



Schedule NEM  
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators (Customers) and Eligible Customer-Generators Utilizing Wind Energy Co-Metering (Wind Customer), as defined herein below pursuant to Public Utilities (PU) Code Sections 2827 and 2827.8, where the total NEM Eligible Generator(s) capacity does not exceed 1 MW at a single Premises. Customers/Wind Customers served under this Schedule are not required to take service under Schedule S, except that a Customer/Wind Customer served under the provisions of Special Condition 5 of this Schedule may not be exempt from Schedules, as provided for in Special Condition 2.b of Schedule S. This Schedule is closed once the total combined nameplate rated generating capacity, of all Customers/Wind Customers NEM Eligible Generators served under this Schedule exceeds one-half of one percent of Southern California Edison's (SCE) aggregate peak demand.

If an Eligible Customer-Generator, or Eligible Customer-Generator Utilizing Wind Energy Co-Metering, participates in Direct Access (DA) with an Energy Service Provider (ESP) or in Community Choice Aggregation with a Community Choice Aggregator (CCA) that does not provide distribution services for the direct transactions, the ESP or CCA, as applicable, and not SCE, is obligated to provide NEM to such customer. Additionally, the customer is responsible for the incremental costs associated with the metering and billing services provided by SCE to a CCA's NEM customer, pursuant to Special Condition 2.d of this Schedule.\* (T)  
(N)  
(N)  
(N)  
(N)  
(N)

A Customer/Wind Customer whose generating facility meets the definition of a Combined Technology Generating Facility, as defined in Special Condition 6.g of this Schedule, shall be subject to the provisions of Special Condition 5 of this Schedule. (N)  
(N)

TERRITORY

Within the entire territory served.

RATES

As determined in each billing period, when an Eligible Customer-Generator, or an Eligible Customer-Generator Utilizing Wind Energy Co-Metering, is a net consumer of energy,  $E_s$  is greater than  $E_f$ , where  $E_s$  is energy supplied by SCE and  $E_f$  is energy generated by the customer's electrical generating facility and fed back into SCE's electrical system, the resulting net consumed energy will be used in the calculation of all applicable energy charges, calculated by multiplying the customer's net consumed kWh by the applicable energy rate components of the customer's Otherwise Applicable Tariff (OAT), in each Time-Of-Use (TOU) period, when applicable.

As determined in each billing period, when an Eligible Customer-Generator, as defined in Special Condition 5.a, is a net producer of energy,  $E_f$  is greater than  $E_s$ , the resulting net produced energy will be used in the calculation of energy credits, calculated by multiplying the customer's net produced kWh by the applicable energy rate components of the customer's OAT, in each TOU period, when applicable.

As determined in each billing period, when an Eligible Customer-Generator Utilizing Wind Energy Co-Metering, as defined in Special Condition 5.b, is a net producer of energy,  $E_f$  is greater than  $E_s$ , the resulting net produced energy will be used in the calculation of generation energy credits, calculated by multiplying the customer's net produced kWh by the applicable Utility Retained Generation (URG) rate component of the customer's OAT, in each TOU period.

For all customers served under this Schedule, Special Condition 3.g shall apply to any remaining credits at the end of each Relevant Period.

\* Service under this schedule shall not be permitted in combination with CCA service until such time as the Commission establishes the terms and conditions applicable to a CCA and its customers participating in Net Energy Metering service. (N)  
(N)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators (Customers) and Eligible Customer-Generators Utilizing Wind Energy Co-Metering (Wind Customers), as defined in Special Condition 6.a and 6.b, respectively, pursuant to Public Utilities (PU) Code Sections 2827 and 2827.8, where the total NEM Eligible Generator(s) capacity does not exceed 1 MW at a single Premises. (T)

This Schedule is closed once the total combined nameplate rated generating capacity, of all Customers/Wind Customers NEM Eligible Generators served under this Schedule, exceeds two and one-half percent of Southern California Edison's (SCE) aggregated peak demand.

