



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWR
Energy Charge* - \$/kWh/Lamp/Month	0.00257 (R)	0.01199 (I)	0.00056	0.00059	0.00300 (I)	0.00491	0.00024	0.02386 (I)	0.05267 (R)	0.06225
<u>Rate A - SCE-Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.43						8.43		
70 Watt		8.52						8.52		
100 Watt		8.96						8.96		
150 Watt		8.96						8.96		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.73						15.73		
175 Watt		14.45						14.45		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		8.58						8.58		
<u>Rate B - Customer - Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.43						8.43		
70 Watt		8.52						8.52		
100 Watt		8.96						8.96		
150 Watt		8.96						8.96		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.73						15.73		
175 Watt		14.45						14.45		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		3.85						3.85		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(T)

(Continued)

(To be inserted by utility)
 Advice 2386-E
 Decision 09-08-028

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2009
 Effective _____
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.58						0.58		
70 Watt		0.58						0.58		
100 Watt		0.58						0.58		
150 Watt		0.58						0.58		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.22						2.22		
175 Watt		1.97						1.97		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.60						0.60		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00103) per kWh, Reliability Services Balancing Account Adjustment (T)(I) (RSBAA) of \$(0.00008) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay (T) the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2386-E
 Decision 09-08-028

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 30, 2009
 Effective _____
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 3

(Continued)

SPECIAL CONDITIONS

(T)

1. Kilowatthours for Lamp Type and Size: The kilowatthours for the lamp type and size served under this Schedule used to determine the Energy Charge are shown below: (L) (D)(C)
 (C)

KWh Per Lamp
Per Month*

Rate A SCE-Owned Walkway Lighting Facilities:

High Pressure Sodium Vapor Lamp	
50 watt	20.010
70 watt	28.635
100 watt	40.365
150 watt	66.585
Metal Halide Lamp	
100 watt	44.505
175 watt	74.175
Mercury Vapor Lamp	
75 watt	32.341

Rate B Customer-Owned Walkway Lighting Facilities:

High Pressure Sodium Vapor Lamp	
50 watt	20.010
70 watt	28.635
100 watt	40.365
150 watt	66.585
Metal Halide Lamp	
100 watt	44.505
175 watt	74.175
Mercury Vapor Lamp	
75 watt	32.341

* When an account has more than one lamp, the total kWh will be the kWh per month lamp rating to three decimal places multiplied by the number of lamps. (L)

(Continued)

(To be inserted by utility)

Advice 1724-E
 Decision 03-07-029

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2003
 Effective Sep 1, 2003
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued) (T)

2. Facilities: (T)

Under Rate A, SCE-Owned Walkway Lighting Facilities, the facilities furnished and installed by SCE include, but are not limited to, the luminaires, electroliers, and underground service connections, but exclude the trenching and backfilling. Trenching and backfilling for the service connections, shall be in accordance with the specifications of SCE, and furnished or paid for by the customer. Such walkway lighting facilities shall be owned, operated, and maintained by SCE. (T)

Under Rate B, Customer-Owned Walkway Lighting Facilities, the customer owns, operates and maintains the electrolier, lamp and luminaire, which include, the ballast, reflector and refractor. Such facilities and systems were originally furnished and installed by SCE and later acquired by the customer. Replacement is limited to the same or similar equipment and subject to approval of SCE. Additional lamps may not be added to an existing installation and any relocation is subject to approval of SCE. SCE will furnish the photoelectric control and service connections including, but not limited to, the service conductors within the customer-owned electrolier and any connecting conductor between electroliers. Said SCE-furnished facilities shall be owned, operated, and maintained by SCE. (T)

3. Replacement of SCE-owned Lamps: SCE will replace its lamps as soon as practicable after notification by the customer of lamp outage. (T)

4. Optional Relamp Service, Rate C: When the customer elects this Optional Relamp Service for his Customer-owned walkway lighting facilities, SCE will, within a reasonable time and upon notification by the customer of a lamp failure, furnish and install a replacement lamp of similar type and wattage. At the time of relamping, SCE will clean the refractor, or install replacement refractors furnished by the customer, as required. (T)

5. Luminaire Locations: Luminaires and electroliers are installed at locations mutually agreed upon by the original applicant and SCE where the underground service connections were made at transformer pads, service pedestals, or other suitable points to a preassembled cable-in-duct underground distribution system. (T)

(Continued)

(To be inserted by utility)
 Advice 1724-E
 Decision 03-07-029

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Jul 23, 2003
 Effective Sep 1, 2003
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Hours of Service: For both SCE-owned and Customer-Owned Walkway Lighting Facilities, a photoelectric control will be used to provide all night lighting service of approximately 4,140 hours per year under SCE's standard all night operating schedule. The photoelectric control will at all times remain the property of SCE. (T)
(T)
(T)
- 7. Contract: A contract will be required for walkway lighting service under this Schedule. (T)
- 8. Maintenance: SCE shall exercise reasonable care and diligence in maintaining walkway lighting facilities owned by SCE. Where SCE experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, SCE may require the customer to pay the excess maintenance expense. (T)
(T)
(T)
Except for the Optional Relamp Service offered under Rate C, SCE will provide no maintenance for Customer-owned walkway lighting facilities. (T)
- 9. SCE reserves the right to refuse or discontinue service to any walkway lighting facilities which, in its opinion, are unsafe or a public nuisance. (T)
- 10. Modifications or Relocations: Where walkway lighting facilities are ordered, modified, and/or relocated by a customer, the customer shall pay to SCE, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such modification and/or relocation. This includes facilities that now serve other than street light load. (T)
(T)

(Continued)

(To be inserted by utility)

Advice 1724-E
Decision 03-07-029

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2003
Effective Sep 1, 2003
Resolution _____

Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], etc.), (T)

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 2121-E

Decision _____

Issued by

Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed Apr 30, 2007Effective May 30, 2007

Resolution _____