



Schedule DL-NBC
DEPARTING LOAD
NONBYPASSABLE CHARGES

Sheet 1

APPLICABILITY

Applicable to Departing Load Customers. This Schedule provides for determination of the monthly amount of Nuclear Decommissioning Charge (NDC), Public Purpose Programs Charge (PPPC), and ongoing Competition Transition Charge (Tail CTC) for Departing Load Customers who are not exempt from such charges as set forth in the Special Conditions below. If the Distributed Generation/Customer Generation serving new or incremental load can pass the physical test described in Preliminary Statement, Part W, Section 4.b., the load being served is not considered to be departing load and is not obligated to pay Tail CTC.

Direct Access, where customers can purchase electricity from an ESP, instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060. This meant that Direct Access was no longer available to new customers. Existing Direct Access customers were allowed to continue on Direct Access service, either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.)02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034.

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On October 11, 2009, Senate Bill (SB) 695 was signed into law. SB 695 renews the general suspension of DA with certain exceptions. To implement SB 695, the Commission issued D.10-03-022, which provides for a partial re-opening of DA. Beginning April 11, 2010, DA is open to all non-residential customers subject to annual limits during a four year phase-in period and an Overall DA Cap. D.10-03-022 establishes the eligibility, operational, and Switching Exemption Rules for the phase-in period.

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As a result of D.10-03-022, effective March 11, 2010, the right to transfer to Direct Access service is closed to Residential Customers. However, a Residential Customer previously classified as DA-eligible that submitted its six-month advance notice to transfer to DA service prior to March 11, 2010 retains a one-time right to transfer to DA service pursuant to D.10-03-022.

The rules governing the partial re-opening of Direct Access are detailed in Rule 22.1, Switching Exemption Guidelines.

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TERRITORY

Within the entire territory served.

RATES

The Departing Load Customer's bill shall be an amount equal to the sum of the customer's NDC, PPPC, and CTC obligations for Customer's DL for the billing period.

1. The NDC is calculated by multiplying the kWh for the billing period by the NDC rate set forth in the Rates section for the customer's otherwise applicable tariff (OAT).
2. The PPPC is calculated by multiplying the kWh for the billing period by the PPPC rate set forth in the Rates section for the OAT.
3. The CTC is calculated by multiplying the kWh for the billing period by the applicable rate for CTC shown in the Rate Section of Schedule CGDL-CRS. Customers who pay the CTC under Schedule CGDL-CRS are not billed the CTC under this Schedule.

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(To be inserted by utility)
Advice 2461-E-A
Decision 10-03-022

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 4, 2010
Effective Apr 11, 2010
Resolution _____

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Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Departing Load: Departing Load is that portion of SCE's customer's electric load for which the customer, on or after December 20, 1995: (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering, as defined in Public Utilities (PU) Code Sections 2827 – 2827.10, is not departing load.
2. Bill Calculation: The Departing Load Customer's NDC and PPPC, obligations will be based on metered consumption. Third Party metering will be allowed subject to verification procedures sufficient to assure reliability of such consumption data and/or information. Meter reliability would be pursuant to SCE's Rule 17 and the Direct Access Standards for Metering and Meter Data ("DASMMD"). Each party will be responsible for its own costs associated with the agreed upon verification process. (T)

If metered consumption is not available then the Departing Load customer's monthly consumption estimation will be based upon the customer's historical load at the time it discontinues or reduces retail service with SCE, using one of the two following options:

- (a) The customer's demand and energy usage over the 12 month period prior to the customer's submission of notice; or
- (b) The customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage; or

In the event the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average will be more indicative of the customer's future electric requirements.

If the customer does not indicate its option in its notice, the default method will be the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice.

In circumstances where the Departing Load has been reduced following departure from SCE due to use of energy efficiency equipment or for other reasons, the customer and SCE may agree in writing to use metered or other data on a prospective basis to verify such load reduction for the Departing Load. If a metering agreement is reached, SCE will adjust the calculation of Departing Load payments.

If the customer has switched between applicable rate schedules or service voltages during the 36 month period prior to the Date of Departure, the Departing Load Statement will be based on the customer's final applicable rate schedule and service voltage. Where a customer provides reliable third party metered consumption data, the rate schedules used for Departing Load purposes shall be consistent with that metered information.

3. Exemptions: Section 372 and 374 of the Public Utilities Code provides exemptions from the CTC for certain Departing Load which are set forth in Preliminary Statement, Part W, Section 4. Departing Load Customers who are eligible for such exemptions will not be billed the applicable CTC. When Departing Load previously served by SCE is served by another entity whose charges include the PPPC, such Departing Load Customer will not be billed the PPPC by SCE.
4. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service was rendered.

(To be inserted by utility)
Advice 2225-E
Decision 08-03-019

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 24, 2008
Effective Apr 7, 2008
Resolution _____