



Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for customers with maximum demands 200 kW and above, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months. Individual participants must commit to reduce a minimum of 30 kW per hour, whereas, Aggregated Groups must commit to reduce a minimum of 100 kW per hour, during a DBP Event. The aggregated Group provisions, as shown in the Special Condition section of this Schedule, are applicable to customers who form an Aggregated Group.

The Demand Bidding Program (DBP) is a year round bidding program that offers Day-Ahead price incentives to customers for reducing energy consumption during a DBP Event. A Day-Ahead DBP Event, may be called at SCE's discretion, when it is needed based on CAISO emergencies, day-ahead load and/or price forecasts, extreme or unusual temperature conditions impacting system demand and/or SCE's procurement needs. An Interval Metering system, as defined in the Special Conditions section of this Schedule is required to receive service under this Schedule. Service under this Schedule is subject to meter availability. Customers' service accounts on this Schedule may also participate in a Demand Response Contract, provided specific contract provisions allow for such dual participation. This Schedule is not applicable with Schedules CBP, RTP-2, PA-RTP, SLRP, the CPP rate structure, or customers participating in the CAISO's Ancillary Services Load Program. (T)

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of a Participant's Otherwise Applicable Tariff (OAT) shall apply, except a participating customer or participating Aggregated Group, that reduces energy during a DBP Event may receive a discount in the form of a credit on its bill within 90 days of the DBP Event.

DBP Credit per kWh:

Bundled Service participants shall receive a flat rate credit equal to 50 cents per kWh of load reduction for participation in a Day-Ahead event/test event. Direct Access (DA) and Community Choice Aggregation Service (CCA Service) participants shall receive a flat rate credit equal to 50 cents per kWh of load reduction minus the CAISO's hourly real-time energy market price for DLAP for participation in a Day-Ahead event/test event. (T)

A DBP credit will apply to any amount of actual load reduction that is 50 percent or greater and less than or equal to 200 percent of the customers' Energy Bid or Aggregated Group's Committed Load Reduction, whichever is applicable, and at no time will a DBP credit apply during hours that a participant's actual load reduction is less than the Minimum Energy Reduction Threshold, or Aggregated Group Minimum Load Reduction Requirements, whichever is applicable.

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SPECIAL CONDITIONS

1. Agreement. Participating customers and participating Aggregated Groups must sign a DBP Agreement. This Agreement shall become effective after SCE determines the customer has the required metering equipment installed in accordance with the terms and conditions of the Agreement and this Schedule. (T)
2. DBP Event. A DBP Day Ahead Event may be triggered when any of the following conditions are met: (T)
 - At SCE's discretion when needed based on factors such as: (T)
 - a. CAISO emergencies, defined as a stage 1 event or higher
 - b. Day-Ahead load and/or price forecasts
 - c. Extreme or unusual temperature conditions impacting system demand; and/or
 - d. SCE procurement needs

Once triggered, a DBP Event may be in effect between 12 Noon and 8:00 p.m. Monday through Friday, excluding holidays. (T)
3. DBP Test Event. Test events may be activated on a Day-Ahead basis by SCE no more than 2 times per year, lasting no longer than 4 hours each. Participants must meet the same requirements as those of an actual DBP Event to receive the appropriate DBP credit.

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SPECIAL CONDITIONS (Continued)

