

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



September 10, 2010

Advice Letter 2499-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Modification to SCE's Nuclear Decommissioning Trust Fund
Revenue Requirement in Accordance with D.10-07-047**

Dear Mr. Jazayeri:

Advice Letter 2499-E is effective August 9, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

August 9, 2010

ADVICE 2499-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Modification to SCE's Nuclear Decommissioning Trust Fund
Revenue Requirement in Accordance With Decision No.
10-07-047

In accordance with California Public Utilities Commission (Commission or CPUC) Decision (D.)10-07-047, Southern California Edison Company (SCE) hereby submits for filing the following changes to its Nuclear Decommissioning Trust Fund Revenue Requirement and its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice filing is to: 1) set forth SCE's revised authorized Nuclear Decommissioning Trust Fund Revenue Requirement of \$23.846 million, 2) transfer \$0.274 million, plus interest, from the Nuclear Decommissioning Tax Memorandum Account (NDTMA) to the Nuclear Decommissioning Adjustment Mechanism (NDAM), and 3) eliminate Preliminary Statement Part N.46, NDTMA, from SCE's Preliminary Statements.

BACKGROUND

SCE owns 80 percent of San Onofre Nuclear Generating Station (SONGS) Unit 1, 78.21 percent of SONGS Units 2&3 and 15.8 percent of Palo Verde Units 1, 2 & 3.¹ SCE filed Application No. (A.) 09-04-009 requesting an increase to its current authorized annual revenue requirement of \$46.448 million in order to ensure that decommissioning funds are available when needed and ensure that customers receiving benefits of SONGS Units 2&3 are equitably burdened with the costs to

¹ SCE estimates that the SONGS 1 trust will be sufficient to meet estimated future decommissioning costs. San Diego Gas & Electric Company owns 20 percent of SONGS Units 1, 2 & 3, and the City of Riverside owns the remaining 1.79 percent interests in SONGS Units 2&3. SCE is a non-operating owner of Palo Verde. Arizona Public Service Company (APS) is the operating agent.

decommission those facilities. In D.10-07-047, the Commission adopted an annual Nuclear Decommissioning Trust Fund Revenue Requirement for SONGS Units 2&3 of \$23.846 million, effective May 1, 2010². This is a decrease of \$22.602 million from the currently authorized revenue requirement of \$46.448 million for SONGS 2&3 and Palo Verde Units 1, 2 & 3³. Table I below summarizes the authorized Nuclear Decommissioning Trust Fund Revenue Requirement for SONGS 2&3.

Table I Authorized Nuclear Decommissioning Trust Fund Revenue Requirement (Thousands of Dollars)		
SONGS 2	SONGS 3	Total
18,653	5,193	23,846

RATEMAKING

In order to implement the new authorized funding on May 1, 2010, SCE will begin to record the new lower authorized funding amount in the Nuclear Decommissioning Adjustment Mechanism beginning in July, 2010. In addition, SCE will record an adjustment in the NDAM to reflect the difference between the newly authorized funding amount and the amount recorded in the NDAM during the months of May and June. SCE will include the reduced Nuclear Decommissioning Trust Fund Revenue Requirements in rate levels in its next rate consolidation which is expected to occur on January 1, 2011, consistent with SCE's proposal in its 2011 ERRR Forecast proceeding, A.10-08-001. Any over-collection that is recorded in the NDAM as of December 31, 2010 will be refunded to customers in 2011 when SCE includes the year-end balance recorded in the NDAM in rate levels consistent with its proposal in A.10-08-001.

In D.10-07-047, the Commission adopted SCE's ratemaking proposal to eliminate the Nuclear Decommissioning Tax Memorandum Account (NDTMA), authorized by the

² The Commission also ordered Pacific Gas and Electric Company, San Diego Gas & Electric Company and SCE to file a joint advice letter no later than November 30, 2010, to identify the total expenses incurred by the new independent panel of decommissioning experts, determine the appropriate allocation between the utilities, and provide the proposed adjustments to each utility's Nuclear Decommissioning Adjustment Mechanism (NDAM). SCE will propose to modify its NDAM for SCE's share of amounts paid to the independent panel at that time.