If a Customer/Wind Customer participates in Direct Access (DA) with an Energy Service Provider (ESP) or Community Choice Aggregation with a Community Choice Provider (CCP) that does not provide distribution services for the direct transactions, the ESP or CCP, as applicable, and not SCE, is obligated to provide NEM to the Customer/Wind Customer. Additionally, the Customer/Wind Customer is responsible for the incremental costs associated with the metering and billing services provided by SCE to a CCP's NEM Customer/Wind Customer, pursuant to Special Conditions 2.d and 5.c of this Schedule.\* (T)

This Schedule is also applicable to a Customer/Wind Customer whose generating facility meets the definition of a Multiple Tariff Generating Facility, as defined in Special Condition 6.g of this Schedule, and shall additionally be subject to the provisions of Special Condition 5 of this Schedule. (T)

Except for Customers/Wind Customers utilizing a Multiple Tariff Generating Facility that includes one or more Non-NEM Eligible Generators, Customers/Wind Customers eligible for service under this Schedule are exempt from: (1) any new or additional charges not included in their Otherwise Applicable Tariff (OAT), and (2) Standby Charges (Schedule S).

Customers/Wind Customers utilizing a Multiple Tariff Generating Facility may be subject to Standby Charges, pursuant to the provisions of Schedule S, Special Condition 2.b, as well as other applicable charges included in their OAT (e.g., Schedule CGDL-CRS and Schedule DL-NBC).

TERRITORY

Within the entire territory served. (T)  
(L)

\* Service under this schedule shall not be permitted in combination with CCA service until such time as the Commission establishes the terms and conditions applicable to a CCA and its customers participating in Net Energy Metering service.

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Required Application and Contract: An executed Application For A Net Energy Metering And Generating Facility Interconnection Agreement (Form 14-753), and an executed Net Metering And Interconnection Agreement (Form 16-344), are required prior to receiving service under this Schedule.
2. Metering:
  - a. For customers whose OAT does not require a TOU meter, or is not an Eligible Customer-Generator Utilizing Wind Energy Co-Metering, net energy shall be measured (metered) using a single meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not capable of measuring the flow of electricity in two directions, an appropriate meter shall be provided at the expense of the customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer.
  - b. For customers whose OAT requires a TOU meter, and all eligible Customer-Generators Utilizing Wind Energy Co-Metering, net energy shall be measured (metered) using a single TOU meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not a TOU meter capable of measuring the flow of electricity in two directions, an appropriate TOU meter shall be provided at the expense of the customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer.
  - c. For all customers served under this Schedule, when SCE determines that dual metering is required for the purposes set forth herein, and such customer refuses consent for installation of dual metering, SCE shall have the right to refuse interconnection.
  - d. Where SCE provides metering and billing for an ESP's or CCA's NEM customer, the ESP or CCA, as applicable, shall be responsible for the applicable charges for such services, as set forth in Schedule ESP-DSF for the ESP and as set forth in Schedule CCA-SF for the CCA. (T)  
(T)  
(T)
3. Billing:
  - a. SCE shall provide all customers served under this Schedule with net energy consumption information and/or net energy production information with each monthly bill.
  - b. For all customers served under this Schedule all applicable Monthly Customer Charges, Minimum Charges, Demand Charges, and/or other non-energy related charges, excluding any adjustments due to power factor provisions, as defined in the customer's OAT, shall apply, when applicable, regardless of the Customer's monthly net generation.

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 2

(Continued)

RATES

(L) (T)

In addition to the applicable rates of a Customer's/Wind Customer's OAT, the following rates are applicable.