4. Notification of DBP Events and Submission and Acceptance of Energy Bids, Aggregated Group Energy Bids, and Standing Bids.
 - a. Notification of DBP Day-Ahead Events. SCE will notify a customer or an Aggregated Group's Designated Lead account, whichever is applicable, of a DBP Event via SCE's notification system. SCE's notification methods include telephone call, electronic mail, pager, fax, and SMS text. SCE will begin to notify a customer or an Aggregated Group's Designated Lead account at, or about 12 noon, the day before an event (for an event occurring on Monday, notifications may be given on the previous Friday). If the initial notification attempt is unsuccessful, SCE will immediately make up to two more attempts to notify a customer or an Aggregated Group's Designated lead account. SCE does not guarantee customer receipt of notification. (T)
 - b. Submission of Energy Bids/Aggregated Group Energy Bids. Both individual customers and Aggregated Groups shall submit Energy Bids via SCE's designated Internet website no later than 4:00 p.m. on the day preceding the Day-Ahead Event. (T)
 - c. Submission of Standing Energy Bids. Both individual customers and Aggregated Groups may submit Standing Energy Bids. Bids must be identified as Standing Energy Bids and will remain in effect until such time the individual customer or Aggregator withdraws or modifies the Standing Bid. SCE will notify customers or Aggregated Groups Designated Lead Account of the acceptance or rejection of bids via the DBP website. Once a Day-Ahead event has been called, adjustments to a Standing Energy Bid must be completed as prescribed above.
 - d. Acceptance of Energy Bids/Aggregated Group Energy Bids. SCE will immediately notify customers or Aggregated Groups Designated Lead account of the acceptance or rejection of bids via the DBP website. Bids shall be accepted for non-holiday weekdays only. Once a bid has been accepted, the bid shall not subsequently be rejected by SCE. SCE does not guarantee the reliability of the Internet site by which customers or Aggregated Groups submit bids and receive information regarding this Schedule. (T)

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SPECIAL CONDITIONS (Continued)

5. Customer Site Visits: All Customers served under this Schedule automatically grant, as a stipulation of their participation on this Schedule, the California Energy Commission (CEC), or its contracted agents, the authorization to conduct site visits for measurements and evaluation purposes, as well as granting the CEC, or its contracted agents, the authorization to request and receive measurement and/or evaluation information from participating customer. Additionally, all customers served under this Schedule agree to complete all program evaluation surveys conducted by the CEC, or its contracted agents.

6. Direct Access Customers and CCA Service. Direct Access (DA) and Community Choice Aggregation (CCA) customers shall be responsible for all costs incurred by SCE when such customer uses a third party (external) Meter Data Management Agent (MDMA) and/or a third party Meter Service Provider (MSP).

7. Individual Customers: This Special Condition applies to all customers except those who form an Aggregated Group.
 - a. Energy Bid. The amount of kW per hour (kWh usage) that a customer commits to reduce during a DBP Event is the customer's Energy Bid. Customers may submit either an Energy Bid, Standing Energy Bid, or both in consecutive hours, with a minimum duration of two hours. The amount of kW may vary from hour to hour within a single Energy Bid, but must meet the minimum energy reduction of no less than 30 kW per hour in the Event. Standing Energy Bids shall be processed in accordance with Special Condition 4 of this Schedule, the customer can determine if its bid for an individual DBP Event was accepted by logging onto SCE's designated Internet website. (T)

 - b. Customer Baseline Calculation: Customers may select either the Customer Specific Energy Baseline (CSEB) or the Adjusted Customer Specific Energy Baseline (ACSEB) to be used to determine the customer's Recorded Reduced Energy for each DBP event. Customers may select either CSEB or ACSEB for each service account when they change their standing or manual bid. The CSEB will be the default if the customer does not make a selection.
 - (1) Customer Specific Energy Baseline (CSEB). The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar days prior to the DBP Event. The CSEB will be calculated on an hourly basis from 12 Noon to 8:00 p.m. using the average of the same hour for the past 10 similar days. The CSEB will be calculated on an hourly basis using the average of the immediate past 10 similar weekdays, excluding holidays, of all applicable service accounts. The past 10 similar days will also exclude days when the customer: 1) was subject to a DBP Event, 2) was subject to a rotating outage, 3) was subject to an OBMC event, 4) was subject to any other demand response program event, or 5) was interrupted. (T)

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SPECIAL CONDITIONS (Continued)

7. Individual Customers: (Continued)

b. Customer Baseline Calculation: (Continued)

- (2) Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 weekdays, excluding event days and holidays. The DOA value shall not be less than 0.80 or greater than 1.20. (T)
- (3) Adjusted Customer Specific Energy Baseline (ACSEB): The ACSEB will be determined by multiplying the CSEB by the DOA. The ACSEB shall be no more than 20 percent higher or lower than the CSEB after adjustment. (T)

CSEB and ACSEB will be determined by SCE at the time the customer is billed following a DBP Event. The CSEB and ACSEB may vary for each hour and for each Event.

