

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



December 27, 2010

**Advice Letter 2519-E-A**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: 2011 Post Test Year Revenue Requirement in Accordance  
with D.09-03-025**

Dear Mr. Jazayeri:

Advice Letter 2519-E-A is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

**ADVICE LETTER (AL) SUSPENSION NOTICE**  
**ENERGY DIVISION**

Utility Name: Southern California Edison Company      Date Utility Notified: 11/24/2010  
Utility No./Type: 338/Electric      [X] E-Mail to: advicetariffmanager@sce.com  
Advice Letter Nos.: 2519-E-A  
Date AL filed: November 12, 2010      Fax No.: N/A  
Utility Contact Person: James Yee      ED Staff Contact: Elaine Chan Lau  
Utility Phone No.: (626) 302-2509

**For Internal Purposes Only:**

Date Calendar Clerk Notified \_\_\_\_/\_\_\_\_/\_\_\_\_  
Date Commissioners/Advisors Notified \_\_\_\_/\_\_\_\_/\_\_\_\_

**[X] INITIAL SUSPENSION (up to 120 DAYS)**

This is to notify that the above-indicated AL is suspended for up to 120 days beginning December 12, 2010 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[ X ] Section 455 Hearing is Required - A Commission resolution may be required to address the advice letter.

[ ] Advice Letter Requests a Commission Order

[ ] Advice Letter Requires Staff Review

Expected duration of initial suspension period: 120 days

**[ ] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)**

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

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If you have any questions regarding this matter, please contact Elaine Chan Lau at (415) 703-5621 (ec2@cpuc.ca.gov).

cc: Maria Salinas  
Honesto Gatchalian

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November 12, 2010

**ADVICE 2519-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** 2011 Post Test Year Revenue Requirement in Accordance  
With Decision No. 09-03-025

In accordance with California Public Utilities Commission (Commission or CPUC) Decision No. (D.)09-03-025, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

The purpose of this advice filing is to implement the CPUC-authorized General Rate Case (GRC) revenue requirement for the 2011 Post Test Year consistent with D.09-03-025. This advice letter supplements and replaces Advice 2519-E in its entirety to reflect no San Onofre Nuclear Generating Station (SONGS) 2&3 refueling outage in 2011.

**BACKGROUND**

On March 12, 2009, the Commission issued D.09-03-025 which, among other things, adopted a Post Test Year Ratemaking (PTYR) mechanism for SCE for the years 2010 and 2011. The adopted PTYR mechanism adjusts SCE's base-related revenue requirements<sup>1</sup> on an annual basis, in between GRC Test Years, to provide SCE with additional revenues to cover its costs of doing business.

The adopted PTYR mechanism includes the following elements:

- Implementation of revenue requirement adjustments through advice filings;

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<sup>1</sup> SCE's base-related revenue requirements include the costs of operating, maintaining and investing in SCE's generation, distribution, and general functions, and exclude costs such as fuel and power procurement costs.

- A Revenue Balancing Account to adjust for sales variations;<sup>2</sup>
- A “Z” Factor mechanism to address major exogenous cost changes; and
- Implementation of Post Test Year revenue requirements as follows:
  - A 2010 increase of \$205 million (4.25 percent over the adopted 2009 revenue requirement of \$4.830 billion) to a CPUC-authorized revenue requirement of \$5.035 billion;
  - A 2011 increase of \$219 million (4.35 percent over the adopted 2010 revenue requirement of \$5.035 billion) to a CPUC-authorized revenue requirement of \$5.254 billion; and
  - An annual SONGS 2&3 Refueling and Maintenance Outage Cost Adjustment.

### **IMPLEMENTATION OF 2011 CPUC-AUTHORIZED GRC REVENUE REQUIREMENT**

SCE’s 2011 Post Test Year revenue requirement or Authorized Base Revenue Requirement (ABRR) is based on an adjustment of generation costs to reflect zero planned refueling outages at SONGS 2&3,<sup>3</sup> and uses the current Commission-adopted 8.75 percent rate of return.<sup>4</sup>

Table I below shows SCE’s SONGS 2&3 functionalized 2009 ABRR adopted in D.09-03-025, which includes one refueling outage (RFO).

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<sup>2</sup> The Base Revenue Requirement Balancing Account (BRRBA) will continue to operate as the authorized base revenue balancing account during the 2011 Post Test Year. The BRRBA compares, on a monthly basis, Commission-authorized base distribution and generation revenue requirements to the recorded retail distribution and generation revenues.

