

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



REVISED

June 13, 2011

Advice Letters 2577-E, 2577-E-A & 2577-E-B

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Implementation of SCE Company's Consolidated Revenue Requirement
and Rate Change in Accordance with D.11-04-006 and Supplements**

Dear Mr. Jazayeri:

Advice Letters 2577-E, 2577-E-A and 2577-E-B are effective June 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

June 1, 2011

ADVICE 2577-E-B
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 2577-E-A, Implementation of Southern California Edison Company's Consolidated Revenue Requirement and Rate Change in Accordance With Decision 11-04-006

In compliance with Resolution E-4391 (Resolution), Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this supplement is to submit the revised tariff schedules reflecting the consolidated revenue requirement changes to become effective on June 1, 2011, as discussed in Advice 2577-E and as authorized in Resolution E-4391. This advice filing supplements, in part, Advice 2577-E-A.

BACKGROUND

On April 25, 2011, SCE filed Advice 2577-E to consolidate the effect of revenue requirement changes authorized by the California Public Utilities Commission (Commission) in Decision (D.)11-04-006 with rate changes adopted in other proceedings.

Rates reflecting the consolidated revenue requirement changes were not yet available at the time Advice 2577-E was filed and, therefore, were provided in supplemental Advice 2577-E-A.

At the time Advice 2577-E-A was filed, draft Resolution E-4391 was pending before the Commission. The draft Resolution at that time disposed of Advice 2526-E by the approval of rate changes to tiered energy rates for non-California Alternate Rates for Energy (CARE) Residential customers. Rates as approved in the draft Resolution were

included in Advice 2577-E-A. Subsequently, the Commission modified the draft Resolution, and Resolution E-4391 was voted out on May 26, 2011. Ordering Paragraph 4 allows SCE to implement the revised rates on June 1, 2001.

PROPOSED RATES

Residential rates implementing Public Utilities Code Section 739.9, as approved in the Resolution and filed in Advice 2526-E-A, are included in Attachment A and replace the corresponding rates filed in Advice 2577-E-A.¹

This advice filing will not cause the withdrawal of service or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 4 of Resolution E-4391, the rates included in this advice filing shall become effective on June 1, 2011.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

¹ Tariff sheets numbered 48539-E through 48544-E which denote the CARE discount percentage are newly submitted herein as they were inadvertently not included in Advice 2577-E-A.

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.10-08-001 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Doug Snow at (626) 302-2035 or by electronic mail at Douglas.Snow@sce.com or Robert Thomas at (626) 302-3505 or by electronic mail at Robert.Thomas@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:ds/rt:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2577-E-B

Tier Designation: 1

Subject of AL: Supplement to Advice 2577-A, Implementation of Southern California Edison Company's Consolidated Revenue Requirement and Rate Change in Accordance With Decision 11-04-006

Keywords (choose from CPUC listing): Compliance, Revenue Allocation, Consolidate Tariffs, SB 695

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.11-04-006, Resolution E-4391

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information: _____

Resolution Required? Yes No

Requested effective date: 6/1/2011 No. of tariff sheets: -20-

Estimated system annual revenue effect: (%): (4.2%)

Estimated system average rate effect (%): (4.2%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules D, D-CARE, D-FERA, DM, TOU-D-T, GS-1, GS-2, TOU-GS-1, TOU-GS-3, TOU-GS-3-SOP, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2577-E-A

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48307-E** Revised 48308-E	Schedule D Schedule D	Revised 48068-E Revised 48069-E
Revised 48309-E** Revised 48310-E	Schedule D-CARE Schedule D-CARE	Revised 48070-E Revised 48071-E
Revised 48311-E** Revised 48312-E*	Schedule D-FERA Schedule D-FERA	Revised 48072-E Revised 48073-E
Revised 48539-E	Schedule DM	Revised 46593-E
Revised 48315-E** Revised 48316-E	Schedule TOU-D-T Schedule TOU-D-T	Revised 48076-E Revised 48077-E
Revised 48317-E** Revised 48318-E	Schedule TOU-D-TEV Schedule TOU-D-TEV	Revised 48078-E Revised 48079-E
Revised 48540-E	Schedule GS-1	Revised 46615-E
Revised 48541-E	Schedule GS-2	Revised 46619-E
Revised 48542-E	Schedule TOU-GS-1	Revised 46629-E
Revised 48543-E	Schedule TOU-GS-3	Revised 46634-E
Revised 48544-E	Schedule TOU-GS-3-SOP	Revised 46636-E
Revised 48545-E Revised 48546-E Revised 48547-E Revised 48548-E	Table of Contents Table of Contents Table of Contents Table of Contents	Revised 48022-E Revised 48125-E Revised 48126-E Revised 48127-E