³ In A.09-04-009, SCE did not request Nuclear Decommissioning Trust Fund contribution amounts for Palo Verde Units 1, 2 & 3 because SCE estimates that the Palo Verde trusts will be sufficient to meet estimated future decommissioning costs.

Commission in D.07-01-003, and to transfer the NDTMA balance to the NDAM.⁴ SCE is transferring the June 30, 2010 balance, totaling \$0.274 million, plus interest, from the NDTMA to the NDAM (See Attachment 1).

Once the transfer has occurred, the NDTMA is no longer needed and will, pursuant to D.10-07-047 be eliminated.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2 this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing is made in compliance with D.10-07-047 and shall become effective upon filing, subject to review and approval by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jni@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

⁴ The balance at June 30, 2010 will consist of any 2007 (\$0.062 million) and 2008 (\$0.212 million) time value of money associated with any net overpayment of estimated income tax payments plus interest.

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service list and A.09-04-009. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Michael Parise at (626) 302-1888 or by electronic mail at Michael.Parise@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:mp:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2499-E

Tier Designation: 2

Subject of AL: Modification to SCE's Nuclear Decommissioning Trust Fund Revenue Requirement in Accordance With Decision No. 10-07-047

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-07-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 8/9/10

No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part N and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2487-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Attachment 1

**Nuclear Decommissioning Tax Memorandum Account
Tax Compliance Filing / Calculation
Tax Years 2007 and 2008**

	FEDERAL	CALIFORNIA	TOTAL
SONGS I	3,954	2,277	6,231
SONGS II	22,458	7,122	29,580
SONGS III	6,903	7,425	14,329
PVNGS I	2,090	1,826	3,916
PVNGS II	2,122	1,853	3,976
PVNGS III	2,369	2,015	4,384
TOTAL	39,897	22,518	62,416

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007**

SONGS I - FEDERAL

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	288,971	363,446	74,475	74,475	April 15th to June 14th	61	0.0169%	727
2nd QTR Est Tax	06/15/07	288,971	309,000	20,029	94,504	June 15th to September 14th	92	0.0169%	1,391
3rd QTR Est Tax	09/15/07	288,971	314,500	25,529	120,033	September 15th to December 14th	91	0.0169%	1,748
4th QTR Est Tax	12/15/07	288,971	175,000	(113,971)	6,062	December 15th to March 15th	91	0.0169%	88
		1,155,884	1,161,946	6,062					3,954

SONGS I - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	124,361	169,181	44,820	44,820	April 15th to June 14th	61	0.0169%	437
2nd QTR Est Tax	06/15/07	124,360	129,000	4,640	49,460	June 15th to September 14th	92	0.0169%	728
3rd QTR Est Tax	09/15/07	124,361	140,000	15,639	65,099	September 15th to December 14th	91	0.0169%	948
4th QTR Est Tax	12/15/07	124,360	70,500	(53,860)	11,239	December 15th to March 15th	91	0.0169%	164
		497,442	508,681	11,239					2,277

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007
SONGS II - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	2,188,253	1,961,661	(226,592)	(226,592)	April 15th to June 14th	61	0.016%	(2,212)
2nd QTR Est Tax	06/15/07	2,188,253	2,562,500	374,247	147,655	June 15th to September 14th	92	0.016%	2,173
3rd QTR Est Tax	09/15/07	2,188,253	3,760,000	1,571,747	1,719,402	September 15th to December 14th	91	0.016%	25,034
4th QTR Est Tax	12/15/07	2,188,253	294,500	(1,893,753)	(174,351)	December 15th to March 15th	91	0.016%	(2,539)
		8,753,012	8,578,661	(174,351)					22,458