<sup>3</sup> Appendix A to this advice letter includes the calculation of the 2011 SONGS 2&3 nuclear refueling outage revenue requirement.

<sup>4</sup> On October 15, 2009, the Commission issued D.09-10-016 deferring SCE’s next full cost of capital application to April 20, 2012, for Test Year 2013 return on equity. This decision also continued SCE’s currently authorized cost of capital.

TABLE I 2009 GRC Adopted Revenue Requirement - Functionalized With One SONGS 2&3 Refueling Outage and Authorized Rate of Return at 8.75% Thousands of Dollars				
Line No.	Item	Distribution	2009 Generation	Total
1.	Base Revenue	3,341,130	1,488,612	4,829,742
2.	Expenses			
3.	Operation & Maintenance	1,298,220	831,832	2,130,052
4.	Depreciation	781,781	255,671	1,037,452
5.	Taxes	554,510	169,273	723,783
6.	Revenue Credits	(167,140)	(11,475)	(178,615)
7.	Total Expenses	2,467,371	1,245,301	3,712,672
8.	<b>Net Operating Revenue</b>	873,759	243,311	1,117,070
9.	<b>Rate Base</b>	9,985,813	2,780,705	12,766,518
10.	<b>Rate of Return</b>	8.75%	8.75%	8.75%

Table II shows SCE's functionalized 2010 and 2011 ABRR adopted in D.09-03-025.

TABLE II 2010-2011 GRC Adopted Revenue Requirement - Functionalized With One SONGS 2&3 Refueling Outage and Authorized Rate of Return at 8.75% Thousands of Dollars							
Line No.	Item	2010			2011		
		Distribution	Generation	Total	Distribution	Generation	Total
1.	Base Revenue	3,483,128	1,551,878	5,035,006	3,634,644	1,619,385	5,254,029

Since SCE does not have a SONGS 2&3 refueling outage planned for 2011, the generation-related revenue requirement has been reduced by \$51.303 million, the 2011 authorized RFO revenue requirement.<sup>5</sup> Table III below shows the 2011 revenue requirement with no refueling outage.

<sup>5</sup> See Appendix A.

TABLE III				
2011 GRC Adopted Revenue Requirement - Functionalized With No SONGS 2&3 Refueling Outage and Authorized Rate of Return at 8.75% Thousands of Dollars				
		2011		
Line No.	Item	Distribution	Generation	Total
1.	Base Revenue	3,634,644	1,568,082	5,202,726

SCE is updating its forecast of Joint Pole Other Operating Revenue (OOR) as agreed to in its 2009 GRC rebuttal testimony.<sup>6</sup> In 2010, an agreement was reached to revise rates for pole attachment fees. This results in an increase to OOR of \$406,000, as shown in Table IV, and a decrease to SCE's base distribution revenue requirement of \$409,000, including Franchise Fees and Uncollectibles of \$3,000.

Table IV			
2009 GRC			
Pole Attachment Forecast			
	As Adopted	New Forecast	Difference
2009 Forecast	2,004	2,377	373
2010 Escalation Rate			1.0425
2011 Escalation Rate			1.0435
<b>Increase in OOR</b>			<b>406</b>

Table V shows SCE's functionalized revised 2011 ABRR with the inclusion of the above increase in OOR.

TABLE V				
2011 GRC Adopted Revenue Requirement - Functionalized With No SONGS 2&3 Refueling Outage and Authorized Rate of Return at 8.75% Thousands of Dollars				
		2011		
Line No.	Item	Distribution	Generation	Total
1.	Base Revenue	3,634,235	1,568,082	5,202,317

SCE will consolidate its January 1, 2011, ABRR in rate levels as part of the 2011 Energy Resource Recovery Account (ERRA) Forecast proceeding (A.10-08-001).<sup>7</sup>

<sup>6</sup> See Exhibit SCE-24, Volume 1, from Application (A.)07-11-011, p. 44.

<sup>7</sup> A decision in A.10-08-001 is expected during the first quarter of 2011.

