



Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 1

APPLICABILITY

Applicable to eligible customers as determined by the California Independent System Operator Corporation (CAISO) and SCE, with Generating Units operating under the CAISO Tariff, Station Power Protocol (SPP). The SPP allows a customer to self-supply its Station Power load, which would otherwise be supplied by SCE or by an Electric Service Provider (ESP) if the customer is taking Direct Access (DA) Service, through On-Site Self-Supply or Remote Self-Supply from Generating Units within its Station Power Portfolio. Customers served under Schedule NEM^{1/} are not eligible for service under this Schedule.

Only Station Power loads associated with Generating Units in the CAISO control area that are part of a CAISO approved Station Power Portfolio may self-supply and be served under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT), including Schedule S, Standby where applicable, shall apply as modified below:

1. ON-SITE SELF-SUPPLY – Customers with load allocated to the On-Site Self-Supply ID by CAISO shall be charged as follows:
 - a. Where service is provided over transmission facilities (i.e. ISO controlled grid), load allocated to the On-Site Self-Supply ID is not subject to the tariff charges of the customer's OAT.
 - b. Where service is provided over distribution facilities^{2/}, load allocated to the On-Site Self-Supply ID is not subject to Transmission, Utility Retained Generation, or the DWR generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.
2. REMOTE SELF-SUPPLY– Customers with load allocated to the Remote Self-Supply ID by CAISO shall be charged as follows:
 - a. Where service is provided over transmission facilities, load allocated to the Remote Self-Supply is not subject to the tariff charges of the customer's OAT.
 - b. Where service is provided over distribution facilities, load allocated to the On-Site Self-Supply ID is not subject to Transmission, Utility Retained Generation, or the DWR generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.

1/ Includes all NEM tariffs: Schedule NEM, Schedule BG-NEM, Schedule FC-NEM, and Schedule CT-NEM.
 2/ Facilities are non-ISO controlled facilities, generally 66 kV and below, although some higher-voltage facilities have been classified by FERC and the California Public Utilities Commission as distribution.

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(To be inserted by utility)
Advice 2008-E-B
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 4, 2009
Effective Jun 1, 2006
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RATES (Continued)

- 3. THIRD PARTY - Customers with load allocated to the Third Party Load ID by CAISO shall be charged as follows:

All load allocated to the customer's Third Party Load ID shall be charged in accordance with the customer's OAT.

- 4. Customers with load allocated to the Third Party Load ID, or where service is provided over distribution facilities and load is allocated to either the On-Site Self-Supply ID or Remote Self-Supply ID, shall also be subject to charges applicable under Schedule CGDL-CRS, Schedule DA-CRS, Schedule DAEBS-CRS or Schedule CCA-CRS.
- 5. The charges applicable to SPP participants remain subject to change pending judicial review.

SPECIAL CONDITIONS

- 1. Customers requesting service under this Schedule are required to notify SCE of their eligibility prior to receiving service under this Schedule. SCE must receive written CAISO confirmation that the customer is eligible to participate under the CAISO SPP. The confirmation must include the effective date when service under the SPP will begin. Information provided by the applicant to the CAISO is subject to verification by SCE. Refusal or failure of a customer to provide eligibility information acceptable to SCE shall delay the provision of service under this Schedule.
- 2. A customer applying for service under this Schedule shall submit a signed contract on a form authorized by the Commission for each request for service under this Schedule. Service under this Schedule shall become effective on the next regularly scheduled meter read date following SCE's receipt of the signed contract and compliance with Special Condition 1.
- 3. Notice of change in Customer's Equipment or Operations: It is the customer's responsibility to notify SCE, in writing, if there is a change in the customer's equipment or operations which may change the customer's eligibility status under Schedule SPSS or under the CAISO SPP.