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05160 (I)	0.08205 (R)	0.03952
Winter	0.05160 (I)	0.08205 (R)	0.03952
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07461 (I)	0.08205 (R)	0.03952
Winter	0.07461 (I)	0.08205 (R)	0.03952
131% - 200% of Baseline - Summer	0.15628 (R)	0.08205 (R)	0.03952
Winter	0.15628 (R)	0.08205 (R)	0.03952
201% - 300% of Baseline - Summer	0.19128 (R)	0.08205 (R)	0.03952
Winter	0.19128 (R)	0.08205 (R)	0.03952
Over 300% of Baseline - Summer	0.22628 (R)	0.08205 (R)	0.03952
Winter	0.22628 (R)	0.08205 (R)	0.03952
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2577-E-B
Decision 11-04-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 1, 2011
Effective Jun 1, 2011
Resolution E-4391

Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

		Delivery Service								
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.04449) (I)	0.00505	0.00024	0.05160 (I)
	Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.04449) (I)	0.00505	0.00024	0.05160 (I)
Nonbaseline Service*										
101% - 130% of Baseline -	Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
	Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
131% - 200% of Baseline -	Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.06019 (R)	0.00505	0.00024	0.15628 (R)
	Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.06019 (R)	0.00505	0.00024	0.15628 (R)
201% - 300% of Baseline -	Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.09519 (R)	0.00505	0.00024	0.19128 (R)
	Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.09519 (R)	0.00505	0.00024	0.19128 (R)
Over 300% of Baseline -	Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.13019 (R)	0.00505	0.00024	0.22628 (R)
	Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.13019 (R)	0.00505	0.00024	0.22628 (R)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.029							0.029
	Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day										
	Single-Family Residence		0.059							0.059
	Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
 Advice 2577-E-B
 Decision 11-04-006

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jun 1, 2011
 Effective Jun 1, 2011
 Resolution E-4391



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG**	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.01222 (I)	0.08205 (R)	0.03952
Winter	0.01222 (I)	0.08205 (R)	0.03952
Non-Baseline Service*			
101% - 130% of Baseline - Summer	0.03357 (I)	0.08205 (R)	0.03952
Winter	0.03357 (I)	0.08205 (R)	0.03952
131% - 200% of Baseline - Summer	0.10192 (R)	0.08205 (R)	0.03952
Winter	0.10192 (R)	0.08205 (R)	0.03952
201% - 300% of Baseline - Summer	0.10192 (R)	0.08205 (R)	0.03952
Winter	0.10192 (R)	0.08205 (R)	0.03952
Over 300% of Baseline - Summer	0.10192 (R)	0.08205 (R)	0.03952
Winter	0.10192 (R)	0.08205 (R)	0.03952
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.023		
Multi-Family Residence	0.017		
Minimum Charge*** - \$/Meter/Day			
Single Family Residence	0.047		
Multi-Family Residence	0.034		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2577-E-B
Decision 11-04-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 1, 2011
Effective Jun 1, 2011
Resolution E-4391

Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00778 (R)	0.03857 ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	(0.04449) (I)	0.00000	0.00024	0.01222 (I)
Winter	0.00778 (R)	0.03857 ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	(0.04449) (I)	0.00000	0.00024	0.01222 (I)
Non-Baseline Service*									
101% - 130% of Baseline - Summer	0.00778 (R)	0.03691 ** (R)	0.00218 (I)	0.00009 (R)	0.00785 (I)	(0.02148) (I)	0.00000	0.00024	0.03357 (I)
Winter	0.00778 (R)	0.03691 ** (R)	0.00218 (I)	0.00009 (R)	0.00785 (I)	(0.02148) (I)	0.00000	0.00024	0.03357 (I)
131% - 200% of Baseline - Summer	0.00778 (R)	0.02359 ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.06019 (R)	0.00000	0.00024	0.10192 (R)
Winter	0.00778 (R)	0.02359 ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.06019 (R)	0.00000	0.00024	0.10192 (R)
201% - 300% of Baseline - Summer	0.00778 (R)	(0.01141) ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.09519 (R)	0.00000	0.00024	0.10192 (R)
Winter	0.00778 (R)	(0.01141) ** (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.09519 (R)	0.00000	0.00024	0.10192 (R)
Over 300% of Baseline - Summer	0.00778 (R)	(0.04641) (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.13019 (R)	0.00000	0.00024	0.10192 (R)
Winter	0.00778 (R)	(0.04641) (I)	0.00218 (I)	0.00009 (R)	0.00785 (I)	0.13019 (R)	0.00000	0.00024	0.10192 (R)

