

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-23	12,688,754	868,095	5,057,409	-	17,746,163	868,095
Feb-23	13,854,962	848,245	1,952,396	-	15,807,358	848,245
Mar-23	13,854,962	848,245	1,516,783	-	15,371,745	848,245
Apr-23	14,551,043	972,133	1,314,311	-	15,865,354	972,133
May-23	23,518,964	9,552,159	1,706,349	-	25,225,313	9,552,159
Jun-23	14,561,112	1,385,316	141,195,738	130,664,573	155,756,851	132,049,889
Jul-23	21,444,007	3,466,481	3,668,173	-	25,112,180	3,466,481
Aug-23	23,431,841	9,542,037	1,357,651	-	24,789,492	9,542,037
Sep-23	18,727,096	4,238,830	2,076,096	-	20,803,192	4,238,830
Oct-23	14,380,539	848,245	831,847	-	15,212,386	848,245
Nov-23	21,361,147	4,671,836	1,988,847	-	23,349,994	4,671,836
Dec-23	59,393,812	24,446,545	114,345,230	78,607,147	173,739,042	103,053,692
Jan-24	14,021,080	-	2,793,000	-	16,814,080	-
Feb-24	16,731,487	1,338,824	7,538,000	-	24,269,487	1,338,824
Mar-24	15,639,079	696,300	7,445,254	4,395,254	23,084,333	5,091,554
Apr-24	16,257,510	546,350	1,155,000	-	17,412,510	546,350
May-24	25,928,110	1,945,458	2,921,000	-	28,849,110	1,945,458
Jun-24	32,279,108	2,221,060	2,940,000	-	35,219,108	2,221,060
Jul-24	27,620,723	1,653,643	2,683,000	-	30,303,723	1,653,643
Aug-24	19,913,242	308,553	2,100,000	-	22,013,242	308,553
Sep-24	39,390,074	11,346,926	2,100,000	-	41,490,074	11,346,926
Oct-24	14,261,985	3,723	2,100,000	-	16,361,985	3,723
Nov-24	19,060,601	1,587,596	2,100,000	-	21,160,601	1,587,596
Dec-24	57,934,055	16,418,115	6,093,407	-	64,027,462	16,418,115

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-23	5,057	11,482	16,539	1,207	17,746
Feb-23	7,010	24,129	31,139	2,414	33,554
Mar-23	8,527	36,777	45,304	3,622	48,925
Apr-23	9,841	50,121	59,962	4,829	64,791
May-23	11,547	62,769	74,316	15,700	90,016
Jun-23	152,743	76,123	228,866	16,907	245,773
Jul-23	156,411	93,656	250,067	20,818	270,885
Aug-23	157,769	115,488	273,256	22,418	295,674
Sep-23	159,845	133,007	292,852	23,625	316,478
Oct-23	160,677	146,181	306,858	24,832	331,690
Nov-23	162,666	166,335	329,000	26,040	355,040
Dec-23	277,011	223,207	500,218	28,562	528,779
Jan-24	279,804	235,941	515,745	29,848	545,593
Feb-24	287,342	251,386	538,728	31,135	569,863
Mar-24	294,787	264,588	559,375	33,572	592,947
Apr-24	295,942	279,559	575,501	34,858	610,359
May-24	298,863	304,201	603,064	36,145	639,209
Jun-24	301,803	335,193	636,996	37,431	674,428
Jul-24	304,486	361,527	666,013	38,718	704,731
Aug-24	306,586	380,154	686,740	40,005	726,745
Sep-24	308,686	418,258	726,944	41,291	768,235
Oct-24	310,786	431,233	742,019	42,578	784,597
Nov-24	312,886	449,007	761,893	43,864	805,757
Dec-24	318,979	505,655	824,634	45,151	869,785

[illegible]

