

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



March 18, 2011

Advice Letter 2536-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Supplemental Advice Letter for Revisions for the 2011
California Department of Water Resources Power and
Bond Charges in Accordance with D.10-12-006 and
Consolidation with other Authorized Rate Changes**

Dear Mr. Jazayeri:

Advice Letter 2536-E-A is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 23, 2010

ADVICE 2536-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental Advice Letter for Revisions for the 2011
California Department of Water Resources Power and Bond
Charges in Accordance With Decision 10-12-006 and
Consolidation With Other Authorized Rate Changes

PURPOSE

This supplemental advice filing establishes a 2011 Department of Water Resources (DWR) Power Charge and Bond Charge applicable to Southern California Edison Company's (SCE's) bundled service customers in accordance with Decision (D.) 10-12-006. The 2011 DWR Power and Bond Charges will be reflected in SCE's customers' bills for service rendered on and after January 1, 2011. Included with this supplemental advice filing are revised tariff schedules incorporating the DWR charges with other rate changes previously submitted by advice letters to become effective on January 1, 2011. This supplemental advice filing replaces Advice 2536-E in its entirety.

BACKGROUND

In D.10-12-006, the California Public Utilities Commission (Commission) allocated DWR's total 2011 Power Charge Revenue Requirement among the three Investor Owned Utilities' (IOUs') customers using the allocation methodology adopted in D.08-11-056. As shown in Appendix A of D.10-12-006, SCE's customers' portion of the total 2011 DWR Power Charge Revenue Requirement is \$620 million.

PROPOSED RATE CHANGE

Pursuant to D.10-12-006, Ordering Paragraph (OP) 1.a., this supplemental advice filing establishes a 2011 DWR Power Charge of \$0.03952/kWh and 2011 DWR Bond Charge¹ of \$0.00505/kWh applicable to SCE's bundled service customers. The 2011 DWR Power Charge of \$0.03952/kWh represents an increase of \$0.00189/kWh over the currently effective 2010 DWR Power Charge of \$0.03763/kWh.

JANUARY 1, 2011 REVENUE REQUIREMENT AND RATE CHANGES

In addition to implementing the 2011 DWR Bond and Power Charges on January 1, 2011, SCE will implement its consolidated revenue requirement and rate changes as the result of revised Federal Energy Regulatory Commission (FERC) jurisdictional Transmission Owners Tariff Charge Adjustments (TOTCA) rates, as set forth in SCE's Advice 2523-E and Advice 2524-E. Proposed rates reflecting the above filed rate changes are included in Attachment A and attached hereto.

RESIDENTIAL RATE CHANGES PURSUANT TO D.09-12-048

On November 16, 2010, SCE filed Advice 2526-E requesting an increase to residential Tier 1 and Tier 2 commodity rates pursuant to OP 3 of D.09-12-048. The advice letter requested a January 1, 2011 implementation date. Advice 2526-E was suspended by the Energy Division for up to 120 days on December 16, 2010. Therefore, the residential Tier 1 and Tier 2 rates included herein will not reflect the Tier 1 and Tier 2 commodity rate increases proposed in Advice 2526-E. When the Commission approves Advice 2526-E, SCE will implement changes to residential Tier 1 and Tier 2 rates, along with the associated adjustments to upper tier rates and the California Alternate Rates for Energy (CARE) surcharge, coincident with its next scheduled consolidated rate change after January 1, 2011.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1(1), this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

In accordance with OP 2 of D.10-12-006, this advice filing is effective January 1, 2011. The other rate changes consolidated herein were filed with effective dates of January 1, 2011, by their respective advice letters.

¹ The Bond Charge is applicable to all Bundled Service, non-continuous Direct Access, Community Choice Aggregation (CCA), and Departing Load customers.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: nj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.09-06-018 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Doug Snow at (626) 302-2035 or by electronic mail at Douglas.Snow@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:ds:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2536-E-A Tier Designation: 1

Subject of AL: Supplemental Advice Letter for Revisions for the 2011 California Department of Water Resources Power and Bond Charges in Accordance With Decision 10-12-006 and Consolidation With Other Authorized Rate Changes

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-12-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/1/2011 No. of tariff sheets: -76-

Estimated system annual revenue effect: (%): 0.5%

Estimated system average rate effect (%): 0.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A.

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2109-E, 2320-E, 2444-E, 2528-E, 2531-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47789-E	Preliminary Statement Part O	Revised 46843-E
Revised 47790-E*	Schedule D	Revised 46844-E**
Revised 47791-E	Schedule D	Revised 46845-E
Revised 47792-E*	Schedule D-CARE	Revised 46846-E**
Revised 47793-E	Schedule D-CARE	Revised 46847-E
Revised 47794-E*	Schedule D-FERA	Revised 46848-E**
Revised 47795-E	Schedule D-FERA	Revised 46849-E
Revised 47796-E*	Schedule TOU-D-1	Revised 46850-E**
Revised 47797-E*	Schedule TOU-D-2	Revised 46851-E**
Revised 47798-E*	Schedule TOU-D-T	Revised 46852-E*
Revised 47799-E	Schedule TOU-D-T	Revised 46853-E
Revised 47800-E*	Schedule TOU-D-TEV	Revised 46854-E*
Revised 47801-E	Schedule TOU-D-TEV	Revised 46855-E
Revised 47802-E*	Schedule TOU-EV-1	Revised 46856-E*
Revised 47803-E*	Schedule GS-1	Revised 46857-E*
Revised 47804-E	Schedule GS-2	Revised 46858-E
Revised 47805-E	Schedule GS-2	Revised 46859-E
Revised 47806-E*	Schedule GS-2	Revised 46860-E*
Revised 47807-E	Schedule RTP-2	Revised 46861-E*
Revised 47808-E*	Schedule TOU-EV-3	Revised 46862-E*
Revised 47809-E*	Schedule TOU-EV-4	Original 47556-E*
Revised 47810-E*	Schedule TOU-GS-1	Revised 46864-E*
Revised 47811-E*	Schedule TOU-GS-3	Revised 47292-E
Revised 47812-E	Schedule TOU-GS-3	Revised 46866-E
Revised 47813-E	Schedule TOU-GS-3	Revised 47084-E
Revised 47814-E*	Schedule TOU-GS-3	Revised 47293-E*
Revised 47815-E	Schedule TOU-GS-3-SOP	Revised 46869-E
Revised 47816-E*	Schedule TOU-GS-3-SOP	Revised 46870-E*
Revised 47817-E*	Schedule TOU-8	Revised 47295-E*
Revised 47818-E*	Schedule TOU-8	Revised 47296-E*
Revised 47819-E*	Schedule TOU-8	Revised 47297-E*
Revised 47820-E*	Schedule TOU-8	Revised 46874-E*
Revised 47821-E*	Schedule TOU-8	Revised 46875-E*
Revised 47822-E*	Schedule TOU-8	Revised 46876-E*
Revised 47823-E*	Schedule TOU-8	Revised 46877-E*
Revised 47824-E*	Schedule TOU-8	Revised 46878-E*
Revised 47825-E*	Schedule TOU-8	Revised 46879-E*

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47826-E* Revised 47827-E* Revised 47828-E*	Schedule TOU-8 Schedule TOU-8 Schedule TOU-8	Revised 46880-E* Revised 46881-E* Revised 46882-E*
Revised 47829-E Revised 47830-E* Revised 47831-E*	Schedule TOU-8-RBU Schedule TOU-8-RBU Schedule TOU-8-RBU	Revised 47414-E Revised 46884-E* Revised 46885-E*
Revised 47832-E*	Schedule PA-1	Revised 46886-E*
Revised 47833-E*	Schedule PA-2	Revised 46887-E*
Revised 47834-E*	Schedule PA-RTP	Revised 46888-E**
Revised 47835-E* Revised 47836-E*	Schedule TOU-PA Schedule TOU-PA	Revised 46889-E* Revised 46890-E*
Revised 47837-E Revised 47838-E*	Schedule TOU-PA-5 Schedule TOU-PA-5	Revised 46891-E Revised 46892-E*
Revised 47839-E*	Schedule TOU-PA-ICE	Revised 47697-E*
Revised 47840-E Revised 47841-E*	Schedule TOU-PA-SOP Schedule TOU-PA-SOP	Revised 46894-E Revised 46895-E*
Revised 47842-E	Schedule AL-2	Revised 46896-E
Revised 47843-E Revised 47844-E	Schedule DWL Schedule DWL	Revised 46897-E Revised 46898-E
Revised 47845-E Revised 47846-E	Schedule LS-1 Schedule LS-1	Revised 46899-E Revised 46900-E
Revised 47847-E	Schedule LS-2	Revised 46901-E
Revised 47848-E	Schedule LS-3	Revised 46902-E
Revised 47849-E	Schedule OL-1	Revised 46903-E
Revised 47850-E*	Schedule TC-1	Revised 46904-E*
Revised 47851-E	Schedule CCA-CRS	Revised 47437-E
Revised 47852-E	Schedule CGDL-CRS	Revised 47439-E
Revised 47853-E* Revised 47854-E* Revised 47855-E*	Schedule DA-CRS Schedule DA-CRS Schedule DA-CRS	Revised 47440-E Revised 47441-E Revised 46942-E
Revised 47865-E	Schedule NMDL	Revised 46685-E
Revised 47856-E*	Schedule WI-FI-1	Revised 46906-E*
Revised 47857-E*	Schedule WTR	Revised 46907-E*

Cal. P.U.C.
Sheet No.

