



Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for General Service customers and Aggregators who have monthly Maximum Demands or aggregated monthly Maximum Demands reaching or exceeding 200 kW. Customers, both directly enrolled and those in an Aggregator's portfolio, must take service under the provisions of a Time-of-Use (TOU) or Real Time Pricing (RTP) rate schedule to participate in the Program, and must commit to curtail at least 15 percent of their Maximum Demand, which shall not be less than 100 kW, per Period of Interruption. Additionally, this Schedule is optional for customers with load served under the maintenance and/or backup service provisions of Schedule S, as well as supplemental and excess supplemental load of that Schedule. (T)

Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Contract For Interruptible Service (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator.

This Schedule is not applicable to customers served under Schedules GS-APS, GS-APS-E, AP-I, and CBP.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

(Continued)

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Sheet 2

(Continued)

RATES (Continued)

Directly Enrolled Customer:

In accordance with the terms and conditions of this Schedule and the applicable contract(s) a customer is eligible for interruptible bill credits on their monthly bill. The bill credits will be based on the kW demand difference between the customer's monthly average kW demand recorded during each TOU period (on-peak and mid-peak during the summer season, and mid-peak during the winter season), and the customer's Firm Service Level (FSL). The kW demand difference, as described above, will be multiplied by the applicable bill credit amounts differentiated by the selected Participation Option (A or B), by voltage levels, by season, and by TOU period, as listed in this Section. The bill credit(s) for each applicable TOU period is then summed to arrive at the total credit for the month. (T) (T)

Example – Monthly BIP Credit Calculation for Customers during Summer Season:

- Step 1: Total Monthly Summer On-Peak kWh / Total Monthly Summer On-Peak Hours = Monthly Average Summer On Peak Demand (MASO)
- Step 2: MASO – FSL = Summer On-Peak Interruptible kW
- Step 3: Summer On-Peak Interruptible kW x applicable SOPC = monthly bill credit for Interruptible kW for Summer On-Peak Interruptible kW
- Step 4: Total Monthly Summer Mid-Peak kWh / Total Monthly Summer Mid-Peak Hours = Monthly Average Summer Mid-Peak Demand (MASM)
- Step 5: MASM – FSL = Summer Mid-Peak Interruptible kW
- Step 6: Summer Mid-Peak Interruptible kW x applicable SMPC = monthly bill credit for Summer Mid-Peak Interruptible kW
- Step 7: The sum of Steps 3 and 6 = Monthly Summer Season Bill Credit

MASO = Monthly Average Summer On-Peak Demand  
MASM = Monthly Average Summer Mid-Peak Demand  
FSL = Firm Service Level  
SOPC = Summer On Peak Credit amount depending on Participation Option A or B and Voltage Level  
SMPC = Summer Mid Peak Credit amount depending on Participation Option A or B and Voltage Level

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Schedule TOU-BIP  
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Sheet 3 (N)

(Continued)

RATES (Continued)

Aggregator:

In accordance with the terms and conditions of this Schedule and the applicable contract(s), an Aggregator is eligible for monthly payments. The payments will be based on the kW demand difference between each Aggregated Group's total monthly average demand of all of its service accounts as recorded during each TOU period (on-peak and mid-peak during the summer season, and mid-peak during the winter season), and the Aggregated Group's Firm Service Level (FSL). The kW demand difference, as described above, is then multiplied by the applicable payment amount differentiated by the selected participation option (A or B), by voltage level, by season, and by TOU periods, as listed in this Section. The BIP payment(s) for each applicable TOU period is then summed to arrive at the total payment for the month.

