-	-	-	-	-	145.1	-
-	-	-	-	-	1,756.0	-	-	-	-	-	-
-	-	-	-	-	783.5	-	-	-	-	-	-
-	-	-	-	-	1,395.3	-	-	-	-	-	-
-	-	-	-	-	-	-	-	1,773.4	-	-	-
-	-	-	-	-	-	-	-	-	-	7,238.2	-
56,654.9	8,890.3	3,072.8	25,248.8	5,935.2	13,563.0	1,901.7	7,112.4	5,373.7	3,808.9	13,987.8	13,593.1
56,654.9	65,545.2	68,618.0	93,866.8	99,802.0	113,365.0	115,266.7	122,379.1	127,752.7	131,561.6	145,549.5	159,142.5
71,512.5	95,260.3	113,190.6	153,296.9	174,089.6	202,510.2	219,269.4	241,239.3	261,470.5	280,136.9	308,982.3	337,432.9

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	3,603.1	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	3,942.9	-
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	13,245.1	-	-	-	-	-	-	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
Total Specifics								4,753.7	3,001.0	1,736.3	2,361.6	15,937.9	34,594.3	1,688.1	2,003.9	5,881.3	3,514.5	5,630.9	31,853.5
Total Incremental Non-Incentive Specifics Plant Balance								163,896.2	166,897.2	168,633.5	170,995.1	186,933.0	221,527.3	223,215.4	225,219.3	231,100.6	234,615.1	240,246.1	272,099.6
Total Incremental Non-Incentive Plant Balance								358,457.8	377,730.1	395,737.7	414,370.6	446,579.7	497,445.3	515,404.6	533,679.8	555,832.4	575,618.2	597,520.4	645,645.2

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2022

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%
Total Specifics							

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
13,449.7	-	-	13,449.745	-	-
9,134.1	-	-	9,134.1	-	-
1.1	199.9	-	1.1	199.9	-
1.0	131.1	-	1.0	131.1	-
1,262.0	119.6	23,659.6	1,262.0	119.6	23,659.6
6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
32.4	1.4	85.0	32.4	1.4	85.0
1.311	46,890.353	-	1.310	46,843.463	-
30,071.3	76,727.6	155,871.4	30,071.3	76,680.8	155,871.4

Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%
Total Incentive CWIP Expenditures (Excludes OH)							

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
13,449.7	-	-	13,449.745	-	-
9,134.1	-	-	9,134.095	-	-
1.1	199.9	-	1.128	199.884	-
1.0	131.1	-	1.026	131.125	-
1,262.0	119.6	23,659.6	1,261.984	119.583	23,659.570
6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
32.4	1.4	85.0	32.386	1.374	84.960
1.311	46,890.353	-	1.310	46,843.463	-
30,071.3	76,727.6	155,871.4	30,071.3	76,680.8	155,871.4

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%
Total Specifics							

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
104.4	200.0	-	104.384	200.000	-
104.4	200.0	-	104.4	200.0	-

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
104.4	200.0	-	104.4	200.0	-
104.4	200.0	-	104.4	200.0	-

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible	
						%	ISO %
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kv: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETS	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%
Total Specifics							

2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
(0.0)	-	-	(0.000)	-	-
1,910.5	1,750.0	1,545.8	1,910.5	1,750.0	1,545.8
472.2	422.7	252.1	472.2	422.7	252.1
0.0	2.2	-	0.000	2.162	-
216.7	193.7	110.6	216.7	193.7	110.6
0.0	2.2	-	0.000	2.162	-
1,504.0	1,250.0	1,099.9	1,504.0	1,250.0	1,099.9
0.0	-	-	0.000	-	-
138.7	123.7	621.2	138.681	123.654	621.196
0.0	9.1	-	0.000	9.101	-
163.3	0.3	-	163.271	0.251	-
88.7	50.0	-	88.7	50.0	-
4,494.1	3,803.7	3,629.5	4,494.1	3,803.7	3,629.5

Total Incremental Plant Balance - Tehachapi Segments 4-11

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2022

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	46,891.664
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	46,891.7
Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)								-	-	-	-	-	-	-	-	-	-	-	46,891.7