When a Customer/Wind Customer, is a net consumer of energy,  $E_s$  is greater than  $E_f$ , where  $E_s$  is energy supplied by SCE and  $E_f$  is energy generated by an NEM Eligible Generator(s) served under this Schedule and exported into SCE's system, measured and valued in dollars monthly, over an entire Relevant Period, as defined in Special Condition 6.f, the total net consumed kWh will incur a energy charge, calculated by multiplying the total net consumed kWh over a month by the applicable energy rate components of the customer's OAT, in each TOU period, when applicable. At the end of the Relevant Period Special Condition 3.g shall be invoked.

When a Customer is a net producer,  $E_f$  is greater than  $E_s$ , where  $E_s$  is energy supplied by SCE and  $E_f$  is energy generated by an NEM Eligible Generator(s) served under this Schedule and exported into SCE's system, measured and valued in dollars monthly, over an entire Relevant Period, as defined in Special Condition 6.f, the total net produced kWh will be energy credits, calculated by multiplying the total net exported kWh over a month by the applicable energy rate components of the customer's OAT, in each TOU period. At the end of the Relevant Period Special Condition 5.b shall be invoked. Additionally, all other charges shall be calculated in accordance with the customer's OAT, for  $E_s$  (energy supplied by SCE) and shall be due and payable monthly, in accordance with SCE's normal billing cycle.

When a Wind Customer is a net producer of energy,  $E_f$  is greater than  $E_s$ , where  $E_s$  is energy supplied by SCE and  $E_f$  is energy generated by an NEM Eligible Generator(s) served under this Schedule and exported into SCE's system, measured and valued in dollars monthly, over an entire Relevant Period, as defined in Special Condition 6.f, the total net produced kWh will be a generation energy credit, calculated by multiplying the Wind Customer's net exported kWh by the applicable generation (URG and DWR) components of the energy rate only of the Wind Customer's OAT, in each TOU period, excluding surcharges to cover the purchase of power by the Department of Water Resources, to which the customer would be assigned if the customer did not use an eligible wind electrical generating facility. At the end of the Relevant Period Special Condition 5.b shall be invoked. Additionally, all other charges shall be calculated in accordance with the customer's OAT, for  $E_s$  (energy supplied by SCE) and shall be due and payable monthly, in accordance with SCE's normal billing cycle.

For all Customers/Wind Customers served under this Schedule, Special Condition 3.g shall apply to any remaining energy credits, and/or generation components of the energy credits, at the end of each Relevant Period.

(L) (T)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Required Application and Contract: An executed Application For A Net Energy Metering And Generating Facility Interconnection Agreement (Form 14-753), and an executed Net Energy Metering And Interconnection Agreement (Form 16-344), are required prior to receiving service under this Schedule. For Multiple Tariff Generating Facilities a Generating Facility Interconnection Application (Form 14-732) is also required. (T)
  
2. Metering Requirements for all Customer/Wind Customers Served Under This Schedule, Except Those Utilizing a Multiple Tariff Generating Facility Under Special Condition 5:
  - a. For customers whose OAT does not require a TOU meter, net energy shall be measured (metered) using a single meter capable of registering the flow of energy in two directions. If the customer's existing meter is not capable of measuring the flow of energy in two directions, an appropriate meter shall be provided at the expense of the customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the Customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the Customer. (T)
  - b. For Customers whose OAT requires a TOU meter, as well as all Wind Customers, net energy shall be measured (metered) using a single TOU meter capable of registering the flow of energy in two directions. If the Customer's/Wind Customer's existing meter is not a TOU meter capable of measuring the flow of energy in two directions, an appropriate TOU meter shall be provided at the expense of the Customer/Wind Customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the Customer's/Wind Customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the Customer/Wind Customer. (T)
  - c. Where additional meters are required to accurately bill and/or credit the Customer/Wind Customer, if authorization is not granted by the Customer/Wind Customer, SCE shall have the right to refuse interconnection. (T)
  - d. Where SCE chooses to provide metering and billing for an ESP's or CCP's NEM Customer/Wind Customer, the ESP or CCA Customer/Wind Customer, shall be responsible for the applicable charges for such services, as set forth in Schedule ESP-DSF for the ESP and as set forth in Schedule CCA-ISF for the CCA Customer/Wind Customer. (T)
  
