



Schedule EDR-E  
ECONOMIC DEVELOPMENT RATE-EXPANSION

Sheet 1

APPLICABILITY

Applicable to existing customers who increase load by at least 200 kW over their current Maximum Demand, as established in their Base Period Usage. Such increase must represent load that is new to California. Customers who are planning to expand their load at their current site or who are planning to relocate and expand their load at a new site must demonstrate to the satisfaction of SCE that the expanded load subject to this Schedule is new to California. Additionally, the customer must sign an affidavit attesting to the fact that "but for" this discount, either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have located operations or added load within the State of California. In addition, estimated electricity costs must account for at least five percent of estimated operating costs, less the cost of raw materials. If a customer can demonstrate that its estimated electricity costs account for 15 percent or more of its estimated operating costs, less the cost of raw materials, the customer will be provided expedited screening and contract processing by SCE. This Schedule is not applicable to state and local government customers or residential customers.

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(N)

Subject to a program cap of 200 megawatts (MW), this Schedule will remain open to new participants until December 31, 2012, and all Agreements must be executed prior to this date. The total accumulated contract demand on Schedules EDR-E, EDR-A, and EDR-R, at any point in time for active agreements, shall not exceed 200 MW (megawatts). However, the total contract demand of an EDR customer whose contract was executed before June 3, 2010, but whose EDR contract is terminated after June 3, 2010, shall continue to count against the program cap unless the EDR customer had never commenced service under the customer's EDR Agreement. If the total contract demand of an EDR customer whose contract was executed after June 3, 2010 is reduced due to contract termination or other causes, the amount of the load reduction shall no longer count against the program cap.

(C)  
(C)  
(C)(N)

Any customer who qualified for and executed an EDR agreement (Form 14-758, Form 14-759, or Form 14-760) during the period from the date SCE filed Application 09-10-012 until June 3, 2010, shall have the option to take service under the terms and conditions applicable to EDR customers that were approved by the Commission effective June 3, 2010 if the customer exercises this option within sixty days of June 3, 2010.

(N)

Customers must be served under a General Service rate schedule.

Customers subject to the Environmental Pricing Credit Agreement may not take service under this Schedule.

Customers served under this Schedule are not eligible for service under Schedule EDR-A or Schedule EDR-R.

The customer must establish an average monthly Base Period Usage determined from historical energy and demand. Load eligible for discount under this Schedule is the difference between the monthly metered energy and demand, from the Base Period Usage energy and demand. An existing customer who otherwise qualifies for this option may move all load to a new site in SCE's territory and still take service under this option for the load that is new to California. To do so, the customer must demonstrate that the operations at the new site are substantially similar to those at the old site, and establish a Base Period Usage at the new site using the load and usage information from the old site.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 2483-E  
Decision 10-06-015

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jun 11, 2010  
Effective Jun 11, 2010  
Resolution \_\_\_\_\_



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Sheet 2

(Continued)

RATES

Unless provided herein, or in the Economic Development Rate-Expansion Agreement, all charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply, except that the customer's total bill shall be subject to discount as provided in the customer's EDR agreement.

(T)  
(D)

The revenues for each customer will be reviewed to ensure that they equal or exceed the customer's floor bill (as defined in the applicable EDR Agreement), but do not exceed the OAT revenues the customer would have paid if they had not received the discount.

(T)  
|  
(T)

SPECIAL CONDITIONS

1. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service is rendered.
2. Agreement: The customer must sign the Economic Development Rate-Expansion Agreement (Form 14-759 or Form 14-901) and the Affidavit (Form 14-772 or Form 14-901) in order to take service under this Schedule. (T)
3. Start Date: The start date of the discount period shall commence within 24 months from the date of execution of the Agreement and shall be designated by the customer within the Agreement.

(Continued)

(To be inserted by utility)  
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Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

4. Metering: Separate electric metering for the customer's Qualifying Incremental Load, as defined in Form 14-759 or Form 14-901 may be required if, in SCE's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering. (T)
  
5. Conservation: In order to be eligible for this Schedule, a customer must allow SCE to conduct a energy audit for the purpose of making cost-effective energy efficiency and demand side management options available to the customers. (T)
  
6. SCE will consult with the Office of California Business investment Services (CalBIS), or its successor entity, under the supervision of the California Business Transportation and Housing Agency (BTH), in order to determine qualified customers. Approval by CalBIS is necessary, but not sufficient, for determining eligibility. SCE reserves the right for final review and eligibility determination, and service under this Schedule shall be offered at the discretion of SCE. However, any customer rejection may be subject to review by the Commission pursuant to the complaint procedure specified in Commission Decision 05-09-018.
  
7. All customers must agree to maintain a Minimum Expanded Load as defined in Form 14-759 or Form 14-901 for five years from the date service is first rendered as set forth in the Economic Development Rate-Expansion Agreement. (T)
  
8. Base Period Usage: Base Period Usage shall be established and agreed to in the Economic Development Rate-Expansion Agreement. If time of use data is not available, the customer's Base Period Usage shall be established using available data, subject to subsequent adjustment based on customer's recorded demand and energy. (T)

(Continued)

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