Title of Sheet

Cancelling Cal.
P.U.C. Sheet No.

Revised 47858-E	Table of Contents	Revised 47652-E
Revised 47859-E	Table of Contents	Revised 47514-E
Revised 47860-E	Table of Contents	Revised 47515-E
Revised 47861-E	Table of Contents	Revised 47516-E
Revised 47862-E	Table of Contents	Revised 47517-E
Revised 47863-E	Table of Contents	Revised 47518-E
Revised 47864-E	Table of Contents	Revised 47519-E

PRELIMINARY STATEMENT

Sheet 5

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

3. Definitions. (Continued)

h. Migrant Farm Worker Housing:

- (1) Migrant Farm Worker Housing Centers operated by the Office of Migrant Service (OMS) per Section 50710.1 (e) of the California Health and Safety Code which states the presumed income levels of the occupants shall be deemed eligible for CARE.
- (2) Migrant Farm Worker Housing operated by non-profit entities meeting the 501 (3) IRS Status other than OMS where the occupants are deemed eligible for CARE as defined in Section h. (1) above.

i. Application of Migrant Farm Worker Housing Centers (MFHC):

An application, Form 14-771, is required for facilities defined in Preliminary Statement Part O. Section h (1) and (2) above. The applicant must be SCE's customer of record and is required to update Form 14-771 annually by completing a new application. The applicant must agree to use all CARE savings from a reduction in energy rate for the benefit of the occupations of the MFHC. The MFHC may be subject to rebilling if any of the service accounts in this application are no longer eligible for the CARE discount.

4. Calculation of the CARE Surcharge (CARES). CARES represents the cost of discounts provided to eligible customers under the CARE program. The total CARE discount equals the difference between CARE customer bills and what these customers would otherwise pay under non-CARE rates. The CARES is developed by dividing the total CARE discount by total retail sales (excluding CARE and Streetlighting). CARES is reflected in the Public Purpose Programs Charge (PPPC) component of rates.

The CARES listed below have been, or are, in effect for the periods indicated:

<u>Effective Date</u>	<u>CARES Per kWh</u>	<u>Effective Date</u>	<u>CARES Per kWh</u>	
02/01/90	\$.00028	03/01/10	\$.00307	
01/01/91	\$.00041	06/01/10	\$.00305	
01/20/92	\$.00025	01/01/11	\$.00307	(I)
03/05/93	\$.00029			
01/24/94	\$.00045			
01/01/95	\$.00051			
05/01/96	\$.00079			
08/01/03	\$.00223			
08/05/04	\$.00187			
04/14/05	\$.00195			
02/04/06	\$.00265			
04/14/06	\$.00267			
06/04/06	\$.00269			
08/01/06	\$.00299			
02/14/07	\$.00242			
01/01/08	\$.00223			
03/01/08	\$.00225			
04/07/08	\$.00209			
06/01/08	\$.00204			
01/01/09	\$.00225			
03/01/09	\$.00215			
04/04/09	\$.00216			
10/01/09	\$.00248			
01/01/10	\$.00257			

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04491 (R)	0.09564	0.03952 (I)
Winter	0.04491 (R)	0.09564	0.03952 (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.06482 (R)	0.09564	0.03952 (I)
Winter	0.06482 (R)	0.09564	0.03952 (I)
131% - 200% of Baseline - Summer	0.15939 (I)	0.09564	0.03952 (I)
Winter	0.15939 (I)	0.09564	0.03952 (I)
201% - 300% of Baseline - Summer	0.19439 (I)	0.09564	0.03952 (I)
Winter	0.19439 (I)	0.09564	0.03952 (I)
Over 300% of Baseline - Summer	0.22939 (I)	0.09564	0.03952 (I)
Winter	0.22939 (I)	0.09564	0.03952 (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.04826) (R)	0.00505 (R)	0.00024	0.04491 (R)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.04826) (R)	0.00505 (R)	0.00024	0.04491 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
131% - 200% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.06622 (I)	0.00505 (R)	0.00024	0.15939 (I)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.06622 (I)	0.00505 (R)	0.00024	0.15939 (I)
201% - 300% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.10122 (I)	0.00505 (R)	0.00024	0.19439 (I)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.10122 (I)	0.00505 (R)	0.00024	0.19439 (I)
Over 300% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.13622 (I)	0.00505 (R)	0.00024	0.22939 (I)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.13622 (I)	0.00505 (R)	0.00024	0.22939 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00036 per kWh. (I)

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²	
		URG**	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.00673 (R)	0.09564	0.03952 (I)
Winter	0.00673 (R)	0.09564	0.03952 (I)
Non-Baseline Service*			
101% - 130% of Baseline - Summer	0.02808 (R)	0.09564	0.03952 (I)
Winter	0.02808 (R)	0.09564	0.03952 (I)
131% - 200% of Baseline - Summer	0.10378 (I)	0.09564	0.03952 (I)
Winter	0.10378 (I)	0.09564	0.03952 (I)
201% - 300% of Baseline - Summer	0.10378 (I)	0.09564	0.03952 (I)
Winter	0.10378 (I)	0.09564	0.03952 (I)
Over 300% of Baseline - Summer	0.10378 (I)	0.09564	0.03952 (I)
Winter	0.10378 (I)	0.09564	0.03952 (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.023		
Multi-Family Residence	0.017		
Minimum Charge*** - \$/Meter/Day			
Single Family Residence	0.047		
Multi-Family Residence	0.034		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00806 (I)	0.03831 ** (R)	0.00148	0.00064	0.00626	(0.04826) (R)	0.00000	0.00024	0.00673 (R)
Winter	0.00806 (I)	0.03831 ** (R)	0.00148	0.00064	0.00626	(0.04826) (R)	0.00000	0.00024	0.00673 (R)
Non-Baseline Service*									
101% - 130% of Baseline - Summer	0.00806 (I)	0.03975 ** (R)	0.00148	0.00064	0.00626	(0.02835) (R)	0.00000	0.00024	0.02808 (R)
Winter	0.00806 (I)	0.03975 ** (R)	0.00148	0.00064	0.00626	(0.02835) (R)	0.00000	0.00024	0.02808 (R)
131% - 200% of Baseline - Summer	0.00806 (I)	0.02088 ** (R)	0.00148	0.00064	0.00626	0.06622 (I)	0.00000	0.00024	0.10378 (I)
Winter	0.00806 (I)	0.02088 ** (R)	0.00148	0.00064	0.00626	0.06622 (I)	0.00000	0.00024	0.10378 (I)
201% - 300% of Baseline - Summer	0.00806 (I)	(0.01412) ** (R)	0.00148	0.00064	0.00626	0.10122 (I)	0.00000	0.00024	0.10378 (I)
Winter	0.00806 (I)	(0.01412) ** (R)	0.00148	0.00064	0.00626	0.10122 (I)	0.00000	0.00024	0.10378 (I)
Over 300% of Baseline - Summer	0.00806 (I)	(0.04912) (R)	0.00148	0.00064	0.00626	0.13622 (I)	0.00000	0.00024	0.10378 (I)
Winter	0.00806 (I)	(0.04912) (R)	0.00148	0.00064	0.00626	0.13622 (I)	0.00000	0.00024	0.10378 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.023							0.023
Multi-Family Residence		0.017							0.017
Minimum Charge*** - \$/Meter/Day									
Single Family Residence		0.047							0.047
Multi-Family Residence		0.034							0.034

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The California Alternate Rates for Energy discount is (\$0.02640) for Baseline and (\$0.02496) for 101%-130% of Baseline, (\$0.04383) for 131%-200% of Baseline, (\$0.07883) for 201%-300% of Baseline, and (\$0.11383) for over 300% of Baseline. (I)
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh. (I)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00036 per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04491 (R)	0.09564	0.03952 (I)
Winter	0.04491 (R)	0.09564	0.03952 (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.06482 (R)	0.09564	0.03952 (I)
- Winter	0.06482 (R)	0.09564	0.03952 (I)
131% - 200% of Baseline - Summer	0.06482 (R)	0.09564	0.03952 (I)
- Winter	0.06482 (R)	0.09564	0.03952 (I)
201% - 300% of Baseline - Summer	0.19439 (I)	0.09564	0.03952 (I)
- Winter	0.19439 (I)	0.09564	0.03952 (I)
Over 300% of Baseline - Summer	0.22939 (I)	0.09564	0.03952 (I)
Winter	0.22939 (I)	0.09564	0.03952 (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

² Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule D-FERA
Family Electric Rate Assistance

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.04826) (R)	0.00505 (R)	0.00024	0.04491 (R)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.04826) (R)	0.00505 (R)	0.00024	0.04491 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
- Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
131% - 200% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
- Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.02835) (R)	0.00505 (R)	0.00024	0.06482 (R)
201% - 300% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.10122 (I)	0.00505 (R)	0.00024	0.19439 (I)
- Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.10122 (I)	0.00505 (R)	0.00024	0.19439 (I)
Over 300% of Baseline - Summer	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.13622 (I)	0.00505 (R)	0.00024	0.22939 (I)
Winter	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.13622 (I)	0.00505 (R)	0.00024	0.22939 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge** - \$/Meter/Day									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)

2 Distrbtn = Distribution (I)

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

1. All other Special Conditions of the customer's OAT will apply to this Schedule.
2. Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



