

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<u>Transmission Accounts</u>			
1	560 - Operations Supervision and Engineering - Allocated	\$8,092,115	\$3,966,683	\$4,125,432
2	560 - Sylmar/Palo Verde	\$218,859	\$0	\$218,859
	560 - Total	\$8,310,973	\$3,966,683	\$4,344,290
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$136,381	\$220,443	(\$84,062)
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,843,397	\$8,769,348	\$2,074,049
4	561.400 Scheduling, System Control and Dispatch Services	\$30,864,993	\$0	\$30,864,993
5	561.500 Reliability, Planning and Standards Development	\$4,579,897	\$4,153,653	\$426,245
6	562 - Station Expenses - Allocated	\$21,612,432	\$17,560,849	\$4,051,583
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$869,793	\$0	\$869,793
	562 - Total	\$22,482,225	\$17,560,849	\$4,921,376
9	563 - Overhead Line Expenses - Allocated	\$38,009,999	\$13,523,556	\$24,486,443
10	564 - Underground Line Expenses - Allocated	\$1,975,667	\$1,703,103	\$272,564
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$19,648,738	\$0	\$19,648,738
13	565 - WAPA Transmission for Remote Service	\$287,070	\$0	\$287,070
	565 - Total	\$19,935,808	\$0	\$19,935,808
14	566 - Miscellaneous Transmission Expenses - Allocated	\$41,780,985	\$21,299,519	\$20,481,466
15	566 - ISO/RSBA/TSP Balancing Accounts	\$121,060,283	\$191,433	\$120,868,851
16	566 - Sylmar/Palo Verde/Other General Functions	\$722,667	\$0	\$722,667
	566 - Total	\$163,563,935	\$21,490,952	\$142,072,984
17	567 - Line Rents - Allocated	\$16,765,926	\$37,815	\$16,728,111
18	567 - Eldorado	\$41,012	\$0	\$41,012
19	567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202
	567 - Total	\$17,162,141	\$37,815	\$17,124,326
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,516,506	\$2,220,918	\$295,588
21	568 - Sylmar/Palo Verde	\$181,917	\$0	\$181,917
	568 - Total	\$2,698,423	\$2,220,918	\$477,505

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$131,327	\$7,872	\$123,455
23	569 - Sylmar/Palo Verde	\$271,141	\$0	\$271,141
	569 - Total	\$402,467	\$7,872	\$394,595
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	\$5,269,133	\$0	\$5,269,133
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	\$21,852,872	\$215	\$21,852,657
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	\$15,140,177	\$3,428	\$15,136,749
24	570 - Maintenance of Station Equipment - Allocated	\$6,340,851	\$4,448,596	\$1,892,255
25	570 - Sylmar/Palo Verde	\$1,222,369	\$0	\$1,222,369
	570 - Total	\$7,563,220	\$4,448,596	\$3,114,624
26	571 - Maintenance of Overhead Lines - Allocated	\$83,935,139	\$13,426,630	\$70,508,509
27	571 - Sylmar/Palo Verde	\$310,337	\$0	\$310,337
	571 - Total	\$84,245,475	\$13,426,630	\$70,818,846
28	572 - Maintenance of Underground Lines - Allocated	\$1,154,122	\$251,950	\$902,172
29	572 - Sylmar/Palo Verde	\$6,805	\$0	\$6,805
	572 - Total	\$1,160,927	\$251,950	\$908,977
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$2,238,849	\$1,031,013	\$1,207,837
	Total Transmission O&M	\$458,436,961	\$92,817,023	\$365,619,938
	<u>Distribution Accounts</u>			
35	582 - Station Expenses	\$34,054,379	\$25,926,356	\$8,128,022
36	590 - Maintenance Supervision and Engineering	\$2,484,195	\$2,220,719	\$263,476
37	591 - Maintenance of Structures	\$71,779	\$14,367	\$57,412
38	592 - Maintenance of Station Equipment	\$7,317,361	\$4,047,089	\$3,270,272
39	Accounts with no ISO Distribution Costs	\$927,148,405	\$256,662,371	\$670,486,034
	Total Distribution O&M	\$971,076,119	\$288,870,902	\$682,205,217

Schedule 19 - 2019 Recorded O&M Expenses Adjusted from Formula Rate

Column 5 Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(30,864,993)	(30,864,993)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	(2,691,976)	(2,691,976)
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(16,956,762)	(16,956,762)
		Total 565 - Wheeling Costs			-	(19,648,738)	(19,648,738)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION		(798,437)	(798,437)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG		(118,361,330)	(118,361,330)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(1,892)	(1,038,811)	(1,040,703)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			(1,892)	(120,198,578)	(120,200,470)
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(5,269,133)	(5,269,133)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(21,852,657)	(21,852,657)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(12,025,917)	(12,025,917)
		FERC Order 668 Transfer			-	(39,147,707)	(39,147,707)

F Exclusion of Shareholder Funded Costs

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(3,959)	(302)	(4,261)
14	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
17	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
17	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
26	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(186)	21,734	21,548
39	Accounts with no ISO Distribution Costs	F530562	Miscellaneous Shareholder Operating Exp	-	(4,000,000)	(4,000,000)
39	Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	(171)	(58,322)	(58,493)
39	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	-	-	-
39	Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	106,173	106,173
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(139,093)	(60,028)	(199,121)
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	(9,900)	(9,900)
39	Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(167,599)	(11,587)	(179,186)
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(9,462)	465	(8,997)
39	Accounts with no ISO Distribution Costs	F530099	Long Beach Oil Remediation Exp Dist (SH)	-	(2,273,614)	(2,273,614)
39	Accounts with no ISO Distribution Costs	F530100	Long Beach Oil Rmdtn W.O.RE Dist (SH)	-	(114,857)	(114,857)
39	Accounts with no ISO Distribution Costs	F530722	CS TE POLB Tractor Program SH	(1,658)	(885,452)	(887,110)
39	Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	(1,583,909)	(1,583,909)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	4	(8,672)	(8,668)
39	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	12,672	5,948	18,620
	Total Shareholder Funded			(309,453)	(8,872,323)	(9,181,776)