SONGS II - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	942,080	914,244	(27,836)	(27,836)	April 15th to June 14th	61	0.016%	(272)
2nd QTR Est Tax	06/15/07	942,080	1,088,500	146,420	118,584	June 15th to September 14th	92	0.016%	1,746
3rd QTR Est Tax	09/15/07	942,079	1,228,500	286,421	405,005	September 15th to December 14th	91	0.016%	5,897
4th QTR Est Tax	12/15/07	942,080	520,000	(422,080)	(17,075)	December 15th to March 15th	91	0.016%	(249)
		3,768,319	3,751,244	(17,075)					7,122

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007
SONGS III - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	2,702,876	2,156,836	(546,040)	(546,040)	April 15th to June 14th	61	0.016%	(5,329)
2nd QTR Est Tax	06/15/07	2,702,876	3,434,500	731,624	185,584	June 15th to September 14th	92	0.016%	2,732
3rd QTR Est Tax	09/15/07	2,702,876	3,391,000	688,124	873,707	September 15th to December 14th	91	0.016%	12,721
4th QTR Est Tax	12/15/07	2,702,876	1,608,000	(1,094,876)	(221,169)	December 15th to March 15th	91	0.016%	(3,220)
		10,811,505	10,590,336	(221,169)					6,903

SONGS III - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	1,163,641	999,131	(164,510)	(164,510)	April 15th to June 14th	61	0.016%	(1,606)
2nd QTR Est Tax	06/15/07	1,163,641	1,477,000	313,359	148,849	June 15th to September 14th	92	0.016%	2,191
3rd QTR Est Tax	09/15/07	1,163,640	1,508,500	344,860	493,709	September 15th to December 14th	91	0.016%	7,188
4th QTR Est Tax	12/15/07	1,163,641	646,000	(517,641)	(23,932)	December 15th to March 15th	91	0.016%	(348)
		4,654,563	4,630,631	(23,932)					7,425

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007
PVNGS I - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	540,006	480,390	(59,616)	(59,616)	April 15th to June 14th	61	0.016%	(582)
2nd QTR Est Tax	06/15/07	540,006	637,000	96,995	37,379	June 15th to September 14th	92	0.016%	550
3rd QTR Est Tax	09/15/07	540,006	687,500	147,495	184,874	September 15th to December 14th	91	0.016%	2,692
4th QTR Est Tax	12/15/07	540,006	316,000	(224,006)	(39,132)	December 15th to March 15th	91	0.016%	(570)
		2,160,022	2,120,890	(39,132)					2,090

PVNGS I - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	232,475	224,285	(8,190)	(8,190)	April 15th to June 14th	61	0.016%	(80)
2nd QTR Est Tax	06/15/07	232,475	270,500	38,025	29,835	June 15th to September 14th	92	0.016%	439
3rd QTR Est Tax	09/15/07	232,475	306,000	73,525	103,360	September 15th to December 14th	91	0.016%	1,505
4th QTR Est Tax	12/15/07	232,475	126,500	(105,975)	(2,615)	December 15th to March 15th	91	0.016%	(38)
		929,900	927,285	(2,615)					1,826

**SCQE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007
PVNGS II - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	549,689	487,428	(62,261)	(62,261)	April 15th to June 14th	61	0.016%	(608)
2nd QTR Est Tax	06/15/07	549,689	649,500	99,811	37,550	June 15th to September 14th	92	0.016%	553
3rd QTR Est Tax	09/15/07	549,689	701,500	151,811	189,360	September 15th to December 14th	91	0.016%	2,757
4th QTR Est Tax	12/15/07	549,689	320,500	(229,189)	(39,829)	December 15th to March 15th	91	0.016%	(580)
		2,198,757	2,158,928	(39,829)					2,122