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SPECIAL CONDITIONS (Continued)

4. Definitions. The following definitions are applicable to service provided under this Schedule.
- a. Net Output – The gross energy output from a Generating Unit less the Station Power requirements or the energy available to provide Remote Self-Supply from a generating facility in the Station Power Portfolio during the Netting Period.
 - b. Netting Period – A calendar month representing the interval over which the Net Output from generating resources in a Station Power Portfolio are available to be attributed to the self-supply of Station Power in the Station Power Portfolio.
 - c. On-Site Self-Supply – Energy from a Generating Unit deemed to have supplied all or a portion of the customer’s station power load without use of the CAISO controlled grid during the Netting Period.
 - d. On-Site Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator to schedule Station Power load not netted using Permitted Netting. Any load that is not eligible for Permitted Netting will be associated with the On-Site Self-Supply Load ID, unless some portion is reassigned to another Load ID at the end of the Netting Period.
 - e. Otherwise Applicable Tariff (OAT): The regularly filed rate schedule under which service is rendered (i.e. as defined in SCE Rule 1).
 - f. Permitted Netting – Netting of Generating Unit output and Station Power load electrically connected to that Generating Unit at the same point, provided that the Generating Unit is on-line and is producing output to serve Station Power load. Where a Generating Unit’s Station Power load is served via a distribution line that is separate from the switchyard to which the Generating Unit is connected, that Generating Unit and the Station Power load will not be considered to be electrically connected at the same point.
 - g. Remote Self-Supply – Positive Net Output from generating resources in the Station Power Portfolio that are deemed to have supplied all or a portion of the Station Power of other Generating Units in the same Station Power Portfolio through use of the CAISO controlled grid.
 - h. Remote Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator. This Load ID will be used by the CAISO after the Netting Period to identify Station Power load that was remotely self-supplied by a Generating Unit within the same Station Power Portfolio.

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SPECIAL CONDITIONS (Continued)

4. Definitions. The following definitions are applicable to service provided under this Schedule.
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i. Station Power – Energy at a generating site associated exclusively with the production of energy at that site by the entity owning the Generating Unit. Does not include energy used to serve loads outside of the CAISO control area. Generating Units may self-supply Station Power by:

- (1) Netting Station Power against contemporaneous on-site generation (Permitted Netting) as currently allowed under the CAISO Tariff (e.g. On-Site Self-Supply),
- (2) Attributing energy generated in other hours within the monthly Netting Period (e.g. On-Site Self-Supply) from the on-site Generating Unit,
- (3) Attributing the Net Output of another Generating Unit within CAISO Control Area or generating facility outside the CAISO control area (e.g. Remote Self-Supply).

If the Net Output from all the generating facilities under common ownership is insufficient to serve all Station Power, then the difference is deemed to have been served by Third Party Supply.

j. Station Power Portfolio – One or more generation resources eligible to self-supply Station Power, including Generating Units in the CAISO control area and generating facilities outside of the CAISO control area, all of which are owned by the same entity.

k. Third Party Supply – Energy deemed to have been purchased from a third party to supply Station Power load during the Netting Period.

l. Third Party Supply Load ID - A Load ID established by the CAISO and assigned to the Scheduling Coordinator of SCE, the Scheduling Coordinator of the CCA or the Scheduling Coordinator of the ESP, as applicable. This Load ID will be used by CAISO after the Netting Period to identify Station Power load for which the Station Power Portfolio owner failed to Self-Supply Station Power. All load assigned to this Load ID will be billed under the customer's OAT.¹

¹ CCA Service and Direct Access customer load assigned to the Third Party Supply Load ID will also be subject to the customer's CCA or ESP charges, if applicable.

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Vice President

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SPECIAL CONDITIONS (Continued)

5. Bill Calculation: Bills for electric service will be based on metered consumption.

Until meter data assigned by the CAISO to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID is provided to SCE in an acceptable format, either in 5 minute or 15 minute intervals, the customer's monthly usage will be based upon SCE's meter reads. Otherwise, the customer's monthly usage shall be billed in accordance with Rule 17.
6. Prior to receiving service under this Schedule, the customer shall provide the necessary consent to enable SCE to receive the customer's meter data from CAISO including meter data for load associated with the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID. Such meter data shall be in provided an acceptable format, either in 5 minute or 15 minute intervals, for billing under this Schedule.
7. The customer acknowledges that as a condition for taking service under this Schedule the meter data allocated to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID which is used by SCE for billing the customer is provided to SCE by the CAISO and is not subject to SCE's validation processes for metered data. The customer agrees that for purposes of SCE billing, such meter data provided by the CAISO and allocated to the Load IDs shall be deemed accurate.

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