

Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during Peak Time Rebate Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

Energy Charge- \$/kWh/Meter/Day	Delivery Service Total'	Generation <sup>c</sup>		(T)
		URG***	DWR	
<b>Baseline Service</b>				
Summer	0.04548 (R)	0.09564 (I)	0.03763	
Winter	0.04548 (R)	0.09564 (I)	0.03763	
<b>Nonbaseline Service*</b>				
101% - 130% of Baseline - Summer	0.06539 (R)	0.09564 (I)	0.03763	
Winter	0.06539 (R)	0.09564 (I)	0.03763	
131% - 200% of Baseline - Summer	0.15861 (I)	0.09564 (R)	0.03763	
Winter	0.15861 (I)	0.09564 (R)	0.03763	
201% - 300% of Baseline - Summer	0.19361 (I)	0.09564 (R)	0.03763	
Winter	0.19361 (I)	0.09564 (R)	0.03763	
Over 300% of Baseline - Summer	0.22861 (I)	0.09564 (R)	0.03763	
Winter	0.22861 (I)	0.09564 (R)	0.03763	
<b>Basic Charge - \$/Meter/Day</b>				
Single-Family Residence	0.029			
Multi-Family Residence	0.022			
<b>Minimum Charge** - \$/Meter/Day</b>				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$/kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		(T)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00700 per kWh is recovered in the URG component of Generation. (L)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T) Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2446-E  
 Decision 10-02-019

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Mar 1, 2010  
 Effective \_\_\_\_\_  
 Resolution \_\_\_\_\_

**Schedule D  
DOMESTIC SERVICE**

Sheet 2 (N)

(Continued)

**RATES (Continued)**

	Delivery Service									(C)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.04782) (R)	0.00515	0.00024	0.04548 (R)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.04782) (R)	0.00515	0.00024	0.04548 (R)	
Nonbaseline Service*										
101% - 130% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.02791) (R)	0.00515	0.00024	0.06539 (R)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.02791) (R)	0.00515	0.00024	0.06539 (R)	
131% - 200% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.06531 (I)	0.00515	0.00024	0.15861 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.06531 (I)	0.00515	0.00024	0.15861 (I)	
201% - 300% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.10031 (I)	0.00515	0.00024	0.19361 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.10031 (I)	0.00515	0.00024	0.19361 (I)	
Over 300% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.13531 (I)	0.00515	0.00024	0.22861 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.13531 (I)	0.00515	0.00024	0.22861 (I)	
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029							0.029	
Multi-Family Residence		0.022							0.022	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059							0.059	
Multi-Family Residence		0.044							0.044	(C)

- \* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. (N)
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge. (N)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00088 per kWh. (L)
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs. (L)
- 3 NSGC = New System Generation Charge (L)
- 4 NDC = Nuclear Decommissioning Charge (L)
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) (L)
- 6 CIA = Conservation Incentive Adjustment (N)
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. (L)(T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (L)

(Continued)

(To be inserted by utility)  
Advice 2446-E  
Decision 10-02-019

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 1, 2010  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during high energy usage time periods of 2:00 p.m. through 6:00 p.m. on non-holiday weekdays. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

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Schedule D  
DOMESTIC SERVICE

Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

b. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE’s website. However, SCE does not guarantee customer receipt of the notification.

c. Customer Specific Reference Level (CSRL): The CSRL or the “peak average usage level” is the customer’s average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When calculating the CSRL, the three highest usage days during the 2:00 p.m. to 6:00 p.m. time period will be extracted from the five (5) prior non-event, non-holiday weekdays. Usage from 2:00 p.m. to 6:00 p.m. on these three days will be summed for each day then averaged to produce the CSRL. When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

d. Calculation of Rebates: Rebates will be calculated based on the customer’s usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If a reduction was achieved, the rebate amount will be calculated and applied accordingly.

(1) A credit will be applied to the customer’s bill equal to \$0.75 per kWh multiplied by the positive difference, if any, between the CSRL and metered usage during the PTR Event.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. The factor is multiplied by the positive difference, if any between the CSRL and metered usage during the PTR Event.

e. Emergency Removal from PTR Enabling Technology Activation: When a customer’s household develops a serious medical condition which requires air conditioning and such condition is substantiated by a medical provider, under SCE’s discretion, activation of the customer’s enabling technology for air conditioning will cease. Accordingly, the customer will no longer receive the rebates associated with the enabling technology for air conditioning.

(Continued)

(To be inserted by utility)  
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Schedule D  
DOMESTIC SERVICE

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers with a generation interconnection agreement that provides for the netting of generation and load, the charges for all retail rate components for such parallel generation customers shall be based only on the customer's net kWh consumption, without regard to the customer's choice of electricity provider, and shall be determined using kWh of Net Energy as defined and set forth below:
  - (1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
  - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
  - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
- c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

Advice 2446-E  
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Effective \_\_\_\_\_  
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Schedule D  
DOMESTIC SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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Advice 2446-E  
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