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	2.7	2.7	2.7	2.7	2.7	2.7	58.7	58.7	66.6
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	1.9	1.9	1.9	1.9	1.9	1.9	1.9	37.9	37.9	43.7
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	49.8	40.8	29.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	224.4	258.0	249.4	310.0	941.6	1,500.0	1,500.0	5,000.0	5,000.0	5,000.0	5,000.0	4,402.0
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	0.4	1.0	(0.0)	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTTINC	0.00%	99.90%	1.469	16.157	44.557	132.100	134.600	5,073.100	5,030.500	10,017.000	10,017.000	5,517.000	4,889.870	6,017.000
Total Incentive CWIP Expenditures (Excludes OH)								276.1	316.0	322.8	446.7	1,080.7	6,577.7	6,535.1	15,021.6	15,021.6	10,613.6	9,986.5	10,529.4

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	304.4
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	304.4
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								-	-	-	-	-	-	-	-	-	-	-	304.4

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	0.4	0.7	15.0	15.0	15.0	19.6	25.0	25.0	25.0	25.0	34.3
Total Incentive CWIP Expenditures (Excludes OH)								-	0.4	0.7	15.0	15.0	15.0	19.6	25.0	25.0	25.0	25.0	34.3

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kv: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	163.5	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETS	7553	High	12/1/2025	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								0.9	6.9	5.7	-	-	163.5	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11								0.9	7.7	13.4	13.4	13.4	176.9	176.9	176.9	176.9	176.9	176.9	176.9

Incentive CWIP & Plant Additions Forecast

First Forecast Month1/1/2022

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	13,449.7	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	50,606.7	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	50,606.7	5,010.6	5,010.6	5,010.6	18,460.3	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)								46,891.7	46,891.7	97,498.3	102,508.9	107,519.5	112,530.0	130,990.4	136,000.9	141,011.5	172,022.1	203,032.6	228,043.2

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	32,989.3	32,989.3	26,989.3

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500KV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kV T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET5	7553	High	12/1/2025	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11								176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CWIP Incentive Expenditure Forecast								Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU					
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,910.5	1,750.0	1,545.8	1,910.5	1,750.0	1,545.8
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	472.2	422.7	252.1	472.2	422.7	252.1
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	216.7	193.7	110.6	216.7	193.7	110.6
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500KV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,504.0	1,250.0	1,099.9	1,504.0	1,250.0	1,099.9
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High		TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kV T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	138.7	123.7	621.2	138.7	123.7	621.2
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	0.0	9.1	-	0.0	9.1	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High		TR-LANDRGTINC	0.00%	100.00%	163.3	0.3	-	163.3	0.3	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETs	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	88.7	50.0	-	88.7	50.0	-
Total Incentive CWIP Expenditures (Excludes OH)								4,494.1	3,803.7	3,629.5	4,494.1	3,803.7	3,629.5

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Mesa

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.000)	1.552	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.000	0.256	-
CET-ET-TP-RL-755504	FIP-Lighthiipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.000	0.421	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.000)	1.279	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.858	52.508	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.880	904.253	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755545	FIP-Lighthiipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.896	30,967.138	791.264
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.268	47.812	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.115	26.536	-
Total Specifics								201,436.0	32,003.3	791.3	201,436.0	32,001.8	791.3
Total Incremental Plant Balance - Mesa													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	14.2	52.5	102.1	120.0	150.0	150.0	182.2	150.0	200.0	200.0	200.0	228.9
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	6.9	40.7	(5.0)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	60.1
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	3.2	18.6	(2.3)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	11.9	22.3
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	(10.4)	(8.5)	72.7	100.0	100.0	100.0	150.0	120.0	150.0	150.0	150.0	176.2
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High		TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kV T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	2.0	11.9	(1.5)	15.0	15.0	25.0	15.0	25.0	4.7	11.5	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High		TR-LANDRGTTINC	0.00%	100.00%	-	0.3	(0.0)	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET	7553	High	12/1/2025	TR-LANDRGTTINC	0.00%	100.00%	4.3	11.0	3.8	-	-	10.0	-	-	10.0	-	-	10.9
Total Incentive CWIP Expenditures (Excludes OH)								21.1	133.2	175.5	295.0	325.0	345.0	407.2	355.0	424.7	421.5	401.9	498.5