WPS	WPS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CE-T-TP-RN-776302	Mohave 500 KV Install two (2) N80 relay install one (1) sh	7763	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-776307	Lugo Sub: Install new control cables, update station drawing	7763	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of El	7763	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-776300	CFE-Pugh Sub: Install new telecommunication	7763	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	12/1/2023	TR-LANDGRD	0.00%	88.0%
CE-T-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV install 11 sets of Remotely F	8019	Low	8/1/2022	TR-LINE	0.00%	100.0%
CE-T-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV install 11 sets of Remotely F	8019	Low	5/1/2022	TR-LINE	0.00%	100.0%
CE-T-TP-RN-722701	Invo Substation: Replace Invo phase shifter and new hybrid	7227	High	10/1/2021	TR-SUB	0.00%	100.0%
CE-T-TP-RN-722700	Control: Install two N80 relays	7227	Low	7/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-791100	Phase 2-5 CRAS-install new settings. Utilizing existing N80 N	7911	High	6/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-791100	Phase 2-5-Relay Coordination Study	7911	High	6/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-754608	(Removal/Expense) L.M (CA): Install OPGW, Splice Fiber, an	7546	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-754609	(Removal/Expense) L.M (NV): Install OPGW, Splice Fiber, an	7546	High	12/1/2023	TR-LINE	0.00%	100.0%
CE-T-TP-RL-755505	Mesa: Remove 230/66/18KV switchtrucks & equipment, sub	7555	High	1/1/2023	TR-SUB	0.00%	32.9%
CE-T-TP-RL-755546	Lightpole Mesa: Remove 8 structures, 2 shoofly ESP, 1200	7555	High	12/1/2023	TR-LINE	0.00%	2.2
CE-T-TP-RL-755800	Maumenden-Springville 230 KV No. 1: Remove 14 existing 220	7558	High	2/1/2022	TR-LINE	0.00%	100.0%
CE-T-TP-RL-755801	Maumenden-Springville 230 KV No. 2: Remove 14 existing 220	7558	High	12/1/2021	TR-LINE	0.00%	100.0%
CE-T-TP-RL-807709	Imperial 115 KV Relay Upgrades for ATRA	8077	Low	8/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807706	Control 115 KV CBs and MEER for ATRA	8077	Low	5/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807710	Kramer 115 KV Relay Upgrades for ATRA	8077	Low	3/1/2024	TR-SUB	0.00%	50.0%
CE-T-TP-RL-807713	Tortilla 115 KV CBs and MEER for ATRA	8077	Low	7/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807702	Pastoria 220 KV: Install four (4) new Bus Differential Relay R	8077	High	4/1/2021	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807703	Eldorado 220 KV (Option 2): Cima-Phaan #1 220KV (Pos 9N)	8077	High	7/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807704	Lugo 220 KV Relay Upgrades for ATRA	8077	High	2/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807707	Coolwater 220/115 KV A. 220 KV Switchtrack - 1 LUG - 1 SLEI	8077	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807711	Phaegh 220 KV (Option 2): A. 220 KV Switchtrack - 1 BCT Upgr	8077	High	4/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807800	Antelope Sub (RNU) - Install two (2) N80 Relay Process	8078	High	7/1/2022	TR-SUB	0.00%	100.0%
CE-T-TP-RL-807801	Antelope Sub (RNU) - Power System Control - I. Expand exist	8078	High	7/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-810400	Moorpark 230 KV Switchtrack: Relocate the Moorpark Beach H	8104	High	5/1/2022	TR-SUB	0.00%	23.9%
CE-T-TP-RL-810401	Pardee 220 KV - Equip vacant Position 14E with two CRs and	8104	High	7/1/2021	TR-SUB	0.00%	100.0%
CE-T-TP-RL-810402	New Moorpark-Pardee #4 230 KV line: String roughly 25.5 v	8104	High	12/1/2022	TR-LINE	0.00%	100.0%
CE-T-TP-RN-824001	Tehachapi CRAS - I. Whitewind Substation. Install two GE N80	8204	High	11/1/2022	TR-SUB	0.00%	100.0%
CE-T-TP-RN-822300	Whitewind AA Bank Centralized RAS - I. Whitewind Substation	8223	High	4/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-822301	Tehachapi CRAS - I. Whitewind Substation. Install two GE N80	8223	High	4/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-823804	San Bernardino Substation: West of Colorado River Centrali	8238	High	4/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-824000	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8240	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-824001	Lugo Substation- North of Lugo CRAS -Monitoring infrastru	8240	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-824002	Kramer Substation- North of Lugo CRAS -Monitoring infrastru	8240	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-829803	Windhub Substation. I. Install one (1) 220 KV line position w	8298	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-829800	Tehachapi centralized RAS - generator addition I. Windhub I	8298	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-829801	Whitewind AA Bank centralized RAS - monitoring infrastru	8298	High	2/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition I.V	8298	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-829400	Pardee Substation/Upgrade 220KV Position 17 CB (#8472, 5	8294	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-829401	Pardee-Sylmar 220KV Transmission Line North Coast Grid C	8294	High	12/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-829402	Pardee-Sylmar 220KV Transmission Line Metro West Grid E	8294	High	12/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835300	Tehachapi CRAS - Monitoring infrastructure Whitewind Sub	8353	High	5/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835302	Tehachapi CRAS - Monitoring infrastructure Vincent Substa	8353	High	5/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835303	Tehachapi CRAS - Monitoring infrastructure Midway Substa	8353	High	5/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835304	Tehachapi CRAS - Monitoring infrastructure Windhub Subst	8353	High	5/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835300	Whitewind Substation Tehachapi CRAS - Tripping infrastru	8353	High	5/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835800	Eldorado Substation (IF RNU) Participate and modify the pla	8358	High	9/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing LUG	8358	High	9/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RL-711500	Johanna: Install double breakers on 34-44.	7115	High	12/1/2023	TR-SUB	0.00%	82.0%
CE-T-TP-RN-831701	Kramer Substation (RNU): A. Examiner and construct one 22	8107	High	11/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-817100	Eldorado Substation (Reliability Network Upgrade/Relia): Install	8171	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-820501	Whitewind Substation (NU) install one GE N80 local oncesi	8205	High	8/1/2022	TR-SUB	0.00%	100.0%
CE-T-TP-RN-820700	Colorado River Substation (RNU/III) Colorado River Substac	8207	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-821401	Red Bluff Substation (RNU) I. Engineer and construct one (1	8214	High	7/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-879300	Lugo 500KV Sub breaker installation for No. 1AA & No. 2AA	8791	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-873703	Vista Substation Power System Controls (RNU) - Perform cRA	8736	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RC-WC-839202	Red Bluff Sub (RNU) West of Colorado River centralize RAS	8392	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network I	8418	High	11/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-845400	Antelope 230KV Replace circuit breakers. Replace circuit br	8454	High	12/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-707300	Red Bluff RNU: Install 220KV line position.	7073	High	12/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-810000	Whitewind Substation (NU): A. Utilize the shored 230 kv pos	8100	High	10/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-819900	Devers Substation (RNU): Engineer and construct one (1) 22	8199	High	11/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-819901	Windhub Substation (RNU): A. Install one (1) 220 KV Sylmar	8199	High	8/1/2021	TR-SUB	0.00%	100.0%
CE-T-TP-RL-816300	Red Bluff 2nd 500/230 KV AA Bank (Deliverability Network I	8163	High	4/1/2022	TR-SUB	0.00%	100.0%
CE-T-TP-RN-822004	Red Bluff Sub-Install Inverter/Soft points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%
CE-T-TP-RN-820200	Whitewind Substation (RNU): Whitewind AA Bank RAS. U81	8201	High	7/1/2023	TR-SUB	0.00%	100.0%
CE-T-TP-RN-828500	Whitewind Substation: A. Install one (1) 230 KV line position	8285	High	8/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-838002	Kramer Substation (RNU)-Perform one local relay coordinat	8380	High	8/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-838000	Mohave Desert RAS - Tripping infrastructure (GRNU). Kramer	8380	High	8/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RN-838001	North of Lugo ("NOL") CRAS - tripping infrastructure (GRNU	8380	High	8/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-844800	Laguna Bell Sub: Replace existing 220KV CR 21 with new 22	8448	High	6/1/2024	TR-SUB	0.00%	100.0%
CE-T-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell -	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 2 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 3 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 4 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 5 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 6 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 7 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 8 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 9 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 10 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 11 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 12 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 13 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 14 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 15 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 16 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 17 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 18 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 19 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 20 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 21 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 22 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 23 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 24 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 25 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 26 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 27 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 28 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 29 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 30 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 31 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 32 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 33 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 34 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 35 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 36 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 37 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 38 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 39 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 40 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 41 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 42 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 43 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 44 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 45 (CASO TPP	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
CE-T-TP-RL-844801	Laguna Bell Mesa No. 1 Reconductor - Section 46 (CASO TPP	8448	High	6/			

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
ET-ET-TP-RN-79302	Mohave SDO IV: Install two (2) N60 relay install one (1) sh	7763	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79303	Lago Sub: install new control cables, update station drawing	7763	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79308	El Dorado: Install equipment to support N-2 monitoring of the	7763	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79300	OTF Plug-in Sub: install new telecommunication room	7763	High	12/1/2018	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79305	Real Properties - Land Acquisition	7763	High	12/1/2023	TR-LANDACQ	0.00%	100.0%												
ET-ET-TP-RN-82190	CONTROL SILVER PEAK "A" SSKV Install 11 sets of Remote Fi	8019	Low	8/1/2022	TR-LINE	0.00%	100.0%												
ET-ET-TP-RN-82192	CONTROL SILVER PEAK "C" SSKV Install 11 sets of Remote Fi	8019	Low	5/1/2022	TR-LINE	0.00%	100.0%												
ET-ET-TP-RN-72720	new Substation: Replace three phase shifter and new hybrid	7272	High	10/1/2021	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-72720	Control - Install two N60 relays	7272	High	7/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79110	Phase 3-5 Relay Coordination Study	7911	High	6/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	6/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2023	TR-SUB	0.00%	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2023	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2023	TR-SUB	0.00%	32.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2019	TR-LINE	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR-SUB	0.00%	100.0%												
ET-ET-TP-RN-79101	(Removal/Expense) Lago Sub: Upgrade Terminal Equipment	7916	High	12/1/2022	TR														

