

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



July 26, 2010

**Advice Letters 2456-E and 2456-E-A**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: SCE Company's 2010-2012 On-Bill Financing Program and Supplemental Filing**

Dear Mr. Jazayeri:

Advice Letters 2456-E and 2456-E-A are effective July 8, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

**ADVICE LETTER (AL) SUSPENSION NOTICE**  
**ENERGY DIVISION**

Utility Name: Southern California Edison. Date Utility Notified: April 20, 2010 via: e-mail  
Utility No./Type: Electric [ x ] E-Mail to: James.Yee@sce.com  
Advice Letter No. 2456-E Fax No.: N/A  
Date AL filed: March 25, 2010 ED Staff Contact: Jennifer Finnigan  
Utility Contact Person: James Yee  
Utility Phone No. 626-302-2509

**For Internal Purposes Only:**

Date Calendar Clerk Notified: \_\_\_\_/\_\_\_\_/\_\_\_\_  
Date Commissioners/Advisors Notified: \_\_\_\_/\_\_\_\_/\_\_\_\_

**[ x ] INITIAL SUSPENSION (up to 120 DAYS)**

This is to notify that the above-indicated AL is suspended for up to 120 days beginning April 24, 2010 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on a resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[ ] Section 455 Hearing is Required. A Commission resolution may be required to address the advice letter.

[ ] Advice Letter Requests a Commission Order.

[ X ] Advice Letter Requires Staff Review

Expected duration of initial suspension period: 120 days.

**[ ] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)**

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

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If you have any questions regarding this matter, please contact Jennifer Finnigan at 415-703-2292 or via e-mail at [jf5@cpuc.ca.gov](mailto:jf5@cpuc.ca.gov).

cc: Jeanne Clinton  
Maria Salinas  
Honesto Gatchalian

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March 25, 2010

**ADVICE 2456-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

SUBJECT: Southern California Edison Company's 2010-2012 On-Bill Financing Program

In compliance with Decision (D.)09-09-047, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

Pursuant to D.09-09-047, this advice filing establishes SCE's Schedule OBF-2 and On-Bill Financing Agreement (Form 14-792).

**BACKGROUND**

In D.09-09-047, issued September 24, 2009, the California Public Utilities Commission (Commission) adopted the investor owned utilities' (IOUs) 2010-2012 energy efficiency program plans, effective January 1, 2010. Among other things, D.09-09-047 approved SCE's On-Bill Financing (OBF) sub-program of its Financial Solutions Element, with specified modifications<sup>1</sup>. Specifically, Ordering Paragraph 40 of D.09-09-047 directs the following:

The proposed energy efficiency financing programs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SCG), are approved with the following modifications:

- Each loan pool will be a revolving fund, applying loan repayment to make additional loans in the future.

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<sup>1</sup> SCE's original 2006-2008 On-Bill Financing Pilot Program (Schedule OBF) was authorized by D.05-09-043. This offering was available to eligible customers through December 2008.

- SCE should adjust its commercial loan cap to match the \$100,000 level of the other utilities.
- Commercial loans may have their terms extended beyond five years, not to exceed the expected useful life (EUL) of the bundle of efficiency measures proposed, when credit and risk factors support this.
- SCE shall extend the institutional loan term to 10 years or the EUL, whichever is less, to match the terms of PG&E and SCG.
- PG&E, SCE, SDG&E, and SCG may exceed the individual loan cap for institutional customers up to a total of \$1 million per facility, for unique opportunities to capture large savings, and when all other terms will be met.
- PG&E shall increase its target lending pool to \$18.5 million, equivalent to the combined targets for SCE and SCG, and do so by transferring financing program budget funds otherwise proposed for taxes and billing system modifications for on-bill repayments.
- PG&E's request for \$7 million for front end state taxes on the loan pool is disallowed.
- PG&E, SCE, SDG&E, and SCG should not file any advice letters for additional financing mechanisms beyond On-Bill Financing until Energy Division publishes a report on energy efficiency financing.

The information herein and attached hereto comports with all applicable Commission directives, as referenced above, regarding SCE's OBF sub-program, including specified loan caps and terms, and the revolving nature of the loan fund during 2010-2012. SCE also provides additional program design elements.