PVNGS II - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	236,644	227,060	(9,584)	(9,584)	April 15th to June 14th	61	0.016%	(94)
2nd QTR Est Tax	06/15/07	236,644	276,500	39,856	30,272	June 15th to September 14th	92	0.016%	446
3rd QTR Est Tax	09/15/07	236,644	312,000	75,356	105,628	September 15th to December 14th	91	0.016%	1,538
4th QTR Est Tax	12/15/07	236,643	128,500	(108,143)	(2,515)	December 15th to March 15th	91	0.016%	(37)
		946,575	944,060	(2,515)					1,853

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX YEAR 2007
PVMGS III - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	582,854	521,246	(61,608)	(61,608)	April 15th to June 14th	61	0.016%	(601)
2nd QTR Est Tax	06/15/07	582,854	687,500	104,647	43,039	June 15th to September 14th	92	0.016%	634
3rd QTR Est Tax	09/15/07	582,854	741,500	158,647	201,686	September 15th to December 14th	91	0.016%	2,937
4th QTR Est Tax	12/15/07	582,854	340,000	(242,854)	(41,168)	December 15th to March 15th	91	0.016%	(599)
		2,331,414	2,290,246	(41,168)					2,369

PVMGS III - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	250,918	243,016	(7,902)	(7,902)	April 15th to June 14th	61	0.016%	(77)
2nd QTR Est Tax	06/15/07	250,918	292,000	41,083	33,181	June 15th to September 14th	92	0.016%	488
3rd QTR Est Tax	09/15/07	250,918	330,000	79,083	112,264	September 15th to December 14th	91	0.016%	1,635
4th QTR Est Tax	12/15/07	250,918	136,500	(114,418)	(2,154)	December 15th to March 15th	91	0.016%	(31)
		1,003,670	1,001,516	(2,154)					2,015

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2007**

TOTAL - FEDERAL

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	6,852,649	5,971,007	(881,642)	(881,642)	April 15th to June 14th	61	0.016%	(8,605)
2nd QTR Est Tax	06/15/07	6,852,649	8,280,000	1,427,352	545,710	June 15th to September 14th	92	0.016%	8,033
3rd QTR Est Tax	09/15/07	6,852,649	9,596,000	2,743,352	3,289,062	September 15th to December 14th	91	0.016%	47,889
4th QTR Est Tax	12/15/07	6,852,649	3,054,000	(3,798,649)	(509,587)	December 15th to March 15th	91	0.016%	(7,420)
		27,410,594	26,901,007	(509,587)					39,897

TOTAL - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/07	2,950,119	2,776,917	(173,202)	(173,202)	April 15th to June 14th	61	0.016%	(1,690)
2nd QTR Est Tax	06/15/07	2,950,118	3,533,500	583,383	410,181	June 15th to September 14th	92	0.016%	6,038
3rd QTR Est Tax	09/15/07	2,950,117	3,825,000	874,884	1,285,065	September 15th to December 14th	91	0.016%	18,711
4th QTR Est Tax	12/15/07	2,950,117	1,628,000	(1,322,117)	(37,052)	December 15th to March 15th	91	0.016%	(539)
		11,800,469	11,763,417	(37,052)					22,518

TOTAL INTEREST DUE

62,416

	FEDERAL	CALIFORNIA	TOTAL
SONGS I	5,383	3,998	9,381
SONGS II	35,321	32,332	67,653
SONGS III	43,712	40,096	83,808
PVNGS I	8,690	7,954	16,644
PVNGS II	8,840	8,092	16,932
PVNGS III	9,415	8,595	18,010
TOTAL	111,361	101,068	212,429

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008**

SONGS I - FEDERAL

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	106,236	294,562	188,326	188,326	April 15th to June 14th	61	0.0169%	1,838
2nd QTR Est Tax	06/15/08	106,236	-	(106,236)	82,090	June 15th to September 14th	92	0.0169%	1,208
3rd QTR Est Tax	09/15/08	106,236	157,500	51,264	133,354	September 15th to December 14th	91	0.0169%	1,942
4th QTR Est Tax	12/15/08	106,236	-	(106,236)	27,118	December 15th to March 15th	91	0.0169%	395
		424,944	452,062	27,118					5,383

