

ADVICE LETTER (AL) SUSPENSION NOTICE
ENERGY DIVISION

Utility Name: SCE	Date Utility Notified: 1/6/12
Utility No./Type: U 338-E	[X] E-Mail to: AdviceTariffManager@sce.com
Advice Letter Nos.: 2633-E-A	
Date AL filed: 12/9/11	Fax No.: (626) 302-4829
Utility Contact Person: Akbar Jazayeri, Herb Moses	ED Staff Contact: Michele Kito
Utility Phone No.: (626) 302-4823	<u>For Internal Purposes Only:</u>
	Date Calendar Clerk Notified 1/6/12
	Date Commissioners/Advisors Notified

[X] INITIAL SUSPENSION (up to 120 DAYS)

This is to notify that the above-indicated AL is suspended for up to 120 days beginning January 6, 2012 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[] Section 455 Hearing is Required - A Commission resolution may be required to address the advice letter.

[] Advice Letter Requests a Commission Order

[x] Advice Letter Requires Staff Review

Expected duration of initial suspension period: 120 days

[] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

If you have any questions regarding this matter, please contact Michele Kito at michele.kito@cpuc.ca.gov.

cc: Maria Salinas
Honesto Gatchalian

Protestor/s

December 9, 2011

ADVICE 2633-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Modifications to Rule 15 and Schedules TOU-EV-3 and
TOU-EV-4 to Facilitate Electric Vehicle Service Provider
(EVSP) Market Participation

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto. Advice 2633-E-A replaces Advice 2633-E in its entirety.

PURPOSE

Consistent with Decision (D.)10-07-044 and D.11-07-029, SCE submits tariff modifications to Rule 15, Distribution Line Extensions, and Schedules TOU-EV-3 and TOU-EV-4, General Service Time-of-Use Electric Vehicle Charging. While the decisions address policies related to light duty passenger plug-in hybrid electric vehicles and battery electric vehicles (collectively, electric vehicles), they do not direct SCE to file tariffs. SCE believes it is appropriate to file the tariff changes included herein to clarify SCE's implementation of the California Public Utilities Commission's (Commission's) policies with regards to commercial charging of electric vehicles.

BACKGROUND

The California Public Utilities Commission (Commission) initiated Rulemaking (R.) 09-08-009 as part of the Commission's efforts "to ready the electric infrastructure for light-duty passenger plug-in hybrid electric vehicles and battery electric vehicles (collectively 'electric vehicles')." ¹ In a January 12, 2010 Scoping Memo, the Assigned Commissioner established the scope and schedule for three phases of the proceeding.

¹ D.10-07-044, page 2.

On July 29, 2010 the Commission issued D.10-07-044 resolving the Phase 1 issue of the Commission's regulatory authority over EVSPs that sell electric vehicle charging services to the public. In D.10-07-044, the Commission found that EVSPs would not be regulated as public utilities, but would be subject to the Commission's regulatory authority due to specific legislative mandates, including but not limited to those set forth in Section 740.2 of the California Public Utilities Code.

In response to D.10-07-044, SCE filed Advice 2528-E which proposed a series of minor changes to electric vehicle rate schedules to support the new EVSP market, and a modification to Rule 18 regarding use of electricity by others. Resolution E-4419 approved the proposed changes to Schedules TOU-EV-1, TOU-EV-3, and TOU-EV-4 in Advice 2528-E, and prescribed language for Rule 18 regarding use of electricity by others.

On July 25, 2011, the Commission issued D.11-07-029 which resolved a series of Phase 2 matters, including the allocation of costs in cases where a service facility upgrade cost exceeds the allowances normally allowed for service extensions (see SCE Rule 15, Section C). In Ordering Paragraph 5 of D.11-07-029, the Commission stated:

Between the effective date of this decision and June 30, 2013, all residential service facility upgrade costs in excess of the residential allowance shall be treated as common facility costs rather than being paid for by the individual plug-in hybrid and electric vehicle customer. This policy shall not apply in the non-residential context. Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall propose a policy and procedural mechanism to address these residential upgrade costs in the January 1, 2013 reports regarding load research to be filed in this proceeding.

In response to both Resolution E-4419 and D.11-07-029, SCE proposes the following changes to Rule 15 on the interim allowance provision, and additional minor modifications to Schedules TOU-EV-3 and TOU-EV-4 to clarify their applicability.