## **PRELIMINARY STATEMENT MODIFICATIONS**

This advice filing revises:

- Preliminary Statement, Part N, Section 8, Results Sharing Memorandum Account (RSMA), to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part N, Section 24, Four Corners Capital Expenditures Memorandum Account (FCCMA), to reflect the authorized increase in funding level, if recovery is approved by the Commission;
- Preliminary Statement, Part J, Palo Verde Balancing Account, to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part X, Research, Development and Demonstration Adjustment Clause (RDDAC), to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part NN, Mohave Balancing Account (MBA), to reflect the GRC-authorized Mohave revenue requirement included in SCE's 2011 ABRR;
- Preliminary Statement, Part OO, Pension Costs Balancing Account, to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part PP, Post Employment Benefits Other Than Pensions (PBOP) Balancing Account, to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part RR, New System Generation Balancing Account (NSGBA), to reflect the authorized funding level included in SCE's 2011 ABRR;
- Preliminary Statement, Part VV, Medial Programs Balancing Account, to reflect the authorized funding level included in SCE's 2011 ABRR; and
- Preliminary Statement, Part YY, Base Revenue Requirement Balancing Account (BRRBA), to reflect the January 1, 2011, ABRR which includes the Authorized Distribution Base Revenue Requirement and Authorized Generation Base Revenue Requirement set forth in this advice letter.<sup>8</sup>

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<sup>8</sup> Consistent with the Monthly Distribution Percentages (MDP) methodology included in Advice 1808-E, in order to more closely match the planned outage costs with the refueling outage revenue requirement, SCE has allocated the refueling outage revenue requirement by month using a forecast of when the outage is anticipated to occur. Since there is no 2011 RFO, the revenue requirement allocation is zero. Refueling outage revenue requirements included in rate levels are subject to refund if a refueling outage does not occur – see Preliminary Statement, Part YY, Section 6.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, SCE submits this advice filing with a Tier 2 designation.

### **EFFECTIVE DATE**

This advice filing is made in compliance with D.09-03-025. Therefore, this advice letter shall become effective on January 1, 2011.

### **NOTICE**

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service list and A.07-11-011. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Karen Salvato at (626) 302-2504 or by electronic mail at [Karen.Salvato@sce.com](mailto:Karen.Salvato@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:ks:sq  
Enclosures

**APPENDIX A**  
**SONGS 2&3 Refueling - 2009 - 2011**  
**(SCE Share Only)**  
Thousands of Dollars

1. Labor (2006\$)		9,630
2. Nonlabor (2006\$)		<u>30,563</u>
		40,193
3. Escalated		
4. Labor (2009\$)		10,730
5. Nonlabor (2009\$)		<u>34,381</u>
		45,111
6. Payroll Taxes, Results Sharing, etc.		<u>1,509</u>
	Total Per Refueling	46,620
7.	<b>Total Per Refueling w/FF&amp;U</b>	<b>47,160</b>
8.	<b>2010 Total Per Refueling w/FF&amp;U</b>	<b>49,164</b>
9.	<b>2011 Total Per Refueling w/FF&amp;U</b>	<b>51,303</b>

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2519-E-A      Tier Designation: 2

Subject of AL: 2011 Post Test Year Revenue Requirement in Accordance With Decision No. 09-03-025

Keywords (choose from CPUC listing): Compliance, Balancing Account, Memorandum Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other annually between GRC Test Years

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  
D.09-03-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 1/1/11      No. of tariff sheets: -15-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Parts J, N, X, NN, OO, PP, RR, VV, and YY and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 2020-E-B

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
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E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47626-E	Preliminary Statement Part J	Revised 45958-E
Revised 47627-E Revised 47628-E	Preliminary Statement Part N Preliminary Statement Part N	Revised 45959-E Revised 45960-E
Revised 47629-E	Preliminary Statement Part X	Revised 45962-E
Revised 47630-E	Preliminary Statement Part NN	Revised 45963-E
Revised 47631-E	Preliminary Statement Part OO	Revised 45964-E
Revised 47632-E	Preliminary Statement Part PP	Revised 45965-E
Revised 47633-E	Preliminary Statement Part RR	Revised 46525-E
Revised 47634-E	Preliminary Statement Part VV	Revised 45966-E
Revised 47635-E Revised 47636-E Revised 47637-E	Preliminary Statement Part YY Preliminary Statement Part YY Preliminary Statement Part YY	Revised 45967-E Original 45968-E Revised 45972-E
Revised 47638-E Revised 47639-E Revised 47640-E	Table of Contents Table of Contents Table of Contents	Revised 47574-E Revised 47512-E Revised 47513-E

PRELIMINARY STATEMENT

Sheet 1

J. Palo Verde Balancing Account

1. Purpose:

The purpose of the Palo Verde Balancing Account (PVBA) is to record the difference between: (1) Operations and Maintenance (O&M); Administrative & General (A&G); Pension & Benefits (P&B); and Payroll Taxes expenses authorized by the Commission in Decision (D.) 09-03-025; (2) actual O&M expenses billed by Arizona Public Service Company (APS) under the Palo Verde Operating Agreement for SCE's share of expenses, including refueling outage O&M expense and contractual overheads for A&G, P&B, and Payroll Taxes; and, (3) actual SCE oversight expenses.