SONGS I - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	54,544	140,239	85,695	85,695	April 15th to June 14th	61	0.0169%	836
2nd QTR Est Tax	06/15/08	54,544	-	(54,544)	31,151	June 15th to September 14th	92	0.0169%	459
3rd QTR Est Tax	09/15/08	54,544	143,500	88,956	120,106	September 15th to December 14th	91	0.0169%	1,749
4th QTR Est Tax	12/15/08	54,544	-	(54,544)	65,562	December 15th to March 15th	91	0.0169%	955
		218,177	283,739	65,562					3,998

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008
SONGS II - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	1,095,975	2,184,000	1,088,025	1,088,025	April 15th to June 14th	61	0.016%	10,619
2nd QTR Est Tax	06/15/08	1,095,975	265,500	(830,475)	257,551	June 15th to September 14th	92	0.016%	3,791
3rd QTR Est Tax	09/15/08	1,095,975	2,081,000	985,025	1,242,576	September 15th to December 14th	91	0.016%	18,092
4th QTR Est Tax	12/15/08	1,095,975	47,000	(1,048,975)	193,601	December 15th to March 15th	91	0.016%	2,819
		4,383,899	4,577,500	193,601					35,321

SONGS II - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	564,483	1,060,425	495,942	495,942	April 15th to June 14th	61	0.016%	4,840
2nd QTR Est Tax	06/15/08	564,483	228,500	(335,983)	159,959	June 15th to September 14th	92	0.016%	2,355
3rd QTR Est Tax	09/15/08	564,483	1,550,000	985,517	1,145,475	September 15th to December 14th	91	0.016%	16,678
4th QTR Est Tax	12/15/08	564,483	-	(564,483)	580,992	December 15th to March 15th	91	0.016%	8,459
		2,257,933	2,838,925	580,992					32,332

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008
SONGS III - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	1,347,855	2,694,000	1,346,145	1,346,145	April 15th to June 14th	61	0.016%	13,138
2nd QTR Est Tax	06/15/08	1,347,855	324,000	(1,023,855)	322,290	June 15th to September 14th	92	0.016%	4,744
3rd QTR Est Tax	09/15/08	1,347,855	2,561,000	1,213,145	1,535,435	September 15th to December 14th	91	0.016%	22,356
4th QTR Est Tax	12/15/08	1,347,855	51,000	(1,296,855)	238,580	December 15th to March 15th	91	0.016%	3,474
		5,391,420	5,630,000	238,580					43,712

SONGS III - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	694,075	1,309,568	615,493	615,493	April 15th to June 14th	61	0.016%	6,007
2nd QTR Est Tax	06/15/08	694,075	280,000	(414,075)	201,419	June 15th to September 14th	92	0.016%	2,965
3rd QTR Est Tax	09/15/08	694,075	1,908,500	1,214,425	1,415,844	September 15th to December 14th	91	0.016%	20,615
4th QTR Est Tax	12/15/08	694,075	-	(694,075)	721,769	December 15th to March 15th	91	0.016%	10,509
		2,776,299	3,498,068	721,769					40,096

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008
PVNGSI - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	269,293	539,000	269,707	269,707	April 15th to June 14th	61	0.016%	2,632
2nd QTR Est Tax	06/15/08	269,293	62,500	(206,793)	62,914	June 15th to September 14th	92	0.016%	926
3rd QTR Est Tax	09/15/08	269,293	511,500	242,207	305,120	September 15th to December 14th	91	0.016%	4,443
4th QTR Est Tax	12/15/08	269,293	11,500	(257,793)	47,327	December 15th to March 15th	91	0.016%	689
		<u>1,077,173</u>	<u>1,124,500</u>	<u>47,327</u>					<u>8,690</u>