Basic Charge - \$/Meter/Day

Single-Family Residence	0.023	0.023
Multi-Family Residence	0.017	0.017

Minimum Charge*** - \$/Meter/Day

Single Family Residence	0.047	0.047
Multi-Family Residence	0.034	0.034

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The California Alternate Rates for Energy discount is (\$0.02575) for Baseline and (\$0.02741) for 101%-130% of Baseline, (\$0.04073) for 131%-200% of Baseline, (\$0.07573) for 201%-300% of Baseline, and (\$0.11073) for over 300% of Baseline. (I)(I)
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh. (I)(I)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
 Advice 2577-E-B
 Decision 11-04-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jun 1, 2011
 Effective Jun 1, 2011
 Resolution E-4391



Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05160 (I)	0.08205 (R)	0.03952
Winter	0.05160 (I)	0.08205 (R)	0.03952
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07461 (I)	0.08205 (R)	0.03952
- Winter	0.07461 (I)	0.08205 (R)	0.03952
131% - 200% of Baseline - Summer	0.07461 (I)	0.08205 (R)	0.03952
- Winter	0.07461 (I)	0.08205 (R)	0.03952
201% - 300% of Baseline - Summer	0.19128 (R)	0.08205 (R)	0.03952
- Winter	0.19128 (R)	0.08205 (R)	0.03952
Over 300% of Baseline - Summer	0.22628 (R)	0.08205 (R)	0.03952
Winter	0.22628 (R)	0.08205 (R)	0.03952
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.04449) (I)	0.00505	0.00024	0.05160 (I)
Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.04449) (I)	0.00505	0.00024	0.05160 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
- Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
131% - 200% of Baseline - Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
- Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02148) (I)	0.00505	0.00024	0.07461 (I)
201% - 300% of Baseline - Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.09519 (R)	0.00505	0.00024	0.19128 (R)
- Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.09519 (R)	0.00505	0.00024	0.19128 (R)
Over 300% of Baseline - Summer	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.13019 (R)	0.00505	0.00024	0.22628 (R)
Winter	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.13019 (R)	0.00505	0.00024	0.22628 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

 Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

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Schedule DM Sheet 3
MULTIFAMILY ACCOMMODATION - RESIDENTIAL HOTEL - QUALIFYING RV PARK

(Continued)

SPECIAL CONDITIONS (Continued)

8. Baseline Allocations: (Continued)

Summer Season * Baseline Region	<u>kWh Per Day</u>	
	<u>Basic Allocation</u>	<u>All-Electric Allocation</u>
5	6.1	6.7
6	5.1	5.5
8	6.1	6.0
9	7.2	9.3
10	8.8	9.5
13	7.8	13.7
14	7.0	10.0
15	25.1	24.5
16	7.3	11.2

Winter Season ** Baseline Region	<u>kWh Per Day</u>	
	<u>Basic Allocation</u>	<u>All-Electric Allocation</u>
5	6.5	11.0
6	5.5	9.4
8	5.8	10.1
9	6.1	14.1
10	6.3	14.5
13	5.7	16.9
14	6.1	17.0
15	5.8	17.7
16	7.4	21.0

* The Summer Season shown above for the Baseline Regions shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year.

** The Winter Season shown above for the Baseline Regions shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

9. An Eligibility Declaration may be required for service under this Schedule.

10. Resale and Submetering. Submetering for the purpose of resale of electricity is not allowed under this Schedule. Electricity received from SCE may be provided to tenants as part of the rental charge, but may not be itemized separately, and rents shall not vary based on electrical consumption. If an eligible multifamily accommodation, residential hotel or qualifying RV park served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