- Step 1: Total Monthly Summer On-Peak kWh for all service accounts in the aggregated group/  
Monthly Summer On-Peak Hours = Aggregated Monthly Average Summer On-Peak Demand (Aggregated MASO)
- Step 2: Aggregated MASO – Aggregated FSL = Aggregated Summer On-Peak Interruptible kW
- Step 3: Aggregated Summer On-Peak Interruptible kW x applicable SOPC = Aggregated monthly payment for Summer On-Peak Interruptible kW
- Step 4: Total Monthly Summer Mid-Peak kWh for all service accounts in the aggregated group/  
Monthly Summer Mid-Peak Hours = Aggregated Monthly Average Summer Mid-Peak Demand (Aggregated MASM)
- Step 5: Aggregated MASM – Aggregated FSL = Aggregated Summer Mid-Peak Interruptible kW
- Step 6: Aggregated Summer Mid-Peak Interruptible kW x applicable SMPC = Aggregated monthly payment for Summer Mid Peak Interruptible kW
- Step 7: The sum of Steps 3 and 6 = Aggregated Monthly Summer Season Payment

MASO = Monthly Average Summer On-Peak Demand

MASM = Monthly Average Summer Mid-Peak Demand

FSL = Firm Service Level

SOPC = Summer On Peak Credit amount depending on Participation Option A or B and Voltage Level

SMPC = Summer Mid Peak Credit amount depending on Participation Option A or B and Voltage Level

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Schedule TOU-BIP  
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Sheet 4

(Continued)

RATES (Continued)

The interruptible bill credits or payments are differentiated by voltage levels as follows:

Participation Option A:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (21.11) (I)	(T)
mid-peak	\$ (6.45) (I)	
Winter Season - mid-peak	\$ (1.32) (R)	(T)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (20.74) (I)	(T)
mid-peak	\$ (6.12) (I)	
Winter Season - mid-peak	\$ (1.28) (R)	(T)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.56) (I)	(T)
mid-peak	\$ (5.56) (I)	
Winter Season - mid-peak	\$ (1.13) (R)	(T)

Participation Option B:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.74) (I)	(T)
mid-peak	\$ (6.02) (I)	
Winter Season - mid-peak	\$ (1.22) (R)	(T)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.31) (I)	(T)
mid-peak	\$ (5.70) (I)	
Winter Season - mid-peak	\$ (1.19) (R)	(T)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (18.34) (I)	(T)
mid-peak	\$ (5.21) (I)	
Winter Season - mid-peak	\$ (1.05) (R)	(T)

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Schedule TOU-BIP  
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Sheet 5

(Continued)

RATES (Continued)

Excess Energy Charges:

For both Participation Option A and Participation Option B, a charge for Excess Energy may apply under certain conditions, as set forth in Special Condition 6.

Excess Energy Charges:

	<u>Option A</u>	<u>Option B</u>	
Voltages below 2 kV	\$13.90079 (I)	\$12.96442 (I)	(C)
Voltages from 2 kV to 50 kV	\$13.61036 (I)	\$12.69398 (I)	
Voltages above 50 kV	\$13.09434 (I)	\$12.21347 (I)	(C)

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer's or Aggregated Group's demand, at the time of interruption, and the customer's or Aggregated Group's Firm Service Level.
2. Participation Option A and Participation Option B:
  - a. Participation Option A: 15-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 15 minutes of a Notice of Interruption from SCE, as defined in Special Condition 4 of this Schedule.
  - b. Participation Option B: 30-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 30minutes of a Notice of Interruption from SCE, as defined is Special Condition 4 of this Schedule.

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SPECIAL CONDITIONS (Continued)

3. Firm Service Level (FSL): FSL is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The FSL shall be specified by the customer and by the Aggregator for each of its Aggregated Groups. During a Period of Interruption, the participant is expected to interrupt load to its specified FSL. Increases or decreases in FSL may be made no more often than once per year, upon written request by the participant between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332) for customers, and Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) for Aggregators. Participants served under this Schedule shall establish a FSL of zero or greater. An Essential Use Customer shall establish its FSL as described in the special conditions section of this tariff.

4. Notice of Interruption: SCE may give a Notice of Interruption under this Schedule:
- a. After the California Independent System Operator (CAISO) has (i) forecasted a Stage 1 Emergency and publicly issued a Warning Notice; (ii) has taken all necessary steps to prevent the further degradation of its operating reserves; and (iii) notified SCE that a Stage 1 Emergency is imminent; or
  - b. After the CAISO has declared a Stage 2 Emergency; or
  - c. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory.
  - d. Upon discretionary events for test purposes, program evaluation or system contingencies.