2. Definitions:

a. Authorized Palo Verde O&M Expense

The authorized amount adopted by the Commission in D.09-03-025 is set for the below. The post test year revenue requirement amounts shall be in SCE's Post Test Year Ratemaking advice letter filed annually on November 1.

Effective Date	Type	\$000 Authorized Revenue Requirement	
	O&M	92,341	
	Overhead for:		
	A&G	18,334	
	P&B	15,855	
	Payroll Taxes	<u>4,174</u>	
1/01/09	Total Expenses	130,704	
1/01/10	Total Expenses	136,259	
1/01/11	Total Expenses	142,186	(N)

b. Interest Rate

The Interest Rate shall be one-twelfth of the most recent Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

(Continued)

(To be inserted by utility)

Advice 2519-E-A  
Decision 09-03-025

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2010  
Effective Jan 1, 2011  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 9

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

8. Results Sharing Memorandum Account

The purpose of the Results Sharing Memorandum Account (RSMA) is to annually compare the authorized and actual Results Sharing expenses paid out for 2009, 2010 and 2011 and to record the difference pursuant to D.09-03-025 Ordering Paragraph 16.

- a. SCE shall maintain the RSMA by making entries at the end of each month as follows:
1. A debit entry for the actual Results Sharing amount paid out after capitalization.
  2. A credit entry equal to the result of multiplying the authorized amount for Results Sharing by the applicable (Distribution / Generation) MDP as set forth in Preliminary Statement YY, Base Revenue Requirement Balancing Account (BRRBA) after capitalization.

**Total Company Authorized – Results Sharing Before Capitalization  
In Thousands**

	<b>2006</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	(N)
	<b>Dollars</b>	<b>Dollars</b>	<b>Dollars</b>	<b>Dollars</b>	
Generation	13,772	15,278	15,928	16,620	
Transmission & Distribution	36,170	40,301	42,013	43,841	
Customer Service	14,128	15,742	15,423	14,590	
Administrative & General	<u>31,782</u>	<u>35,411</u>	<u>36,916</u>	<u>38,522</u>	
Total Before Capitalization	95,852	106,732	110,280	113,573	(N)

Interest shall accrue monthly by applying one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate) to the average monthly balance. If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

Any underexpended CPUC Results Sharing balance, as recorded in the RSMA, shall be transferred to the BRRBA annually and reviewed in the annual April 1<sup>st</sup> ERRA reasonableness proceeding.

(Continued)

(To be inserted by utility)

Advice 2519-E-A  
Decision 09-03-025

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2010  
Effective Jan 1, 2011  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 29

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

24. Four Corners Capital Expenditures Memorandum Account (FCCMA)

1. Purpose

The purpose of the Four Corners Capital Expenditures Memorandum Account is to track the revenue requirement associated with the GRC forecast of Four Corners Capital Expenditures that may become subject to the Emission Performance Standards (EPS) that were effective January 25, 2007, pursuant to a decision in R.06-04-009.

2. Definitions:

a. Revenue Requirement

The annual FCC Revenue Requirement, including FF&U, is as follows: (T)

<u>2009</u> <u>(\$000)</u>	<u>2010</u> <u>(\$000)</u>	<u>2011</u> <u>(\$000)</u>	
\$ 842	\$ 878	\$ 916	(N)
			(N)
			(N)

b. Franchise Fees and Uncollectible Accounts:

Franchise Fees and Uncollectible Accounts shall be the rate derived from the Utility's most recent general rate case decision to provide for franchise fees and uncollectible accounts expense.

c. Interest Rate:

The Interest Rate shall be the most recent annual Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15. If an annual non-financial rate is not published, SCE shall use the annual Federal Reserve three-month commercial Paper Rate – Financial.

d. Monthly Distribution Percentages

The Monthly Distribution Percentages (MDPs) Applicable to the FCCMA shall be the Generation MDPs included in Preliminary Statement YY – Base Revenue Requirement Balancing Account.