PVNGSI - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	138,707	261,885	123,179	123,179	April 15th to June 14th	61	0.016%	1,202
2nd QTR Est Tax	06/15/08	138,707	55,000	(83,707)	39,472	June 15th to September 14th	92	0.016%	581
3rd QTR Est Tax	09/15/08	138,707	380,500	241,794	281,266	September 15th to December 14th	91	0.016%	4,095
4th QTR Est Tax	12/15/08	138,707	-	(138,707)	142,559	December 15th to March 15th	91	0.016%	2,076
		<u>554,826</u>	<u>697,385</u>	<u>142,559</u>					<u>7,954</u>

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008
PVNGS II - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	274,350	549,000	274,650	274,650	April 15th to June 14th	61	0.0169%	2,681
2nd QTR Est Tax	06/15/08	274,350	63,500	(210,850)	63,800	June 15th to September 14th	92	0.0169%	939
3rd QTR Est Tax	09/15/08	274,350	521,000	246,650	310,449	September 15th to December 14th	91	0.0169%	4,520
4th QTR Est Tax	12/15/08	274,350	12,000	(262,350)	48,099	December 15th to March 15th	91	0.0169%	700
		1,097,401	1,145,500	48,099					8,840

PVNGS II - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	141,318	266,985	125,667	125,667	April 15th to June 14th	61	0.0169%	1,227
2nd QTR Est Tax	06/15/08	141,318	56,000	(85,318)	40,349	June 15th to September 14th	92	0.0169%	594
3rd QTR Est Tax	09/15/08	141,318	387,000	245,682	286,031	September 15th to December 14th	91	0.0169%	4,165
4th QTR Est Tax	12/15/08	141,318	-	(141,318)	144,713	December 15th to March 15th	91	0.0169%	2,107
		565,272	709,985	144,713					8,092

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008
PVNGS III - FEDERAL**

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	289,003	582,000	292,998	292,998	April 15th to June 14th	61	0.016%	2,860
2nd QTR Est Tax	06/15/08	289,003	65,000	(224,003)	68,995	June 15th to September 14th	92	0.016%	1,016
3rd QTR Est Tax	09/15/08	289,003	549,000	259,998	328,993	September 15th to December 14th	91	0.016%	4,790
4th QTR Est Tax	12/15/08	289,003	11,500	(277,503)	51,490	December 15th to March 15th	91	0.016%	750
		1,156,010	1,207,500	51,490					9,415

PVNGS III - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	148,835	282,846	134,011	134,011	April 15th to June 14th	61	0.016%	1,308
2nd QTR Est Tax	06/15/08	148,835	58,000	(90,835)	43,177	June 15th to September 14th	92	0.016%	636
3rd QTR Est Tax	09/15/08	148,835	408,500	259,665	302,842	September 15th to December 14th	91	0.016%	4,409
4th QTR Est Tax	12/15/08	148,835	-	(148,835)	154,007	December 15th to March 15th	91	0.016%	2,242
		595,339	749,346	154,007					8,595

**SCE QUALIFIED NUCLEAR DECOMM TRUSTS
TAX COMPLIANCE FILING/CALCULATION
TAX YEAR 2008**

TOTAL - FEDERAL

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	3,382,712	6,842,562	3,459,850	3,459,850	April 15th to June 14th	61	0.016%	33,768
2nd QTR Est Tax	06/15/08	3,382,712	780,500	(2,602,212)	857,639	June 15th to September 14th	92	0.016%	12,624
3rd QTR Est Tax	09/15/08	3,382,712	6,381,000	2,998,288	3,855,927	September 15th to December 14th	91	0.016%	56,142
4th QTR Est Tax	12/15/08	3,382,712	133,000	(3,249,712)	606,215	December 15th to March 15th	91	0.016%	8,826
		13,530,847	14,137,062	606,215					111,361