Upon receipt by a participant of a Notice of Interruption from SCE, the participant shall reduce the demand imposed on the electric system to its FSL in accordance with Special Condition 2 above. SCE will not be responsible for notifying the customers within an Aggregated Group of an interruption. The Aggregator will be solely responsible for notifying the customers within its Aggregated Group of an interruption.

(D)

5. Period of Interruption: A Period of Interruption is a time interval which commences 15 minutes after Notice of Interruption for participants on Participation Option A and 30 minutes after a Notice of Interruption for participants on Participation Option B. For Participation Option A and Participation Option B participants, a Period of Interruption ends for participants upon notification by SCE of the end of a Period of Interruption.

6. Excess Energy: Excess Energy is the number of kWh consumed in each Period of Interruption which exceeds the product of the FSL kW multiplied by the total number of hours within the Period of Interruption.

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SPECIAL CONDITIONS (Continued)

7. Charges for Excess Energy: For each Period of Interruption during which the participant has Excess Energy, the applicable Excess Energy Charge shall be added to the customer's bill or charged to the Aggregator.
8. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this Schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the interruptible credits and charges pursuant to the customer's otherwise applicable tariff. However, the customer remains subject to all other terms and conditions of this Schedule and the applicable contract(s). The interruptible credits of this rate schedule will be applied effective the next meter read date after SCE determines the customer is in compliance.
9. Direct Access (DA) and Community Choice Aggregation (CCA): A customer receiving DA or CCA service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable and Scheduling Coordinator that it is subject to interruption under this Schedule. In addition, if a customer receiving DA or CCA service owns its own meter or has a meter provided by an ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system and SCE's data recorder. Where SCE is the MDMA and MSP for participating service accounts which do not have the required IDR metering, SCE will provide and install such equipment.
10. Ownership and Control of Facilities: Communication, metering, and interrupting facilities, as specified by SCE, will be installed, owned, and maintained by SCE. These facilities will be solely under operational control of SCE unless otherwise specified by SCE. The Remote Terminal Unit (RTU) will provide a Notice of Interruption, as well as remote monitoring of the customer's load. For Aggregators, the RTU will be installed at SCE's expense, subject to availability, at a site, located within SCE's service territory, designated by the Aggregator. Interval data recorder (IDR) metering is required for all customers providing interruptible load for purposes of this Schedule, whether the load is provided directly by the customer or through an Aggregator.
11. Contracts: A contract is required for service under this Schedule. To be served under this Schedule, eligible Participants shall comply with all provisions of the contract within 30 days of contract execution.

Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE for the following options, a through c, to:

- a. Terminate service under Schedule TOU-BIP and return to the otherwise applicable tariff (OAT). Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after November 1.
- b. Change the Participation Option. Changes in Participation Option will be effective on the next regularly scheduled meter read date after receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332).
- c. Increase or decrease the FSL. Increases or decreases in the FSL will be effective on the next regularly scheduled meter read date after receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332).

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(T)

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(Continued)

SPECIAL CONDITIONS (Continued)

11. Contracts: (Continued)

Aggregators are required to complete a Time-Of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) including the attachment thereto. (D)

Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. Such customers will be removed during the annual window, but remain on the program until such time. (T)  
 (N)  
 (N)

Failure to meet minimum applicability requirements due to changes in demand or connected load for 12 or more consecutive months will result in the customer being removed from this Schedule. Removal from this Schedule will occur once per year on the next regularly scheduled read date after November 1. (N)  
 |  
 |  
 (N)

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SPECIAL CONDITIONS (Continued)

12. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, ten (10) in any calendar month, and a total of 180 hours per calendar year. The duration of each Period of Interruption will not exceed 6 hours. (T)

13. Customer Electrical Generating Facilities:

a. Where customer electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. Customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for such momentary parallel operation.

