



**Schedule TOU-EV-1  
 DOMESTIC TIME-OF-USE  
 ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of customer owned electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG*	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00657 (I)	0.08936 (R)	0.00124	0.00059	0.00529 (I)	0.00515 (I)	0.00024	0.10844 (I)	0.22082	0.03763 (R)
Off-Peak	0.00657 (I)	0.03194 (R)	0.00124	0.00059	0.00529 (I)	0.00515 (I)	0.00024	0.05102 (I)	0.05029	0.03763 (R)
Winter Season - On-Peak	0.00657 (I)	0.09677 (R)	0.00124	0.00059	0.00529 (I)	0.00515 (I)	0.00024	0.11585 (I)	0.10577	0.03763 (R)
Off-Peak	0.00657 (I)	0.03194 (R)	0.00124	0.00059	0.00529 (I)	0.00515 (I)	0.00024	0.05102 (I)	0.04946	0.03763 (R)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00700 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission (I)(I) Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2420-E  
 Decision 09-12-048

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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 Resolution \_\_\_\_\_



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Sheet 2

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SPECIAL CONDITIONS

- 1. Voltage: Service under this Schedule will be supplied at one standard voltage. (L)(T)
- 2. Time periods are defined as follows:
  - On-Peak: 12:00 noon to 9:00 p.m. all year, every day
  - Off-Peak: All other hours - all year, everyday

The summer season shall commence at 12:00 a.m. on May 1 and continue until 12:00 a.m. on November 1 of each year. The winter season shall commence at 12:00 a.m. on November 1 and continue until 12:00 a.m. on May 1. (L)
- 3. Metering: The Point of Delivery must contain equipment to separately meter EV charging facilities. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device to control when EV charging will occur. In addition, and for purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall supply, at no expense to SCE, a suitable location for meters and associated equipment used for billing and for load research.
- 4. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year. (T)
- 5. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads. (T)

(Continued)

(To be inserted by utility)  
Advice 1724-E  
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Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
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Resolution \_\_\_\_\_



Schedule TOU-EV-1  
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Sheet 3

(Continued)

SPECIAL CONDITIONS

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.), (T)

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)  
Advice 2121-E  
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