

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



August 18, 2011

Advice Letters 2594-E and 2594-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: Revision to Cost Responsibility Surcharges Applicable to Customers Served on Schedule TOU-PA-5, Time-of-Use Agricultural and Pumping – Demand Metered and Supplemental Filing

Dear Mr. Jazayeri:

Advice Letters 2594-E and 2594-E-A are effective June 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

July 19, 2011

ADVICE 2594-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice Letter 2594-E to Update and Revise
Cost Responsibility Surcharges Applicable to Customers
Served on Schedule TOU-PA-5, Time-of-Use Agricultural and
Pumping - Demand Metered

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice letter supplements, in part, Advice 2594-E to revise rate schedules which include Cost Responsibility Surcharges (CRS),¹ as updated in Advice 2577-E, as well as charges applicable to customers taking service on Schedule TOU-PA-5, Time-of-Use Agricultural and Pumping - Demand Metered.

BACKGROUND

On April 14, 2011, the California Public Utilities Commission (Commission) issued Decision (D.)11-04-006 which adopted SCE's requested 2011 Energy Resource Recovery Account (ERRA) revenue requirement.

¹ Schedule CCA-CRS, Community Choice Aggregation Cost Responsibility Surcharge; Schedule CGDL-CRS, Customer Generation Departing Load Cost Responsibility Surcharge; Schedule DA-CRS, Direct Access Cost Responsibility Surcharge; Schedule DAEBSC-CRS, Direct Access Eligible Bundled Service Customers - Cost Responsibility Surcharge; Schedule NMDL, New Municipal Departing Load; and Schedule TMDL, Transferred Municipal Departing Load.

On April 25, 2011, SCE filed Advice 2577-E to consolidate the effect of revenue requirement changes authorized by the Commission in D.11-04-006 with rate changes adopted in other proceedings.²

As required by D.06-07-030, the CRS applicable to Direct Access (DA), Community Choice Aggregation (CCA), and Departing Load (DL) customers is updated annually in the ERRA Forecast proceeding and reflect the most recently adopted ERRA Generation revenue requirement and California Department of Water Resources (DWR) revenue requirement. CRS consist of the DWR Bond Charge, the ongoing Competition Transition Charge (CTC), the Power Charge Indifference Amount (PCIA), and the Under-collection Charge (UC). The CTC and PCIA comprise the Indifference Amount, which is designed to recover the above-market costs of certain investor-owned utility (IOU) and DWR Generation resources. Revised DA CRS, consistent with D.11-04-006, were filed in Advice 2577-E-A.

Subsequent to the filing of Advice 2577-E et al., SCE discovered the impact of recent customer migration on the CRS applicable to customers taking service under Schedule TOU-PA-5, Time-of-Use Agricultural and Pumping - Demand Metered. SCE filed Advice 2594-E to propose an interim solution to correct for this effect until rates can be set in a consolidated rate design proceeding. SCE also included in Advice 2594-E a revised Schedule DAEBSC-CRS, which was inadvertently omitted from Advice 2577-E-A.

PROPOSED RATE CHANGES

Schedule NMDL, New Municipal Departing Load, and Schedule TMDL, Transferred Municipal Departing Load, were inadvertently omitted from Advice 2577-E-A and Advice 2594-E and, as a result, CRS were not updated in these tariffs for SCE's 2011 ERRA. CRS for customers served under these schedules were however updated in SCE's billing system and took effect with all other rate changes on June 1, 2011. SCE includes herein updated CTC and PCIA rates for Schedule NMDL and Schedule TMDL consistent with revenue requirement changes included in Advice 2577-E, with rates applicable to the TOU-PA-5 rate group revised consistent with Advice 2594-E.

This advice filing will not cause the withdrawal of service or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

SCE proposes that the rates included in this advice filing become effective on June 1, 2011, consistent with the effective date of rates approved in Advice 2577-E-A.

² Subsequently modified by Advice 2577-E-A and Advice 2577-E-B and approved on June 13, 2011.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.10-08-001 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters.