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast

Note: Incentive Specifics

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
800062516	CET-ET-TP-RL-S45000	Mira Loma-Vista No. 1 220 KV T/L Engineer and construct approximately 10 miles of new	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	13,477.3	-	-	13,477.3	-	-
800062777	CET-ET-TP-RL-S45001	WILDLIFE Engineer, design, a 220KV Interconnection Facility to loop the existing Mira Lo	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
801979678	CET-RP-TP-RL-S45000	RTRP-Basil Property	S450	High	12/1/2028	TR-FIELD/INC	0.00%	100.00%	5,559.2	99.9	99.9	5,559.2	99.9	99.9
901487150	CET-ET-TP-RL-S45007	Vista Sub: Upgrade the line protection on the existing	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	1.1	0.6	0.6	1.1	0.6	0.6
901487151	CET-ET-TP-RL-S45008	Mira Loma Sub: Upgrade line protection on the existing	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	1.0	0.6	0.6	1.0	0.6	0.6
902220349	CET-ET-TP-RL-S45011	Mira Loma-Vista No. 1 220KV T/L UG Engineer and construct approximately 2 miles of ne	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	8,564.4	607.4	607.4	8,564.4	607.4	607.4
903112093	CET-ET-TP-RL-S45010	Mira Loma-Vista No. 1 220 KV T/L (DH) Mira Loma-Vista No. 1 220 KV T/L (DH) Engineer a	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	1,686.3	160.0	160.0	1,686.3	160.0	160.0
903112254	CET-ET-TP-RL-S45012	Wildlife Substation: Engineer, construct and install a new 220 KV interconnection facility	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	65,244	29.0	30.0	65.2	29.0	30.0
Total Specifics									-	-	-	-	-	-
Total Incremental Plant Balance - Riverside Transmission Reliability Project (RTRP)									38,488.7	897.5	898.5	38,488.7	897.5	898.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
800062516	CET-ET-TP-RL-S45000	Mira Loma-Vista No. 1 220 KV T/L Engineer and construct approximately 10 miles of new	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	13,477.3	-	-	13,477.3	-	-
800062777	CET-ET-TP-RL-S45001	WILDLIFE Engineer, design, a 220KV Interconnection Facility to loop the existing Mira Lo	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	9,134.1	-	-	9,134.095	-	-
801979678	CET-RP-TP-RL-S45000	RTRP-Basil Property	S450	High	12/1/2028	TR-FIELD/INC	0.00%	100.00%	5,559.2	99.9	99.9	5,559.223	99.900	99.996
901487150	CET-ET-TP-RL-S45007	Vista Sub: Upgrade the line protection on the existing	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	1.1	0.6	0.6	1.128	0.629	0.624
901487151	CET-ET-TP-RL-S45008	Mira Loma Sub: Upgrade line protection on the existing	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	1.0	0.6	0.6	1.026	0.629	0.624
902220349	CET-ET-TP-RL-S45011	Mira Loma-Vista No. 1 220KV T/L UG Engineer and construct approximately 2 miles of ne	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	8,564.4	607.4	607.4	8,564.438	607.377	607.368
903112093	CET-ET-TP-RL-S45010	Mira Loma-Vista No. 1 220 KV T/L (DH) Mira Loma-Vista No. 1 220 KV T/L (DH) Engineer a	S450	High	12/1/2028	TR-LINE/NC	0.00%	100.00%	1,686.3	160.0	160.0	1,686.266	160.000	159.996
903112254	CET-ET-TP-RL-S45012	Wildlife Substation: Engineer, construct and install a new 220 KV interconnection facility	S450	High	12/1/2028	TR-SUB/NC	0.00%	100.00%	65,244	29.000	30.000	65.244	29.000	30.000
Total Incentive CWIP Expenditures (Excludes OH)									38,488.7	897.5	898.5	38,488.7	897.5	898.5

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specifics

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2023 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less					
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible					
Total Specifics																		
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C																		

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
						%	ISO %						
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-

[illegible]

[illegible]

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
Tehachapi Segments 4-11													

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
						%	ISO %						
803025887 803479004	CET-RP-TP-IN-755300 Acquire Easements for TRTP Segment BA	7553	High	1/1/2026	TR-LANDROTTING	0.00%	100.00%	0.0	0.2	-	0.000	0.218	-
	CET-RP-TP-IN-755300 TRTP Segment BA CHSG Land Easements Acquisition/Condemnation	7553	High	6/1/2023	TR-LANDROTTING	0.00%	100.00%	569.3	-	-	569.3	-	-
Total Specifics								569.3	0.2	-	569.3	0.2	-
Total Incremental Plant Balance - Tehachapi Segments 4-11													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LMFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
						%	ISO %						
803025887 803479004	CET-RP-TP-IN-755300 Acquire Easements for TRTP Segment BA	7553	High	1/1/2026	TR-LANDROTTING	0.00%	100.00%	0.0	0.2	-	0.0	0.2	-
	CET-RP-TP-IN-755300 TRTP Segment BA CHSG Land Easements Acquisition/Condemnation	7553	High	6/1/2023	TR-LANDROTTING	0.00%	100.00%	569.3	-	-	569.3	-	-
Total Incentive CWIP Expenditures (Excludes O&M)								569.3	0.2	-	569.3	0.2	-

Riverside Transmission Reliability Project (RTRP)

Note: Incentive Specific

Note: Incentive Specific

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

[illegible]

WBS		WBS Description		Piv #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CE1-6P-1P-RN-753300	TRTP Segment BA	7533	High	1/1/2016	TR-LAN-ORG/IT/NC	0.00%	100.00%														
CE1-6P-1P-RN-753300	TRTP Segment BA CHUG: Land/ Easements Acquisition/ Condemnation	7533	High	6/2/2023	TR-LAN-ORG/IT/NC	0.00%	100.00%														
Total Incentive DOWP Expenditures (Including)																					

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
		Red Bluff Substation												

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
						%	ISO %						
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
						%	ISO %						
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)								-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Note: Incentive Specific

	WBS	WBS Description	Pin #	Voltage	Forecast Date	% Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Collectible	
90099223	CET-ET-TP-RL-755000	Build new Mesa 230/66/16 kV substation. Install an 130 relay, since an 130 relay is being 4-	7555	High	12/1/2019	TR-SUBINC	0.00%	50.34%	-	0.0	-	-	0.0	0.4
90150422	CET-ET-TP-RL-755008	Mesa Redondo 220kV. Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINE INC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
90212439	CET-ET-TP-RL-755042	Laguna Bell Mesa2: Install 1 structure and	7555	High	6/1/2020	TR-LINE INC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
902178838	CET-ET-TP-RL-755059	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	0.0	14,856.9	-	0.0	14,856.9	-
902124234	CET-ET-TP-RL-755033	Mesa-Mira Loma: Install 2 new structures and 3600 ckt ft of conductor	7555	High	5/1/2022	TR-LINE INC	0.00%	100.00%	0.0	27.5	-	0.0	27.5	-
902124235	CET-ET-TP-RL-755034	Mesa-Vincent 500kV. Install 1600 ckt ft of conductor	7555	High	5/1/2022	TR-LINE INC	0.00%	100.00%	0.0	360.3	-	0.0	360.3	-
902472309	CET-ET-TP-RL-755067	Vincent 500 kV T/L. Install (1) 130 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 cha	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	0.0	1.6	-	0.0	1.6	-
902152480	CET-ET-TP-RL-755003	Laguna Bell: Replace (6) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	2.6	-	0.0	2.6	-
902124580	CET-ET-TP-RL-755055	Mesa-Woburn: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINE INC	0.00%	100.00%	0.0	3.3	-	0.0	3.3	-
902132967	CET-ET-TP-RL-755044	Laguna Bell Rio Hondo: Install 1 shooftv ESP and 500 ckt ft of shooftv conductor	7555	High	12/1/2020	TR-LINE INC	0.00%	100.00%	0.0	2.9	-	0.0	2.9	-
901546026	CET-ET-TP-RL-755023	Center Sub-Relay 3 GS relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	2.4	-	0.0	2.4	-
903814003	CET-ET-TP-RL-755070	FIP: Landscaping/Habitat Restoration	7555	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	3,019.4	-	-	3,019.4
Total Specifics									0.0	15,299.8	3,019.4	0.0	15,298.6	3,019.4
Total Incremental Plant Balance - Mesa														

