



Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Direct Access (DA) Customers including those classified as continuous DA customers, DA-eligible Customers, CCA Service Customers, and including Transitional Bundled Service (TBS) Customers. Service under this Schedule shall be subject to certain exemptions and exceptions as set forth below.

Direct Access, where customers can purchase electricity from an Electric Service Provider (ESP), instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060, which implemented Assembly Bill (AB) 1X. During the period of suspension, this meant that Direct Access was no longer available to new customers. Existing Direct Access Customers were allowed to continue on Direct Access service either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.) 02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034. (T)

On October 11, 2009, Senate Bill (SB) 695 was signed into law. SB 695 renews the general suspension of DA, with certain exceptions. To implement SB 695, the Commission issued D.10-03-022, which provides for a partial re-opening of DA. Beginning April 11, 2010, DA is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and an Overall DA Cap. D.10-03-022 establishes the eligibility, operational, and switching rules for the phase-in period. (N)

As a result of D.10-03-022, effective March 11, 2010, the right to transfer to Direct Access service is closed to Residential Customers. However, a Residential Customer previously classified as DA-eligible that submitted its six-month advance notice to transfer to DA service prior to March 11, 2010 retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions in Section B of Rule 22.1 (N)

Pursuant to Resolution E-3843, Continuous DA Customers are those customers who switched to DA service on or before February 1, 2001 and never switched back to Bundled Service, or did not switch back to Bundled Service until after September 20, 2001. By D.04-08-039, refunds are due to continuous DA Customers who paid a DA CRS prior to December 4, 2003. DA-eligible Customers have Historical Procurement Charge obligations, as specified in D.04-09-004, which modified Resolution E-3843. (T)

Pursuant to SB 695 and D.10-03-022, DA-eligible Customers are all non-residential customers in SCE's service territory. A DA-eligible Customer may be either a DA or Bundled Service Customer at the present time and still be considered DA-eligible. For DA-eligible Bundled Service Customers, see Schedule DAEBSC-CRS. (C)

(L)

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(To be inserted by utility)

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 Decision 10-03-022
 1C12 10-05-039

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 2 (N)

(Continued)

APPLICABILITY (Continued)

(L)

As described in Rule 22.1, TBS allows DA Customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed. TBS customers are served under Schedule PC-TBS in conjunction with the payment of charges under Schedule DA-CRS for those customers to whom Schedule DA-CRS is applicable.

With the exception of Continuous DA customers, pursuant to D.08-09-012, DA Eligible customers who return to bundled service are not excluded from responsibility for non-bypassable charges associated with generation resources subject to D.04-12-048. DA-eligible customers, either continuous or non-continuous, are assigned a vintaged CRS based on criteria described in the Rates section below.

(T)

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's otherwise applicable rate schedule, or contract rate shall apply, except that the customer's total bill shall be adjusted as follows:

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), approved on September 29, 2006, qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA-CRS and as described in Rule 22.2.

(L)

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

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2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	0.00513 (I)	0.00926	0.01185	0.00076 (R)	0.02700	
GS-1 ^[2]	0.00513 (I)	0.00781	0.00999	0.00407 (R)	0.02700	
TC-1 ^[3]	0.00513 (I)	0.00407	0.00522	0.01258 (R)	0.02700	
GS-2 ^[4]	0.00513 (I)	0.00788	0.01009	-	0.02310 (I)	
TOU-GS-3 ^[5]	0.00513 (I)	0.00433	0.00555	-	0.01501 (I)	
TOU-8-Sec ^[6]	0.00513 (I)	0.00586	0.00750	-	0.01849 (I)	
TOU-8-Pri ^[6]	0.00513 (I)	0.00505	0.00647	-	0.01665 (I)	
TOU-8-Sub ^[6]	0.00513 (I)	0.00393	0.00503	-	0.01409 (I)	
PA-1 ^[7]	0.00513 (I)	0.00986	0.01261	(0.00060) (R)	0.02700	
PA-2 ^[8]	0.00513 (I)	0.00708	0.00906	0.00573 (R)	0.02700	
AG-TOU ^[9]	0.00513 (I)	0.00215	0.00275	0.01697 (R)	0.02700	
TOU-PA-5 ^[10]	0.00513 (I)	0.00215	0.00275	0.01697 (R)	0.02700	
St. Lighting ^[11]	0.00513 (I)	0.00384	0.00492	0.01311 (R)	0.02700	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, and TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

(Continued)