**Schedule TOU-D-1
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWR	
Energy Charge - \$/kWh/Meter/Day											
Summer Season - On-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.41895	0.03952 (I)	
Off-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.11265	0.03952 (I)	
Winter Season - On-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.12672	0.03952 (I)	
Off-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.09229	0.03952 (I)	
Basic Charge - \$/Meter/Day											
Single-Family Residence		0.029						0.029			
Multi-Family Residence		0.022						0.022			
Baseline Credit - \$/kWh/Meter/Day		0.00000						0.00000	(0.04885)		
Minimum Charge* - \$/Meter/Day											
Single Family Residence		0.059						0.059			
Multi-Family Residence		0.044						0.044			
California Alternate Rates for Energy Discount - %		100.00**						100.00**			
Peak Time Rebate - \$/kWh									(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)		

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access (I) (I) Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrbt = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.32320	0.03952 (I)
Off-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.08304	0.03952 (I)
Winter Season - On-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.09407	0.03952 (I)
Off-Peak	0.00806 (I)	0.06660	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.09306 (I)	0.06707	0.03952 (I)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG***	DWR
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.02823) (R)	0.29541	0.03952 (I)
Level II (More than 130% of Baseline)	0.31105 (I)	0.29541	0.03952 (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05714 (R)	0.07510	0.03952 (I)
Level II (More than 130% of Baseline)	0.17368 (I)	0.07510	0.03952 (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05103 (R)	0.08810	0.03952 (I)
Level II (More than 130% of Baseline)	0.17363 (I)	0.08810	0.03952 (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06145 (R)	0.06190	0.03952 (I)
Level II (More than 130% of Baseline)	0.16294 (I)	0.06190	0.03952 (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.12140) (R)	0.00505 (R)	0.00024	(0.02823) (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.21788 (I)	0.00505 (R)	0.00024	0.31105 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.03603) (R)	0.00505 (R)	0.00024	0.05714 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.08051 (I)	0.00505 (R)	0.00024	0.17368 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.04214) (R)	0.00505 (R)	0.00024	0.05103 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.08046 (I)	0.00505 (R)	0.00024	0.17363 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	(0.03172) (R)	0.00505 (R)	0.00024	0.06145 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.06671	0.00148	0.00064	0.01099 (I)	0.06977 (I)	0.00505 (R)	0.00024	0.16294 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.03626) (R)	0.31209 (I)	0.03952 (I)
Level II (More than 130% of Baseline)	0.32932 (I)	0.31209 (I)	0.03952 (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05922 (R)	0.08111 (R)	0.03952 (I)
Level II (More than 130% of Baseline)	0.18163 (I)	0.08111 (R)	0.03952 (I)
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06048 (I)	0.03959 (R)	0.03952 (I)
Level II (More than 130% of Baseline)	0.11853 (I)	0.03959 (R)	0.03952 (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.04779 (R)	0.09779 (I)	0.03952 (I)
Level II (More than 130% of Baseline)	0.18111 (I)	0.09779 (I)	0.03952 (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06131 (R)	0.06793 (R)	0.03952 (I)
Level II (More than 130% of Baseline)	0.17461 (I)	0.06793 (R)	0.03952 (I)
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06048 (I)	0.04053 (R)	0.03952 (I)
Level II (More than 130% of Baseline)	0.12035 (I)	0.04053 (R)	0.03952 (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	(0.13613) (R)	0.00505 (R)	0.00024	(0.03626) (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	0.22945 (I)	0.00505 (R)	0.00024	0.32932 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	(0.04065) (R)	0.00505 (R)	0.00024	0.05922 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	0.08176 (I)	0.00505 (R)	0.00024	0.18163 (I)
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.00000	0.00505 (R)	0.00024	0.06048 (I)
Level II (More than 130% of Baseline)	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.05805 (I)	0.00505 (R)	0.00024	0.11853 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	(0.05208) (R)	0.00505 (R)	0.00024	0.04779 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	0.08124 (I)	0.00505 (R)	0.00024	0.18111 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	(0.03856) (R)	0.00505 (R)	0.00024	0.06131 (R)
Level II (More than 130% of Baseline)	0.00806 (I)	0.07341	0.00148	0.00064	0.01099 (I)	0.07474 (I)	0.00505 (R)	0.00024	0.17461 (I)
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.00000	0.00505 (R)	0.00024	0.06048 (I)
Level II (More than 130% of Baseline)	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.05987 (I)	0.00505 (R)	0.00024	0.12035 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of customer owned electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00806 (I)	0.11245 (I)	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.13891 (I)	0.18011 (I)	0.03952 (I)
Off-Peak	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.06048 (I)	0.05987 (R)	0.03952 (I)
Winter Season - On-Peak	0.00806 (I)	0.12257 (I)	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.14903 (I)	0.07816 (I)	0.03952 (I)
Off-Peak	0.00806 (I)	0.03402	0.00148	0.00064	0.01099 (I)	0.00505 (R)	0.00024	0.06048 (I)	0.05902 (R)	0.03952 (I)

- * The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission (I) (I) Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

**Schedule GS-1
GENERAL SERVICE
NON-DEMAND**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.14963	0.03952 (I)
Winter	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.08204	0.03952 (I)
Customer Charge - \$/Meter/Day		0.728						0.728		
Three Phase Service - \$/Day		0.032						0.032		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00641 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 2

(Continued)

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.07702	0.03952 (I)
Winter	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.05848	0.03952 (I)
Customer Charge - \$/Meter/Month		133.19						133.19		
Facilities Related Demand Charge - \$/kW	2.41	9.70						12.11		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	19.26	
Single Phase Service - \$/Month		(11.85)						(11.85)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

2H9

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtr ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.41035	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.14486	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04543	0.03952 (I)
Winter Season - Mid-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.07430	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04172	0.03952 (I)
Customer Charge - \$/Meter/Month		133.19						133.19		
Facilities Related Demand Charge - \$/kW	2.41	9.70						12.11		
Single Phase Service - \$/Month		(11.85)						(11.85)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		RTEM								
		93.49						93.49		
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.13758	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.07805	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04543	0.03952 (I)
Winter Season - Mid-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.07430	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04172	0.03952 (I)
Customer Charge - \$/Meter/Month		133.19						133.19		
Facilities Related Demand Charge - \$/kW	2.41	9.70						12.11		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	16.88	
Mid-Peak		0.00						0.00	5.16	
Single Phase Service - \$/Month		(11.85)						(11.85)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		RTEM								
		93.49						93.49		

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	0.00014 (I)	0.02320	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.04137 (I)	0.41035	0.03952 (I)
Mid-Peak	0.00014 (I)	0.02320	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.04137 (I)	0.14486	0.03952 (I)
Off-Peak	0.00014 (I)	0.02320	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.04137 (I)	0.04543	0.03952 (I)
Winter - Mid-Peak	0.00014 (I)	0.02320	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.04137 (I)	0.07430	0.03952 (I)
Off-Peak	0.00014 (I)	0.02320	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.04137 (I)	0.04172	0.03952 (I)
Customer Charge - \$/Meter/Month		133.19						133.19		
Facilities Related Demand Charge - \$/kW	2.41	3.55						5.96		
Single Phase Service - \$/Month		(11.85)						(11.85)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)		
Above 50 kV but below 220 kV	0.00	(2.14)						(2.14)		
At 220 kV	0.00	(3.50)						(3.50)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	93.49						93.49		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00612 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers eligible for service under Schedule TOU-8, General Service - Large. This Schedule is limited to customers who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability. This Schedule is not applicable with Schedule DBP or customers receiving service under a CPP rate structure.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG	DWR
Energy Charge - \$/kWh/Meter/Month										
Below 2 kV	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	Variable*	0.03952 (I)
From 2 kV to 50 kV	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	Variable*	0.03952 (I)
Above 50 kV	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	Variable*	0.03952 (I)
Customer Charge - \$/Meter/Month										
Below 2 kV		573.02						573.02		
From 2 kV to 50 kV		307.72						307.72		
Above 50 kV		2,358.79						2,358.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related										
Below 2 kV	2.77	9.69						12.46	0.00	
From 2 kV to 50 kV	2.64	9.06						11.70	0.00	
Above 50 kV	2.53	2.00						4.53	0.00	
Voltage Discount, Hourly Energy Rates - %										
From 2 kV to 50 kV		0.00						0.00		
Above 50 kV, but below 220 kV		0.00						0.00		
At 220 kV		0.00						0.00	-1.21%	
Voltage Discount, Facilities-Related Rates - %										
At 220 kV		100.00%						100.00%		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00005 per kWh for voltages below 2 kV, \$0.00004 for voltages from 2 kV to 50 kV, and \$0.00004 for voltages above 50 kV, and (I) (I) (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, separately metered by SCE and owned by customers who are served under a General Service schedule, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.27452	0.03952 (I)
Off-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.05169	0.03952 (I)
Winter Season On-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.11208	0.03952 (I)
Off-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.04564	0.03952 (I)
Customer Charge - \$/Meter/Day		0.728						0.728		

* The ongoing Competition Transition Charge (CTC) of \$0.00641 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.0036 per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
 (Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.30305	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04670	0.03952 (I)
Winter Season On-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.12523	0.03952 (I)
Off-Peak	0.00014 (I)	0.00357	0.00140	0.00064	0.01070 (I)	0.00505 (R)	0.00024	0.02174 (I)	0.04084	0.03952 (I)
Customer Charge - \$/Meter/Month		133.19						133.19		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.41	9.70						12.11		
Time Related		0.00						0.00	19.26	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00612 per kWh is recovered in the URG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 - Distrbtn = Distribution
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