3. Billing:
  - a. SCE shall provide all Customers/Wind Customers served under this Schedule with net energy consumption information and/or net energy export information with each monthly bill. (T)
  - b. For all Customers/Wind Customers served under this Schedule, all applicable Monthly Customer Charges, Minimum Charges, Demand Charges, and/or other non-energy related charges, excluding any adjustments due to power factor provisions, as defined in the Customer's/Wind Customer's OAT, shall apply, when applicable, regardless of the Customer's/Wind Customer's monthly net energy consumption or export. (T)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. Billing: (Continued)

- c. For all Customers who meet the definition of a Residential or Small Commercial Customer (as defined in SCE's Rule 1), the monthly valued energy related charges and credits are accumulated until the end of a Relevant Period. However, upon a Customer's request, SCE shall permit such Customer to pay all applicable energy charges monthly. The request must be made by the Customer upon initiation of service under this Schedule or upon written notice to SCE no later than thirty (30) days prior to the end of a Relevant Period, whichever applies. For all Wind Customers, and all Customers who do not meet the definition of a Residential or Small Commercial Customer, it is mandatory to pay all applicable charges, both energy and non-energy related, on a monthly basis, in accordance with the Customer's/Wind Customer's OAT. (T)
- d. For all Customers who meet the definition of a Residential or Small Commercial Customer, the monthly bills shall show the accrued energy charges owed to SCE, or accrued energy credits for net energy exported, whichever applies, until the end of a Relevant Period. (T)
- e. For all Customers served under this Schedule, except Wind Customers, the value of energy credits will be used to offset other time or TOU periods' and/or subsequent billing periods' energy related charges when they exist. However, at no time will energy credits be applied towards any non-energy related charges, and such credits cannot be carried over to a new Relevant Period. (T)
- f. For all Wind Customers, only the value of the applicable OAT's generation component of the energy credits will be used to offset other time or TOU periods' and/or subsequent billing periods' generation component of the energy charges when they exist. Such credits cannot be carried over to a new Relevant Period. (T)
- g. At the end of each Relevant Period, as defined in Special Condition 6.f of this Schedule, following the Date of Parallel Operation of the Customer's/Wind Customer's generator(s) with SCE's electric system, SCE shall proceed as follows: (T)
  - 1) For all Customers who meet the definition of a Residential or Small Commercial Customer who did not choose to be billed monthly for their energy related charges, SCE will subtract all monthly valued accrued energy credits from all accrued energy charges. If this calculation results in monies owed to SCE, such energy charges shall be due and payable in accordance with the Customer's OAT. However, if this calculation results in an excess energy credit, SCE shall neither pay the Customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence. (T)
  - 2) For all Wind Customers, all Customers who do not meet the definition of a Residential or Small Commercial customer, and all Customers who meet the definition of a Residential or Small Commercial Customer but choose to be billed monthly for their energy related charges, any unused energy credits, and/or generation energy credits, shall not be carried forward to the start of a new Relevant Period, rather the unused energy credits, and/or generation energy credits, shall be zeroed out and a new Relevant Period shall commence. However, credits will be applied to any eligible energy related charges in the Relevant Period, regardless when the annual Relevant Period bill is presented. (T)
- h. If any Customer terminates service under this Schedule prior to the end of a Relevant Period, Special Condition 3.g shall be invoked. (T)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- |    |   |     |
|----|---|-----|
| 3. | Billing: (Continued)  | (N) |
| i. | If interval meters are employed, the total energy of the aggregated intervals over a billing period is valued before offsetting energy charges with energy credits, in each aggregated TOU period separately, when applicable.  | (N) |
| 4. | Grandfathered Generating Facilities: Customer/Wind Customers, served under this Schedule who have all local and state permits required to commence construction of their NEM Eligible Generator(s) on or before December 31, 2002, and have completed construction on or before September 30, 2003, shall be entitled to the net energy metering terms in effect on the date the local and state permits were acquired, for the life of the generating facility, regardless of any change in Customer/Wind Customer or change in ownership of the generating facility.  | (T) |
| 5. | Customers/Wind Customers with a Multiple Tariff Generating Facility: Where a Customer/Wind Customer utilizes a Multiple Tariff Generating Facility (defined in Special Condition 6.g), the applicable provisions of this Special Condition (5) shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail.   | (N) |
| a. | A Customer/Wind Customer utilizing a Multiple Tariff Generating Facility consisting of all NEM Eligible Generators, where at least one NEM Eligible Generator is served under this Schedule shall adhere to the following:  |     |
| 1. | Where a Customer/Wind Customer chooses not to install separate Net Generation Output Metering (NGOM) on each group of NEM Eligible Generators (as defined in Special Condition 6), all energy exported to SCE's system from any group of NEM Eligible Generators shall receive only the generation component (URG and DWR) energy credits per the Customer's/Wind Customer's OAT. The NEM credits will not include any portion of the Delivery Service energy rate components, or any other component of the Customer's/Wind Customer's OAT, unless separate NGOMs are installed on each group of NEM Eligible Generators.  |     |
| 2. | Where a Customer/Wind Customer chooses to install NGOM on a group of NEM Eligible Generators, the NGOM must conform to the requirements set forth in SCE's Rule 21, Section F. The total energy exported to SCE's system, as determined at the point of common coupling meter (SCE billing meter) will be allocated to each group based on its NGOM reading to the total of all NGOM readings. As an example, if the SCE billing meter registered 900 kWh or energy exported to SCE's system, and during that same time period a group of NEM Eligible Generators (group 1) had an NGOM registration of 2,000 kWh, while another group of NEM Eligible Generators (group 2) had an NGOM registration of 4,000 kWh, then group 1 would be allocated 300 kWh, and group 2 would be allocated 600 kWh, for NEM crediting purposes. | (N) |
|    |   | (L) |

