



**Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of electric vehicles, as defined in Rule 1, separately metered by SCE and on a premises or public right of way concurrently served under a General Service or Agricultural and Pumping rate schedule, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.23854	(0.00593) (R)
Off-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.04384	(0.00593) (R)
Winter Season On-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.09661	(0.00593) (R)
Off-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.03855	(0.00593) (R)
Customer Charge - \$/Meter/Day		0.733						0.733		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00781 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



Schedule TOU-EV-3  
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Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:

On-Peak: 12:00 noon to 9:00 p.m. all year, every day  
 Off-Peak: All other hours - all year, everyday

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. (C)  
 on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of  
 each year and continue until 12:00 a.m. on June 1 of the following year. (C)

3. Metering: The Point of Delivery must contain equipment to separately meter EV charging facilities. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device to control when EV charging will occur. In addition, and for purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall supply, at no expense to SCE, a suitable location for meters and associated equipment used for billing and for load research.
4. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
5. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this schedule and any other electrical loads.

(Continued)

(To be inserted by utility)  
 Advice 2168-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Oct 12, 2007  
 Effective Jun 1, 2008  
 Resolution \_\_\_\_\_



Schedule TOU-EV-3  
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Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

(T)

(D)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

(N)

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(N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(T)

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(T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

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