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9	0.5	1.6	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthiipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	1.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.2	-	-	-	-	-	-	-	-	(0.2)
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	5,977.4	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthiipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	224,708.0
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	263.1	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	499.8	-	-	-	-	-	-	9.8
Total Specifics								0.9	0.5	3.8	-	499.8	5,977.4	263.1	-	-	-	-	224,717.6
Total Incremental Plant Balance - Mesa								0.9	1.4	5.2	5.2	505.1	6,482.4	6,745.5	6,745.5	6,745.5	6,745.5	6,745.5	231,463.1

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500KV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	100.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	275.8
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	12.1	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	5.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	25.6
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500KV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	199.9
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High		TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kV T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	21.2
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High		TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET5	7553	High	12/1/2025	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								5.0	168.0	328.0	328.0	328.0	328.0	328.0	328.0	328.0	328.0	310.1	522.4

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthi:pe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500KV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	1,976.1	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthi:pe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	1,976.1	-	-	-	-	791.3
Total Incremental Plant Balance - Mesa								231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	233,439.3	233,439.3	233,439.3	233,439.3	234,230.5

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CWIP Incentive Expenditure Forecast													
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU													
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.0)	1.6	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
CET-ET-TP-RL-755504	FIP-Lighthiipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.0	0.4	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.0)	1.3	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.9	52.5	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.9	904.3	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755545	FIP-Lighthiipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.9	30,967.1	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.3	47.8	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.1	26.5	-
Total Incentive CWIP Expenditures (Excludes OH)								201,436.0	32,003.3	791.3	201,436.0	32,001.8	791.3

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.538	-	-
Total Specifics								47,917.4	1,599.4	2,100.0	25,314.1	838.1	1,100.4

Total Incremental Plant Balance - Alberhill	
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.5	-	-
Total Incentive CWIP Expenditures (Excludes OH)								47,917.4	1,599.4	2,100.0	25,314.1	838.1	1,100.4

Collectible																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9	0.5	1.6	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthiipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	1.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.2	-	-	-	-	-	-	-	-	(0.2)
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	3.9	48.6	-	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	45.7	111.8	127.3	38.5	38.5	38.5	38.5	442.5	-	-	-	23.0
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthiipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	5,321.6	1,831.4	2,203.2	3,987.6	3,282.4	3,334.2	3,605.1	2,647.3	1,566.5	604.5	604.5	1,978.9
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	9.1	29.8	8.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	5.2	9.0	2.5	-	-	-	-	-	-	-	-	9.8
Total Incentive CWIP Expenditures (Excludes OH)								5,386.3	2,031.2	2,345.8	4,026.1	3,320.9	3,372.7	3,643.6	3,089.8	1,566.5	604.5	604.5	2,011.4

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

Collectible																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	92.9
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	92.9
Total Incremental Plant Balance - Alberhill								-	-	-	-	-	-	-	-	-	-	-	92.9

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Collectible																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(210.5)	204.8	162.2	120.0	120.0	120.0	120.0	128.5	133.3	133.3	133.3	434.3
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(210.5)	204.8	162.2	120.0	120.0	120.0	120.0	128.5	133.3	133.3	133.3	434.3

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthiipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthiipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	791.3

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing t	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill								92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(200.0)	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	300.0
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing t	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(200.0)	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	300.0

							<u>Collectible</u>						
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Calcite Southern (formerly Jasper; part of South of Kramer)													
Incentive Specifics Forecast													
Projects are loaded for OH and													
							<u>Collectible</u>						
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statior	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0
Total Specifics								6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching statior	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0
Total Incentive CWIP Expenditures (Excludes OH)								6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	600.0	-	(0.000)	600.000	-
CET-ET-TP-RN-642013	FIP-CFF*EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	0.2	-	(0.000)	0.182	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	12.8	-	0.000	12.779	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	(0.0)	2,516.4	2,874.0	(0.000)	2,516.381	2,874.041
CET-RP-TP-RN-642000	ACQ: Condemnation_ West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	371.2	6,500.0	-	371.163	6,500.000	-
Total Specifics								371.2	9,629.3	2,874.0	371.2	9,629.3	2,874.0
Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	600.0	-	(0.0)	600.0	-
CET-ET-TP-RN-642013	FIP-CFF*EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	0.0	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.2	-	(0.0)	0.2	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	12.8	-	0.0	12.8	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	(0.0)	2,516.4	2,874.0	(0.0)	2,516.4	2,874.0
CET-RP-TP-RN-642000	ACQ: Condemnation_ West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	371.2	6,500.0	-	371.2	6,500.0	-
Total Incentive CWIP Expenditures (Excludes OH)								371.2	9,629.3	2,874.0	371.2	9,629.3	2,874.0