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

(N)

5. A Customer/Wind Customer with a Multiple Tariff Generating Facility: (Continued)

b. A Customer/Wind Customer with a Multiple Tariff Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators (defined in Special Condition 6.i), shall adhere to the following:

1. Where all Non-NEM Eligible Generators have a non-export relay (Reverse or minimum power protection), per tariff Rule 21, Section I.3.b, Screen 2 (option 1 or 2), thus assuring no export to SCE's system from any Non-NEM Eligible Generator, the Customer/Wind Customer is not required to install NGOM on their NEM Eligible Generator(s). However, where a Customer's Multiple Tariff Generating Facility includes more than one group of NEM Eligible Generators, NGOM in accordance with Special Condition 5.a.2 above, must be installed to determine what percentage of the measured excess energy exported to SCE's system will receive NEM energy credits at the full bundled rate (Delivery Service plus Generation) and what percentage of the measured excess energy exported to SCE's system will receive NEM generation energy credits at the generation rate components only (URG and DWR). Otherwise, unallocated NEM-eligible excess energy exported to SCE's system will be subject to the provisions of Special Condition 5.a.1 above.

2. Where one or more of the Customer's/Wind Customer's Non-NEM Eligible Generators does not have a non-export relay, and where each group of the NEM Eligible Generators does not have NGOM installed in accordance with Special Condition 5.a.2 above, NEM credits will only be applicable on the NEM Eligible Generators that do have NGOM.

Monthly valued NEM credits for each of the NEM-eligible generator groups with NGOM will be the lesser of its proportion of the NGOM reading to the total of all NEM-eligible generators' NGOM readings multiplied at the PCC, or its NGOM readings

3. The value of energy credit will be applied consistent with the appropriate NEM tariff as follows:

I) First, apply BG-NEM generation rate component credits (if any) to generation rate component charges on any aggregated account served by the Generating Facility.

