

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 31, 2012

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770

Subject: SCE Advice Letter 2669-E, SCE Advice Letter 2669-E-A Partial Supplemental, and Substitute Sheets for SCE Advice Letter 2669-E-A for Modification of Net Energy Metering Tariffs and Related Forms Consistent with Public Utilities (PU) Code 2827 as Amended by Senate Bill (SB) 489

Dear Mr. Jazayeri:

SCE Advice Letter 2669-E, SCE Advice Letter 2669-E-A, Partial Supplemental, and Substitute Sheets for SCE Advice Letter 2669-E-A are effective January 1, 2012.

On December 22, 2011, the California Farm Bureau Foundation and the California Climate & Agricultural Network ("Protesting Parties") filed protests to SCE Advice Letter 2669-E, which was filed on December 2, 2011. Energy Division staff requested that SCE address the protest and make a few other related ministerial changes. SCE has made changes consistent with the requests of the protesting parties and Energy Division Staff.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

January 20, 2012

ADVICE 2669-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental Filing for Modification of Net Energy Metering
Tariffs and Related Forms Consistent with Public Utilities (PU)
Code 2827 as Amended by Senate Bill (SB) 489

Pursuant to a request from the California Public Utilities Commission's (Commission's) Energy Division and in response to the Protest from the California Farm Bureau Federation and the California Climate and Agriculture Network ("Protesting Parties"), Southern California Edison Company (SCE) in part supplements Advice Letter (AL) 2669-E.

PURPOSE

Pursuant to SB 489, SCE, Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E) filed ALs containing tariff changes required to implement the expanded Net Energy Metering (NEM) program. The Protesting Parties filed protests separately to SCE's and PG&E's ALs. Each utility timely responded to the protest of its AL. Subsequent to these responses, the Energy Division contacted all three utilities and advised them to file a Supplemental AL adopting the modifications that PG&E proposed in its response to the protest of AL 3969-E.

This Supplemental AL incorporates the modifications that PG&E and SCE agreed to in their respective responses to the Protesting Parties' Protest, and this Supplemental AL replaces AL 2669-E, in part.

BACKGROUND

On October 8, 2011 the Governor signed SB 489 amending Public Utilities PU Code Sections 2827 and 2827.10 and repealing PU Code Sections 2827.5 and 2827.9.¹ The bill:

1) Revises the definition of an eligible customer-generator participating under NEM tariffs. The existing definition of an eligible customer-generator requires that the generating facility use a solar or wind turbine, or a hybrid system of both. SB 489 revises the definition consistent with the definition utilized by the Renewable Energy Resources Program administered by the State Energy Resources Conservation and Development Commission. SB 489 also defines “Renewable electrical generation facility” as a facility that generates electricity from a renewable source listed in paragraph (1) of subdivision (a) of Section 25741 of the Public Resources (PR) Code.² Thus, SCE draws from PR Code definition, as referenced below.

2) Repeals the pilot program established pursuant to PU Code Section 2827.9 to provide NEM for eligible biogas digester customer-generators.

3) Modifies existing law that requires an eligible fuel cell customer-generator to use technology that meets the definition of an “ultra-clean and low-emission distributed generation”. The new law requires an eligible fuel cell customer-generator to use technology that the Commission determines will achieve reductions in emissions of greenhouse gases and meets emissions requirements for eligibility for funding pursuant to the self-generation incentive program.

On December 2, 2011, SCE filed AL 2669-E to modify the NEM tariffs and related forms consistent with the PU Codes as amended by SB 489. AL 2669-E modified the following four schedules and the following three filed forms: Schedule NEM - Net Energy Metering, Schedule FC-NEM - Fuel Cell Net Energy Metering, Schedule BG-NEM – Biogas Net Energy Metering, Schedule GM-VNM - General Market Virtual Net Metering, Form 16-344 (Net Energy Metering and Generating Facility Interconnection Agreement), Form 14-753 (Application for Net Energy Metering of a Solar and/or Wind

¹ SB 489 also repealed PU Code Section 2827.5, but that repeal does not bear on the tariff changes SCE proposes herein.