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	1,050.0	-	(0.000)	1,050.000	-
Total Specifics								(0.0)	1,050.0	-	(0.0)	1,050.0	-
Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	1,050.0	-	(0.0)	1,050.0	-
Total Incentive CWIP Expenditures (Excludes OH)								(0.0)	1,050.0	-	(0.0)	1,050.0	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Calcite Southern (formerly Jasper; part of South of Kramer)																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	25.2	18.3	21.6	78.5	80.0	80.0	80.0	81.7	100.0	100.0	159.9	162.8
Total Incentive CWIP Expenditures (Excludes OH)								25.2	18.3	21.6	78.5	80.0	80.0	80.0	81.7	100.0	100.0	159.9	162.8

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF~El Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_ West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	6,871.2
Total Specifics								277.4	471.8	489.5	321.1	321.1	217.5	175.2	175.2	188.0	150.0	125.0	7,088.7
Total Incremental Plant Balance - West of Devers								277.4	749.2	1,238.6	1,559.8	1,880.9	2,098.4	2,273.6	2,448.8	2,636.8	2,786.8	2,911.8	10,000.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF~El Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_ West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	4.0	111.9	61.6	22.5	-	-	-	-	6,300.0	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								281.5	583.7	551.0	343.6	321.1	217.5	175.2	175.2	6,488.0	150.0	125.0	217.5

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Specifics								480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								480.2	654.7	851.7	1,036.7	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Calcite Southern (formerly Jasper; part of South of Kramer)																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,080.0
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	15,080.0

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF~El Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation _West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
Total Incremental Plant Balance - West of Devers								10,250.5	10,500.5	10,750.5	11,000.5	11,250.5	11,500.5	11,750.5	12,000.5	12,250.5	12,500.5	12,750.5	12,874.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF~El Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation _West of Devers_ FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Whirlwind Substation Expansion Project													

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Total Specifics								-	-	-	-	-	-

Total Incremental Plant Balance - Whirlwind Substation Expansion Project	
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.810	3,722.000	3,056.000
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.728	3,506.000	2,207.000
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,870.983	5,328.000	2,581.000
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.918	4,613.000	2,354.000
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.844	5,370.000	1,795.000
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.276	1,559.000	545.000
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV 1	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.783	5,168.000	528.000
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.337	954.000	81.000
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,604.974	2,675.000	173.000
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	1,056.3	254.0	-	1,056.271	254.000	-
Total Specifics								189,682.9	33,149.0	13,320.0	189,682.9	33,149.0	13,320.0

Total Incremental Plant Balance - ELM Series Caps	
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.8	3,722.0	3,056.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.7	3,506.0	2,207.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,871.0	5,328.0	2,581.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.9	4,613.0	2,354.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.8	5,370.0	1,795.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.3	1,559.0	545.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV 1	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.8	5,168.0	528.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.3	954.0	81.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,605.0	2,675.0	173.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	1,056.3	254.0	-	1,056.3	254.0	-
Total Incentive CWIP Expenditures (Excludes OH)								189,682.9	33,149.0	13,320.0	189,682.9	33,149.0	13,320.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	36,129.4	366.0	77.0	66.0	88.0	120.0	680.5
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	28,781.0	367.0	397.0	148.0	146.0	528.0	1,010.9
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,196.9	213.3	50.3	64.0	64.0	53.0	53.0	479.0	187.0	186.0	31.0	163.8
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV`	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	28,024.9	849.0	211.0	557.0	110.0	131.0	1,359.9
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	1,124.6	10.0	10.0	10.0	90.0	15.0	702.8
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	1,233.2	20.0	33.0	24.1	
Total Specifics								8,196.9	213.3	50.3	64.0	64.0	94,112.9	1,645.0	1,174.0	2,201.2	640.0	858.0	3,941.8
Total Incremental Plant Balance - ELM Series Caps								8,196.9	8,410.2	8,460.5	8,524.5	8,588.5	102,701.4	104,346.4	105,520.4	107,721.6	108,361.6	109,219.6	113,161.4