3. Operation of FCCMA

SCE shall maintain the FCCMA by making entries each month as follows.

An entry equal to the result of the annual revenue requirement in 2.a. above multiplied by the Generation MDP's.

Interest shall accrue monthly to the FCCMA by applying the Interest Rate to the average of the beginning-of-the month and end-of-month balances in the FCCMA.

4. Review Procedures

If the Commission allows recovery of the FCC Memorandum Account, SCE will transfer the balance to the Generation Subaccount of the Base Revenue Requirement Balancing Account to be recovered from customers. At such time, SCE will file an advice letter to provide review of the operation of the FCC Memorandum Account and request increase in SCE's Authorized Base Revenue Requirement (ABRR) to include the FCC revenue requirement.

(Continued)

(To be inserted by utility)

Advice 2519-E-A  
Decision 09-03-025

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2010  
Effective Jan 1, 2011  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 1

X. Research, Development and Demonstration Adjustment Clause (RDDAC)

1. Purpose:

The purpose of the Research, Development and Demonstration Adjustment Clause (RDDAC) is to record the difference between: (1) the authorized expenditures associated with Research, Development and Demonstration (RD&D) programs reflected in the Authorized RD&D Funding Level; and (2) the recorded expenditures associated with RD&D programs.

2. Definitions.

a. Authorized Funding Level:

The Authorized Funding Level for RD&D programs is the amount authorized by the Commission to be reflected in Distribution rates. Such amount shall exclude Franchise Fees and Uncollectible Accounts (FF&U). The post test year amounts shall be determined in the Post Test Year Ratemaking advice letters submitted annually to the Commission by November 1.

<u>Effective Date</u>	<u>Distribution Authorized Level</u>
	(\$000)
May 22, 2003	\$1,573
January 1, 2004	\$1,602
January 1, 2005	\$1,658
January 12, 2006	\$1,768
January 1, 2007	\$1,808
January 1, 2008	\$1,879
January 1, 2009	\$2,496
January 1, 2010	\$2,602
January 1, 2011	\$2,715

(N)

b. Interest Rate:

The Interest Rate shall be the most recent annual Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15. If an annual non-financial rate is not published, SCE shall use the annual Federal Reserve three-month Commercial Paper Rate-Financial.

c. Monthly Distribution Percentages

The Monthly Distribution Percentages (MDPs) Applicable to the RD&D Authorized Funding Level shall be the Distribution MDPs included in Preliminary Statement YY-Base Revenue Requirement Balancing Account.

(Continued)

(To be inserted by utility)

Advice 2519-E-A  
Decision 09-03-025

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2010  
Effective Jan 1, 2011  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 1

NN. Mohave Balancing Account

1. Purpose:

The purpose of the Mohave Balancing Account (MBA) is to track the difference between: (1) recorded Capital-related Expenses, Operating Expenses and Worker Protection Expenses associated with the Mohave Generating Station (Mohave); and (2) the Authorized Mohave Revenue Requirement as adopted in D.06-05-016 and D.09-03-025.

2. Definitions:

a. Authorized Mohave Revenue Requirement

The authorized Mohave Revenue Requirement is the amount adopted by the Commission in D.06-05-016. The post test year revenue requirement amounts shall be set forth in the Post Test Year Ratemaking advice letters submitted annually to the Commission by November 1.

\$000

Effective Date

Authorized Revenue Requirement

1/12/06	\$57,249
1/01/07	\$42,340
1/01/08	\$43,650
1/01/09	\$17,876
1/01/10	\$18,636
1/01/11	\$19,446

(N)

b. Capital-related Expenses

For purposes of making monthly entries to the MBA, capital-related expenses include: (1) depreciation expense based on the currently adopted depreciation rates; (2) return based on the currently authorized rate of return on rate base; and (3) taxes based on income, including appropriate income tax-related adjustments, and deferred income tax expense. Initially, Capital-related expenses are calculated based on the net investment at December 31, 2005.

c. Interest Rate

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

d. Monthly Distribution Percentages

The Monthly Distribution Percentages (MDPs) applicable to the MBA authorized funding levels shall be the generation MDPs included in Preliminary Statement YY, Base Revenue Requirement Balancing Account (BRRBA).