PROPOSED TARIFF CHANGES

Rule 15

In Section C.3, the following footnote is added to explain the interim policy on allowances:

Per Decision 11-07-029, between the effective date of the Decision, July 25, 2011, and June 30, 2013, all residential service facility upgrade costs in excess of the residential allowance shall be treated as common facility costs rather than being paid for by the individual plug-in hybrid and electric vehicle customer. This policy shall not apply in the non-residential context.

Schedules TOU-EV-3 and TOU-EV-4

After approval of Advice 2528-E, SCE recognized a need to clarify the Applicability of Schedules TOU-EV-3 and TOU-EV-4. In revising Schedules TOU-EV-3 and TOU-EV-4, which were designed originally for electric vehicle fleets owned by commercial businesses, SCE intended to clarify that an EVSP could take service under these schedules without having to own the vehicles being charged, and without having to be the customer of record for an existing associated general service account. The changes proposed in Advice 2528-E and approved by Resolution E-4419 resolve these two issues.

SCE proposes to further revise Schedules TOU-EV-3 and TOU-EV-4 to allow a customer to take service under either of these two rate schedules as independent service accounts whether or not there is an existing non-domestic service account on the same premises or public right of way. The revised applicability supports the development of the electric vehicle market by allowing service under Schedules TOU-EV-3 and TOU-EV-4 for stand-alone accounts.

The Applicability section of TOU-EV-3 currently reads, in pertinent part,
“Applicable to charging of electric vehicles, as defined in Rule 1, separately metered by SCE and on a premises or public right of way concurrently served under a General Service or Agricultural and Pumping rate schedule...”

The Applicability section of TOU-EV-4 currently reads, in part,
“Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way that may be served under a demand metered General Service or Agricultural and Pumping rate schedule and where a separate SCE meter to serve their electric vehicle (EV) charging facilities is requested.”

SCE proposes to replace the above portions of the existing applicability language in both rate schedules with identical language as follows:

“Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested.”

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing will become effective on January 8, 2012, the 30th calendar day after the date filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck
Senior Vice President
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.09-08-009 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other

service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Herb Moses at (626) 302-4823 or by electronic mail at Herbert.Moses@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:hm:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2633-E-A

Tier Designation: 2

Subject of AL: Modifications to Rule 15 and Schedules TOU-EV-3 and TOU-EV-4 to Facilitate Electric Vehicle Service Provider Market Participation

Keywords (choose from CPUC listing): Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-07-044 and D.11-07-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/8/12 No. of tariff sheets: -7-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules TOU-EV-3 and TOU-EV-4, Rule 15, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck
Senior Vice President
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48945-E	Schedule TOU-EV-3	Revised 47665-E****
Revised 48946-E	Schedule TOU-EV-4	Revised 47666-E*
Revised 48947-E	Rule 15	Revised 48830-E
Revised 48948-E	Rule 15	Revised 47156-E
Revised 48949-E	Table of Contents	Revised 49107-E
Revised 48950-E	Table of Contents	Revised 47671-E
Revised 48951-E	Table of Contents	Revised 48277-E



**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR	
Energy Charge - \$/kWh/Meter/Month											
Summer Season On-Peak	0.00835	0.03406	0.00240	0.00009	0.01334	0.00505	0.00024	0.06353	0.23854	0.03952	
Off-Peak	0.00835	0.03406	0.00240	0.00009	0.01334	0.00505	0.00024	0.06353	0.04384	0.03952	
Winter Season On-Peak	0.00835	0.03406	0.00240	0.00009	0.01334	0.00505	0.00024	0.06353	0.09661	0.03952	
Off-Peak	0.00835	0.03406	0.00240	0.00009	0.01334	0.00505	0.00024	0.06353	0.03855	0.03952	
Customer Charge - \$/Meter/Day		0.733						0.733			

* The ongoing Competition Transition Charge (CTC) of \$0.00641 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2633-E-A
 Decision 10-07-044
 1P12 11-07-029

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 9, 2011
 Effective _____
 Resolution _____



Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested. This Schedule is applicable to customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW but not exceed 500 kW. Customers whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of such ineligibility, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-EV-3. Service under this Schedule is subject to meter availability. (T)
(T)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 2633-E-A
Decision 10-07-044
1P7 11-07-029

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 9, 2011
Effective _____
Resolution _____

Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 6

(Continued)

C. DISTRIBUTION LINE EXTENSION ALLOWANCES

1. GENERAL. SCE will complete a Distribution Line Extension without charge provided SCE's total estimated installed cost does not exceed the allowances from permanent, bona-fide loads to be served by the Distribution Line Extension within a reasonable time, as determined by SCE. The allowance will first be applied to the Service Extension in accordance with Rule 16. Any excess allowance will be applied to the Distribution Line Extension to which the Service Extension is connected.