Riverside Transmission Reliability Project (RTRP)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

Mesa

						<u>Collectible</u>															
WBS	WBS Description	Pie #	Voltage	Forecast Date	Asset Class	\$	%	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21		
CET-CT-TPL-RS-755000	Build new Mesa 230V/6kV or 180V substation. Install an 130 relay since an 130 relay is being a	7505	HIGH	12/21/2019	TB-SUBINC	-0.00%	100.00%	0.0													
CET-CT-TPL-RS-755008	Mesa Redondo 220KV; install 4 structures and 2300 ckt of conductor.	7555	HIGH	6/1/2020	TB-LININC	0.00%	100.00%		0.3												
CET-CT-TPL-RS-755042	Laguna del Alameda station 3 circuit breaker	7555	HIGH	6/1/2020	TB-LININC	0.00%	100.00%														
CET-CT-TPL-RS-755059	Mesa Upgrade Mesa from a 230V/180KvA substation to a 500/230/6kV/180AV substation	7555	HIGH	5/1/2022	TB-SUBINC	0.00%	100.00%	4,940.3	1,589.2	1,295.8	1,089.4	1,481.5	670.4	650.4	650.4	650.4	650.4	650.4	650.4	518.2	
CET-CT-TPL-RS-755033	Mesa La Loma; install 2 new structures and 1800 ckt of conductor	7555	HIGH	5/1/2022	TB-LININC	0.00%	100.00%	29.6													
CET-CT-TPL-RS-755034	Meiscent 500KV; install 1800 ckt of conductor	7555	HIGH	12/1/2020	TB-LININC	0.00%	100.00%	36.7	27.4	31.1	27.4	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	136.8	
CET-CT-TPL-RS-755067	Vincent 500 VOLT; Install (1) 130V relay, install (2) SEL-4111 relays, install (2) RFL945 cha	7555	HIGH	5/1/2022	TB-SUBINC	0.00%	100.00%														
CET-CT-TPL-RS-755068	Laguna Bell; Replaces (4) 130V relays	7555	HIGH	4/1/2020	TB-SUBINC	0.00%	100.00%														
CET-CT-TPL-RS-755050	Mesa Walnut; install 4 structures and 2300 ckt of conductor	7555	HIGH	12/1/2020	TB-LININC	0.00%	100.00%														
CET-CT-TPL-RS-755044	Laguna Bell Ro Honda; install 1 shoorfly ESP and 500 ckt of shoofly conductor	7555	HIGH	12/1/2020	TB-LININC	0.00%	100.00%														
CET-CT-TPL-RS-755023	Rancho San Juan; replace 130V relays	7555	HIGH	12/1/2020	TB-LININC	0.00%	100.00%	1.2	1.2												
CET-CT-TPL-RS-755020	Rancho Landscaping/Roadway Reparation	7555	HIGH	12/1/2024	TB-SUBINC	0.00%	100.00%														
Total Specifics								5,004.6	1,630.8	1,326.9	1,120.5	1,512.5	701.5	681.5	681.5	681.5	681.5	681.5	681.5	554.9	
Total Incremental Plant Balance - Mesa								5,004.6	1,630.8	1,326.9	9,082.8	10,595.3	11,296.8	11,978.2	12,659.7	13,341.1	14,022.6	14,704.1	15,259.9		

WBS		Plan #	Volume	Forecast Date	Asset Class	Collectible	%	ISO %	2022 CWP	2021 Total Expenditures	2024 Total Expenditures	2022 ISO CWP Less Collectible	2021 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
CET ET LG-74-003020	License Phase - Site Selection, PE/Authorization Preparation, Environmental Surveys and	6092	High	6/1/2023	TR-SEALING	0.00%	0.00%	22.46%	49,371.3	2,130.0	2,000.0	76,185.0	1,300.4	1,048.0
CET ET LG-74-003030	Aberrant Real Properties Acquisition	6092	High	6/1/2023	TR-FILLING	0.00%	0.00%	49.8	93.8			46.0		
CET ET LG-74-003024	Aberrant Real Properties Acquisition	6092	High	6/1/2023	TR-UNENIC	0.00%	0.00%	100.000	338.8			338.8		
CET ET LG-74-003024	Aberrant Real Properties Acquisition	6092	High	6/1/2023	TR-UNENIC	0.00%	0.00%	100.000	338.8			338.8		
Total Incentive CWP Expenditures (Excludes OOH): Form the Aberrant Valley SDO K line by looping the existing SA									50,494.3	2,130.0	2,000.0	26,660.0	1,300.4	1,048.0

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmission Reliability Project (RTRP)

Incentive Specific Forecast
Note: Incentive Specific:

Collectible																					
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		
CWIP Incentive Expenditure Forecast																					
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU																					
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an LBO relay, since an LBO relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.8	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755508	Mesa Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	0.3	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755542	Laguna Bell Mesa2: Install 3 structure	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	0.3	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	4,940.3	1,589.2	1,295.8	1,089.4	1,481.5	670.4	650.4	650.4	650.4	650.4	650.4	538.2		
CET-ET-TP-RL-755533	Mesa Mirra Loma: Install 2 new structures and 1800 ckt ft of conductor	7555	High	5/1/2022	TR-LINEINC	0.00%	100.00%	25.6	1.9	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755534	Mesa Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	5/1/2022	TR-LINEINC	0.00%	100.00%	36.7	27.4	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	16.8		
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) LBO relay, install (2) SEL 411L relays, install (2) RFL-974S cha	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	1.6	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755563	Laguna Bell: Replace (4) 250 kV Cbs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	2.6	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755555	Mesa Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	3.3	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755544	Laguna Bell Rio Honda: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	2.9	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755523	Center Sub-Rpts 3 66 relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	1.2	1.2	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755570	R/P: Landscaping/Habitat Restoration	7555	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
Total Incentive CWIP Expenditures (Excludes OH)								5,004.6	1,630.8	1,326.9	1,120.5	1,512.5	701.5	681.5	681.5	681.5	681.5	681.5	554.9		