² SCE assumes that the Legislature’s reference in SB 489 to “paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code” is actually a reference to the Public Resources Code as amended by the relevant subpart of Senate Bill 2 (Simitian), effective January 1, 2012, which is available at http://www.leginfo.ca.gov/pub/11-12/bill/sen/sb_0001-0050/sbx1_2_bill_20110412_chaptered.pdf. This assumption is based on the fact that only the amended (not the existing) PR Code Section 25741 defines “Renewable electrical generation facility” using the paragraph references that the legislature used in SB 489. Thus, to the extent SCE refers to PR Code Section 25741 in this Advice Letter, it is referring to the bill as amended.

Generating Facility of Not More than 10 kW), and Form 14-732 (Generating Facility Interconnection Application).

On December 22, 2011, the Protesting Parties filed a protest to SCE's AL 2669-E. The Protesting Parties expressed concern about the inclusion in AL 2669-E of changes to Schedule GM-VNM, General Market-Virtual Net Metering, and requested that the Commission exclude Schedule GM-VNM from its review of the filing because Schedule GM-VNM was pending review by the Commission in AL 2625-E. The Protesting Parties also sought additional minor editorial changes. SCE responded that it was agreeable to removing Schedule GM-VNM from AL 2669-E, and filing it in the future after disposition of AL 2625-E by the Commission. SCE also agreed to incorporate two of the three requested editorial changes.

On January 10, 2012, the Protesting Parties filed a protest to PG&E's AL 3969-E. The protest requested that PG&E make changes to its Producer's Warranty which certifies that the Generating Facility is a Distributed Energy Resources Generator pursuant to PU Code Section 353.1. PG&E agreed to accommodate the request. The requested changes in PG&E's tariffs are:

- Change **sole** discretion to **reasonable** discretion in the first paragraph of page 2. The language states "If any time during the term of this Agreement PG&E determines in its **sole** discretion that Producer's Generating Facility may no longer meet the Distributed Energy Resources Generator or DERG requirements, PG&E may require Producer to provide evidence that the Generating Facility continues to meet the DERG Requirements within **15 business days** of PG&E's request for such evidence."
- Change **15 business days** to **20 business days** in the first paragraph of page 2.
- Change **sole** judgement to **reasonable** judgement in the first paragraph of page 2. The language states " PG&E determines in its **sole** judgment that Producer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the DERG requirements....."
- Agree to provide 10 business days notice prior to inspection of Producer's Generating Facility.

In addition to the changes on the Producer Warranty, the Protesting Parties requested that the utilities "revise their websites in such a manner as to lead interested customers to the appropriate forms and steps needed to interconnect the broader scope of renewable facilities through net metering."

On January 12, 2012, the Energy Division advised SCE, PG&E and SDG&E to file Supplemental ALs adopting PG&E's changes in its response to the Protesting Parties' Protest of PG&E's AL 3969-E.

As advised by the Energy Division on January 12, 2012, SCE is filing this Supplemental AL to adopt PG&E's proposed changes as well as to incorporate changes that SCE agreed to make in its own response to the Protesting Parties's Protest of AL 2669-E.

TARIFF CHANGES

Form 14-912 (Schedule NEM Customer-Generator Warranty That Meets The Requirements For An Eligible Customer-Generator And Is An Eligible Renewable Electrical Generation Facility Pursuant to Section 2827 Of The California Public Utility Code) will be modified as follows:

- "Sole" discretion will be changed to "reasonable" discretion
- "Sole" judgment will be modified to "reasonable" judgment
- Change from 15 to 20 days for facility to meet request for evidence
- Add: "Utility shall provide at least 10 business days advance notice of the request notice of the request to inspect the facility"

In addition, all references to Schedule GM-VNM will be removed from this Form.