TOTAL - CALIFORNIA

Payment	Date Paid	Required Amount	Actual Payment Amount	Net Payment Over/(Under) Difference	Net Payment Over/(Under) Cumulative	Time Period	Total # of Days	Daily Rate of Return	Total Interest Due
1st QTR Est Tax	04/15/08	1,741,962	3,321,948	1,579,987	1,579,987	April 15th to June 14th	61	0.016%	15,421
2nd QTR Est Tax	06/15/08	1,741,962	677,500	(1,064,462)	515,525	June 15th to September 14th	92	0.016%	7,589
3rd QTR Est Tax	09/15/08	1,741,962	4,778,000	3,036,039	3,551,564	September 15th to December 14th	91	0.016%	51,711
4th QTR Est Tax	12/15/08	1,741,962	-	(1,741,962)	1,809,602	December 15th to March 15th	91	0.016%	26,348
		6,967,846	8,777,448	1,809,602					101,068

TOTAL INTEREST DUE

212,429

Credits related to Tax Interest

Month	Beginning Balance	Monthly Entry	Average Outstanding Balance	Interest Rate	Interest on Average Balance	Ending Balance
2008						
January	0.00	0.00	0.00	4.23%	0.00	0.00
February	0.00	0.00	0.00	3.25%	0.00	0.00
March	0.00	0.00	0.00	2.72%	0.00	0.00
April	0.00	0.00	0.00	2.35%	0.00	0.00
May	0.00	0.00	0.00	1.99%	0.00	0.00
June	0.00	0.00	0.00	2.00%	0.00	0.00
July	0.00	0.00	0.00	2.21%	0.00	0.00
August	0.00	0.00	0.00	2.18%	0.00	0.00
September	0.00	(62,416.00)	(31,208.00)	2.08%	(54.09)	(62,470.09)
October	(62,470.09)	0.00	(62,470.09)	2.13%	(110.88)	(62,580.97)
November	(62,580.97)	0.00	(62,580.97)	2.07%	(107.95)	(62,688.92)
December	(62,688.92)	0.00	(62,688.92)	1.45%	(75.75)	(62,764.67)
2008 Total		(62,416.00)			(348.67)	
Grand Total		(62,416.00)			(348.67)	
2009						
January	(62,764.67)	0.00	(62,764.67)	0.97%	(50.73)	(62,815.40)
February	(62,815.40)	0.00	(62,815.40)	0.31%	(16.23)	(62,831.63)
March	(62,831.63)	0.00	(62,831.63)	0.48%	(25.13)	(62,856.76)
April	(62,856.76)	0.00	(62,856.76)	0.37%	(19.38)	(62,876.14)
May	(62,876.14)	0.00	(62,876.14)	0.28%	(14.67)	(62,890.81)
June	(62,890.81)	0.00	(62,890.81)	0.23%	(12.05)	(62,902.86)
July	(62,902.86)	0.00	(62,902.86)	0.26%	(13.63)	(62,916.49)
August	(62,916.49)	0.00	(62,916.49)	0.28%	(14.68)	(62,931.17)
September	(62,931.17)	(212,429.00)	(169,145.67)	0.24%	(33.83)	(275,394.00)
October	(275,394.00)	0.00	(275,394.00)	0.19%	(43.60)	(275,437.60)
November	(275,437.60)	0.00	(275,437.60)	0.19%	(43.61)	(275,481.21)
December	(275,481.21)	0.00	(275,481.21)	0.15%	(34.44)	(275,515.65)
2009 Total		(212,429.00)			(321.98)	
Grand Total		(274,845.00)			(670.65)	
2010						
January	(275,515.65)	0.00	(275,515.65)	0.16%	(36.74)	(275,552.39)
February	(275,552.39)	0.00	(275,552.39)	0.13%	(29.85)	(275,582.24)
March	(275,582.24)	0.00	(275,582.24)	0.15%	(34.45)	(275,616.69)
April	(275,616.69)	0.00	(275,616.69)	0.20%	(45.94)	(275,662.63)
May	(275,662.63)	0.00	(275,662.63)	0.23%	(52.84)	(275,715.47)
June	(275,715.47)	0.00	(275,715.47)	0.28%	(64.33)	(275,779.80)
July	(275,779.80)	0.00	(275,779.80)	0.00%	0.00	(275,779.80)
2010 Total		0.00			(264.15)	
Grand Total		(274,845.00)			(934.80)	Adjustment