Alberhill

Incentive Specific Forecast
Note: Incentive Specific:

Collectible																				
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
CET-ET-LG-TS-609200	License Phase - Site Selection, PE/Application Preparation, Environmental Surveys and	6092	High	6/1/2029	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	6/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609204	Alberhill Serrano 500kV: Form the Alberhill Serrano 500 kV line by looping the existing Se	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609204	Alberhill Valley 500kV: Form the Alberhill Valley 500 kV line by looping the existing Serra	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Alberhill								-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Incentive Expenditure Forecast																				
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU																				
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	Collectible	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
CET-ET-LG-TS-609200	License Phase - Site Selection, PE/Application Preparation, Environmental Surveys and	6092	High	6/1/2029	TR-SUBINC	0.00%	52.40%	(238.0)	191.1	200.0	184.0	100.0	100.0	200.0	200.0	200.0	200.0	200.0	262.9	500.0
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	6/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill Serrano 500kV: Form the Alberhill Serrano 500 kV line by looping the existing Se	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill Valley 500kV: Form the Alberhill Valley 500 kV line by looping the existing Serra	6092	High	6/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(238.0)	191.1	200.0	184.0	100.0	100.0	200.0	200.0	200.0	200.0	200.0	262.9	500.0

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific:

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Note: Incentive Specific:

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stati	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	6,391.1	700.0	1,000.0	6,391.1	700.0	1,000.0
	Total Specifics								6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0
	Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stati	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0
	Total Incentive CWIP Expenditures (Excludes O&M)								6,391.1	700.0	3,000.0	6,391.1	700.0	3,000.0

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific:

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-642017	Rebuild Devers-E Casco & D Casco-San Bernardino 220 kv lines with 2B-1500 ACSR on do	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	1,717.0	1,185.0	(0.000)	1,717.021	1,185.018
	CET-RP-TP-RN-642000	Condensation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	974.7	6,500.3	-	974.728	6,500.321	-
	Total Specifics								974.7	8,217.3	1,185.0	974.7	8,217.3	1,185.0
	Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-642017	Rebuild Devers-E Casco & D Casco-San Bernardino 220 kv lines with 2B-1500 ACSR on do	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	1,717.0	1,185.0	(0.0)	1,717.0	1,185.0
	CET-RP-TP-RN-642000	Condensation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	974.7	6,500.3	-	974.7	6,500.3	-
	Total Incentive CWIP Expenditures (Excludes O&M)								974.7	8,217.3	1,185.0	974.7	8,217.3	1,185.0

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific:

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-816900	Colorado River Substation: Installation of the 2nd AA 11.30MVA 500/220kV transformer b	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	200.0	-	(0.0)	200.0	-
	Total Specifics								(0.0)	200.0	-	(0.0)	200.0	-
	Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
	CET-ET-TP-RN-816900	Colorado River Substation: Installation of the 2nd AA 11.30MVA 500/220kV transformer b	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	200.0	-	(0.0)	200.0	-
	Total Incentive CWIP Expenditures (Excludes O&M)								(0.0)	200.0	-	(0.0)	200.0	-

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
						Cakite Southern (formerly Jasper; part of South of Kramer)													

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-690200	Cakite Substation (SCE Funded): Construct new Cakite 220kV Substation (switching stat)	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Cakite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-690200	Cakite Substation (SCE Funded): Construct new Cakite 220kV Substation (switching stat)	6902	High	9/1/2025	TR-SUBINC	0.00%	100.00%	2.0	10.21	20.0	10.0	10.0	80.0	80.0	80.0	98.1	80.0	100.0	80.0
Total Incentive CWIP Expenditures (Excludes OM)								2.0	10.21	20.0	10.0	10.0	80.0	80.0	80.0	98.1	80.0	100.0	80.0

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642017	Rebuild Devers El Casco & El Casco-San Bernardino 220 kV lines with 2B 1590 ACSR on dc	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	252.7
CET-SP-TP-RN-642000	Condemnation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	7,475.5
Total Specifics								16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	7,727.8
Total Incremental Plant Balance - West of Devers								16.1	39.3	189.3	339.3	489.3	639.3	789.3	939.3	1,089.3	1,239.3	1,464.3	9,192.3

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642017	Rebuild Devers El Casco & El Casco-San Bernardino 220 kV lines with 2B 1590 ACSR on dc	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	16.1	23.2	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	225.0	252.7
CET-SP-TP-RN-642000	Condemnation	6420	High	12/1/2023	TR-FEELANDINC	0.00%	100.00%	0.3	0.0	-	-	-	-	-	-	6,500.0	-	-	-
Total Incentive CWIP Expenditures (Excludes OM)								16.4	23.2	150.0	150.0	150.0	150.0	150.0	150.0	6,650.0	150.0	225.0	252.7

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/230kV transformer b	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	32.5	16.2	37.8	37.8	37.8	37.8	37.8	-	-	-	-	-
Total Specifics								32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								32.5	48.7	86.5	124.4	162.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/230kV transformer b	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OM)								32.5	16.2	37.8	37.8	37.8	37.8	-	-	-	-	-	-

[illegible]

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific

WQ	WBS	WBS Description	Pia #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total	2024 Total	2022 ISO CWIP Less	2023 ISO Expenditures	2024 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
									-	-	-	-	-
									-	-	-	-	-
Total Specifics									-	-	-	-	-
									-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project									-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WQ	WBS	WBS Description	Pia #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
0	0	0	0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)									-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific
Projects are loaded for O&M and closed based on the specific date

901056467	WBS	WBS Description	Pia #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lu	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	34,247.3	4,415.0	2,304.0	34,247.3	4,415.0	2,304.0
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	41,890.9	4,162.0	3,443.0	41,890.9	4,162.0	3,443.0
901490500	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to user	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	37,010.8	5,117.0	2,555.0	37,010.8	5,117.0	2,555.0
901624563	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/A	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	29,256.8	4,962.0	2,763.0	29,256.8	4,962.0	2,763.0
901836564	CET-ET-TP-RL-754605	Inst Eldo-Lug Mhve Series Caps at Ludlow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	29,580.3	4,504.0	2,694.0	29,580.3	4,504.0	2,694.0
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/A: Install OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	0.0	677.0	299.0	0.0	677.0	299.0
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/A(CA): Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	33,724.6	2,324.0	533.0	33,724.6	2,324.0	533.0
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/A(LNV): Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	2,016.9	502.0	-	2,016.9	502.0	-
7546-1	CET-ET-TP-RL-754600	Potential CDS	7546	High	12/1/2023	TR-SUBINC	0.00%	93.00%	19,354.8	18,267.7	-	19,354.8	18,000.0	16,989.0
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/A(CA): Clear GO-95 infractions	7546	High	3/1/2024	TR-LINEINC	0.00%	100.00%	4,395.3	1,895.0	-	4,395.3	1,895.0	-
Total Specifics									212,122.9	47,832.8	32,752.7	212,122.9	45,958.0	31,474.6
Total Incremental Plant Balance - ELM Series Caps														