 (To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

 Issued by
Akbar Jazayeri
Vice President

 (To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.40136	0.03952 (I)
Mid-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.15644	0.03952 (I)
Off-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.04973	0.03952 (I)
Winter Season On-Peak										
Mid-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.08013	0.03952 (I)
Off-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.04572	0.03952 (I)
Customer Charge - \$/Meter/Day		0.728						0.728		
Three-Phase Service - \$/Day		0.032						0.032		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00641 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

**Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED**

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.11918	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.08113	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.05234	0.03952 (I)
Winter Season On-Peak										
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.05736	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.03954	0.03952 (I)
Customer Charge - \$/Meter/Month		469.00						469.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.61	10.48						13.09		
Time Related										
Summer Season - On-Peak		0.00						0.00	14.67	
Mid-Peak		0.00						0.00	3.49	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.36229	
On-Peak Demand Credit - \$/kW									(11.62)	
Maximum Available Credit - \$/kW***										
On-Peak									(17.60)	
Mid-Peak									(4.18)	

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

3H12

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.30378	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.13011	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.05864	0.03952 (I)
Winter Season On-Peak										
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.06413	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.04467	0.03952 (I)
Customer Charge - \$/Meter/Month		469.00						469.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.61	10.48						13.09		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

4H8

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.11918	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.08113	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.05234	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.05736	0.03952 (I)
Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.03954	0.03952 (I)
Customer Charge - \$/Meter/Month		469.00						469.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.61	10.48						13.09		
Time Related										
Summer Season - On-Peak		0.00						0.00	14.67	
Mid-Peak		0.00						0.00	3.49	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

5H8

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.02111	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.03851 (I)	0.30378	0.03952 (I)
Mid-Peak	0.00014 (I)	0.02111	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.03851 (I)	0.13011	0.03952 (I)
Off-Peak	0.00014 (I)	0.02111	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.03851 (I)	0.05864	0.03952 (I)
Winter Season - Mid-Peak	0.00014 (I)	0.02111	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.03851 (I)	0.06413	0.03952 (I)
Off-Peak	0.00014 (I)	0.02111	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.03851 (I)	0.04467	0.03952 (I)
Customer Charge - \$/Meter/Month		469.00						469.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.61	3.78						6.39		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00345 per kWh is recovered in the URG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
AKbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

**Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.15169	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.06616	0.03952 (I)
Super Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.03061	0.03952 (I)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.06199	0.03952 (I)
Super Off-Peak	0.00014 (I)	0.00288	0.00130	0.00064	0.01003 (I)	0.00505 (R)	0.00024	0.02028 (I)	0.03064	0.03952 (I)
Customer Charge - \$/Meter/Month		469.00						469.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.61	10.48						13.09		
Time Related										
Summer Season - On-Peak		0.00						0.00	22.23	
Mid-Peak		0.00						0.00	0.47	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.09	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED
 (Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00345 per kWh is recovered in the URG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 - Distrbtn = Distribution
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

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(To be inserted by utility)

 Advice 2536-E-A
 Decision 10-12-006

 Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 3

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. CPP Event Charges will apply during CPP Event Periods and CPP Non-Event Credits will apply to CPP Non-Event Periods, as described in Special Condition 1 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG*	DWR
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.14290	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.08570	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04958	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.07394	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04560	0.03952 (I)
Customer Charge - \$/Meter/Month		573.02						573.02		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.77	9.69						12.46		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.22	
Mid-Peak		0.00						0.00	5.13	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.27						0.27		
CPP Event Energy Charge - \$/kWh									1.36229	
Summer CPP Non-Event Credit										(12.47)
On-Peak Demand Credit - \$/kW										
Maximum Available Credit - \$/kW**										
On-Peak										(21.87)
Mid-Peak										(6.16)

* The ongoing Competition Transition Charge (CTC) of \$0.00458 per kWh is recovered in the URG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access (I) (I) Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service.

9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.09658	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07645	0.03952 (I)
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04798	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07175	0.03952 (I)
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04314	0.03952 (I)
Customer Charge - \$/Meter/Month		307.72						307.72		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.64	9.06						11.70		
Time Related										
Summer Season - On-Peak		0.00						0.00	22.08	
Mid-Peak		0.00						0.00	6.19	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.27						0.27		
CPP Event Energy Charge - \$/kWh									1.33322	
Summer CPP Non-Event Credit										(12.20)
On-Peak Demand Credit - \$/kW										(12.20)
Maximum Available Credit - \$/kW**										
On-Peak									(22.08)	
Mid-Peak									(6.19)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00400 per kWh is recovered in the URG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.08759	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.06503	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03773	0.03952 (I)
Winter Season - Winter Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.06253	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03730	0.03952 (I)
Customer Charge - \$/Meter/Month		2,358.79						2,358.79		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related		2.53						4.53		
Time Related										
Summer Season -On-Peak		0.00						0.00	19.22	
Mid-Peak		0.00						0.00	5.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.32						0.32		
CPP Event Energy Charge - \$/kWh									1.28157	
Summer CPP Non-Event Credit									(13.02)	
On-Peak Demand Credit - \$/kW										
Voltage Discount, Demand 220 kV and above -\$/kW										
Facilities Related		(1.99)						(1.99)		
Time-Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00						0.00	(0.00064)	
Maximum Available Credit - \$/kW**										
On-Peak									(19.22)	
Mid-Peak									(5.08)	

* The ongoing Competition Transition Charge (CTC) of \$0.00322 per kWh is recovered in the URG component of Generation.
 ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 2 Distrb² = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option A	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.38613	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.13891	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04958	0.03952 (I)
Winter Season - Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.07394	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04560	0.03952 (I)
Customer Charge - \$/Meter/Month		573.02						573.02		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.77	9.69						12.46		
Power Factor Adjustment - \$/kVAR		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00458 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FER approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option A	Delivery Service							Generation		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.39077	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.13820	0.03952 (I)
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04798	0.03952 (I)
Winter Season Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07175	0.03952 (I)
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04314	0.03952 (I)
Customer Charge - \$/Meter/Month		307.72						307.72		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.64	9.06						11.70		
Power Factor Adjustment - \$/kVAR		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00400 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbtⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option A	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG*	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.33119	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.11232	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03772	0.03952 (I)
Winter Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.06252	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03729	0.03952 (I)
Customer Charge - \$/Meter/Month		2,358.79						2,358.79		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	2.53	2.00						4.53		
Power Factor Adjustment - \$/kVAR		0.32						0.32		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related		(1.99)						(1.99)	0.00	
Time-Related										
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00322 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - 2 Distribtn = Distribution (I)
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option B	Delivery Service								Generation			
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR		
Energy Charge - \$/kWh/Meter/Month												
Summer Season - On-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.14290	0.03952 (I)		
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.08570	0.03952 (I)		
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04958	0.03952 (I)		
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.07394	0.03952 (I)		
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04560	0.03952 (I)		
Customer Charge - \$/Meter/Month		573.02							573.02			
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		2.77	9.69							12.46		
Time Related												
Summer Season - On-Peak		0.00								0.00	18.22	
Mid-Peak		0.00								0.00	5.13	
Winter Season - Mid-Peak		0.00								0.00	0.00	
Off-Peak		0.00								0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.27								0.27		

* The ongoing Competition Transition Charge (CTC) of \$0.00458 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access (I) (I) Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh.

2 Distribn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

Option B	Delivery Service							Generation			
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.09658	0.03952 (I)	
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07645	0.03952 (I)	
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04798	0.03952 (I)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07175	0.03952 (I)	
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04314	0.03952 (I)	
Customer Charge - \$/Meter/Month		307.72							307.72		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		2.64	9.06						11.70		
Time Related											
Summer Season - On-Peak		0.00							0.00	22.08	
Mid-Peak		0.00							0.00	6.19	
Winter Season - Mid-Peak		0.00							0.00	0.00	
Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.27							0.27		

* The ongoing Competition Transition Charge (CTC) of \$0.00400 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)