(Continued)

(To be inserted by utility)

Advice 2519-E-A  
Decision 09-03-025

Issued by

Akbar Jazayeri  
Vice President

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PRELIMINARY STATEMENT

Sheet 1

OO. Pension Costs Balancing Account

1. Purpose:

The purpose of the Pension Costs Balancing Account (PCBA) is to record the difference between: 1) pension costs authorized by the Commission, and 2) recorded pension expenses. The PCBA is established in accordance with D.06-05-016.

2. Definitions:

a. Authorized Pension Cost:

The authorized pension cost is the annual amount of CPUC Authorized Pension expenses adopted in D.09-03-025. Such amounts shall exclude Franchise Fees and Uncollectible Expense (FF&U). The 2010 and 2011 amount shall be determined in the annual Post Test Year Ratemaking advice letter to be submitted to the Commission by November 1, 2009 and 2010.

<u>Effective Date</u>	<u>(\$000) Distribution Authorized Level</u>	<u>(\$000) Generation Authorized Level</u>	<u>(\$000) Total Authorized Level</u>		
January 1, 2009	\$31,622	\$18,884	\$50,506	before capitalization	
January 1, 2009	\$21,124	\$12,615	\$33,738	after capitalization	
January 1, 2010	\$32,966	\$19,687	\$52,653	before capitalization	
January 1, 2010	\$22,022	\$13,151	\$35,173	after capitalization	
January 1, 2011	\$34,400	\$20,543	\$54,943	before capitalization	(N)
January 1, 2011	\$22,979	\$13,723	\$36,702	after capitalization	(N)

b. Effective Date:

The Effective Date of the PCBA is January 12, 2006

c. Interest Rate:

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

d. Monthly Distribution Percentages:

The Monthly Distribution Percentages (MDPs) applicable to the distribution and generation related authorized Pension costs shall be the MDPs included in Preliminary Statement YY – Base Revenue Requirement Balancing Account (BRRBA)

e. Capitalization Rate:

The Pensions and Benefits Capitalization Rate is 33.2% as adopted in D.09-03-025.

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PRELIMINARY STATEMENT

Sheet 1

PP. Post Employment Benefits Other Than Pensions (PBOP) Costs Balancing Account

1. Purpose:

The purpose of the Post Employment Benefits Other than Pensions (PBOP) Costs Balancing Account (PBOP BA) is to record the difference between: 1) PBOP Costs authorized by the Commission, and 2) recorded PBOP expenses. The PBOP BA is established in accordance with D.06-05-016.

2. Definitions:

a. Authorized PBOP Costs:

The authorized PBOP costs are the annual amount of CPUC Authorized PBOP expenses adopted in D.09-03-025. Such amount shall exclude Franchise Fees and Uncollectible Expense (FF&U). The 2010 and 2011 amount shall be determined in the annual Post Test Year Ratemaking advice letter to be submitted to the Commission by November 1, 2009 and 2010.

<u>Effective Date</u>	<u>(\$000)</u> <u>Distribution</u> <u>Authorized Level</u>	<u>(\$000)</u> <u>Generation</u> <u>Authorized Level</u>	<u>(\$000)</u> <u>Total</u> <u>Authorized Level</u>		
January 1, 2009	\$34,886	\$20,833	\$55,719	before capitalization	
January 1, 2009	\$23,304	\$13,917	\$37,221	after capitalization	
January 1, 2010	\$36,369	\$21,719	\$58,088	before capitalization	
January 1, 2010	\$24,295	\$14,508	\$38,803	after capitalization	
January 1, 2011	\$37,951	\$22,663	\$60,614	before capitalization	(N)
January 1, 2011	\$25,351	\$15,139	\$40,490	after capitalization	(N)

b. Effective Date:

The Effective Date of the PBOP BA is January 12, 2006

c. Interest Rate:

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

d. Monthly Distribution Percentages:

The Monthly Distribution Percentages (MDPs) applicable to the distribution and generation related authorized PBOP costs shall be the MDPs included in Preliminary Statement YY – Base Revenue Requirement Balancing Account (BRRBA)

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PRELIMINARY STATEMENT

Sheet 1

RR. NEW SYSTEM GENERATION BALANCING ACCOUNT (NSGBA)

The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and costs of Power Purchase Agreements (PPAs) and SCE owned peaker generation unit associated with new generation resources pursuant to D. 07-09-044, D.06-07-029, and D.09-03-031. Sub-accounts shall be established in the NSGBA for each PPA associated with a new generation resource.