Schedule NEM will be modified as follows:

- Duplicative Special Condition 6.g related to "Date of Parallel Operation" will be removed
- "Electrical corporation" will be changed to "customer" in Special Condition 6.b.2

The proposed tariff schedules are listed in Attachment A.

In addition, SCE will evaluate its NEM website and provide any updates to the steps already included to facilitate customer awareness about the expanded definition of an eligible customer-generator consistent with the definition utilized by the Renewable Energy Resources Program. SCE will update links to the appropriate forms as described above in the Protesting Parties' recommendations.

With this filing, SCE requests the Commission to exclude Schedule GM-VNM from its review of AL 2669-E and will wait for a Commission Resolution regarding a SB-489 conforming Schedule GM-VNM.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

SCE submits this supplemental advice filing as a Tier 2 advice letter and requests that it be approved effective January 1, 2012, concurrent with approval of Advice Letter 2669-E.

PROTEST

Pursuant to General Order 96-B, Section 7.5.1, SCE believes that in light of the limited nature of the modifications made by this supplemental advice letter, the protest period should not be reopened by this submittal.

NOTICE

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.10-05-004 and A.10-03-001 et al service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with PU Code § 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Ingrid Vigh (626) 302-7383 or by electronic mail at Ingrid.Vigh@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:iv:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Jeanette Magana

Phone #: (626) 302-4039

E-mail: Jeanette.magana@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2669-E-A

Tier Designation: 2

Subject of AL: Supplemental Filing for Modification of Net Energy Metering Tariffs and Related Forms Consistent with Public Utilities (PU) Code 2827 as Amended by Senate Bill (SB) 489

Keywords (choose from CPUC listing): Compliance, Forms

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/1/12 No. of tariff sheets: -10-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: _____

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2601-E and 2669-E

¹ Discuss in AL if more space is needed.

All other correspondence regarding this AL shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck
Senior Vice President
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49185-E Revised 49186-E* Revised 49187-E* Revised 49188-E*	Schedule NEM Schedule NEM Schedule NEM Schedule NEM	Revised 48769-E Revised 48770-E Revised 48770-E Revised 48771-E
Original 49191-E*	Form 14-912	
Revised 49193-E Revised 49194-E Revised 49195-E Revised 49196-E Revised 49197-E	Table of Contents Table of Contents Table of Contents Table of Contents Table of Contents	Revised 49107-E Revised 48743-E Revised 48803-E Revised 49059-E Revised 48668-E

Schedule NEM
NET ENERGY METERING

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions are applicable to service provided under this Schedule.

a. Eligible Customer-Generator: A Residential, Small Commercial (as defined in SCE's Rule 1), commercial, industrial, or agricultural customer who uses a Renewable Electrical Generation Facility, or a combination of those facilities, with a total capacity of not more than one megawatt, that is located on the customer's Premises, that is interconnected and operates in parallel with SCE's electric system, intended primarily to offset part or all of the Customer's own electrical requirements, and that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability. A Customer with an electrical generating facility meets these standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance. (T)
|
(T)

b. Renewable Electrical Generation Facility: A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined in the California Energy Commission's (CEC's) Renewable Portfolio Standard (RPS) Guidebooks^{i,ii}.: (D)
(N)

Biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

Customers will be required to sign an affidavit (Form 14-912) certifying that they are an Eligible Customer Generator. In addition, a customer using municipal solid waste conversion, fuel cells using renewable fuel, or small hydroelectric generation will need to certify that the following technology specific criteria have been met:

- 1) For purposes of this schedule, qualifying "municipal solid waste conversion" is as defined in PR Code Section 25741(b).
- 2) For purposes of qualifying under "fuel cells using renewable fuels", the customer must use fuel cell that is powered solely with renewable fuel. (N)
(L)