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SPECIAL CONDITIONS (Continued)

7. Individual Customers: This Special Condition applies to all customers except those who form an Aggregated Group.
- c. Required Metering and Internet Communication Equipment. Prior to participation on this Schedule, a customer must have Interval Metering and Internet access to SCE's designated Internet DBP website. Metering equipment must be in operation for at least 10 weekdays (non holidays) prior to participation on this Schedule to establish a customer's Customer Specific Energy Baseline (CSEB) or Adjusted Customer Specific Energy Baseline (ACSEB), as applicable. For participating service accounts where SCE is the MDMA and MSP, and have monthly maximum demands of 50 kW and above, who do not have the required interval metering, SCE will provide and install such equipment at no cost to the customer, subject to available funding. (T)

Bundled Service Customers receiving an interval meter at no charge from SCE through this Program will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year and provided that the SCE-owned meter is, in SCE's determination, still operable. A customer who receives an interval meter through this Program but later elects to leave the Program prior to the one-year anniversary date, or is terminated for cause, will reimburse SCE for all expenses associated with the installation and maintenance of the meter.

 - d. Cancellation of Energy Bid. An Energy Bid may be cancelled any time prior to the submission deadlines identified in Condition 4.b. (T)
 - e. Recorded Reduced Energy (RRE). The RRE equals the difference between the customer's CSEB or ACSEB, as applicable, and the recorded kWh for each hour of an accepted Energy Bid during a DBP Event. (T)
 - f. DBP Credits. A DBP Credit will only apply to the portion of RRE in any hour that falls within a +100 percent or -50 percent bandwidth of the customer's Energy Bid. At no time will a DBP credit apply during hours a customer does not meet the Minimum Energy Reduction Threshold.
 - g. Minimum Energy Reduction Threshold. The minimum energy reduction must be at least 50 percent of the customer's Energy Bid and greater than or equal to 30 kW.

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SPECIAL CONDITIONS (Continued)

8. Aggregated Group: This Special Condition applies to customers, including DA Service and CCA Service customers, who have multiple service accounts having the same SCE customer number, within SCE's service territory, and choose to form an Aggregated Group, consisting of up to 25 service accounts, for the purpose of participating in the DBP. All service accounts in an Aggregated Group will be placed on the same billing cycle. (T)
(N)
(N)
- a. Direct Access Service (DA Service) Aggregated Groups: A DA Service customer can only participate in an Aggregated Group where all service accounts in the Aggregated Group are DA Service and have the same customer number.
- b. Community Choice Aggregation Service (CCA Service) Aggregated Groups: A CCA Service customer can only participate in an Aggregated Group where all service accounts in the Aggregated Group are CCA Service and have the same customer number.
- c. Aggregated Group Energy Bid: The amount of kW per hour (kWh usage) that an Aggregated Group commits to reduce during a DBP Event is the Aggregated Group's Energy Bid. An Aggregated Group must submit a Group Energy Bid or a Group Standing Energy Bid, or both, in consecutive hours, with a minimum duration of two hours. The amount of kW may vary from hour to hour within a single Aggregated Group Energy Bid but must meet the minimum reduction of 100 kW per hour in any Event. Aggregated Group Standing Energy Bids shall be processed if submitted by the appropriate submission deadlines in accordance with Special Condition 4 of this Schedule. The Aggregated Group can determine if its bid for an individual DBP Event was accepted by logging onto SCE's designated Internet website. (T)
(T)
- d. Group Minimum Load Reduction Requirements: An Aggregated Group is required to reduce at least 50 percent of the Aggregated Group's bid and at least 100 kW.
- e. Customers may select either the Aggregated Group Energy Baseline (AGEB) or the Adjusted Aggregated Energy Baseline (AAGEB) to be used to determine the customer's Recorded Reduced Energy for each DBP event. Customers may select either AGEB or AAGEB for each service account when they change their standing or manual bid. The AGEB will be the default if the customer does not make a selection.
- (1) Aggregated Group Energy Baseline (AGEB): The AGEB is used to determine the Aggregated Group's Recorded Reduced Energy for each DBP Event. The AGEB will be determined by using a 10-day rolling average energy usage profile for all accounts included in the Aggregated Group for the past 10 similar days prior to the DBP Event. The AGEB, calculated on an hourly basis from 12 Noon to 8:00 p.m., will only consist of the same hours within the past 10 similar days. The AGEB will be calculated on an hourly basis using the average of the immediate past 10 similar weekdays, excluding holidays, of all applicable service accounts. The past 10 similar days will also exclude days when the customer: 1) was subject to a DBP Event, 2) was subject to a rotating outage, 3) was subject to an OBMC event, 4) was subject to any other demand response program event, or 5) was interrupted. (T)
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SPECIAL CONDITIONS (Continued)