1. Definitions:

a. Authorized Peaker Generation Revenue Requirement

2009 APGRR (\$000):	\$63,643	(T)
Effective: January 1, 2009:		
2010 APGRR (\$000)	\$66,348	(T)
Effective January 1, 2010		
2011 APGRR (\$000)	\$69,234	(N)
Effective January 1, 2011		(N)

b. Monthly Distribution Percentages (MDPs)

MDPs are the estimated monthly billed and unbilled distribution rate revenues as a percentage of annual New System Generation Charge (NSGC) revenues.

NSGC MDPs:

	<u>2010</u>
January	8.25%
February	7.46%
March	7.94%
April	7.41%
May	7.53%
June	8.28%
July	9.14%
August	9.65%
September	9.64%
October	8.84%
November	7.77%
December	<u>8.09%</u>
Total	100.00%

c. Franchise Fees and Uncollectibles Accounts Expense:

Franchise Fees and Uncollectibles Accounts Expense (FF&U) shall be the CPUC-authorized rate derived from SCE's most recent General Rate Case (GRC) decision to provide for Franchise Fees and Uncollectibles accounts expense.

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PRELIMINARY STATEMENT

Sheet 1

VV. Medical Programs Balancing Account

1. Purpose:

The purpose of the Medical Programs Balancing Account (MPBA) is to record the difference between: 1) Medical, Dental and Vision expenses authorized by the Commission, and 2) recorded Medical, Dental and Vision Service Plan expenses. The MPBA is established in accordance with D.09-03-025.

2. Definitions:

a. Authorized Medical Programs Expense:

The authorized Medical Program Expense is the annual amount of CPUC Authorized expenses adopted in D.09-03-025 for medical, dental and vision expenses. Such amount shall exclude Franchise Fees and Uncollectible Expense (FF&U). The 2010 and 2011 amount shall be determined in the annual Post Test Year Ratemaking advice letter to be submitted to the Commission by November 1, 2009 and 2010.

Effective Date	Expense	(\$000)	(\$000)	(\$000)	
		Distribution Authorized Level	Generation Authorized Level	Total Authorized Level	
	Medical	\$64,663	\$38,615	\$103,278	
	Dental	\$ 9,322	\$ 5,566	\$ 14,888	
	Vision	\$ 1,731	\$ 1,033	\$ 2,764	
January 1, 2009	Total	\$75,715	\$45,215	\$120,930	Before Capitalization
January 1, 2009	Total	\$50,578	\$30,204	\$ 80,781	After Capitalization
January 1, 2010	Total	\$78,933	\$47,136	\$126,069	Before Capitalization
January 1, 2010	Total	\$52,727	\$31,487	\$ 84,214	After Capitalization
January 1, 2011	Total	\$82,366	\$49,187	\$131,553	Before Capitalization (N)
January 1, 2011	Total	\$55,021	\$32,857	\$ 87,878	After Capitalization (N)

b. Effective Date:

The Effective Date of the MPBA is January 1, 2009

c. Interest Rate:

The Interest Rate shall be the most recent annual interest rate on three months Financial or Non-financial Commercial Paper, (prime, three months) published in the Federal Reserve Statistical Release, H.15, whichever is available on the first day of the month.

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PRELIMINARY STATEMENT

Sheet 1

YY. Base Revenue Requirement Balancing Account (BRRBA)

1. Purpose:

The purpose of the Base Revenue Requirement Balancing Account (BRRBA) is to record: 1) the difference between SCE's authorized distribution and generation base revenue requirements and recorded revenues from authorized distribution and generation rates; and 2) record other authorized and recorded costs authorized by the Commission. The BRRBA is established in accordance with D.04-07-022, and as modified by D.06-05-016 and D.09-03-025.

2. Definitions:

a. Authorized Distribution Base Revenue Requirement:

The Authorized Distribution Base Revenue Requirement (ADBRR) is the most current Commission-authorized Distribution-related base revenue requirement. The current ADBRR is listed below:

Table A  
Authorized Distribution Base Revenue Requirement  
(\$000)

<u>Effective Date</u>	<u>ADBRR</u>
May 22, 2003	\$ 2,432,380
January 1, 2004	\$ 2,665,448
January 1, 2005	\$ 2,770,383
January 1, 2006	\$ 2,749,569
January 12, 2006	\$ 2,611,710
December 29, 2006	\$ 2,613,277
January 1, 2007	\$ 2,763,065
January 1, 2008	\$ 2,896,694
January 1, 2009	\$ 3,341,130
January 1, 2010	\$ 3,483,128
January 1, 2011	\$ 3,634,235