14. Relationship to Other Demand Response Programs. Unless otherwise permitted herein, participants on this Schedule may not be served under any other demand response program. Aggregated Groups may not include TOU-BIP directly enrolled customer service accounts. With limitations, customers participating directly (not through an Aggregator) in TOU-BIP may also participate in Schedules RTP-2, DBP, SLRP, OBMC, or the CPP rate structure within Schedule TOU-GS-3 or TOU-8. Customers' service accounts participating in DBP or SLRP will not receive a DBP or SLRP incentive payment during hours where there is an overlapping TOU-BIP event. In addition, customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program. (D)

For customers' service accounts dual participating with Schedule CPP or the CPP rate structure, the sum of credits provided by the TOU-BIP and CPP programs will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP or the CPP rate structure.

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Schedule TOU-BIP  
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SPECIAL CONDITIONS (Continued)

15. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new participants will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty or perjury which states that the participant does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continued eligibility and new eligibility under this Schedule will require that each participant execute a declaration stating that it does not have, and will not obtain, such insurance. For any participant with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such participant will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the participant was on this Schedule.
  
16. Essential Use Customers. Customers receiving service under this Schedule who are classified as Essential Use and Exempt, in accordance with Commission decisions, must provide proof of adequate back-up generation or other means to supply energy for interruptible load. An Essential Use and Exempt Customer Declaration (Form 14-736) must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer who is Exempt under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load, while continuing to meet its essential needs based on adequate back-up generation or other means. Furthermore, such customer must set its FSL at no less than 50 percent of its average maximum demand. Customer may be required to sign an Amendment to Contract for Interruptible Service (Form 14-332). Absent a signed Form 14-736 and absent the execution of Form 14-332, if applicable, SCE may find the customer ineligible to receive service under this Schedule. Aggregated Groups may not include customer's service accounts that are classified as Essential Use and Exempt. (T)
  
17. Aggregators: Pursuant to Decision 06-11-049, Aggregators may participate under this Schedule. The Aggregator may aggregate the load of customers whose load falls below the minimum load requirements, as defined in the applicability section of this Schedule, into one or more Aggregated Groups as long as the total load of each Aggregated Group meets the minimum load requirements. SCE will provide the Aggregator with a monthly payment in accordance with the terms and conditions of Time-Of-Use Base Interruptible Program Aggregator Agreement (Form 14-780). Payments will remain at the Aggregated Group level, providing for interruptible payments and Excess Energy Usage Charges based on each Aggregated Group's Firm Service Level (FSL) and monthly average peak demand. Existing TOU-BIP customers wishing to join an Aggregated Group may only do so after opting out of this Schedule during the annual window from November 1 through December 1.

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(Continued)

SPECIAL CONDITIONS (Continued)

18. Aggregated Groups: Aggregators may group their customers into one or more Aggregated Groups as they require. All customers in an Aggregated Group must be served under the same voltage level, and the same Participation Option A or B, and the Aggregated Group must meet the minimum load requirements of this Schedule. In addition, an Aggregated Group will be comprised wholly of either Bundled, DA, or CCA customers. Once established, the addition or removal of customers from an Aggregated Group is not permitted until the annual window from November 1 to December 1. An exception applies to allow removal of a customer's service account when electric service with SCE is discontinued for that service account. In an Aggregated Group, if a customer's service account's voltage level changes to a level different from that of the other customers in the Aggregated Group, then such customer service account must be removed from the Aggregated Group during the annual window, but will remain in the Aggregated Group until such time. Each Aggregated Group must maintain the minimum requirements as outlined within this Schedule.

19. For the purposes of participations under Schedule TOU-BIP, time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). (T)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an Off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

20. Event Testing: At SCE's discretion, customers may be requested to participate in a program test event demonstrating their ability to reduce load to their contracted FSL. During a BIP program test event, a test will be counted as an actual curtailment event and penalties will apply.

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