ⁱ Renewables Portfolio Standard (RPS) Eligibility Guidebook (FOURTH Edition), publication # CEC-300-2010-007-CMF, adopted December 15, 2010 <http://www.energy.ca.gov/2010publications/CEC-300-2010-007/CEC-300-2010-007-CMF.PDF> (N)
ⁱⁱ Overall Program Guidebook, (THIRD Edition) publication # CEC-300-2010-008CMF, adopted December 15, 2010. <http://www.energy.ca.gov/2010publications/CEC-300-2010-008/CEC-300-2010-008-CMF.PDF> (N)

(Continued)

(To be inserted by utility)
Advice 2669-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 20, 2012
Effective Jan 1, 2012
Resolution _____



Schedule NEM
NET ENERGY METERING

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions (Continued)

b. Renewable Electrical Generation Facility (Continued)

3. For purposes of qualifying as a small hydroelectric generation facility, the customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

c. Date of Parallel Operation. The date SCE provides the Customer with SCE's written approval to commence parallel operation of the electrical generation facility.

d. Net Energy: The difference between the electric energy supplied and/or delivered through SCE, and the electric energy produced by the Customer and exported into SCE's electric system, measured over the Relevant Period. Thus, where E_S is energy supplied and/or delivered by SCE, and E_F is energy generated by the customer and fed back into SCE's system:

$$\text{Net Energy} = E_S \text{ minus } E_F$$

e. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service is rendered.

f. Generator Size: Nothing in this Special Condition alters the existing NEM system sizing requirements and limitations. To be eligible for NSC, a system must meet the definition of an eligible customer-generator within Section 2827(b)(4), including that it be intended primarily to offset part or all of the customer's own electrical requirements. Systems that are sized larger than the customer's electrical requirements are not eligible for NEM and therefore, are not eligible for NSC.

(N)

(N)

(L) (T)
(T)

(T)

(L)

(T)

(D)

(Continued)

(To be inserted by utility)
Advice 2669-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 20, 2012
Effective Jan 1, 2012
Resolution _____

Schedule NEM
NET ENERGY METERING

Sheet 13

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions ... (Continued)

- g. Relevant Period: A twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's generator to SCE's electric system and on every subsequent anniversary thereof. If an Eligible Customer-Generator terminates service, or experiences a change from SCE bundled service to CCA Service or from CCA Service to SCE bundled service prior to the end of the 12-month period, the Relevant Period will consist of that period from the anniversary date until the effective date of the termination or change in service. (D)
(T)
- h. Multiple Tariff Generating Facility: A Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule and one or more NEM Eligible Generators eligible for service under Schedule BG-NEM and/or Schedule FC-NEM, or consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators. (T)
- i. NEM Eligible Generator: A Renewable Electrical Generating Facility or facility served under Schedule FC-NEM and Schedule BG-NEM, where the total nameplate generating capacity at a single Premise does not exceed 1 MW, except where one or more biogas digester electrical generators, each with a nameplate generating capacity greater than 1 MW, but no greater than 10 MW, may be defined as an NEM Eligible Generator if such digester electrical generating facility meets the applicable provisions of Schedule BG-NEM. (T)
(T)
- j. Non-NEM Eligible Generator: An electrical generator that does not meet the definition of Special Condition 6.h above.
- k. Group of NEM-eligible generators: Generators meeting the definition of Special Condition 6.j above qualifying under the same NEM tariff provisions. Thus, a Renewable Generating Facility would form one group, biogas generators applicable under Schedule BG-NEM without aggregated accounts and fuel cell generators would form a second group, while biogas generators applicable under Schedule BG-NEM with aggregated accounts would form a third group. (T)
|
|
|
(T)

(Continued)

(To be inserted by utility)

Advice 2669-E-A
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jan 20, 2012
Effective Jan 1, 2012
Resolution _____



Schedule NEM
NET ENERGY METERING

Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions (Continued)