To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact James Schichtl at (626) 302-1707 or by electronic mail at James.Schichtl@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ: js:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2594-E-A

Tier Designation: 2

Subject of AL: Supplement to Advice Letter 2594-E to Update and Revise Cost Responsibility Surcharges Applicable to Customers Served on Schedule TOU-PA-5, Time-of-Use Agricultural and Pumping – Demand Metered

Keywords (choose from CPUC listing): Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 6/1/11 No. of tariff sheets: -7-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules DAEBSC-CRS, NMDL, TMDL and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48714-E	Schedule DAEBSC-CRS	Revised 47443-E
Revised 48799-E Revised 48800-E	Schedule NMDL Schedule NMDL	Revised 46686-E Revised 46687-E
Revised 48801-E Revised 48802-E	Schedule TMDL Schedule TMDL	Revised 47459-E Original 46691-E
Revised 48715-E Revised 48803-E	Table of Contents Table of Contents	Revised 48560-E Revised 48396-E

Schedule DAEBSC-CRS Sheet 2
DIRECT ACCESS ELIGIBLE BUNDLED SERVICE CUSTOMERS - COST RESPONSIBILITY
SURCHARGE

(Continued)

RATES (Continued)

Cost Responsibility Surcharge Undercollection Charge (CRS-UC).

Bundled Service Customers, who were formerly DA Customers, are responsible for payment of the CRS-UC. The proportion paid by each customer shall be a function of the period of time the customer had taken DA service, or had taken Bundled Service and paid the DA-CRS, during the DA-CRS-UC period from September 20, 2001 to December 31, 2005. The CRS-UC is as follows:

Rate Group	CRS Undercollection
Domestic ^[1]	\$0.00084 (R)
GS-1 ^[2]	\$0.00415 (R)
TC-1 ^[3]	\$0.01266 (I)
GS-2 ^[4]	\$0.00000
TOU-GS-3 ^[5]	\$0.00000
TOU-8-Sec ^[6]	\$0.00000
TOU-8-Pri ^[6]	\$0.00000
TOU-8-Sub ^[6]	\$0.00000
PA-1 ^[7]	(\$0.00052) (R)
PA-2 ^[8]	\$0.00581 (R)
AG-TOU ^[9]	\$0.01705 (R)
TOU-PA-5 ^[10]	\$0.01705 (I)
St. Lighting ^[11]	\$0.01319 (R)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2594-E-A
 Decision _____

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 19, 2011
 Effective Jun 1, 2011
 Resolution _____

Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 3

(Continued)

RATES (continued)

In accordance with Commission Resolution E-4064, the historical ongoing CTC applicable to NMDL are set forth below. The current CTC is provided in the following MDL CRS table. The amount of the ongoing CTC is subject to change pending any different outcome from judicial review.

Competition Transition Charge (CTC) \$/kWh

Rate Group	Effective (N) 6/1/11 (N)	Effective 3/1/10	Effective 3/1/09	Effective 3/1/08	Effective 2/14/07	Effective 8/1/06	Effective 2/4/06	Effective 4/15/05	Effective 7/16/04
Domestic ^[1]	0.00926 (N)	0.00783	0.00700	\$0.00577	0.00762	\$0.01239	\$0.01215	\$0.00039	\$0.00377
GS-1 ^[2]	0.00781 (N)	0.00641	0.00597	\$0.00519	0.00852	\$0.01288	\$0.01215	\$0.00040	\$0.00393
TC-1 ^[3]	0.00407 (N)	0.00310	0.00348	\$0.00292	0.00464	\$0.00622	\$0.00622	\$0.00018	\$0.00190
GS-2 ^[4]	0.00788 (N)	0.00612	0.00606	\$0.00438	0.00622	\$0.01149	\$0.01149	\$0.00035	\$0.00345
TOU-GS ^[5]	0.00433 (N)	0.00345	0.00302	\$0.00293	0.00655	\$0.00713	\$0.00713	\$0.00019	\$0.00203
TOU-8-Sec ^[6]	0.00586 (N)	0.00458	0.00411	\$0.00336	0.00613	\$0.00909	\$0.00909	\$0.00028	\$0.00279
TOU-8-Pri ^[6]	0.00505 (N)	0.00400	0.00377	\$0.00308	0.00553	\$0.00827	\$0.00827	\$0.00026	\$0.00250
TOU-8-Sub ^[6]	0.00393 (N)	0.00322	0.00278	\$0.00228	0.00436	\$0.00665	\$0.00665	\$0.00021	\$0.00198
PA-1 ^[7]	0.00986 (N)	0.00613	0.00560	\$0.00482	0.00782	\$0.01180	\$0.01180	\$0.00036	\$0.00339
PA-2 ^[8]	0.00708 (N)	0.00440	0.00419	\$0.00371	0.00460	\$0.00850	\$0.00850	\$0.00030	\$0.00254
AG-TOU ^[9]	0.00215 (N)	0.00224	0.00231	\$0.00251	0.00389	\$0.00609	\$0.00609	\$0.00023	\$0.00190
TOU-PA-5 ^[10]	0.00215 (N)	0.00554	0.00467	\$0.00380	0.00552	\$0.00854	\$0.00854	\$0.00024	\$0.00250
St. Lighting ^[11]	0.00384 (N)	0.00010	0.00010	\$0.00008	0.00003	\$0.00004	\$0.00004	\$0.00000	\$0.00001