II) Second, apply any remaining BG-NEM credits from (I) above and FC-NEM generation rate component credits (if any), and Wind NEM (>50 kW) generation rate component credits (if any) to the remainder of generation rate component charges on the account served by the Generating Facility.

III) Third, apply NEM solar and small wind (<50 kW) energy (generation and delivery service rate component) credits to energy charges of the accounts that are served by the Generating Facility.

4. For purposes of tariff administration, other metering configurations may be allowed at SCE's discretion

(N)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 7

(Continued)

6. Definitions: The following definitions are applicable to service provided under this Schedule. (L)
- a. Eligible Customer-Generator: A Residential, Small Commercial (as defined in SCE's Rule 1), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a total capacity of not more than 1 MW, and where the wind turbine electrical generating nameplate capacity is not greater than 50 kW, that is located on the customer's Premises, that is interconnected and operates in parallel with SCE's electric system, intended primarily to offset part or all of the Customer's own electrical requirements, and that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability. A Customer with an electrical generating facility that meets these standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance. (T)
  - b. Eligible Customer-Generator Utilizing Wind Energy Co-Metering (Wind Customer): A customer who uses a wind energy electrical generating facility with a generating nameplate capacity greater than 50 kW, but not exceeding 1 MW, including solar and wind hybrid systems where the wind turbine electrical generating nameplate capacity is greater than 50 kW, that is located on the eligible customer's Premises, that is interconnected and operates in parallel with SCE's electric system, and that is intended primarily to offset part or all of the Wind Customer's own electrical requirements, and that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability. A Wind Customer with an electrical generating facility that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance. (T)
  - c. Date of Parallel Operation. The date SCE provides the Customer/Wind Customer with SCE's written approval to commence parallel operation of the generating facility. (T)
  - d. Net Energy: The difference between the electric energy supplied and/or delivered through SCE, and the electric energy produced by the Customer/Wind Customer and exported into SCE's electric system, measured over the Relevant Period. Thus, where  $E_S$  is energy supplied and/or delivered by SCE, and  $E_F$  is energy generated by the Customer/Wind Customer and exported into SCE's system: (T)
- Net Energy =  $E_S$  minus  $E_F$
- e. Otherwise Applicable Tariff: The Customer's/Wind Customer's regular filed rate schedule under which service is rendered. (L)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Definitions: The following definitions are applicable to service provided under this Schedule. (L)  
(Continued) |
- f. Relevant Period: A twelve-month period, or portion thereof, commencing on the anniversary Date of Parallel Operation of the Customer's/Wind Customer's NEM Eligible Generators with SCE's electric system. (T)  
(L) (T)
- g. Multiple Tariff Generating Facility: A Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule and one or more NEM Eligible Generators eligible for service under Schedule BG-NEM and/or Schedule FC-NEM, or consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators. (N)
- h. NEM Eligible Generator: An electrical generator fueled by solar, wind, hybrid of solar and wind, biogas, or fuel cell, where the total nameplate generating capacity at a single Premise does not exceed 1 MW, except where one or more biogas digester electrical generators, each with a nameplate generating capacity greater than 1 MW, but no greater than 10 MW, may be defined as an NEM Eligible Generator if such digester electrical generating facility meets the applicable provisions of PU Code 2827.9(b)(2)(A&B).
- i. Non-NEM Eligible Generator: An electrical generator that does not meet the definition of Special Condition 6.h above.
- j. Group of NEM-eligible generators: Generators meeting the definition of Special Condition 6.h. above qualifying under the same NEM tariff provisions. Thus, solar generators and wind generators up to 50 kW would form one group, wind generators over 50 kW, biogas generators without aggregated accounts and fuel cell generators would form a second group, while biogas generators with aggregated accounts would form a third group. (N)

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