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

901056467	WBS	WBS Description	Pia #	Voltage	Forecast Date	Asset Class	Collectible		2022 CWIP	2023 Total Expenditures	2024 Total Expenditures	2022 ISO CWIP Less Collectible	2023 ISO Expenditures Less Collectible	2024 ISO Expenditures Less Collectible
							%	ISO %						
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lu	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	34,247.3	4,415.0	2,304.0	34,247.3	4,415.0	2,304.0
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	41,890.9	4,162.0	3,443.0	41,890.9	4,162.0	3,443.0
901490500	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to user	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	37,010.8	5,117.0	2,555.0	37,010.8	5,117.0	2,555.0
901624563	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/A	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	29,256.8	4,962.0	2,763.0	29,256.8	4,962.0	2,763.0
901836564	CET-ET-TP-RL-754605	Inst Eldo-Lug Mhve Series Caps at Ludlow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	29,580.3	4,504.0	2,694.0	29,580.3	4,504.0	2,694.0
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/A: Install OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	0.0	677.0	299.0	0.0	677.0	299.0
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/A(CA): Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	33,724.6	2,324.0	533.0	33,724.6	2,324.0	533.0
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/A(LNV): Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	2,016.9	502.0	-	2,016.9	502.0	-
7546-1	CET-ET-TP-RL-754600	Potential CDS	7546	High	12/1/2023	TR-SUBINC	0.00%	93.00%	19,354.8	18,267.7	-	19,354.8	18,000.0	16,989.0
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/A(CA): Clear GO-95 infractions	7546	High	3/1/2024	TR-LINEINC	0.00%	100.00%	4,395.3	1,895.0	-	4,395.3	1,895.0	-
0	0	0	0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)									212,122.9	47,832.8	32,752.7	212,122.9	45,958.0	31,474.6

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specifics:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Note: Incentive Specifics:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												

Total Specifics																			-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project																			-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												

0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)																			-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specifics:

Projects are loaded for OH and

closed based on the specific

date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												

CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	36,483.2	507.9	114.0	232.9	114.0	278.0	932.3
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	46,052.9
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	39,541.8	828.4	177.0	351.2	138.0	408.0	683.4
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	31,846.7	793.5	186.0	353.0	106.0	427.0	585.7
CET-ET-TP-RL-754605	Inst Eldo-Lug,Mhve Series Caps at LudoLow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	31,856.4	698.9	123.2	301.5	88.0	415.0	601.3
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	4.4	282.2	2.1	6.0	6.0	6.0	8.1	6.0	6.0	6.0	6.0	138.3
CET-ET-TP-RL-754608	Lugo-Mohave T/LCA: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	36,048.6
CET-ET-TP-RL-754609	Lugo-Mohave T/LUNV: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,118.9
CET-ET-TP-RL-754600	Potential C/L	7546	High	12/1/2023	TR-SUBINC	0.00%	93.00%	-	-	-	-	-	-	-	-	-	-	-	19,554.6
CET-ET-TP-RL-754610	Eldorado-Lugo T/LCA: Clear GO-95 infractions	7546	High	3/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								4.4	282.2	2.1	6.0	6.0	139,737.2	2,836.7	526.2	1,244.6	452.0	1,539.0	106,514.1
Total Incremental Plant Balance - ELM Series Caps								4.4	282.6	288.7	294.7	300.7	140,037.9	142,674.6	143,400.8	144,645.4	145,097.4	146,631.4	233,145.1

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												

CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	153.4	270.4	467.9	226.9	726.0	291.2	507.9	114.0	232.9	114.0	278.0	932.3
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	113.6	261.4	121.9	300.5	679.3	413.4	765.9	138.0	356.8	138.0	138.0	735.3
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	202.9	351.2	242.7	400.8	855.8	312.2	828.4	177.0	351.2	138.0	408.0	683.4
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	107.7	1,052.3	144.7	328.7	722.9	276.5	793.5	186.0	353.0	106.0	427.0	585.7
CET-ET-TP-RL-754605	Inst Eldo-Lug,Mhve Series Caps at LudoLow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	64.2	874.2	112.1	316.7	677.6	231.2	698.9	123.2	301.5	88.0	415.0	601.3
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	4.4	282.2	2.1	6.0	6.0	6.0	8.1	6.0	6.0	6.0	6.0	138.3
CET-ET-TP-RL-754608	Lugo-Mohave T/LCA: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	35.9	1,474.1	10.3	26.0	26.0	26.0	31.8	26.0	26.0	26.0	26.0	589.9
CET-ET-TP-RL-754609	Lugo-Mohave T/LUNV: Install OPGW, splice	7546	High	12/1/2023	TR-LINEINC	0.00%	100.00%	3.7	57.5	0.4	3.0	3.0	3.0	4.4	3.0	3.0	3.0	3.0	15.0
CET-ET-TP-RL-754600	Potential C/L	7546	High	12/1/2023	TR-SUBINC	0.00%	93.00%	-	-	-	-	-	-	-	-	-	-	-	6,451.6
CET-ET-TP-RL-754610	Eldorado-Lugo T/LCA: Clear GO-95 infractions	7546	High	3/1/2024	TR-LINEINC	0.00%	100.00%	885.3	816.2	4.7	1.0	5.0	5.0	6.0	3.0	3.0	3.0	1.0	161.8
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								1,570.6	5,605.5	1,106.8	1,679.7	3,693.7	1,564.4	3,644.9	696.2	1,633.4	7,073.6	8,153.6	10,892.4

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2023

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
						%	ISO %												

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Note: Incentive Specific:

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
						%	ISO %												
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics																			

Total Incremental Plant Balance - Whirlwind Substation Expansion Project

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
						%	ISO %												
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)																			

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific:
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
						%	ISO %												
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado Lu	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	767.0	824.0	124.0	124.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754601	Luco Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado Luco 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	891.0	1,173.0	311.0	311.0	311.0	330.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to user	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	196.0	1,691.0	138.0	138.0	138.0	138.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo TL	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	124.0	1,792.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lugo Mhwe Series Caps at Ludlow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	124.0	1,723.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave TL: Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	176.0	117.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave TL(JCA): Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	415.0	118.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Luco-Mohave TL(INV): Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CCI	7546	High	12/1/2023	TR-SUBINC	0.00%	85.00%	-	-	-	-	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0
CET-ET-TP-RL-754610	Eldorado-Lugo TL(JCA): Clear GO-95 infractions	7546	High	3/1/2024	TR-LINENC	0.00%	100.00%	-	-	6,290.3	-	-	-	-	-	-	-	-	-
Total Specifics								2,693.0	7,438.0	7,345.3	1,055.0	2,971.5	2,990.5	2,733.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0