Additionally, D.09-09-047, at page 288, authorizes the utilities to remove OBF loan pool funds from portfolio cost-effectiveness calculations, but further directs the utilities to include any loan default amounts as a program expense. Per this directive, SCE excluded the 2010-2012 OBF loan pool of \$16.0 million from its initial portfolio cost-effectiveness calculations, as noted in its 2010-2012 Compliance Advice Letter, filed November 23, 2009<sup>2</sup>. During implementation of the 2010-2012 OBF Program, SCE will track all loan defaults, and will record such defaults as a program expense. Any such defaults will be included in SCE's portfolio cost-effectiveness calculations on a going

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<sup>2</sup> SCE filed its 2010-2012 Compliance Filing Advice Letter 2410-E on November 23, 2009. The tables indicating removal of the loan pool as a program expense in SCE's cost-effectiveness calculations were filed as substitute sheets to Advice Letter 2410-E on November 25, 2009. See Appendix D of Advice Letter 2410-E, SCE Compliance Tables, Tables 1.7, 1.7A, 1.8, 1.8A, which footnote the removal of the \$16.0 million OBF loan pool from SCE's portfolio cost-effectiveness calculations.

forward basis.

Per authority granted in D.09-09-047, SCE's OBF loan pool will be \$16.0 million, and will be funded by 2010-2012 energy efficiency ratepayer funds. This loan pool will be a revolving fund; as 2010-2012 loan repayments are made, these funds will be made available for additional loans through the 2010-2012 cycle.

SCE has also proposed to establish an On-Bill Financing Balancing Account (OBFBA) to track the authorized 2010-2012 OBF loan pool.<sup>3</sup> This account is intended to track all 2010-2012 OBF loans and loan repayments. All other OBF Program expenses outside of the loan pool (e.g., administrative costs, marketing costs, etc.) will be tracked separately in SCE's Procurement Energy Efficiency Balancing Account (PEEBA) account.

### **On-Bill Financing Program**

The OBF program is designed to facilitate the purchase and installation of qualified energy efficiency measures by nonresidential SCE customers who might otherwise not be able to act given capital constraints or other barriers to participation. The 2010-2012 OBF funding will only be available for those energy efficiency projects for which incentives and rebates are approved for applicable utility energy efficiency programs. Utility program incentive applications must be received on or after January 1, 2010, to be eligible for OBF funding. OBF funding will be used to cover some or the entire remaining project cost after incentives and rebates.

Under the OBF program, eligible and approved SCE customers will be offered a zero percent (0%) interest loan to help offset the cost of replacing equipment or systems through applicable utility energy efficiency programs. Monthly payment requirements on the loan will be billed as part of the participating customers' monthly SCE energy bills.

Commercial loan amounts will be from \$5,000 to \$100,000. Government and institutional loan amounts will be from \$5,000 to \$250,000, with potential loans of up to \$1.0 million per facility for unique opportunities to capture large savings, subject to additional project criteria as deemed appropriate by SCE.

Commercial loan terms will be up to five years or the expected useful life of the bundle of efficiency measures proposed, when credit and risk factors support this. Government and institutional loan terms will be up to 10 years, or the expected useful life of the bundle of efficiency measures proposed, whichever is less.

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<sup>3</sup> In response to discussions with the Energy Division, on March 8, 2010, SCE filed substitute sheets for its Preliminary Statements related to the OBFBA and PEEBA for 2010-2012. These were intended to replace the original Preliminary Statements for the OBFBA and PEEBA filed on November 23, 2009, as part of SCE's 2010-2012 Compliance Advice Letter 2410-E.

SCE's OBF program will be offered during 2010-2012 to qualified nonresidential, general service customers. The applicant must be an SCE customer, meet program eligibility requirements and have good credit standing as determined by SCE.

The anticipated credit criteria include the following:

- (1) Customer must have at least two years of history at the service account;
- (2) Customer cannot have any disconnect notices;
- (3) Customer cannot have any 48-hour shut-off notices;
- (4) Customer cannot have any returned checks in the 12 months prior to the loan agreement; and
- (5) Customer must not have a deposit to establish or re-establish credit in the last 12 months.

OBF program loans are limited to one loan per service account. The customer must also sign an On-Bill Financing Agreement (Form 14-792), identifying the customer's responsibility to repay the loan in accordance with certain terms and conditions. The monthly amounts due shall appear as a line item entitled "EE/OBF Installment Charge" on the customer's monthly energy bill. A sample bill depicting the new line item is included as Attachment B.

The customer's loan obligation shall be subject to the discontinuance provisions of Rule 11, Discontinuance and Restoration of Service, Section B, Nonpayment of Bills or Summary Bills. In instances where a customer makes a partial payment, the partial payment will be applied in equal proportion to the energy charges and the loan obligation, and the customer may be considered to be in default of both the energy bill and the loan obligation.