2. BASIS OF ALLOWANCES. Allowances shall be granted to an Applicant for Permanent Service, or to an Applicant for a subdivision or development under the following conditions:
 - a. SCE is provided evidence that construction will proceed promptly and financing is adequate, and
 - b. Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s), or
 - c. Where there is equivalent evidence of occupancy or electric usage satisfactory to SCE.

The allowances in Sections C.3 and C.4 are based on a revenue-supported methodology using the following formula:

$$\text{ALLOWANCE} = \frac{\text{NET REVENUE}}{\text{COST OF SERVICE FACTOR}}$$

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$2,506 per meter or residential dwelling unit.(T)

4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by SCE using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.(L)

ⁱ Per Decision 11-07-029, between the effective date of the Decision, July 25, 2011 and June 30, 2013, all residential service facility upgrade costs in excess of the residential allowance shall be treated as common facility costs rather than being paid for by the individual plug-in hybrid and electric vehicle customer. This policy shall not apply in the non-residential context.(N)
|
(N)

(Continued)

(To be inserted by utility)
Advice 2633-E-A
Decision 10-07-044
6P10 11-07-029

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 9, 2011
Effective _____
Resolution _____

Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 7

(Continued)

- C. DISTRIBUTION LINE EXTENSION ALLOWANCES (L)
5. SEASONAL, INTERMITTENT, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are Seasonal or Intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads. (L)
- D. CONTRIBUTIONS OR ADVANCES BY APPLICANT
1. GENERAL. Contributions or Advances by an Applicant to SCE for the installation of a Distribution Line Extension to receive SCE service consists of such things as cash payments, the value of facilities deeded to SCE, and the value of Excavation performed by Applicant.
2. PROJECT-SPECIFIC COST ESTIMATES. SCE's total estimated installed cost will be based on a project-specific estimated cost.
3. CASH ADVANCE. A cash Advance will be required only if Applicant's excess allowance is less than SCE's total estimated installed cost to complete a Distribution Line Extension.
4. TAX. All contributions and Advances by Applicant are taxable and shall include an Income Tax Component of Contribution (ITCC) at the rate provided in the SCE's Preliminary Statement. ITCC will be either refundable or non-refundable in accordance with the corresponding contribution.
5. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. Applicant shall contribute or Advance, before the start of SCE's construction, the following:
- a. UNDERGROUND REFUNDABLE AMOUNT. Applicant's refundable amount is the portion of the SCE's total estimated installed cost, including ITCC, to complete the underground Distribution Line Extension (including transformers, and excluding Betterments) that exceeds the amount of Distribution Line Extension allowance determined in Section C for:

(Continued)

(To be inserted by utility)

Advice 2633-E-A
Decision 10-07-044
7P9 11-07-029

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 9, 2011
Effective _____
Resolution _____



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Sheet No.

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(To be inserted by utility)
Advice 2633-E-A
Decision 10-07-044
1P10 11-07-029

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



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 RATES SCHEDULES

<u>Schedule</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C.</u>
<u>No.</u>		<u>No.</u>

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(Continued)

(To be inserted by utility)

Advice	<u>2633-E-A</u>
Decision	<u>10-07-044</u>
5PB	<u>11-07-029</u>

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed	<u>Dec 9, 2011</u>
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Resolution	<u> </u>



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16	Service Extensions.....	24700-48154-48155-24703-24704-47169-47170-E 47171-47172-47173-47174-47175-47176-47177-47178-47179-47180-48156-48157-E
17	Adjustment of Bills and Meter Tests	19616-47773-47774-19619-19620-E
18	Supply to Separate Premises and Use by Others	47472-45543-45544-45545-E
20	Replacement of Overhead With Underground Electric Facilities	31867-23019-23020-31868-26177-31869-E
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22.2	Direct Access Service for Qualified Nonprofit Charitable Organizations.....	41804-E
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(Continued)

(To be inserted by utility)

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Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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