ATES (Continued)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	0.00513 (I)	0.00926	0.02358	0.00076 (R)	0.03873	
GS-1 ^[2]	0.00513 (I)	0.00781	0.01990	0.00407 (R)	0.03691	
TC-1 ^[3]	0.00513 (I)	0.00407	0.01038	0.01258 (R)	0.03216	
GS-2 ^[4]	0.00513 (I)	0.00788	0.02009	-	0.03310 (I)	
TOU-GS ^[5]	0.00513 (I)	0.00433	0.01104	-	0.02050 (I)	
TOU-8-Sec ^[6]	0.00513 (I)	0.00586	0.01493	-	0.02592 (I)	
TOU-8-Pri ^[6]	0.00513 (I)	0.00505	0.01288	-	0.02306 (I)	
TOU-8-Sub ^[6]	0.00513 (I)	0.00393	0.01002	-	0.01908 (I)	
PA-1 ^[7]	0.00513 (I)	0.00986	0.02511	(0.00060) (R)	0.03950	
PA-2 ^[8]	0.00513 (I)	0.00708	0.01803	0.00573 (R)	0.03597	
AG-TOU ^[9]	0.00513 (I)	0.00215	0.00548	0.01697 (R)	0.02973	
TOU-PA-5 ^[10]	0.00513 (I)	0.00215	0.00548	0.01697 (R)	0.02973	
St. Lighting ^[11]	0.00513 (I)	0.00384	0.00979	0.01311 (R)	0.03187	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, and TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE and TOU-PA-SOP
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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**Schedule DA-CRS
 DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

(Continued)

RATES (Continued)

2009 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	-	0.00926	-	-	0.00926	
GS-1 ^[2]	-	0.00781	-	-	0.00781	
TC-1 ^[3]	-	0.00407	-	-	0.00407	
GS-2 ^[4]	-	0.00788	-	-	0.00788	
TOU-GS ^[5]	-	0.00433	-	-	0.00433	
TOU-8-Sec ^[6]	-	0.00586	-	-	0.00586	
TOU-8-Pri ^[6]	-	0.00505	-	-	0.00505	
TOU-8-Sub ^[6]	-	0.00393	-	-	0.00393	
PA-1 ^[7]	-	0.00986	-	-	0.00986	
PA-2 ^[8]	-	0.00708	-	-	0.00708	
AG-TOU ^[9]	-	0.00215	-	-	0.00215	
TOU-PA-5 ^[10]	-	0.00215	-	-	0.00215	
St. Lighting ^[11]	-	0.00384	-	-	0.00384	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, and TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, , PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 6

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	0.00513 (I)	0.00926	0.02606	0.00076 (R)	0.04121	
GS-1 ^[2]	0.00513 (I)	0.00781	0.02199	0.00407 (R)	0.03900	
TC-1 ^[3]	0.00513 (I)	0.00407	0.01147	0.01258 (R)	0.03325	
GS-2 ^[4]	0.00513 (I)	0.00788	0.02220	-	0.03521 (I)	
TOU-GS ^[5]	0.00513 (I)	0.00433	0.01220	-	0.02166 (I)	
TOU-8-Sec ^[6]	0.00513 (I)	0.00586	0.01650	-	0.02749 (I)	
TOU-8-Pri ^[6]	0.00513 (I)	0.00505	0.01423	-	0.02441 (I)	
TOU-8-Sub ^[6]	0.00513 (I)	0.00393	0.01107	-	0.02013 (I)	
PA-1 ^[7]	0.00513 (I)	0.00986	0.02776	(0.00060) (R)	0.04215	
PA-2 ^[8]	0.00513 (I)	0.00708	0.01992	0.00573 (R)	0.03786	
AG-TOU ^[9]	0.00513 (I)	0.00215	0.00606	0.01697 (R)	0.03031	
TOU-PA-5 ^[10]	0.00513 (I)	0.00215	0.00606	0.01697 (R)	0.03031	
St. Lighting ^[11]	0.00513 (I)	0.00384	0.01082	0.01311 (R)	0.03290	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-BIP, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 7

(Continued)

RATES (Continued)

2010 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	-	0.00926	-	-	0.00926	
GS-1 ^[2]	-	0.00781	-	-	0.00781	
TC-1 ^[3]	-	0.00407	-	-	0.00407	
GS-2 ^[4]	-	0.00788	-	-	0.00788	
TOU-GS ^[5]	-	0.00433	-	-	0.00433	
TOU-8-Sec ^[6]	-	0.00586	-	-	0.00586	
TOU-8-Pri ^[6]	-	0.00505	-	-	0.00505	
TOU-8-Sub ^[6]	-	0.00393	-	-	0.00393	
PA-1 ^[7]	-	0.00986	-	-	0.00986	
PA-2 ^[8]	-	0.00708	-	-	0.00708	
AG-TOU ^[9]	-	0.00215	-	-	0.00215	
TOU-PA-5 ^[10]	-	0.00215	-	-	0.00215	
St. Lighting ^[11]	-	0.00384	-	-	0.00384	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-BIP, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 8