1. Domestic Service, PPC for CARE customers reduced by CARE surcharge.
2. Small Commercial Service (demand through 20kW).
3. Traffic Control Service.
4. General Service (demand over 20kW to less than 200kW).
5. General Service (demand 200 kW through 500kW).
6. General Service (demand over 500kW)
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50 kV.
7. Agricultural & Pumping Service, Connected Load.
8. Agricultural & Pumping Service, Demand Metered.
9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
11. Street and Area Lighting Service

(Continued)

(To be inserted by utility)

Advice 2594-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 19, 2011
Effective Jun 1, 2011
Resolution _____

Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 4

(Continued)

RATES (continued)

The following chart displays the current CTC and PCIA components by rate group.

MDL CRS (\$/kWh)*

Rate Group	CTC	PCIA-URG	PCIA-DWR
Domestic ^[1]	0.00926 (I)	- (I)	0.01185 (I)
GS-1 ^[2]	0.00781 (I)	- (I)	0.00999 (I)
TC-1 ^[3]	0.00407 (I)	- (I)	0.00522 (I)
GS-2 ^[4]	0.00788 (I)	- (I)	0.01099 (I)
TOU-GS ^[5]	0.00433 (I)	- (I)	0.00555 (I)
TOU-8-Sec ^[6]	0.00586 (I)	- (I)	0.00750 (I)
TOU-8-Pri ^[6]	0.00505 (I)	- (I)	0.00647 (I)
TOU-8-Sub ^[6]	0.00393 (I)	- (I)	0.00503 (I)
PA-1 ^[7]	0.00986 (I)	- (I)	0.01261 (I)
PA-2 ^[8]	0.00708 (I)	- (I)	0.00906 (I)
AG-TOU ^[9]	0.00215 (R)	- (I)	0.00275 (I)
TOU-PA-5 ^[10]	0.00215 (R)	- (I)	0.00275 (I)
St. Lighting ^[11]	0.00384 (I)	- (I)	0.00492 (I)

1. Domestic Service, PPC for CARE customers reduced by CARE surcharge.
2. Small Commercial Service (demand through 20kW).
3. Traffic Control Service
4. General Service (demand over 20kW to less than 200kW).
5. General Service (demand 200kW through 500kW).
6. General Service (demand over 500kW).
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50kV.
7. Agricultural & Pumping Service, Connected Load.
8. Agricultural & Pumping Service, Demand Metered.
9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
11. Street and Area Lighting Service.

* The consumer will not be billed a negative PCIA if the sum of the CTC and PCIA charges results in a negative value. If the total indifference rate (i.e. the sum of the CTC and PCIA) is less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not produce a net payment or credit to the NMDL consumer.

(Continued)

(To be inserted by utility)

Advice 2594-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 19, 2011
Effective Jun 1, 2011
Resolution _____

Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 2

(Continued)

RATES (Continued)

In accordance with Commission Resolution E-3999, the ongoing CTC including historical amounts applicable to TMDL are set forth below. The amount of the ongoing CTC is subject to change pending any different outcome from judicial review.