The customer's loan obligation will not be subject to any late payment charges or fees, including the late payment charge provision of SCE's Rule 9, Rendering and Payment of Bills. In addition, Customers participating in SCE's Level Pay Plan or Electronic Data interchange are ineligible for Schedule OBF.

Payment of the loan obligation can be made monthly or in one lump sum, but accelerated payments will not be accepted.

### **PROPOSED TARIFF CHANGES**

SCE proposes the following tariff modifications:

- SCE establishes Schedule OBF-2, On-Bill Financing Program-2,
- SCE establishes Form 14-792, On-Bill Financing Agreement,
- On sample Bill Format Form 14-574 , (Attachment B) SCE proposes to add the following changes to: (1) Page 1, under the section entitled "Summary of your billing

detail” the title will read “EE/OBF Installment Charge;” and (2) Page 5, under the section entitled ‘Details of new charges,’ the title will read “On-Bill Financing Program-2.”

No cost information is required for this advice filing. This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

This advice filing will become effective on April 24, 2010, the 30<sup>th</sup> calendar day after the date filed.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service list and A.08-07-021 et al. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Alyssa Cherry at (626) 633-3129 or by electronic mail at [Alyssa.Cherry@sce.com](mailto:Alyssa.Cherry@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:ac:jm  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2456-E      Tier Designation: 2

Subject of AL: Southern California Edison Company's 2010-2012 On-Bill Financing Program

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-09-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 4/24/10      No. of tariff sheets: -6-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule OBF-2, Form 14-792, and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 46827-E Original 46828-E	Schedule OBF-2 Schedule OBF-2	
Original 46829-E*	Form 14-792	
Revised 46830-E Revised 46831-E Revised 46832-E	Table of Contents Table of Contents Table of Contents	Revised 46706-E Revised 46712-E Revised 45890-E

Attachment B:  
On Bill Financing Bill Sample



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

For billing and service inquiries call 1-800-990-7788,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 5 '10

Customer account 2-0000000000

FGH 0000000000  
0000000000

### Your account summary

Amount of your last bill	\$951.65
Payment we received on Feb 17 '10 - thank you	-\$951.65
Balance forward	\$0.00
Your new charges	\$998.86
<b>Total amount you owe by Mar 24 '10</b>	<b>\$998.86</b>

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-0000000000	FGH 0000000000 0000000000, CA	Feb 2 '10 to Mar 4 '10	GS-2	\$852.04
EE/OBF INSTALLMENT CHARGE 3-0000000000	FGH 0000000000 0000000000, CA	Feb 1 '10 to Mar 1 '10	MISC-CHARGES	\$146.82
				<b>\$998.86</b>

### Things you should know

**You may notice a change in your billing statement.....**

Effective 3/1/2010, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 3/1/2010 and the second line items reflect the rates after 3/1/2010. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

(14-574)

Tear here

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

Tear here



Customer account 2-0000000000  
Please write this number on your check. Make your check payable to Southern California Edison.

**Amount due by Mar 24 '10 \$998.86**

Amount enclosed \$



0000000000 CORPORATION  
DBA 0000000000  
FGH 0000000000  
0000000000, CA 9000000000

P.O. BOX 300  
ROSEMEAD, CA 91772-0001

# Contact information

## Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

## Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

(7 días a la semana 8 a.m. - 8 p.m.)

Correspondence: Southern California Edison (SCE)  
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

# Important information

## Rotating Outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit [www.sce.com](http://www.sce.com) or call (800) 655-4555.

## Options for Paying Your Bill

You can pay your bill by:

- Mail
- In person at an authorized payment location
- By telephone
- Online at [www.sce.com](http://www.sce.com)

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment.

## Past-Due Bills

Your bill was prepared on March 5, 2010. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a reconnection charge. A field assignment charge may appear on your next bill if SCE visits your premises because of non-payment. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

## Disputed Bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: [www.cpuc.ca.gov](http://www.cpuc.ca.gov), (800) 649-7570, TTY: (800) 229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

## Rules and Rates

SCE's rules and rates are available in full at [www.sce.com](http://www.sce.com) or upon request.

## Late Payment Charge (LPC)

A late payment charge of .9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE rate and state agency accounts).

## Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

## Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- DWR Generation: Charges for that portion of your energy usage provided by the DWR; these are collected by SCE as an agent for DWR.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Effective September 20, 2001, your ability to enter into new contracts to purchase electricity from a supplier other than SCE was suspended by the CPUC. Customers who were taking Direct Access service or who had a signed contract prior to September 20, 2001 may switch suppliers consistent with CPUC-established rules.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of Mailing Address: 2-0€-€€€-00€€

STREET #	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-0€-€€€-00€€

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature \_\_\_\_\_ Date \_\_\_\_\_

To change your checking account information or to be removed from the Direct Payment program please call SCE @ 1-800-655-4555.

**Energy Assistance Fund (EAF):** I want to help people pay their energy bill through EAF. For info visit [www.sce.com/eaf](http://www.sce.com/eaf) or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ \_\_\_\_\_

Select one box only and sign below for EAF: \_\_\_\_\_

Every Month       One Month only

Every Month       One Month only

**Service account** 3-006-6006-66  
**Service address** FGH 105 AVE  
 OLYMPIA, CA 95955  
**Rotating outage** Group N001

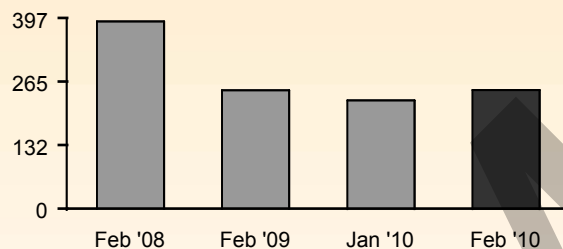
## Compare the electricity you are using

Your current read for meter 811-00 - Mar 4 '10 48559  
 Your previous read - Feb 2 '10 - 48369  
 Difference 190  
 Multiplier x 40.00  
**Total electricity you used this month in kWh 7,600**

Your next meter read will be on or about Apr 2 '10.

Maximum demand is 18.0 kW

### Your daily average electricity usage (kWh)



### Usage comparison

	Feb '08	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10
Total kWh used	11,520	7,280	7,800	9,080	10,320	10,240	12,480	11,440	11,640	10,560	7,640	7,080	6,720	7,600
Number of days	29	29	30	32	30	29	32	29	29	33	31	32	29	30
Appx. average kWh used/day	397	251	260	283	344	353	390	394	401	320	246	221	231	253

## Details of your new charges

Your rate: GS-2  
 Billing period: Feb 2 '10 to Mar 4 '10 (30 days)

### Delivery charges

Facilities rel demand 18 kW x \$10.81000 x 27/30 days  
 Facilities rel demand 18 kW x \$12.08000 x 3/30 days  
 Energy winter 6,840 kWh x \$0.00942  
 Energy winter 760 kWh x \$0.01683  
 DWR bond charge 7,600 kWh x \$0.00515  
 Customer charge \$123.25000 x 27/30 days  
 Customer charge \$133.19000 x 3/30 days

**Your Delivery charges include:**  
 \$175.12 · \$36.87 transmission charges  
 \$21.74 · \$302.15 distribution charges  
 \$64.43 · \$4.53 nuclear decommissioning charges  
 \$12.79 · \$43.63 public purpose programs charge  
 \$39.14 · \$9.34 new system generation charge  
 \$110.93  
 \$13.32

### Generation charges

DWR  
 Energy winter 2,048 kWh x \$0.03763  
 SCE  
 Energy winter 4,997 kWh x \$0.06071

**Your Generation charges include:**  
 \$77.07 · \$46.10 competition transition charge  
 \$303.37  
**Your overall energy charges include:**  
 \$7.70 franchise fees  
 (Continued on next page)



**Details of your new charges** (continued)

Energy winter	555 kWh x \$0.05848	\$32.46
Subtotal of your new charges		\$850.37
State tax	7,600 kWh x \$0.00022	\$1.67
<b>Your new charges</b>		<b>\$852.04</b>

**Additional information:**

- DWR provided 26.944% of the energy you used this month
- Service voltage: 240 volts

SAMPLE



**Service account** 3-000-0000-00  
**Service address** EE/OBF INSTALLMENT  
 CHARGE  
 1234 ANY AVE  
 ANY CITY, CA 90000

### Details of your new charges

Your rate: MISC-CHARGES  
 Billing period: Feb 1 '10 to Mar 1 '10 (28 days)

On Bill Financing Program	\$146.82
Subtotal of your new charges	\$146.82
<b>Your new charges</b>	<b>\$146.82</b>