(Continued)

RATES (Continued)

2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ¹	0.00513 (I)	0.00926	0.02927	0.00076 (R)	0.04442	
GS-1 ²	0.00513 (I)	0.00781	0.02470	0.00407 (R)	0.04171	
TC-1 ³	0.00513 (I)	0.00407	0.01289	0.01258 (R)	0.03467	
GS-2 ⁴	0.00513 (I)	0.00788	0.02494	-	0.03795 (I)	
TOU-GS ⁵	0.00513 (I)	0.00433	0.01371	-	0.02317 (I)	
TOU-8-Sec ⁶	0.00513 (I)	0.00586	0.01853	-	0.02952 (I)	
TOU-8-Pri ⁶	0.00513 (I)	0.00505	0.01599	-	0.02617 (I)	
TOU-8-Sub ⁶	0.00513 (I)	0.00393	0.01243	-	0.02149 (I)	
PA-1 ⁷	0.00513 (I)	0.00986	0.03117	(0.00060) (R)	0.04556	
PA-2 ⁸	0.00513 (I)	0.00708	0.02238	0.00573 (R)	0.04032	
AG-TOU ⁹	0.00513 (I)	0.00215	0.00681	0.01697 (R)	0.03106	
TOU-PA-5 ¹⁰	0.00513 (I)	0.00215	0.00681	0.01697 (R)	0.03106	
St. Lighting ¹¹	0.00513 (I)	0.00384	0.01216	0.01311 (R)	0.03424	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-BIP, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Sheet 9

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RATES (Continued)

2011 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total	(C)
Domestic ^[1]	-	0.00926	-	-	0.00926	
GS-1 ^[2]	-	0.00781	-	-	0.00781	
TC-1 ^[3]	-	0.00407	-	-	0.00407	
GS-2 ^[4]	-	0.00788	-	-	0.00788	
TOU-GS ^[5]	-	0.00433	-	-	0.00433	
TOU-8-Sec ^[6]	-	0.00586	-	-	0.00586	
TOU-8-Pri ^[6]	-	0.00505	-	-	0.00505	
TOU-8-Sub ^[6]	-	0.00393	-	-	0.00393	
PA-1 ^[7]	-	0.00986	-	-	0.00986	
PA-2 ^[8]	-	0.00708	-	-	0.00708	
AG-TOU ^[9]	-	0.00215	-	-	0.00215	
TOU-PA-5 ^[10]	-	0.00215	-	-	0.00215	
St. Lighting ^[11]	-	0.00384	-	-	0.00384	(C)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-BIP, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
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Sheet 10

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RATES (Continued)

A. Direct Access Cost Responsibility Surcharge (DA-CRS):

Listed in priority order, the DA-CRS is composed of the following elements:

1. Department of Water Resources (DWR) Bond Charge to recover the interest and principal of DWR bonds. Pursuant to D.02-11-022, the DWR Bond Charge shall not apply to continuous DA customers as defined in the Applicability Section of this Schedule.
2. Charge to recover the above market costs of utility retained generation known as the ongoing Competition Transition Charge (CTC). Ongoing CTC was included in Assembly Bill (AB) 1890, the original legislation that opened the California market to Direct Access. The ongoing CTC recovers the above-market costs of generation developed and procured by the utility, and approved by the Commission, to supply all utility customers. The ongoing CTC is paid by all customers, both Bundled and DA.
3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the DA-CRS revenues from the Indifference Amount developed in accordance with the D.06-07-030. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers. (T)
4. Under-collection Contribution (UC) recovers revenues uncollected from DA Customers during the period over which the full cost DA-CRS exceeded the capped DA-CRS. The under-collection period is defined as September 1, 2001 to December 31, 2005. The UC varies by rate group. In Advice Letter 2366-E, the UC for large customers was terminated as the under-collection for this group reached zero. (D)

2001 vintage continuous DA Customers shall be exempt from the DWR Bond Charge, PCIA-URG, PCIA-DWR, and UC components of the DA-CRS. Pursuant to Rule 22.1, continuous DA Customers that commit to receive Bundled Service for a three-year period shall also retain their continuous DA status if they resume DA service at the end of their three-year commitment.

(Continued)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 11 (T)

(Continued)

RATES (Continued)A. Direct Access Cost Responsibility Surcharge (DA-CRS): (Continued)

Pursuant to D.02-12-045, for 2001 vintage customers that were not continuously DA from February 1, 2001 to September 20, 2001, the DA-CRS was established at an interim level of 2.7 cents/kWh.

The DA-CRS is determined by multiplying the customer's total kWh for the billing period by the sum of the applicable CRS components from the DA CRS component table for the applicable vintage.