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	160.3	229.4	95.4	446.0	617.0	192.0	196.0	195.0	195.0	195.0	269.0	931.9
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	229.3	781.0	635.3	406.0	466.0	277.0	53.0	53.0	53.0	53.0	162.8	336.5
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	(1,196.9)	2,245.0	94.7	344.0	630.0	719.0	341.0	242.0	474.0	155.0	167.0	1,113.2
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(274.5)	1,030.5	484.5	612.0	570.0	793.0	366.0	77.0	66.0	88.0	120.0	680.5
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(860.1)	2,341.4	135.8	288.0	269.0	599.0	367.0	397.0	148.0	146.0	528.0	1,010.9
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	14.6	213.3	50.3	64.0	64.0	53.0	53.0	479.0	187.0	186.0	31.0	163.8
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV`	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	(76.1)	825.0	1,001.3	147.0	153.0	(100.0)	849.0	211.0	557.0	110.0	131.0	1,359.9
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	11.9	31.4	41.9	10.0	11.0	10.0	10.0	10.0	10.0	90.0	15.0	702.8
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	8.3	114.4	37.7	97.0	102.0	241.0	109.0	425.0	141.0	91.0	157.9	1,150.7
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	16.5	4.2	6.2	25.0	25.0	25.0	25.0	25.0	25.0	20.0	33.0	24.1
Total Incentive CWIP Expenditures (Excludes OH)								(1,966.7)	7,815.7	2,583.1	2,439.0	2,907.0	2,809.0	2,369.0	2,114.0	1,856.0	1,134.0	1,614.7	7,474.1

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
						Whirlwind Substation Expansion Project													

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	33,752.8	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	41,438.7	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	32,649.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	6,433.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								220.0	320.0	380.0	470.0	552.0	114,974.5	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0
Total Incremental Plant Balance - ELM Series Caps								113,381.4	113,701.4	114,081.4	114,551.4	115,103.4	230,077.9	232,021.9	233,655.9	234,811.9	235,417.9	235,897.9	236,151.9

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	500.0	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	150.0	200.0	200.0	200.0	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	200.0	200.0	300.0	500.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	10.0	10.0	50.0	50.0	30.0	3.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC _MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								730.0	930.0	1,080.0	1,220.0	1,382.0	1,904.0	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0

Incentive CWIP Expenditures													
Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,117	-	-	-	21	-	5,386	(110)	25	281	480	-	(1,967)	(0)
10,864	-	-	0	133	-	2,031	107	18	584	174	-	7,816	(0)
5,959	-	-	1	176	-	2,345	85	22	551	197	-	2,583	(0)
7,445	-	-	15	295	-	4,026	63	79	344	185	-	2,439	(0)
7,045	-	-	15	325	-	3,321	63	80	321	13	-	2,907	(0)
6,897	-	-	15	345	-	3,373	63	80	218	-	-	2,809	(5)
6,753	-	-	20	407	-	3,644	63	80	175	-	-	2,369	(5)
5,898	-	-	25	355	-	3,090	67	82	175	-	-	2,114	(10)
10,520	-	-	25	425	-	1,567	70	100	6,488	-	-	1,856	(10)
2,499	-	-	25	421	-	604	70	100	150	-	-	1,134	(6)
2,996	-	-	25	402	-	604	70	160	125	-	-	1,615	(5)
10,620	-	-	34	498	-	2,011	228	163	217	-	-	7,474	(6)
880	-	-	-	5	-	-	(105)	-	250	-	-	730	-
1,453	-	-	-	168	-	-	105	-	250	-	-	930	-
1,763	-	-	-	328	-	-	105	-	250	-	-	1,080	-
1,903	-	-	-	328	-	-	105	-	250	-	-	1,220	-
2,065	-	-	-	328	-	-	105	-	250	-	-	1,382	-
2,587	-	-	-	328	-	-	105	-	250	-	-	1,904	-
2,627	-	-	-	328	-	-	105	-	250	-	-	1,944	-
2,317	-	-	-	328	-	-	105	-	250	-	-	1,634	-
1,839	-	-	-	328	-	-	105	-	250	-	-	1,156	-
1,289	-	-	-	328	-	-	105	-	250	-	-	606	-
1,145	-	-	-	310	-	-	105	-	250	-	-	480	-
16,929	-	-	-	522	-	791	157	15,080	124	-	-	254	-