2 Distribn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option B	Delivery Service							Generation*		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.08759	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.06503	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03773	0.03952 (I)
Winter Season - On-Peak										
Mid-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.06253	0.03952 (I)
Off-Peak	0.00013 (I)	0.00223	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01643 (I)	0.03730	0.03952 (I)
Customer Charge - \$/Meter/Month		2,358.79						2,358.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		2.53	2.00					4.53		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.22	
Mid-Peak		0.00						0.00	5.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.32						0.32		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(1.99)						(1.99)		
Time-Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - 2 Distrbtⁿ = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option R	Delivery Service								Generation*	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.01808	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.03477 (I)	0.38613	0.03952 (I)
Mid-Peak	0.00014 (I)	0.01808	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.03477 (I)	0.13891	0.03952 (I)
Off-Peak	0.00014 (I)	0.01808	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.03477 (I)	0.04958	0.03952 (I)
Winter Season - Mid-Peak	0.00014 (I)	0.01808	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.03477 (I)	0.07394	0.03952 (I)
Off-Peak	0.00014 (I)	0.01808	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.03477 (I)	0.04560	0.03952 (I)
Customer Charge - \$/Meter/Month		573.02						573.02		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	2.77	3.29						6.06		
Power Factor Adjustment - \$/kVAR		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00458 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I) (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.01565	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.03188 (I)	0.39077	0.03952 (I)
Mid-Peak	0.00013 (I)	0.01565	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.03188 (I)	0.13820	0.03952 (I)
Off-Peak	0.00013 (I)	0.01565	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.03188 (I)	0.04798	0.03952 (I)
Winter Season - Mid-Peak	0.00013 (I)	0.01565	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.03188 (I)	0.07175	0.03952 (I)
Off-Peak	0.00013 (I)	0.01565	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.03188 (I)	0.04314	0.03952 (I)
Customer Charge - \$/Meter/Month		307.72						307.72		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.64	3.05						5.69		
Power Factor Adjustment - \$/KVAR		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00400 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I) (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (I)	0.00436	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01856 (I)	0.33119	0.03952 (I)
Mid-Peak	0.00013 (I)	0.00436	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01856 (I)	0.11232	0.03952 (I)
Off-Peak	0.00013 (I)	0.00436	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01856 (I)	0.03772	0.03952 (I)
Winter Season - Mid Peak	0.00013 (I)	0.00436	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01856 (I)	0.06252	0.03952 (I)
Off-Peak	0.00013 (I)	0.00436	0.00091	0.00064	0.00723 (I)	0.00505 (R)	0.00024	0.01856 (I)	0.03729	0.03952 (I)
Customer Charge - \$/Meter/Month		2,358.79						2,358.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		2.53						3.46	0.00	
Power Factor Adjustment - \$/kVAR								0.32		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related								(1.00)	0.00	
Time-Related										
Summer								0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh								0.00000	(0.00064)	

* The ongoing Competition Transition Charge (CTC) of \$0.00322 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I) (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation ^g	
	Trans ^e	Distribn ^e	NSGC ^e	NDC ^e	PPPC ^e	DWRBC ^e	PUCRF ^e	Total ^e	URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.14290	0.03952 (I)
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.08570	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04958	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.07394	0.03952 (I)
Off-Peak	0.00014 (I)	0.00295	0.00120	0.00064	0.00942 (I)	0.00505 (R)	0.00024	0.01964 (I)	0.04560	0.03952 (I)
Customer Charge - \$/Meter/Month		472.99						472.99		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	18.22	
Mid-Peak		0.00						0.00	5.13	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00458 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation*			
	Trans	Distribtn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG***	DWR	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.09658	0.03952 (I)	
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07645	0.03952 (I)	
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04798	0.03952 (I)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.07175	0.03952 (I)	
Off-Peak	0.00013 (I)	0.00273	0.00107	0.00064	0.00910 (I)	0.00505 (R)	0.00024	0.01896 (I)	0.04314	0.03952 (I)	
Customer Charge - \$/Meter/Month	253.91							253.91			
Demand Charge* - \$/kW of Billing Demand/Meter/Month											
Time Related											
Summer Season - On-Peak	0.00							0.00		22.08	
Mid-Peak	0.00							0.00		6.19	
Winter Season - Mid-Peak	0.00							0.00		0.00	
Off-Peak	0.00							0.00		0.00	
Power Factor Adjustment** - \$/kVAR	0.27							0.27			

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
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- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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Advice 2536-E-A
Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00013 (l)	0.00223	0.00091	0.00064	0.00723 (l)	0.00505 (R)	0.00024	0.01643 (l)	0.08759	0.03952 (l)
Mid-Peak	0.00013 (l)	0.00223	0.00091	0.00064	0.00723 (l)	0.00505 (R)	0.00024	0.01643 (l)	0.06503	0.03952 (l)
Off-Peak	0.00013 (l)	0.00223	0.00091	0.00064	0.00723 (l)	0.00505 (R)	0.00024	0.01643 (l)	0.03773	0.03952 (l)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00013 (l)	0.00223	0.00091	0.00064	0.00723 (l)	0.00505 (R)	0.00024	0.01643 (l)	0.06253	0.03952 (l)
Off-Peak	0.00013 (l)	0.00223	0.00091	0.00064	0.00723 (l)	0.00505 (R)	0.00024	0.01643 (l)	0.03730	0.03952 (l)
Customer Charge - \$/Meter/Month		1,947.00						1,947.00		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	19.22	
Mid-Peak		0.00						0.00	5.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.32						0.32		
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related		(1.99)						(1.99)	0.00	
Time Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

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** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00322 per kWh is recovered in the URG component of Generation.

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2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

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(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans	Distrbtn	NSGC**	NDC	PPPC**	DWRBC**	PUCRF	Total	URG**	DWR
Energy Charge - \$/kWh/Meter/Month	0.00014 (I)	0.02253	0.00117	0.00064	0.01271 (I)	0.00505 (R)	0.00024	0.04248 (I)	0.11298	0.03952 (I)
Customer Charge - \$/Meter/Month		44.09						44.09		
Service Charge* - \$/hp/Month	0.40	1.80						2.20	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.00)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00613 per kWh is recovered in the URG component of Generation
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

**Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans	Distrbtn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer	0.00014 (I)	0.00329	0.00099	0.00064	0.00985 (I)	0.00505 (R)	0.00024	0.02020 (I)	0.11528	0.03952 (I)
Winter	0.00014 (I)	0.00329	0.00099	0.00064	0.00985 (I)	0.00505 (R)	0.00024	0.02020 (I)	0.05944	0.03952 (I)
Customer Charge - \$/Meter/Month		86.50						86.50		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.46	6.60						8.06	0.00	
Time Related										
Summer		0.00						0.00	3.39	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		93.49						93.49		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00440 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation*	
	Trans*	Distrbtn*	NSGC*	NDC*	PPPC*	DWRBC*	PUCRF*	Total*	URG**	DWR
Energy Charge - \$/kWh/Meter/Month	0.00012 (l)	0.00294	0.00087	0.00064	0.00814 (l)	0.00505 (R)	0.00024	0.01800 (l)	Variable*	0.03952 (l)
Customer Charge - \$/Meter/Month		122.94						122.94		
Facilities Related Demand Charge - \$/kW		6.51						7.83	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (l) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



**Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to exceed 500 kW or 671 hp or has exceeded 500 kW or 671 hp for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

Rate A	Delivery Service								Generation	
	Trans	Distribtn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG**	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.22958	0.03952 (I)
Mid-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.09250	0.03952 (I)
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.03646	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.07782	0.03952 (I)
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.03444	0.03952 (I)
Customer Charge - \$/Meter/Month		122.94						122.94		
Service Charge* - \$/hp/Month	0.98	4.89						5.87	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00294)	
At 220 kV	0.00000	0.00000						0.00000	(0.00298)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)	0.00	
Above 50 kV but below 220 kV	0.00	(2.28)						(2.28)	0.00	
At 220 kV	0.00	(2.31)						(2.31)	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____

**Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)**

Sheet 2

RATES (Continued)

	Delivery Service								Generation	
	Trans	Distrbtn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG	DWR
Rate B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.10745	0.03952 (I)
Mid-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.06150	0.03952 (I)
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.03648	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.06096	0.03952 (I)
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.03446	0.03952 (I)
Customer Charge - \$/Meter/Month		122.94						122.94		
Demand Charge - \$/kW of Billing Demand/ Meter/Month	1.32	6.51						7.83	0.00	
Facilities Related										
Time Related										
Summer Season - On-Peak		0.00						0.00	10.25	
Mid-Peak		0.00						0.00	2.45	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)	0.00	
At 220 kV	0.00	(6.08)						(6.08)	0.00	
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.19)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.54)	
At 220 kV	0.00	0.00						0.00	(0.55)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00294)	
At 220 kV	0.00000	0.00000						0.00000	(0.00298)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - 2 Distrbt = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

 Advice 2536-E-A
 Decision 10-12-006

 Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG**	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00012 (I)	0.00297	0.00096	0.00064	0.00787 (I)	0.00505 (R)	0.00024	0.01785 (I)	0.10352	0.03952 (I)
Mid-Peak	0.00012 (I)	0.00297	0.00096	0.00064	0.00787 (I)	0.00505 (R)	0.00024	0.01785 (I)	0.06277	0.03952 (I)
Off-Peak	0.00012 (I)	0.00297	0.00096	0.00064	0.00787 (I)	0.00505 (R)	0.00024	0.01785 (I)	0.03208	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00012 (I)	0.00297	0.00096	0.00064	0.00787 (I)	0.00505 (R)	0.00024	0.01785 (I)	0.05155	0.03952 (I)
Off-Peak	0.00012 (I)	0.00297	0.00096	0.00064	0.00787 (I)	0.00505 (R)	0.00024	0.01785 (I)	0.02916	0.03952 (I)
Customer Charge - \$/Meter/Month		124.89						124.89		
Minimum Charge* - \$/kW										
Summer	2.62	8.72						11.34	29.46	
Winter	2.67	7.17						9.84	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.72	8.24						10.96	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	13.81	
Mid-Peak		0.00						0.00	3.88	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service						Total ⁹	Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶		PUCRF ⁷	URG ⁸
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.14)					(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)					(4.50)	0.00	
At 220 kV		(7.76)					(7.76)	0.00	
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.31)	
Above 50 kV but below 220 kV		0.00					0.00	(0.86)	
At 220 kV		0.00					0.00	(0.87)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000					0.00000	(0.00299)	
At 220 kV		0.00000					0.00000	(0.00302)	

- * The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00554 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (1) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (1)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
 Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