California Alternate Rates for Energy (CARE) and medical baseline eligible DA customers are exempt from the DWR Bond Charge.

Except for the ongoing CTC, CARE and medical baseline, eligible DA customers are exempt from the DA-CRS. Pursuant to Resolution E-3813, this exemption will apply on a prospective basis from June 30, 2003 which is the filing date of Supplemental Advice 1674-E-A.

DA-eligible customers, both continuous and non-continuous, who provide notice of their intent to switch to DA service pursuant to Rule 22.1, Switching Exemption Guidelines are assigned a vintaged CRS as described below.

Except as explained below for the Open Enrollment Window approved in D.10-03-022, DA-eligible customers currently receiving bundled service are required to submit the Six-Month Notice to Transfer to Direct Access Service Form 14-793 prior to transferring to DA service. Resolution E-4226 resolved the basis of CRS vintaging. The submittal date of the Six-Month Advance Notice establishes the CRS vintage, provided the notice is accepted by SCE. Customers with submittal dates for accepted notices in the first six months of the calendar year are assigned the CRS vintage for the prior year. If the submittal occurs on July 1 or later, the customer is assigned the CRS vintage of the current year beginning with the 2009 vintage. Any customer taking service or submitting their Six-Month Notice prior to July 1, 2009 is assigned the 2001 vintage. Any customer requesting DA service from July 1, 2009 to June 30, 2010 is assigned the 2009 vintage, and so on with 2010 and beyond.

There are two CRS schedules for each vintage year: Continuous, and Non-Continuous. The 2001 Vintage Continuous DA Customers pay only the Ongoing CTC. The 2001 Vintage Non-Continuous DA Customers and successive vintages pay some combination of the DWR Bond Charge, the Power Cost Indifference Adjustment for DWR resources, and the DA Undercollection Charge (UC).

(Continued)

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 12 (T)

(Continued)

RATES (Continued)A. Direct Access Cost Responsibility Surcharge (DA-CRS): (Continued)

D.10-03-022 approved a one-time Open Enrollment Window (OEW) for DA-Eligible customers. The OEW lasts 90 days beginning April 11, 2010, the effective date of the DA reopening. During the OEW, the Six Month Notice to Transfer to Direct Access Service Form (Form 14-793) is replaced by a Notice of Intent to Transfer to DA Service (NOI) (Form 14-793), and the six-month advance notice requirement is waived on a one-time basis for NOIs submitted and accepted during the OEW. A one-time waiver of any bundled portfolio service (BPS) commitments in existence on April 11, 2010 shall apply so that all DA-eligible customers may begin to enroll in DA service as of the OEW if they wish to do so. The one-time waiver will apply to a BPS commitment in existence on April 11, 2010 even if the customer does not elect to transfer to DA service during the OEW. After the end of the OEW, these customers may elect DA service at any time with the required six-month advance notice, assuming there is room under the annual load cap during the phase-in period or Overall DA Cap. However, the three-year BPS commitment shall continue to apply anytime a DA customer returns to BPS. Once the OEW is over, the six-month advance notice requirement will apply again per Rule 22.1.

B. Direct Access Cost Responsibility Surcharge Undercollection Contribution (DA-CRS-UC):

The DA-CRS-UC is the shortfall resulting from the difference between the revenues received from this Schedule and actual costs. The Commission has limited or capped the DA-CRS. Revenues that are uncollected from DA Customers due to the Commission's cap will be collected from these same customers regardless whether these customers are taking DA, Bundled Service or CCA Service in the future.

- (1) The DA-CRS-UC contribution is the proportion of rate assessed for the under-collection for customers that had been DA for the entire period from September 20, 2001 to December 31, 2005 (the "DA-CRS-UC period").
- (2) The proportion paid by each customer shall be a function of the period of the customer had taken DA service, or had taken Bundled Service and paid the DA-CRS, during the DA-CRS-UC period.
- (3) All customers who took DA service during the DA-CRS-UC period shall pay the DA-CRS-UC except to the extent that DA Customers did not contribute to the undercollection such customers are exempt from the DA-CRS-UC. Customers cannot avoid this contribution by election of Bundled Service, DA, or CCA Service.
- (4) Consistent with Commission Resolution E-3872, if DA load is relocated or replaced and/or if a DA contract is assigned to a new customer, the new customer also assumes responsibility for the DA-CRS-UC.
- (5) Payment of the DA-CRS-UC shall continue until the DA-CRS-UC is recovered (the "DA-CRS recovery period"). The DA-CRS recovery period shall end for all customers at the same time.
- (6) Per Advice Letter 2366-E, the UC for Large Customers was set to zero, reflecting completion of the Undercollection for this group of customers.

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