Total Incremental Plant Balance - ELM Series Caps

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive UHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
						%	ISO %												
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado Lu	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	767.0	824.0	124.0	124.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754601	Luco Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado Luco 500KV T	7546	High	12/1/2023	TR-SUBINC	0.00%	100.00%	891.0	1,173.0	311.0	311.0	311.0	330.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to user	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	196.0	1,691.0	138.0	138.0	138.0	138.0	116.0	-	-	-	-	-
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo TL	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	124.0	1,792.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lugo Mhwe Series Caps at Ludlow	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	124.0	1,723.0	241.0	241.0	124.0	124.0	117.0	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave TL: Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	176.0	117.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave TL(JCA): Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	415.0	118.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Luco-Mohave TL(INV): Install OPGW, splice	7546	High	12/1/2023	TR-LINENC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CCI	7546	High	12/1/2023	TR-SUBINC	0.00%	85.00%	-	-	-	-	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0
CET-ET-TP-RL-754610	Eldorado-Lugo TL(JCA): Clear GO-95 infractions	7546	High	3/1/2024	TR-LINENC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								2,693.0	7,438.0	1,055.0	1,055.0	2,971.5	2,990.5	2,733.5	2,150.5	2,150.5	2,150.5	2,150.5	3,214.0

Incentive Expenditures

Incentive CWIP Expenditures																
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Recorded	Dec-22	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-23	Expenditures	6,573	-	-	-	0	-	5,004	(125)	2	16	32	-	1,571	72
	Feb-23	Expenditures	7,500	-	-	-	-	-	1,631	100	(0)	23	16	-	5,606	124
	Mar-23	Expenditures	2,767	-	-	-	-	-	1,327	105	20	150	38	-	1,107	21
	Apr-23	Expenditures	3,303	-	-	-	-	-	1,120	96	50	150	38	-	1,680	168
	May-23	Expenditures	5,533	-	-	-	-	-	1,513	52	50	150	38	-	3,692	38
	Jun-23	Expenditures	2,764	-	-	-	-	-	701	52	80	150	38	-	1,564	178
	Jul-23	Expenditures	4,742	-	-	-	-	-	681	105	80	150	-	-	3,645	80
	Aug-23	Expenditures	1,753	-	-	-	-	-	681	105	80	150	-	-	696	40
	Sep-23	Expenditures	9,189	-	-	-	-	-	681	105	98	6,650	-	-	1,633	21
	Oct-23	Expenditures	7,659	-	-	-	-	-	681	105	80	150	-	-	6,622	21
	Nov-23	Expenditures	8,877	-	-	-	-	-	681	138	80	225	-	-	7,702	50
	Dec-23	Expenditures	11,674	-	-	-	-	-	555	262	80	253	-	-	10,441	83
	Jan-24	Expenditures	2,979	-	-	-	-	-	-	31	80	100	-	-	2,693	75
	Feb-24	Expenditures	7,776	-	-	-	-	-	-	63	100	100	-	-	7,438	75
	Mar-24	Expenditures	1,674	-	-	-	-	-	-	94	350	100	-	-	1,055	75
	Apr-24	Expenditures	1,674	-	-	-	-	-	-	94	350	100	-	-	1,055	75
	May-24	Expenditures	3,440	-	-	-	-	-	-	94	350	100	-	-	2,821	75
	Jun-24	Expenditures	3,359	-	-	-	-	-	-	94	250	100	-	-	2,840	75
	Jul-24	Expenditures	3,122	-	-	-	-	-	-	94	270	100	-	-	2,583	75
	Aug-24	Expenditures	2,519	-	-	-	-	-	-	94	250	100	-	-	2,000	75
	Sep-24	Expenditures	2,519	-	-	-	-	-	-	94	250	100	-	-	2,000	75
	Oct-24	Expenditures	2,519	-	-	-	-	-	-	94	250	100	-	-	2,000	75
	Nov-24	Expenditures	2,519	-	-	-	-	-	-	94	250	100	-	-	2,000	75
	Dec-24	Expenditures	6,523	-	-	-	-	-	3,019	105	250	85	-	-	2,989	75

Incentive Closings

			Incentive Plant Closings													
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Recorded	Dec-22	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-23	Closings	5,057,409	-	-	-	0.218	-	5,004,166	-	-	16	32,473	-	4,437	-
	Feb-23	Closings	1,952,396	-	-	-	-	-	1,630,830	-	-	23	16,247	-	282,160	-
	Mar-23	Closings	1,516,783	-	-	-	-	-	1,326,859	-	-	150	37,820	-	2,104	-
	Apr-23	Closings	1,314,311	-	-	-	-	-	1,120,491	-	-	150	37,820	-	6,000	-
	May-23	Closings	1,706,349	-	-	-	-	-	1,512,529	-	-	150	37,820	-	6,000	-
	Jun-23	Closings	141,195,738	-	-	-	569,300	-	701,460	-	-	150	37,820	-	139,737,158	-
	Jul-23	Closings	3,668,173	-	-	-	-	-	681,460	-	-	150	-	-	2,836,713	-
	Aug-23	Closings	1,357,651	-	-	-	-	-	681,460	-	-	150	-	-	526,191	-
	Sep-23	Closings	2,076,096	-	-	-	-	-	681,460	-	-	150	-	-	1,244,636	-
	Oct-23	Closings	831,847	-	-	-	-	-	681,460	-	-	150	-	-	0,387	-
	Nov-23	Closings	1,988,847	-	-	-	-	-	681,460	-	-	225	-	-	1,082,387	-
	Dec-23	Closings	114,345,230	-	-	-	-	-	554,915	-	-	7,728	-	-	106,062,519	-
	Jan-24	Closings	2,793,000	-	-	-	-	-	-	-	-	100	-	-	2,693,000	-
	Feb-24	Closings	7,538,000	-	-	-	-	-	-	-	-	100	-	-	7,438,000	-
	Mar-24	Closings	7,445,254	-	-	-	-	-	-	-	-	100	-	-	7,345,254	-
	Apr-24	Closings	1,155,000	-	-	-	-	-	-	-	-	100	-	-	1,055,000	-
	May-24	Closings	2,921,000	-	-	-	-	-	-	-	-	100	-	-	2,821,000	-
	Jun-24	Closings	2,940,000	-	-	-	-	-	-	-	-	100	-	-	2,840,000	-
	Jul-24	Closings	2,683,000	-	-	-	-	-	-	-	-	100	-	-	2,583,000	-
	Aug-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Sep-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Oct-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Nov-24	Closings	2,100,000	-	-	-	-	-	-	-	-	100	-	-	2,000,000	-
	Dec-24	Closings	6,093,407	-	-	-	-	-	3,019,389	-	-	85	-	-	2,989,000	-

Beginning CWIP Closed to Plant in Service

[illegible]

Southern California Edison

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				
	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-23	0.8	50.74%	0.4	0.4
Feb-23	-	50.74%	-	-
Mar-23	-	50.74%	-	-
Apr-23	-	50.74%	-	-
May-23	-	50.74%	-	-
Jun-23	-	50.74%	-	-
Jul-23	-	50.74%	-	-
Aug-23	-	50.74%	-	-
Sep-23	-	50.74%	-	-
Oct-23	-	50.74%	-	-
Nov-23	-	50.74%	-	-
Dec-23	-	50.74%	-	-
Jan-24	-	50.74%	-	-
Feb-24	-	50.74%	-	-
Mar-24	-	50.74%	-	-
Apr-24	-	50.74%	-	-
May-24	-	50.74%	-	-
Jun-24	-	50.74%	-	-
Jul-24	-	50.74%	-	-
Aug-24	-	50.74%	-	-
Sep-24	-	50.74%	-	-
Oct-24	-	50.74%	-	-
Nov-24	-	50.74%	-	-
Dec-24	-	50.74%	-	-