**Schedule TOU-PA-ICE TIME-OF-USE
 AGRICULTURAL AND PUMPING INTERNAL
 COMBUSTION ENGINE CONVERSION PROGRAM**
 (Continued)

Sheet 2

RATES

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00012 (I)	0.00753 (R)	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.02259 (R)	0.18389 (I)	0.03952 (I)
Mid-Peak	0.00012 (I)	0.00753 (R)	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.02259 (R)	0.09014 (I)	0.03952 (I)
Off-Peak	0.00012 (I)	0.00753 (R)	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.02259 (R)	0.01308 (I)	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00012 (I)	0.00753 (R)	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.02259 (R)	0.11956 (I)	0.03952 (I)
Off-Peak	0.00012 (I)	0.00753 (R)	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.02259 (R)	0.01308 (I)	0.03952 (I)
Customer Charge - \$/Meter/Month										
		52.42 (I)						52.42 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32	1.85 (I)						3.17 (I)	0.00	
Time Related										
Summer Season - On-Peak		1.11						1.11	0.09 (I)	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

- * The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates applicable to Bundled Service Customers.
 - 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

 (To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

 Issued by
Akbar Jazayeri
 Vice President

 (To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ^o	Distrib ⁿ	NSGC ^o	NDC ^o	PPPC ^o	DWRBC ^o	PUCRF ^o	Total ^o	URG ^o	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.08522	0.03952 (I)
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.04944	0.03952 (I)
Super Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.01914	0.03952 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.06040	0.03952 (I)
Super Off-Peak	0.00012 (I)	0.00294	0.00087	0.00064	0.00814 (I)	0.00505 (R)	0.00024	0.01800 (I)	0.01865	0.03952 (I)
Customer Charge - \$/Meter/Month										
		122.94						122.94		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32	6.51						7.83	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	23.54	
Off-Peak		0.00						0.00	0.00	
Winter - Off-Peak		0.00						0.00	0.00	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ^g		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^a	DWR
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(3.04)						(3.04)	0.00	
At 220 kV		(6.08)						(6.08)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.19)	
Above 50 kV but below 220 kV		0.00						0.00	(0.54)	
At 220 kV		0.00						0.00	(0.55)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00294)	
At 220 kV		0.00000						0.00000	(0.00298)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
 - Distrbtn = Distribution
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

- Time periods are defined as follows:
 Super Off-Peak:midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Off-Peak:All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG	DWR
<u>Option A</u>										
Energy Charge - \$/kWh/Meter/Month	0.00392 (I)	0.00640	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.02467 (I)	0.05041	0.03952 (I)
<u>Option B</u>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.14963	0.03952 (I)
Off-Peak	0.00392 (I)	0.00640	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.02467 (I)	0.05042	0.03952 (I)
Winter- On-Peak	0.00860 (I)	0.03476	0.00157	0.00064	0.01189 (I)	0.00505 (R)	0.00024	0.06275 (I)	0.08205	0.03952 (I)
Off-Peak	0.00392 (I)	0.00640	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.02467 (I)	0.05042	0.03952 (I)
<u>Both Options</u>										
Customer Charge - \$/Meter/Month		14.05						14.05		

- * The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FER approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ^o	Distrib ^o	NSGC ^o	NDC ^o	PPPC ^o	DWRBC ^o	PUCRF ^o	Total ^o	URG ^{***}	DWR
Energy Charge* - \$/kWh/Lamp/Month	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
<u>Rate A - SCE-Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.43						8.43		
70 Watt		8.52						8.52		
100 Watt		8.96						8.96		
150 Watt		8.96						8.96		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.73						15.73		
175 Watt		14.45						14.45		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		8.58						8.58		
<u>Rate B - Customer - Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.43						8.43		
70 Watt		8.52						8.52		
100 Watt		8.96						8.96		
150 Watt		8.96						8.96		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.73						15.73		
175 Watt		14.45						14.45		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		3.85						3.85		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.58						0.58		
70 Watt		0.58						0.58		
100 Watt		0.58						0.58		
150 Watt		0.58						0.58		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.22						2.22		
175 Watt		1.97						1.97		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.60						0.60		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ^o	Distrbt ^o	NSGC ^o	NDC ^o	PPPC ^o	DWRBC ^o	PUCRF ^o	Total ^o	URG ^{***}	DWR
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
Midnight Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.56						9.56		
202 Watt		9.61						9.61		
327 Watt		9.75						9.75		
448 Watt		10.27						10.27		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.70						8.70		
175 Watt		8.75						8.75		
250 Watt		9.35						9.35		
400 Watt		9.85						9.85		
700 Watt		11.10						11.10		
1,000 Watt		10.70						10.70		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.67						8.67		
70 Watt		8.77						8.77		
100 Watt		9.24						9.24		
150 Watt		9.24						9.24		
200 Watt		9.85						9.85		
250 Watt		9.94						9.94		
400 Watt		10.36						10.36		

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

**Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM
(Continued)**

Sheet 2

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.35						11.35		
55 Watt		11.04						11.04		
90 Watt		13.77						13.77		
135 Watt		14.14						14.14		
180 Watt		14.18						14.18		
Metal Halide Lamps - \$/Lamp/Month										
70 Watt		17.65						17.65		
100 Watt		15.53						15.53		
175 Watt		14.23						14.23		
250 Watt		11.51						11.51		
400 Watt		10.98						10.98		
1,000 Watt		14.87						14.87		
1,500 Watt		21.76						21.76		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (l) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (l)
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule LS-2 Sheet 1
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG**	DWR
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
Midnight Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)

Multiple Service - Rate A

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/Month	1.97	1.97
Mercury Vapor Lamps - \$/Lamp/Month	1.97	1.97
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	1.97	1.97
High Pressure Sodium Vapor Lamps - \$/Lamp/Month	1.97	1.97
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	1.97	1.97
Metal Halide Lamps - \$/Lamp/Month	1.97	1.97
Induction Lamps - \$/Lamp/Month	1.97	1.97
All Other Lamps - \$/Lamp/Month	1.97	1.97

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)

2 Distribn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A

Decision 10-12-006

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010

Effective Jan 1, 2011

Resolution _____



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹ **	DWR
Energy Charge - \$/kWh/Meter/Month	0.00392 (I)	0.00640	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.02467 (I)	0.05041	0.03952 (I)
Customer Charge - \$/Meter/Month										
Multiple Service		14.05						14.05		
Series Service		806.37						806.37		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.51						0.51		
70 Watt		0.51						0.51		
100 Watt		0.51						0.51		
150 Watt		0.51						0.51		
200 Watt		0.52						0.52		
250 Watt		0.52						0.52		
400 Watt		0.53						0.53		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00164)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	URG	DWR
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
Midnight Service	0.00392 (I)	0.01385	0.00069	0.00064	0.00773	0.00505 (R)	0.00024	0.03212 (I)	0.05041	0.03952 (I)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.86						6.86		
400 Watt		7.56						7.56		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.77						6.77		
70 Watt		6.86						6.86		
100 Watt		6.86						6.86		
150 Watt		6.86						6.86		
200 Watt		7.56						7.56		
250 Watt		7.67						7.67		
400 Watt		8.14						8.14		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		8.89						8.89		
55 Watt		8.89						8.89		
90 Watt		10.60						10.60		
135 Watt		10.28						10.28		
180 Watt		10.43						10.43		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.44						7.44		
100 Watt		8.15						8.15		
175 Watt		7.13						7.13		
250 Watt		7.30						7.30		
400 Watt		7.68						7.68		
1,000 Watt		9.45						9.45		
1,500 Watt		10.84						10.84		
Pole Charge - \$/pole/Month		5.28						5.28		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00010 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
Resolution _____



Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Energy Charge - \$/kWh	0.00520 (I)	0.03573	0.00092	0.00064	0.01078 (I)	0.00505 (R)	0.00024	0.05856 (I)	0.06590	0.03952 (I)
Customer Charge - \$/Meter/Day		0.515						0.515		
Three-Phase Service - \$/Day		0.032						0.032		

- * The ongoing Competition Transition Charge (CTC) of \$0.00310 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of SCE, at 240/480 volts, three wire, single phase.
2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)
 Advice 2536-E-A
 Decision 10-12-006

Issued by
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 Effective Jan 1, 2011
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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Community Choice Aggregation Service (CCA Service) customers, within a Community Choice Aggregator's (CCA) jurisdiction, who purchase electric power from that CCA. Hereinafter all references to Community Choice Provider (CCP) mean the same as Community Choice Aggregator (CCA). The CCA-CRS allows SCE to recover costs of power purchase commitments that become stranded as a result of the CCA initiating service. Such costs include DWR bond and power purchase contracts, utility power purchase commitments and balances in power purchase accounts.

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this Schedule and as described in Rule 22.2.

TERRITORY

Within the entire territory served.