Incentive Plant Closings													
Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,955.859	-	-	-	0.852	-	0.464	-	-	277	480.211	-	8,196.911	-
866.694	-	-	-	6.883	-	0.251	-	-	472	174.463	-	213.337	-
745.468	-	-	-	5.690	-	3.012	-	-	489	197.056	-	50.260	-
570.141	-	-	-	-	-	-	-	-	321	185.000	-	64.000	-
898.251	-	-	-	-	-	499.840	-	-	321	13.270	-	64.000	-
100,471.264	-	-	-	163.522	-	5,977.367	-	-	218	-	-	94,112.874	-
2,083.296	-	-	-	-	-	263.080	-	-	175	-	-	1,645.000	-
1,349.216	-	-	-	-	-	-	-	-	175	-	-	1,174.000	-
2,389.201	-	-	-	-	-	-	-	-	188	-	-	2,201.201	-
790.000	-	-	-	-	-	-	-	-	150	-	-	640.000	-
983.000	-	-	-	-	-	-	-	-	125	-	-	858.000	-
236,051.160	-	-	304.384	-	-	224,717.624	46	-	7,089	-	-	3,941.846	(46.892)
470.000	-	-	-	-	-	-	-	-	250	-	-	220.000	-
570.000	-	-	-	-	-	-	-	-	250	-	-	320.000	-
630.000	-	-	-	-	-	-	-	-	250	-	-	380.000	-
720.000	-	-	-	-	-	-	-	-	250	-	-	470.000	-
802.000	-	-	-	-	-	-	-	-	250	-	-	552.000	-
115,224.496	-	-	-	-	-	-	-	-	250	-	-	114,974.496	-
2,194.000	-	-	-	-	-	-	-	-	250	-	-	1,944.000	-
3,860.133	-	-	-	-	-	1,976.133	-	-	250	-	-	1,634.000	-
1,406.000	-	-	-	-	-	-	-	-	250	-	-	1,156.000	-
856.000	-	-	-	-	-	-	-	-	250	-	-	606.000	-
730.000	-	-	-	-	-	-	-	-	250	-	-	480.000	-
1,169.305	-	-	-	-	-	791.264	-	-	124	-	-	254.000	-

[illegible]

Southern California Edison

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures								Closings							
	900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total		900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total
Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	Expenditures	Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	Closings
Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.5	Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.450
Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.2	Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.244
Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.8	Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.812
Apr-22	-	50.74%	-	-	72.00%	-	-	Apr-22	-	50.74%	-	-	72.00%	-	-
May-22	-	50.74%	-	-	72.00%	-	-	May-22	-	50.74%	-	-	72.00%	-	-
Jun-22	-	50.74%	-	-	72.00%	-	-	Jun-22	-	50.74%	-	-	72.00%	-	-
Jul-22	-	50.74%	-	-	72.00%	-	-	Jul-22	-	50.74%	-	-	72.00%	-	-
Aug-22	-	50.74%	-	-	72.00%	-	-	Aug-22	-	50.74%	-	-	72.00%	-	-
Sep-22	-	50.74%	-	-	72.00%	-	-	Sep-22	-	50.74%	-	-	72.00%	-	-
Oct-22	-	50.74%	-	-	72.00%	-	-	Oct-22	-	50.74%	-	-	72.00%	-	-
Nov-22	-	50.74%	-	-	72.00%	-	-	Nov-22	-	50.74%	-	-	72.00%	-	-
Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.0	Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.000
Jan-23	-	50.74%	-	-	72.00%	-	-	Jan-23	-	50.74%	-	-	72.00%	-	-
Feb-23	-	50.74%	-	-	72.00%	-	-	Feb-23	-	50.74%	-	-	72.00%	-	-
Mar-23	-	50.74%	-	-	72.00%	-	-	Mar-23	-	50.74%	-	-	72.00%	-	-
Apr-23	-	50.74%	-	-	72.00%	-	-	Apr-23	-	50.74%	-	-	72.00%	-	-
May-23	-	50.74%	-	-	72.00%	-	-	May-23	-	50.74%	-	-	72.00%	-	-
Jun-23	-	50.74%	-	-	72.00%	-	-	Jun-23	-	50.74%	-	-	72.00%	-	-
Jul-23	-	50.74%	-	-	72.00%	-	-	Jul-23	-	50.74%	-	-	72.00%	-	-
Aug-23	-	50.74%	-	-	72.00%	-	-	Aug-23	-	50.74%	-	-	72.00%	-	-
Sep-23	-	50.74%	-	-	72.00%	-	-	Sep-23	-	50.74%	-	-	72.00%	-	-
Oct-23	-	50.74%	-	-	72.00%	-	-	Oct-23	-	50.74%	-	-	72.00%	-	-
Nov-23	-	50.74%	-	-	72.00%	-	-	Nov-23	-	50.74%	-	-	72.00%	-	-
Dec-23	-	50.74%	-	-	72.00%	-	-	Dec-23	-	50.74%	-	-	72.00%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed
 Closings and Expenditures