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47357-E* Revised 47358-E Revised 47359-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Revised 47274-E Revised 42891-E Revised 42892-E
Revised 47360-E	Table of Contents	Revised 46830-E

PRELIMINARY STATEMENT

Sheet 3

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)

d. Specified Project (Continued)

<u>Section No.</u>	<u>Interest Bearing Specified Project</u>	<u>Memorandum Account*</u>
(34)	Antelope Transmission Projects Memorandum Account	Yes
(35)	2006 Residential Deferred Revenue Memorandum Account	Yes
(36)	Not Used	
(37)	Residential Service Disconnection Memorandum Account (RSDMA)	Yes
(38)	Not Used	
(39)	Renewables Portfolio Standard Costs Memorandum Account	Yes
(40)	Not Used	
(41)	Market Redesign and Technology Upgrade Memorandum Account (MRTUMA)	Yes
(42)	Department of Energy Litigation Memorandum Account	Yes
(43)	Fuel Cell Program Memorandum Account (FCPMA)	Yes
(44)	Project Development Division Memorandum Account (PDDMA)	Yes
(45)	California Solar Initiative (CSI) Measurement and Evaluation (M&E) Expenses Memorandum Account (CSI M&E MA)	Yes
(46)	Not Used	Yes (T)
(47)	Cut-Over Date of Delay Memorandum Account (CODDMA)	Yes
(48)	Solar Photovoltaic Program (SPVP) Memorandum Account	Yes
(49)	Clean Hydrogen Power Generation Plant Feasibility (CHPGPF) Memorandum Account	Yes
(50)	Carbon Sequestration Evaluation Memorandum Account (CSEMA)	Yes
(51)	Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)	Yes
(52)	Non-Discretionary Service Costs Memorandum Account (NDSCMA)	Yes
(53)	Fire Hazard Prevention Memorandum Account (FHPMA)	Yes

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

(Continued)

(To be inserted by utility)

Advice 2499-E
Decision 10-07-047

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 9, 2010
Effective Aug 9, 2010
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PRELIMINARY STATEMENT

Sheet 61

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

46. Not Used

(T)
(D)

(Continued)

(To be inserted by utility)

Advice 2499-E
 Decision 10-07-047

61C10

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 Effective Aug 9, 2010
 Resolution _____



PRELIMINARY STATEMENT

Sheet 62

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

46. Not Used

(T)
(D)

(Continued)

(To be inserted by utility)

Advice 2499-E
 Decision 10-07-047

62C10

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Vice President

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(To be inserted by utility)
 Advice 2499-E
 Decision 10-07-047

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Aug 9, 2010
 Effective Aug 9, 2010
 Resolution _____



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

James W. Yee
Supervisor of Advice Letters
James.Yee@sce.com

August 18, 2010

California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Southern California Edison
Company's Advice 2499-E

Dear Mr. Gatchalian:

Enclosed are the original and four copies of substitute sheets for Southern California Edison Company's Advice 2499-E, Modification to SCE's Nuclear Decommissioning Trust Fund Revenue Requirement in Accordance With Decision No. 10-07-047.

In the "Effective Date" section on Page 3 of the Advice Letter, the effective date has been revised from May 1, 2010 to read "The advice letter filing is made in compliance with D.10-07-047 and shall become effective upon filing, subject to review and approval by the Energy Division." The effective date has also been corrected on Page 1 of the Summary Sheet to read "8/9/10."

Please include these substitute sheets in your master file for Advice 2499-E and distribute the copies to the appropriate people reviewing Advice 2499-E.

Should you have any questions, please contact me at (626) 302-2509.

Sincerely,

James W. Yee

JWY:sq
Enclosures

cc: Don Lafrenz, Energy Division
Maria Salinas, Energy Division
SCE's GO 96-B service list
A.09-04-009 service list