RATES

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's otherwise applicable tariff (OAT), or contract rate shall apply. The customer's total bill shall be increased by the following charges:

CCA CRS

Rate Group	BC	CTC	PCIA-URG	PCIA-DWR
Domestic ^[1]	0.00505 (R)	0.00783	-	0.00944
GS-1 ^[2]	0.00505 (R)	0.00641	-	0.00773
TC-1 ^[3]	0.00505 (R)	0.00310	-	0.00374
GS-2 ^[4]	0.00505 (R)	0.00612	-	0.00738
TOU-GS ^[5]	0.00505 (R)	0.00345	-	0.00416
TOU-8-Sec ^[6]	0.00505 (R)	0.00458	-	0.00552
TOU-8-Pri ^[6]	0.00505 (R)	0.00400	-	0.00482
TOU-8-Sub ^[6]	0.00505 (R)	0.00322	-	0.00389
PA-1 ^[7]	0.00505 (R)	0.00613	-	0.00739
PA-2 ^[8]	0.00505 (R)	0.00440	-	0.00530
AG-TOU ^[9]	0.00505 (R)	0.00224	-	0.00270
TOU-PA-5 ^[10]	0.00505 (R)	0.00554	-	0.00669
St. Lighting ^[11]	0.00505 (R)	0.00010	-	0.00012

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
³ Includes Schedules TC-1 and WTR.
⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
⁷ Includes Schedule PA-1.
⁸ Includes Schedule PA-2.
⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
¹⁰ Includes Schedule TOU-PA-5.
¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR	UC	Total
Domestic ^[1]	0.00505 (R)	0.00783	(0.00222)	-	-	0.01066
GS-1 ^[2]	0.00505 (R)	0.00641	(0.00182)	-	-	0.00964
TC-1 ^[3]	0.00505 (R)	0.00310	(0.00088)	-	-	0.00727
GS-2 ^[4]	0.00505 (R)	0.00612	(0.00173)	-	-	0.00944
TOU-GS-3 ^[5]	0.00505 (R)	0.00345	(0.00098)	-	-	0.00752
TOU-8-Sec ^[6]	0.00505 (R)	0.00458	(0.00130)	-	-	0.00833
TOU-8-Pri ^[6]	0.00505 (R)	0.00400	(0.00113)	-	-	0.00792
TOU-8-Sub ^[6]	0.00505 (R)	0.00322	(0.00091)	-	-	0.00736
PA-1 ^[7]	0.00505 (R)	0.00613	(0.00174)	-	-	0.00944
PA-2 ^[8]	0.00505 (R)	0.00440	(0.00125)	-	-	0.00820
AG-TOU ^[9]	0.00505 (R)	0.00224	(0.00064)	-	-	0.00665
TOU-PA-5 ^[10]	0.00505 (R)	0.00554	(0.00157)	-	-	0.00902
St. Lighting ^[11]	0.00505 (R)	0.00010	(0.00003)	-	-	0.00512

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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 Effective Jan 1, 2011
 Resolution _____

Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR	UC	Total
Domestic ^[1]	0.00505 (R)	0.00783	(0.00222)	-	0.01634 (I)	0.02700
GS-1 ^[2]	0.00505 (R)	0.00641	(0.00182)	-	0.01736 (I)	0.02700
TC-1 ^[3]	0.00505 (R)	0.00310	(0.00088)	-	0.01973 (I)	0.02700
GS-2 ^[4]	0.00505 (R)	0.00612	(0.00530)	-	-	0.00587 (R)
TOU-GS-3 ^[5]	0.00505 (R)	0.00345	(0.00205)	-	-	0.00645 (R)
TOU-8-Sec ^[6]	0.00505 (R)	0.00458	(0.00285)	-	-	0.00678 (R)
TOU-8-Pri ^[6]	0.00505 (R)	0.00400	(0.00238)	-	-	0.00667 (R)
TOU-8-Sub ^[6]	0.00505 (R)	0.00322	(0.00198)	-	-	0.00629 (R)
PA-1 ^[7]	0.00505 (R)	0.00613	(0.00174)	-	0.01756 (I)	0.02700
PA-2 ^[8]	0.00505 (R)	0.00440	(0.00125)	-	0.01880 (I)	0.02700
AG-TOU ^[9]	0.00505 (R)	0.00224	(0.00064)	-	0.02035 (I)	0.02700
TOU-PA-5 ^[10]	0.00505 (R)	0.00554	(0.00157)	-	0.01798 (I)	0.02700
St. Lighting ^[11]	0.00505 (R)	0.00010	(0.00003)	-	0.02188 (I)	0.02700

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, and TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA-URG	PCIA-DWR	UC	Total
Domestic ^[1]	0.00505 (R)	0.00783	-	0.00944	0.01634 (I)	0.03866
GS-1 ^[2]	0.00505 (R)	0.00641	-	0.00773	0.01736 (I)	0.03655
TC-1 ^[3]	0.00505 (R)	0.00310	-	0.00374	0.01973 (I)	0.03162
GS-2 ^[4]	0.00505 (R)	0.00612	-	0.00738	-	0.01855 (R)
TOU-GS ^[5]	0.00505 (R)	0.00345	-	0.00416	-	0.01266 (R)
TOU-8-Sec ^[6]	0.00505 (R)	0.00458	-	0.00552	-	0.01515 (R)
TOU-8-Pri ^[6]	0.00505 (R)	0.00400	-	0.00482	-	0.01387 (R)
TOU-8-Sub ^[6]	0.00505 (R)	0.00322	-	0.00389	-	0.01216 (R)
PA-1 ^[7]	0.00505 (R)	0.00613	-	0.00739	0.01756 (I)	0.03613
PA-2 ^[8]	0.00505 (R)	0.00440	-	0.00530	0.01880 (I)	0.03355
AG-TOU ^[9]	0.00505 (R)	0.00224	-	0.00270	0.02035 (I)	0.03034
TOU-PA-5 ^[10]	0.00505 (R)	0.00554	-	0.00669	0.01798 (I)	0.03526
St. Lighting ^[11]	0.00505 (R)	0.00010	-	0.00012	0.02188 (I)	0.02715

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
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- ⁶ Includes Schedules TOU-8, RTP-2, and TOU-8-RBU, and S.
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- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE and TOU-PA-SOP
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Advice 2536-E-A
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Date Filed Dec 23, 2010
 Effective Jan 1, 2011
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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 6

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA-URG	PCIA-DWR	UC	Total
Domestic ^[1]	0.00505 (R)	0.00783	-	0.01072	0.01634 (I)	0.03994
GS-1 ^[2]	0.00505 (R)	0.00641	-	0.00877	0.01736 (I)	0.03759
TC-1 ^[3]	0.00505 (R)	0.00310	-	0.00425	0.01973 (I)	0.03213
GS-2 ^[4]	0.00505 (R)	0.00612	-	0.00837	-	0.01954 (R)
TOU-GS ^[5]	0.00505 (R)	0.00345	-	0.00472	-	0.01322 (R)
TOU-8-Sec ^[6]	0.00505 (R)	0.00458	-	0.00627	-	0.01590 (R)
TOU-8-Pri ^[6]	0.00505 (R)	0.00400	-	0.00547	-	0.01452 (R)
TOU-8-Sub ^[6]	0.00505 (R)	0.00322	-	0.00441	-	0.01268 (R)
PA-1 ^[7]	0.00505 (R)	0.00613	-	0.00839	0.01756 (I)	0.03713
PA-2 ^[8]	0.00505 (R)	0.00440	-	0.00602	0.01880 (I)	0.03427
AG-TOU ^[9]	0.00505 (R)	0.00224	-	0.00307	0.02035 (I)	0.03071
TOU-PA-5 ^[10]	0.00505 (R)	0.00554	-	0.00759	0.01798 (I)	0.03616
St. Lighting ^[11]	0.00505 (R)	0.00010	-	0.00014	0.02188 (I)	0.02717

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
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- ⁶ Includes Schedules TOU-8, TOU-BIP, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2536-E-A
 Decision 10-12-006

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
 Effective Jan 1, 2011
 Resolution _____

Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 2

(Continued)

RATES (continued)

The DL NDC and PPC components and the DWR Bond Charge component are set forth below and are associated with the NMDL consumer's applicable rate group as provided in the following tables.

Rate Group	Departing Load Non-Bypassable Charge (\$/kWh)		
	NDC	PPPC	DWRBC*
Domestic ^[1]	0.00064	0.01099	0.00505 (R)
GS-1 ^[2]	0.00064	0.01189	0.00505 (R)
TC-1 ^[3]	0.00064	0.01078	0.00505 (R)
GS-2 ^[4]	0.00064	0.01070	0.00505 (R)
TOU-GS-3 ^[5]	0.00064	0.01003	0.00505 (R)
TOU-8-Sec ^[6]	0.00064	0.00942	0.00505 (R)
TOU-8-Pri ^[6]	0.00064	0.00910	0.00505 (R)
TOU-8-Sub ^[6]	0.00064	0.00723	0.00505 (R)
PA-1 ^[7]	0.00064	0.01271	0.00505 (R)
PA-2 ^[8]	0.00064	0.00985	0.00505 (R)
AG-TOU ^[9]	0.00064	0.00814	0.00505 (R)
TOU-PA-5 ^[10]	0.00064	0.00787	0.00505 (R)
St. Lighting ^[11]	0.00064	0.00773	0.00505 (R)

1. Domestic Service, PPPC for CARE customers reduced by CARE surcharge.
2. Small Commercial Service (demand through 20kW).
3. Traffic Control Service.
4. General Service (demand over 20kW to less than 200kW).
5. General Service (demand 200kW through 500kW)/
6. General Service (demand over 500kW).
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50kV.
7. Agricultural & Pumping Service, Connected Load.
8. Agricultural & Pumping Service, Demand Metered.
9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
11. Street and Area Lighting Service
- * DWRBC – DWR Bond Charge

(Continued)

(To be inserted by utility)

Advice 2536-E-A
Decision 10-12-006

Issued by
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Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 2010
Effective Jan 1, 2011
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Schedule Wi-Fi-1
WIRELESS FIDELITY RATE
SCE-OWNED STREETLIGHTS

Sheet 1

APPLICABILITY

Applicable to cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service. The provisions of this Schedule and its associated agreement(s) allow cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service to attach Wi-Fi transmitting equipment (devices) to SCE-owned streetlight facilities (Streetlights) and to power such devices with un-metered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve.