(N)

b. Authorized Generation Base Revenue Requirement:

The Authorized Generation Base Revenue Requirement (AGBRR) is the most current Commission-authorized Generation-related base revenue requirement. The current AGBRR is listed below:

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

b. Authorized Generation Base Revenue Requirement: (Continued)

Table B

Authorized Generation Base Revenue Requirement  
(\$000)

<u>Effective Date</u>	<u>TOTAL</u>	<u>Less Mountainview Rev Requirement</u>	<u>Less Peaker Rev Requirement</u>	<u>Adj AGBRR</u>
May 22, 2003	\$ 401,149			
January 1, 2004	\$ 675,852			
September 7, 2004	\$ 671,712			
January 1, 2005	\$ 596,049			
January 1, 2006	\$ 683,082			
January 12, 2006	\$1,137,582			
December 29, 2006	\$1,153,030			
January 1, 2007	\$1,152,135			
January 1, 2008	\$1,216,630			
January 1, 2009	\$1,488,612	\$149,806		\$1,388,806
April 1, 2009	\$1,488,612	\$149,806	\$63,643	\$1,275,163
July 1, 2009	\$1,488,612	\$0	\$63,643	\$1,424,969
January 1, 2010	\$1,551,878	\$0	\$66,348	\$1,485,530
January 1, 2011	\$1,568,082	\$0	\$69,234	\$1,498,848 (N)

Table C

SONGS Refueling Amounts Included in AGBRR  
(\$000)

<u>Effective Date</u>	<u>AGBRR Without Refueling</u>	<u>Number of Refuelings included in AGBRR</u>	<u>Total Amount of Refuelings included in AGBRR</u>	<u>MV<sup>1</sup></u>	<u>AGBRR</u>
May 22, 2003	\$401,149	0	\$0		\$401,149
January 1, 2004	\$588,690	2	\$87,162		\$675,852
September 7, 2004	\$584,550	2	\$87,162		\$671,712
January 1, 2005	\$596,049	0	\$0		\$596,049
January 1, 2006	\$593,185	2	\$89,897		\$683,082
January 12, 2006	\$1,040,806	2	\$96,776		\$1,137,582
December 29, 2006	\$1,051,786	2	\$101,244		\$1,153,030
January 1, 2007	\$1,100,548	1	\$51,587		\$1,152,135
January 1, 2008	\$1,162,686	1	\$53,944		\$1,216,630
January 1, 2009	\$1,291,646	1	\$47,160		\$1,338,806
April 1, 2009	\$1,228,003	1	\$47,160		\$1,275,163
July 1, 2009	\$1,228,003	1	\$47,160	\$149,806	\$1,424,969
January 1, 2010	\$1,436,366	1	\$49,164	N/A	\$1,485,530
January 1, 2011	\$1,498,848	1	\$0		\$1,498,848 (N)

<sup>1</sup>Beginning January 1, 2010 the MV revenue requirement is included in the AGBRR without refueling.

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

j. Monthly Distribution Percentages (MDPs) (Continued)

2. Generation MDPs (Continued)

Applied to Authorized Refuelings

	<u>In 2006</u>	<u>In 2007</u>	<u>In 2008</u>	<u>In 2009</u>	<u>In 2010</u>	<u>In 2011</u>	(D)(N)
January	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
February	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
March	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
April	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
May	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
June	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
July	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
August	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
September	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
October	25.00%	0.00%	50.00%	0.00%	0.00%	0.00%	
November	25.00%	50.00%	50.00%	50.00%	50.00%	0.00%	
December	0.00%	50.00%	0.00%	50.00%	50.00%	0.00%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	(D)(N)

Mountainview<sup>1</sup>

	<u>2009</u>	
January	7.70 %	} Recorded in ERRA
February	7.60 %	
March	7.98 %	
April	7.49 %	
May	8.15 %	
June	9.59 %	
July	9.86 %	} Recorded in BRRBA
August	12.22 %	
September	10.70 %	
October	8.93 %	
November	5.06 %	
December	4.72 %	
Total	100.00%	

<sup>1</sup>Beginning January 1, 2010 the Mountainview MDP's will no longer be used.

k. BRRBA Distribution and Generation Unbilled Revenues

Unbilled Revenues are accrued ("earned" revenue for financial statement purposes) BRRBA revenues associated with electric customer kWh usage that has not yet been billed by SCE.

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