Rate Group	Effective (N) 6/1/11 (N)	Effective 3/1/10	Effective 3/1/09	Effective 3/1/08	Effective 2/14/07	Effective 8/1/06	Effective 2/4/06	Effective 4/15/05	Effective 7/16/04
Domestic ^[1]	0.00926 (N)	0.00783	0.00700	\$0.00577	0.00762	\$0.01239	\$0.01215	\$0.00039	\$0.00377
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TOU-GS ^[5]	0.00433 (N)	0.00345	0.00302	\$0.00293	0.00655	\$0.00713	\$0.00713	\$0.00019	\$0.00203
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TOU-8-Pri ^[6]	0.00505 (N)	0.00400	0.00377	\$0.00308	0.00553	\$0.00827	\$0.00827	\$0.00026	\$0.00250
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St. Lighting ^[11]	0.00384 (N)	0.00010	0.00010	\$0.00008	0.00003	\$0.00004	\$0.00004	\$0.00000	\$0.00001

1. Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
2. Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1.
3. Includes Schedules TC-1 and WTR.
4. Includes Schedules GS-2, GS-APS, GS-APS-E
5. Includes Schedules TOU-EV4, TOU-GS-3, and TOU-GS-3-SOP.
6. Includes Schedules TOU-8, RTP-2, RTP-2-I, and TOU-8-RBU, and S.
7. Includes Schedule PA-1.
8. Includes Schedule PA-2
9. Includes Schedules TOU-PA, PA-RTP, and TOU-PA-ICE.
10. Includes Schedule TOU-PA-5.
11. Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2594-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 19, 2011
Effective Jun 1, 2011
Resolution _____

Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

(Continued)

RATES (Continued)

The following chart displays the current CTC and PCIA components by rate group.

MDL CRS (\$/kWh)*

Rate Group	CTC	PCIA-URG	PCIA-DWR
Domestic ^[1]	0.00926 (I)	- (I)	0.01185 (I)
GS-1 ^[2]	0.00781 (I)	- (I)	0.00999 (I)
TC-1 ^[3]	0.00407 (I)	- (I)	0.00522 (I)
GS-2 ^[4]	0.00788 (I)	- (I)	0.01099 (I)
TOU-GS ^[5]	0.00433 (I)	- (I)	0.00555 (I)
TOU-8-Sec ^[6]	0.00586 (I)	- (I)	0.00750 (I)
TOU-8-Pri ^[6]	0.00505 (I)	- (I)	0.00647 (I)
TOU-8-Sub ^[6]	0.00393 (I)	- (I)	0.00503 (I)
PA-1 ^[7]	0.00986 (I)	- (I)	0.01261 (I)
PA-2 ^[8]	0.00708 (I)	- (I)	0.00906 (I)
AG-TOU ^[9]	0.00215 (R)	- (I)	0.00275 (I)
TOU-PA-5 ^[10]	0.00215 (R)	- (I)	0.00275 (I)
St. Lighting ^[11]	0.00384 (I)	- (I)	0.00492 (I)

1. Domestic Service, PPC for CARE customers reduced by CARE surcharge.
2. Small Commercial Service (demand through 20kW).
3. Traffic Control Service
4. General Service (demand over 20kW to less than 200kW).
5. General Service (demand 200kW through 500kW).
6. General Service (demand over 500kW).
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50kV.
7. Agricultural & Pumping Service, Connected Load.
8. Agricultural & Pumping Service, Demand Metered.
9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
11. Street and Area Lighting Service.

* The consumer will not be billed a negative PCIA if the sum of the CTC and PCIA charges results in a negative value. If the total indifference rate (i.e. the sum of the CTC and PCIA) is less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not produce a net payment or credit to the NMDL consumer.

(Continued)

(To be inserted by utility)

Advice 2594-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 19, 2011
Effective Jun 1, 2011
Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE11431-E
 TABLE OF CONTENTS - RATE SCHEDULES 48715-48206-48422-48546-48547-48548-48128-E (T)
 48716-48803-E (T)
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