The total load per attachment shall not exceed 35 Watts. In addition, in no case will the cumulative limit of 35 watts be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Effective with the date the customer becomes ineligible for service on streetlight circuits under this Schedule, the account will be closed and the customer's associated service point (Timed Auxiliary Power Device Adaptor), Wi-Fi device, and any and all equipment and accessories, including but not limited to signage, mountings, etc., shall be removed by the customer.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWR
Fixed Energy Charge - \$/Device/Month	0.13000 (l)	0.99000	0.02000	0.02000	0.28000	0.13000	0.01000	1.58000 (l)	1.69000	1.01000 (l)
Customer Charge - \$/Month		4.99						4.99		
Inventory/Maintenance Charge - \$/Device/Month		2.88						2.88		
Initialization of Service Charge - One time charge/service account		9.68						9.68		

- * The ongoing Competition Transition Charge (CTC) of \$0.00310 per kWh per device is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per device, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per device, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per device. (l)
- 2 Distrbtn = Distribution (l)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2536-E-A
Decision 10-12-006

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
Effective Jan 1, 2011
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Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 1

APPLICABILITY

Applicable to single-phase service for wireless technology industries that require electric service to operate radio repeaters or similar devices (wireless communication devices) that are mounted on existing SCE facilities, or other facilities approved by SCE and are unmetered. This Schedule excludes Wi-Fi devices on "looped" (served by 120/240 volts) streetlight facilities owned by SCE. Customers must execute an application/contract with SCE for service under this Schedule, and must execute an applicable agreement when devices are attached to SCE-owned facilities. The monthly kilowatt-hour (kWh) usage of each device shall not exceed 500 kWh. Effective with the date the customer becomes ineligible for service under this Schedule, the customer's account shall be transferred to Schedule GS-1 or another applicable rate schedule. If the customer's account cannot be transferred to another applicable rate schedule, the account will be closed, SCE's service will be removed and the customer must remove its device and equipment from the applicable SCE-owned facility.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation*		
	Trans*	Distrb^n*	NSGC*	NDC*	PPPC*	DWRBC*	PUCRF*	Total*	URG*	DWR	
Fixed Energy Charge - \$/Device/Month											
Tiers											
1	0 - 50 kWh/month	0.26 (l)	13.61	0.05	0.03	0.54	0.25 (R)	0.01	14.75 (l)	3.30	1.98 (l)
2	51 - 100 kWh/month	0.52 (l)	15.38	0.09	0.06	1.08	0.51 (R)	0.02	17.66 (l)	6.59	3.95 (l)
3	101 - 150 kWh/month	0.78 (l)	17.19	0.14	0.10	1.62	0.76 (R)	0.04	20.63 (l)	9.89	5.93 (l)
4	151 - 200 kWh/month	1.04 (l)	18.96	0.18	0.13	2.15	1.01 (R)	0.05	23.52 (l)	13.18	7.90 (l)
5	201 - 250 kWh/month	1.30 (l)	20.75	0.23	0.16	2.70 (l)	1.26 (R)	0.06	26.46 (l)	16.48	9.88 (l)
6	251 - 300 kWh/month	1.56 (l)	22.52	0.28	0.19	3.23	1.52 (R)	0.07	29.37 (l)	19.77	11.86 (l)
7	301 - 350 kWh/month	1.82 (l)	24.32	0.32	0.22	3.77	1.77 (R)	0.08	32.30 (l)	23.07	13.83 (l)
8	351 - 400 kWh/month	2.08 (l)	26.10	0.37	0.26	4.31 (l)	2.02 (R)	0.10	35.24 (l)	26.36	15.81 (l)
9	401 - 450 kWh/month	2.34 (l)	27.89	0.41	0.29	4.85 (l)	2.27 (R)	0.11	38.16 (l)	29.66	17.78 (l)
10	451 - 500 kWh/month	2.61 (l)	29.69	0.46	0.32	5.40 (l)	2.53 (R)	0.12	41.13 (l)	32.95	19.76 (l)
Customer Charge - \$/Month			17.29						17.29		
Three-Phase Service - \$/Day			0.03						0.03		
Inspection Charge - \$/Device/Month			12.60						12.60		
Initialization of Service Charge One-time charge			6.79						6.79		

- * The ongoing Competition Transition Charge (CTC) of \$0.00310 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (l) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00036 per kWh. (l)
- 2 Distrb^n = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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Advice 2536-E-A
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Issued by
Akbar Jazayeri
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(To be inserted by Cal. PUC)
Date Filed Dec 23, 2010
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(To be inserted by utility)

Advice 2536-E-A
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Issued by

Akbar Jazayeri
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(To be inserted by utility)
 Advice 2536-E-A
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LIST OF CONTRACTS AND DEVIATIONS	31106-31079-41515-41516-28418-45945-24944-E
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Issued by
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SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

January 11, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets to Correct the CTC Footnote in Advice Filings
2406-E-A, 2435-E-A, 2446-E, 2489-E, 2506-E, 2528-E, 2531-E,
2536-E-A

Dear Mr. Gatchalian:

Enclosed are an original and three copies of the Attachment A's and Substitute Sheets as listed for the following Advice filings:

Advice	Sheet Numbers	Effective Date
2406-E-A	46753-E*, 46756-E*, 46758-E*, 46759-E*, 46773-E*	5/1/2010
2435-E-A	46844-E**, 46846-E**, 46848-E**, 46850-E**, 46851-E**, 46852-E**, 46854-E*, 46856-E*, 46857-E*, 46860-E*, 46862-E*, 46863-E*, 46864-E*, 46868-E* to 46870-E* to 46882-E*, 46884-E* to 46888-E**, 47835-E*, 46890-E*, 46892-E*, 46893-E*, 46895-E*, 46904-E*, 46906-E*, 46907-E*	6/1/2010
2446-E	46574-E*, 46582-E*, 46588-E**, 46594-E*, 46595-E*, 46597-E**, 46605-E*, 46613-E*, 46614-E*, 46618-E*, 46623-E*, 46624-E* to 46628-E*, 46633-E*, 46714-E. 46637-E* to 46648-E*, 46650-E* to 46654-E*, 46656-E*, 46657-E*, 46715-E, 46659-E*, 46716-E. 46668-E*, 46703-E*, 46704-E*, 46710-E*, 46711-E*	3/1/2010
2489-E	47293-E*, 47295-E* to 47297-E*	8/13/2010
2506-E	47556-E*	10/1/2010
2528-E	47664-E*, 47665-E*	Pending
2531-E	47697-E*	1/1/2011
2536-E-A	47790-E* 47792-E*, 47794-E*, 47796-E* to 47798-E*, 47800-E*, 47802-E*, 47803-E*, 47806-E*, 47808-E* to 47810-E*, 47814-E*, 47816-E* to 47828-E*, 47830-E* to 47834-E* to 47836-E*, 47838-E*, 47839-E* 47841-E*, 47850-E*, 47856-E*, 47857-E*	Pending

These substitute sheets are necessary to correct the CTC footnotes that were to be changed in Advice 2446-E, but inadvertently omitted. The substitute sheets associated with the remaining Advice Filings listed are those that were filed and effective after Advice 2446-E and therefore in need of update to the CTC footnotes as well. The corrections made have no effect on customers' bills.

Please include the enclosed sheets in your master Advice Filings, as listed above. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2406EA, 2435EA, 2446E, 2489E, 2506E, 2528E, 2531E, 2536EA Sub.doc

* An asterisk denotes a substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

February 15, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2536-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet Numbers 47853-E,* 47854-E,* and 47855-E* for Advice 2536-E-A. These substitute sheets are necessary to correct the Under Collection and Total columns of the 2001 Vintage, 2009 Vintage Non-Continuous, and 2010 Vintage Non-Continuous tables of Schedule DA-CRS.

These substitute sheets ensure that the appropriate revisions and information are contained in the affected tariff sheets. Please include the enclosed sheets in your master Advice 2536-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2536-EASub2.doc

* Asterisk denotes substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

February 16, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2536-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet Number 47811-E* for Advice 2536-E-A. This substitute sheet is necessary to include the line item that was inadvertently not included when this tariff was originally filed. The Maximum Available Credit was filed and approved in Advice 2489-E on August 13, 2010.

This substitute sheet ensures that the appropriate revisions and information are contained in the affected tariff sheet. Please include the enclosed sheet in Advice 2536-E-A and distribute to those people reviewing the filing. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2536-EASub3.doc

* Asterisk denotes substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

July 11, 2011

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2536-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet Number 47865-E of Advice 2536-E-A. This substitute sheet is newly inserted into the filing due to its inadvertent omission. Consistent with exact changes approved in Advice 2536-E-A, and pursuant to D.10-12-006, the DWR Bond Charge for all rate classes, as shown in Schedule NMDL, was reduced from 0.00515 to 0.00505.

This substitute sheet ensures that the appropriate and approved revisions are contained in the affected tariff sheet. Please include the enclosed sheet in Advice 2536-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2536-EASub4.doc

cc. R.09-06-018
GO 96-B