- i. Net Surplus Energy: All electricity generated by an Eligible Customer-Generator measured in kilowatt hours over the Relevant Period that exceeds the amount of electricity consumed by that eligible customer-generator. (T)
- m. Net Surplus Generator: An Eligible Customer-Generator that generates more electricity during a Relevant Period than is supplied by the electric utility to the Eligible Customer-Generator during the same Relevant Period. (T)

7. Pursuant to Public Utilities Code Section. 2827 (c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract (for example, form 16-344 Net Energy Metering and Generating Facility Interconnection Agreement) shall complete and submit a copy of form 14-903 NEM/MASH-VNM Inspection Report to SCE, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The NEM/MASH Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM/MASH-VNM Inspection Report. If an inspection is required, the customer shall submit the fully completed NEM/MASH-VNM Inspection Report to SCE within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform SCE it no longer will take service on Schedule NEM or MASH-VNM. By signing the interconnection agreement, the NEM/MASH-VNM Inspection Report shall be incorporated into it.

(To be inserted by utility)
Advice 2669-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 20, 2012
Effective Jan 1, 2012
Resolution _____



Southern California Edison
Rosemead, California (U 338-E)

Original
Cancelling

Cal. PUC Sheet No. 49191-E*
Cal. PUC Sheet No.

Sheet 1

SCHEDULE NEM CUSTOMER-GENERATOR WARRANTY THAT IT
MEETS THE REQUIREMENTS FOR AN ELIGIBLE CUSTOMER-
GENERATOR AND IS AN ELIGIBLE RENEWABLE ELECTRICAL
GENERATION FACILITY PURSUANT TO SECTION 2827 OF THE
CALIFORNIA PUBLIC UTILITIES CODE

Form 14-912

(To be inserted by utility)

Advice 2669-E-A

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jan 20, 2012

Effective Jan 1, 2012

Resolution _____

SCHEDULE NEM CUSTOMER-GENERATOR WARRANTY THAT IT
MEETS THE REQUIREMENTS FOR AN ELIGIBLE CUSTOMER-
GENERATOR AND IS AN ELIGIBLE RENEWABLE ELECTRICAL
GENERATION FACILITY PURSUANT TO SECTION 2827 OF THE
CALIFORNIA PUBLIC UTILITIES CODE

(This Affidavit needs to be completed and submitted to SCE by the Customer-Generator every time a new NEM interconnection agreement for a Renewable Electrical Generation Facility is executed or whenever there is a change in ownership of the Generating Facility)

Interconnection Customer Information

Interconnection Customer:			
Attention:			
Address:			
City, State, zip code:			
Phone:			
Fax:			
	Location of Generator		
Address:			
City, State, zip code:			

Utility Log# (from SCE)	
SCE SA-ID	

Circle Type of Renewable Electrical Generation Facility

biomass	geothermal	municipal solid waste
solar thermal	fuel cell	landfill gas
photovoltaic	small hydroelectric generation	ocean wave
wind	digester gas	ocean thermal
tidal current		

NEM Customer-Generator ("Customer") declares that it meets the requirements for an "Eligible Customer-Generator" and the Generating Facility meets the requirements of an "Renewable Electrical Generation Facility", as defined Section 2827(b)(5) of the California Public Utilities Code and satisfies the definitions of the renewable resource for the Renewable Electrical Generation Facility in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook ¹ ("Eligibility Requirements").

Included in these eligibility requirements (check as applicable) pursuant to Public Utilities Code section 2827(b)(5) and Public Resource Code Section 25741 paragraph (a) 1:

- If the Renewable Electrical Generation Facility uses "municipal solid waste conversion" customer warrants that the "municipal solid waste is as defined in PR Code Section 25741(b).

¹ The RPS Guidebooks can be found at: <http://www.energy.ca.gov/renewables/documents/index.html#rps>

If the Renewable Electrical Generation Facility uses fuel cell, Eligible Customer-Generator warrants that the fuel cell is powered solely with renewable fuel.

If the Renewable Electrical Generation Facility is a Small hydroelectric generating facility, customer warrants that it will not cause an adverse impact on instream beneficial uses, nor cause a change in the volume or timing of streamflow.