Expenditures			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	1.469	99.90%	0.001
Feb-22	16.157	99.90%	0.016
Mar-22	44.557	99.90%	0.045
Apr-22	132.100	99.90%	0.132
May-22	134.600	99.90%	0.135
Jun-22	5,073.100	99.90%	5.073
Jul-22	5,030.500	99.90%	5.031
Aug-22	10,017.000	99.90%	10.017
Sep-22	10,017.000	99.90%	10.017
Oct-22	5,517.000	99.90%	5.517
Nov-22	4,889.870	99.90%	4.890
Dec-22	6,017.000	99.90%	6.017
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

Closings			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	99.90%	-
Feb-22	-	99.90%	-
Mar-22	-	99.90%	-
Apr-22	-	99.90%	-
May-22	-	99.90%	-
Jun-22	-	99.90%	-
Jul-22	-	99.90%	-
Aug-22	-	99.90%	-
Sep-22	-	99.90%	-
Oct-22	-	99.90%	-
Nov-22	-	99.90%	-
Dec-22	46,891.664	99.90%	46.892
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	-	49.00%	-
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

Closings			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	92.934	49.00%	47.397
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-20	160,227	-	5,772,573	650,835,317	-	-	5,327,832	130,044,184	23,818,399	134,608,216	-	23,607,954	974,174,702
Jan-21	172,055	-	5,804,649	648,626,886	-	-	5,915,453	133,186,404	23,888,634	137,644,195	-	24,101,400	979,339,676
Feb-21	399,231	-	5,826,630	655,989,195	-	-	6,387,947	136,403,077	23,978,779	141,126,389	-	24,450,865	994,562,113
Mar-21	790,245	-	5,842,228	658,393,178	-	-	7,247,320	144,437,587	24,034,308	143,839,625	-	24,728,327	1,009,312,818
Apr-21	1,565,159	-	5,871,055	664,569,402	-	-	9,297,796	150,772,625	24,180,145	146,694,897	-	25,274,451	1,028,225,531
May-21	2,010,756	-	5,888,273	7,623,375	-	-	11,124,172	155,672,653	24,280,343	150,065,488	-	25,708,112	382,373,172
Jun-21	2,580,400	-	5,903,287	7,627,118	-	-	14,228,768	160,094,691	24,358,424	153,813,251	-	26,227,942	394,833,882
Jul-21	3,058,278	-	5,945,432	7,699,225	-	-	16,296,268	165,282,703	24,434,863	156,012,268	-	26,751,661	405,480,698
Aug-21	3,334,105	-	5,995,312	9,884,339	-	-	18,611,885	167,396,390	24,569,756	159,970,844	-	27,405,304	417,167,934
Sep-21	3,517,731	-	6,025,117	9,887,649	-	-	19,917,461	176,850,066	24,661,473	161,982,582	-	27,850,513	430,692,592
Oct-21	3,769,907	-	5,925,995	10,085,140	-	-	22,054,684	181,917,287	24,742,987	165,178,804	-	28,638,108	442,312,913
Nov-21	3,975,889	-	5,973,515	10,096,970	-	-	-	190,077,284	24,897,970	179,601,428	-	29,601,645	444,224,701
Dec-21	4,598,500	-	6,065,999	371,163	-	-	-	201,436,017	25,314,115	189,682,924	-	30,071,311	457,540,029
13 Mo. Avg	2,302,499	-	5,910,774	257,052,997	-	-	10,493,045	161,043,921	24,396,938	155,401,608	-	26,493,661	643,095,443