Closings				
	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-23	0.8	50.74%	0.4	0.417
Feb-23	-	50.74%	-	-
Mar-23	-	50.74%	-	-
Apr-23	-	50.74%	-	-
May-23	-	50.74%	-	-
Jun-23	-	50.74%	-	-
Jul-23	-	50.74%	-	-
Aug-23	-	50.74%	-	-
Sep-23	-	50.74%	-	-
Oct-23	-	50.74%	-	-
Nov-23	-	50.74%	-	-
Dec-23	-	50.74%	-	-
Jan-24	-	50.74%	-	-
Feb-24	-	50.74%	-	-
Mar-24	-	50.74%	-	-
Apr-24	-	50.74%	-	-
May-24	-	50.74%	-	-
Jun-24	-	50.74%	-	-
Jul-24	-	50.74%	-	-
Aug-24	-	50.74%	-	-
Sep-24	-	50.74%	-	-
Oct-24	-	50.74%	-	-
Nov-24	-	50.74%	-	-
Dec-24	-	50.74%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-23	5.512	100.00%	-
Feb-23	69.856	100.00%	-
Mar-23	(0.017)	100.00%	-
Apr-23	0.895	100.00%	-
May-23	(0.001)	100.00%	-
Jun-23	-	100.00%	-
Jul-23	2.997	100.00%	-
Aug-23	2.997	100.00%	-
Sep-23	2.997	100.00%	-
Oct-23	2.997	100.00%	-
Nov-23	3.996	100.00%	-
Dec-23	7.670	100.00%	-
Jan-24	8.325	100.00%	-
Feb-24	8.325	100.00%	-
Mar-24	8.325	100.00%	-
Apr-24	8.325	100.00%	-
May-24	8.325	100.00%	-
Jun-24	8.325	100.00%	-
Jul-24	8.325	100.00%	-
Aug-24	8.325	100.00%	-
Sep-24	8.325	100.00%	-
Oct-24	8.325	100.00%	-
Nov-24	8.325	100.00%	-
Dec-24	8.325	100.00%	-

Closings			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-23	-	100.00%	-
Feb-23	-	100.00%	-
Mar-23	-	100.00%	-
Apr-23	-	100.00%	-
May-23	-	100.00%	-
Jun-23	-	100.00%	-
Jul-23	-	100.00%	-
Aug-23	-	100.00%	-
Sep-23	-	100.00%	-
Oct-23	-	100.00%	-
Nov-23	-	100.00%	-
Dec-23	-	100.00%	-
Jan-24	-	100.00%	-
Feb-24	-	100.00%	-
Mar-24	-	100.00%	-
Apr-24	-	100.00%	-
May-24	-	100.00%	-
Jun-24	-	100.00%	-
Jul-24	-	100.00%	-
Aug-24	-	100.00%	-
Sep-24	-	100.00%	-
Oct-24	-	100.00%	-
Nov-24	-	100.00%	-
Dec-24	-	100.00%	-

Southern California Edison

ELM: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO
Jan-23	-	93.00%	-
Feb-23	-	93.00%	-
Mar-23	-	93.00%	-
Apr-23	-	93.00%	-
May-23	-	93.00%	-
Jun-23	-	93.00%	-
Jul-23	-	93.00%	-
Aug-23	-	93.00%	-
Sep-23	-	93.00%	-
Oct-23	6,451.613	93.00%	451.613
Nov-23	6,451.613	93.00%	451.613
Dec-23	6,451.613	93.00%	451.613
Jan-24	-	93.00%	-
Feb-24	-	93.00%	-
Mar-24	-	93.00%	-
Apr-24	-	93.00%	-
May-24	2,150.538	93.00%	150.538
Jun-24	2,150.538	93.00%	150.538
Jul-24	2,150.538	93.00%	150.538
Aug-24	2,150.538	93.00%	150.538
Sep-24	2,150.538	93.00%	150.538
Oct-24	2,150.538	93.00%	150.538
Nov-24	2,150.538	93.00%	150.538
Dec-24	3,213.978	93.00%	224.978

Date	
Jan-23	
Feb-23	
Mar-23	
Apr-23	
May-23	
Jun-23	
Jul-23	
Aug-23	
Sep-23	
Oct-23	
Nov-23	
Dec-23	
Jan-24	
Feb-24	
Mar-24	
Apr-24	
May-24	
Jun-24	
Jul-24	
Aug-24	
Sep-24	
Oct-24	
Nov-24	
Dec-24	

Closings		
7546-1 - ELM - Potential CO's		
Charges	ISO %	Non-ISO
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
6,451.613	93.00%	451.613
6,451.613	93.00%	451.613
6,451.613	93.00%	451.613
-	93.00%	-
-	93.00%	-
-	93.00%	-
-	93.00%	-
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
2,150.538	93.00%	150.538
3,213.978	93.00%	224.978

Southern California Edison

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
	800063633 - Alberhill-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-23	(238.040)	52.40%	(113.307)
Feb-23	191.057	52.40%	90.943
Mar-23	200.000	52.40%	95.200
Apr-23	184.040	52.40%	87.603
May-23	100.000	52.40%	47.600
Jun-23	100.000	52.40%	47.600
Jul-23	200.000	52.40%	95.200
Aug-23	200.000	52.40%	95.200
Sep-23	200.000	52.40%	95.200
Oct-23	200.000	52.40%	95.200
Nov-23	262.943	52.40%	125.161
Dec-23	500.000	52.40%	238.000
Jan-24	60.000	52.40%	28.560
Feb-24	120.000	52.40%	57.120
Mar-24	180.000	52.40%	85.680
Apr-24	180.000	52.40%	85.680
May-24	180.000	52.40%	85.680
Jun-24	180.000	52.40%	85.680
Jul-24	180.000	52.40%	85.680
Aug-24	180.000	52.40%	85.680
Sep-24	180.000	52.40%	85.680
Oct-24	180.000	52.40%	85.680
Nov-24	180.000	52.40%	85.680
Dec-24	200.000	52.40%	95.200

Closings			
	800063633 - Alberhill-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-23	-	52.40%	-
Feb-23	-	52.40%	-
Mar-23	-	52.40%	-
Apr-23	-	52.40%	-
May-23	-	52.40%	-
Jun-23	-	52.40%	-
Jul-23	-	52.40%	-
Aug-23	-	52.40%	-
Sep-23	-	52.40%	-
Oct-23	-	52.40%	-
Nov-23	-	52.40%	-
Dec-23	-	52.40%	-
Jan-24	-	52.40%	-
Feb-24	-	52.40%	-
Mar-24	-	52.40%	-
Apr-24	-	52.40%	-
May-24	-	52.40%	-
Jun-24	-	52.40%	-
Jul-24	-	52.40%	-
Aug-24	-	52.40%	-
Sep-24	-	52.40%	-
Oct-24	-	52.40%	-
Nov-24	-	52.40%	-
Dec-24	-	52.40%	-

Check	0	-	0	(0)	-	-	(0)	0	0	-	-	South of Kramer and Coolwater-Lugo are being combined under South of Kramer
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[illegible]