Eligible Customer-Generator warrants that, beginning on the date of Initial Operation and continuing for as long the Customer-Generator is taking service on Schedule NEM, (“term of this Agreement”), Eligible Customer-Generator and the Generating Facility shall continue to meet the Eligibility Requirements. If Eligible Customer-Generator or the Generating Facility ceases to meet the Eligibility Requirements, Eligible Customer-Generator shall promptly provide SCE with Notice of such change pursuant to the Notification of this Agreement. If at any time during the term of this Agreement SCE determines, at its reasonable discretion, that Eligible Customer-Generator or Generating Facility may no longer meet the Eligibility Requirements, SCE may require Eligible Customer-Generator to provide evidence, that Eligible Customer-Generator and/or Generating Facility continues to meet the Eligibility Requirements, within 20 business days of SCE’s request for such evidence. Additionally, SCE may periodically (typically, once per year) inspect Producer’s Generating Facility and/or require documentation from Eligible Customer-Generator to monitor the Generating Facility’s compliance with the Eligibility Requirements. SCE will provide a minimum of 10 business days notice to the Eligible Customer Generator should SCE decide an inspection is required. If SCE determines in its reasonable judgment that Eligible Customer-Generator either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Eligibility Status shall be deemed ineffective until such time as Eligible Customer-Generator again demonstrates to SCE’s reasonable satisfaction that Eligible Customer-Generator meets the requirements for an Eligible Customer-Generator and/or the Generating Facility meets the requirements for a Eligible electrical generating facility (the “Eligibility Status Change”).

SCE shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to Eligible Customer-Generator of the Eligibility Status Change pursuant to the Notification Section of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which SCE determines in its reasonable discretion that the Eligible Customer-Generator and/or Generating Facility first ceased to meet the Eligibility Requirements. SCE shall invoice the Eligible Customer-Generator for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon Eligible Customer-Generator’s representations that Eligible Customer-Generator and/or Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the Net Energy Metering provisions of SCE’s Schedule NEM, Net Energy Metering Service for Eligible Customer-Generators.

Any amounts to be paid or refunded by Eligible Customer-Generator, as may be invoiced by SCE pursuant to the terms of this warranty, shall be paid to SCE within 30 days of Eligible Customer-Generator’s receipt of such invoice.

Unless otherwise ordered by the CPUC, this Agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

Notification

Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement (“Notice”) shall be deemed properly given if delivered in person, delivered by recognized national carrier service, or sent by first class mail, postage prepaid, to the person specified below:

If to the Eligible Customer-Generator:

Interconnection Customer:			
Attention:			
Address:			
City, State, zip code:			
Phone:			
Fax:			

If to SCE:

U.S. Mail

Southern California Edison Company
 Attention: - Net Metering Program
 Administrator
 P.O. Box 800
 Rosemead, CA 91770

Courier

Southern California Edison Company
 Attention: Net Metering Program Administrator

2244 Walnut Grove Ave
 Rosemead, CA 91770

Telephone:

626- 302-9680

Fax:

626- 571- 4272

Email

customer.generation@sce.com

Signatures

Customer-Generator Signature: _____

Name: _____

Title: _____

Date: _____



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Cal. P.U.C.
 Sheet No.

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

January 23, 2012

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2669-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 49191-E* of Advice 2669-E-A. Based on conversation with the California Public Utilities Commission staff, this substitute sheet is necessary to make a minor word change on page 2 of Form 14-912. The word "sole" is changed to "reasonable" in order to be consistent with the protest request of the California Farm Bureau Federation and California Climate and Agriculture Network..

This substitute sheet ensures that appropriate revisions and information are contained in the affected tariff sheet. Please provide the enclosed sheet to those reviewing Advice 2669-E-A. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2669-E-ASub.doc

cc: GO 96-B
R.10-05-004
A.10-03-001

* An asterisk denotes a substituted sheet.