11. Agricultural Employee and Migrant Farm Worker Housing: A customer taking service under this Schedule who resides in housing as defined in Preliminary Statement Part O, Section 3, may qualify for a 25.3% discount on the bill if all eligibility criteria, specified in Forms 14-620 or 14-771, respectively, are met. (l)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.02146) (I)	0.25623 (R)	0.03952
Level II (More than 130% of Baseline)	0.29288 (R)	0.25623 (R)	0.03952
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06445 (I)	0.06414 (R)	0.03952
Level II (More than 130% of Baseline)	0.17258 (R)	0.06414 (R)	0.03952
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05824 (I)	0.07547 (R)	0.03952
Level II (More than 130% of Baseline)	0.17149 (R)	0.07547 (R)	0.03952
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06874 (I)	0.05263 (R)	0.03952
Level II (More than 130% of Baseline)	0.16257 (R)	0.05263 (R)	0.03952
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.11755) (I)	0.00505	0.00024	(0.02146) (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.19679 (R)	0.00505	0.00024	0.29288 (R)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.03164) (I)	0.00505	0.00024	0.06445 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.07649 (R)	0.00505	0.00024	0.17258 (R)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.03785) (I)	0.00505	0.00024	0.05824 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.07540 (R)	0.00505	0.00024	0.17149 (R)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.02735) (I)	0.00505	0.00024	0.06874 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.06631 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.06648 (R)	0.00505	0.00024	0.16257 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.02036) (I)	0.25903 (R)	0.03952
Level II (More than 130% of Baseline)	0.31909 (R)	0.25903 (R)	0.03952
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06608 (I)	0.06997 (R)	0.03952
Level II (More than 130% of Baseline)	0.17983 (R)	0.06997 (R)	0.03952
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06294 (I)	0.03958 (R)	0.03952
Level II (More than 130% of Baseline)	0.11467 (R)	0.03958 (R)	0.03952
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05584 (I)	0.08270 (R)	0.03952
Level II (More than 130% of Baseline)	0.17957 (R)	0.08270 (R)	0.03952
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06805 (I)	0.05850 (R)	0.03952
Level II (More than 130% of Baseline)	0.17325 (R)	0.05850 (R)	0.03952
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06294 (I)	0.04041 (R)	0.03952
Level II (More than 130% of Baseline)	0.11596 (R)	0.04041 (R)	0.03952
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.12324) (I)	0.00505	0.00024	(0.02036) (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.21621 (R)	0.00505	0.00024	0.31909 (R)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.03680) (I)	0.00505	0.00024	0.06608 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.07695 (R)	0.00505	0.00024	0.17983 (R)
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.03316 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.00000	0.00505	0.00024	0.06294 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.03316 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.05173 (R)	0.00505	0.00024	0.11467 (R)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.04704) (I)	0.00505	0.00024	0.05584 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.07669 (R)	0.00505	0.00024	0.17957 (R)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	(0.03483) (I)	0.00505	0.00024	0.06805 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.07310 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.07037 (R)	0.00505	0.00024	0.17325 (R)
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00778 (R)	0.03316 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.00000	0.00505	0.00024	0.06294 (I)
Level II (More than 130% of Baseline)	0.00778 (R)	0.03316 (R)	0.00218 (I)	0.00009 (R)	0.01444 (I)	0.05302 (R)	0.00505	0.00024	0.11596 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (l)

(Continued)

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Vice President

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Advice 2577-E-B
Decision 11-04-006

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Akbar Jazayeri
Vice President

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

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Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

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Vice President

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(To be inserted by utility)
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Vice President

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

October 17, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2577-E-B

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Numbers 48307-E*, 48309-E*, 48311-E*, 48315-E* and 48317-E* of Advice 2577-E-B. These Substitute Sheets are necessary to make a change to the Competition Transition Charge footnote to reflect the approved rate of \$0.00926 per kWh as approved in Advice 2577-E.

Please include the enclosed sheets in your master Advice 2577-E-B. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2577-E-BSub2.doc

cc.: A-10-08-001 ERRRA Proceeding
GO 96-B Service List

* An asterisk denotes a substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

November 21, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2577-E-B

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Numbers 48307-E**, 48309-E**, 48311-E**, 48315-E** and 48317-E** of Advice 2577-E-B. These Substitute Sheets are being resubmitted to remove changes made via a Substitute Sheet submittal on October 17, 2011. Although changes were made to the Competition Transition Charge (CTC) footnote to reflect the CTC factors approved in Advice 2577-E, these changes will be incorporated into another filing since Advice 2577-E-B was already approved when these Substitute Sheets were submitted originally.¹

Please include the enclosed sheets in your master Advice 2577-E-B. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2577-E-BSub3.doc

cc.: A.10-08-001
GO 96-B Service List

* An asterisk denotes a substituted sheet.

¹ General Order 96B, Appendix A, General Rule 7.5 allows for substitute sheets prior to the requested effective date.