8. Aggregated Group: (Continued)

e. (Continued)

- (2) Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 weekdays, excluding event days and holidays. The DOA value shall not be less than 0.80 or greater than 1.20. (T)
- (3) Adjusted Aggregated Group Energy Baseline (AAGEB). The AAGEB will be determined by multiplying the AGEB by the DOA. The AAGEB shall be no more than 20 percent higher or lower than the AGEB after adjustment. (T)

The AGEB and AAGEB will be determined by SCE following a DBP Event. The AGEB and AAGEB may vary for each hour and for each Event.

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SPECIAL CONDITIONS (Continued)

8. Aggregated Group: (Continued)

- f. Aggregated Group Interval Metering: All service accounts included in an Aggregated Group shall be required to have communicating interval metering. Service accounts with a Maximum Demand that reaches 50 kW in any three months during the preceding twelve months shall be provided a communicating interval meter at no cost to the customer, if such meter is not already located at the service account, subject to available funding. Service accounts with a Maximum Demand that does not reach 50 kW in at least three of the preceding twelve months must pay for the required communicating Interval Meter prior to participation.
- g. Aggregated Group Recorded Reduced Energy (AGRRE): The AGRRE equals the difference between the AGEB or AAGEB, as applicable, and the Aggregated Group's recorded kWh of an accepted Aggregated Group Energy Bid during a DBP Event. (T)
- h. Cancellation of Aggregated Group Energy Bid: An Aggregated Group Energy Bid may be cancelled any time prior to its acceptance by SCE. (T)
- i. DBP Credits: A DBP Credit will only apply to the portion of the AGRRE in any hour that falls within a +100 percent or -50 percent bandwidth of the Aggregated Group's Energy Bid. At no time will a DBP credit apply during hours an Aggregated Group does not meet the Aggregated Group Minimum Load Reduction Requirements.
- j. Aggregated Group Designated Lead Account: Each Aggregated Group must assign a Designate Lead Account (DLA), and such DLA must have a demand level of greater than 200 kW in any three months during the preceding twelve months. The DLA will be the primary contact for DBP Event notifications, as well as the recipient of all DBP Credits applicable to the Aggregated Group.
- k. Aggregated Group Termination: If the DLA terminates participation under this Schedule then a new DLA must be assigned. If an Aggregated Group account, other than the DLA, terminates participation under this Schedule, all remaining Aggregated Group accounts shall continue as an Aggregated Group under the provisions of this Schedule, if eligible.

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SPECIAL CONDITIONS (Continued)

9. Relationship to Other Interruptible/Curtailment Programs. An individual customer service account or service account within an Aggregated Group, currently taking service under Schedule TOU-BIP, Schedule AP-I, Schedule OBMC, Schedule GS-APS, and Schedule GS-APS-E may be eligible for this program. However, under no circumstances will a customer or Aggregated Group customer taking service under this Schedule concurrently with any of the aforementioned applicable Schedules/Programs receive more than one incentive payment for the same interrupted/curtailed load. Should either the CAISO or SCE activate a demand response Event, or a notice of Interruption on any Schedule listed above for which a DBP customer or Aggregated Group customer participates on, as set forth in the provisions of the applicable rate schedules, during any period that overlaps with the period of a DBP Event under this Schedule, no credits under this Schedule will apply during the period of overlap and all provisions of a customer's or Aggregated Group customer's Otherwise Applicable Schedule, shall prevail. For the duration of this Schedule, a customer or Aggregated Group customer enrolled in this program shall not participate in any CAISO Ancillary Services Load Program or pay for performance program.
10. Customer-Owned Electrical Generating Facilities. Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a DBP Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
11. Failure to Reduce Energy. No penalties will be assessed under this Schedule if a customer or Aggregated Group fails to comply to reduce energy during a DBP Event.
12. Holidays are defined as follows:
- Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), (T) Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

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