SAMPLE



SAMPLE



Schedule OBF-2  
ON-BILL FINANCING PROGRAM

Sheet 1

APPLICABILITY

This Schedule is applicable to eligible Bundled Service, Community Choice Aggregation Service, and Direct Access Customers receiving service under a General Service rate schedule. Schedule OBF-2 is an On-Bill Financing (OBF-2) loan program that provides zero percent interest financing to qualified customers towards the purchase and installation of new energy efficient equipment at the customer's facility. Qualified customers are those customers who meet specified credit criteria and comply with OBF-2 program requirements in accordance with this Schedule and applicable OBF-2 loan agreement. Only one OBF-2 program loan is permitted per service account. The OBF-2 program will have an initial loan pool of \$16.0 million that will be offered during 2010 through 2012. This will be a revolving fund; as 2010-2012 loan repayments are made, these funds will be made available for additional loans through the 2010-2012 cycle.

Customers participating in SCE's Level Pay Plan (LPP), or Electronic Data Interchange (EDI), are ineligible for service under this Schedule.

TERRITORY

Within the entire territory served by SCE.

RATES

All charges and provisions of the customer's otherwise applicable tariffs shall apply. In addition, a fixed monthly loan payment amount due, which is approximately equal to the average estimated amount of the monthly energy savings which result from the newly installed energy efficient equipment, will appear as a line item on the customer's bill.

SPECIAL CONDITIONS

1. Loan Agreement. The customer must sign an On-Bill Financing Program Loan Agreement, Form 14-792, which specifies all loan repayment obligations and other applicable program requirements.
2. Incentive Application. The customer must submit an Integrated Demand Side Management Application for the energy efficiency project. OBF-2 funding will only be available for those energy efficiency projects for which incentives and rebates are approved for applicable utility energy efficiency programs.
3. Credit Requirements. Customer must have good credit standing as determined by SCE.

(Continued)

(To be inserted by utility)  
Advice 2456-E  
Decision 09-09-047

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 25, 2010  
Effective Jul 8, 2010  
Resolution \_\_\_\_\_

Schedule OBF-2  
ON-BILL FINANCING PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

## 4. Loan Parameters.

- a. Loan Amount: Commercial loan amounts will be from \$5,000 to \$100,000. Government and institutional loan amounts will be from \$5,000 to \$250,000, with potential loans of up to \$1 million per facility for unique opportunities to capture large savings, subject to additional project criteria as deemed appropriate by SCE.
- b. Interest Rate and Fees: Loans will be offered at a 0% annual percentage rate (APR) and no fees will be charged.
- c. Loan Term: Commercial loan terms will be up to five years or the expected useful life of the bundle of efficiency measures proposed, when credit and risk factors support this. Government and institutional loan terms will be up to 10 years, or the expected useful life of the bundle of efficiency measures proposed, whichever is less.

## 5. Billing And Collection

- a. General Loan Obligation: Customers are responsible for repaying all loan obligations in accordance with the terms and conditions of the On-Bill Financing Program Loan Agreement.
- b. Monthly Payment: A fixed monthly loan payment amount due, approximately equal to the average estimated amount of the monthly energy savings which result from the newly installed energy efficient equipment, will appear as a line item on the customer's bill. The monthly payment amount will be established at the time of the On-Bill Financing Program Loan Agreement initiation.
- c. Partial Payments: In instances of customers making partial payments, the partial payment will be applied in equal proportion to the energy charges and the loan obligation, and the customer may be considered in default of both the energy bill and the loan obligation.
- d. Discontinuance: The customer's loan obligation shall be subject to the discontinuance provisions of SCE's Rule 11, Discontinuance and Restoration of Service, Section B, Nonpayment of Bills or Summary Bills.
- e. Late Payment: The customer's loan obligation will not be subject to the late payment charge provision of SCE's Rule 9, Rendering and Payment of Bills.
- f. Accelerated Payment: Payment of the loan obligation can be paid monthly or in one lump sum but otherwise accelerated payments will not be accepted

(To be inserted by utility)

Advice 2456-E  
Decision 09-09-047

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Vice President

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Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California (U 338-E)

Original  
Cancelling

Cal. PUC Sheet No. 46829-E\*  
Cal. PUC Sheet No.

Sheet 1

ON-BILL FINANCING AGREEMENT

Form 14-792

(To be inserted by utility)

Advice 2456-E  
Decision 09-09-047

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 25, 2010  
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Resolution \_\_\_\_\_

## On-Bill Financing Agreement

This On-Bill Financing Agreement ("OBF Agreement") is entered into on \_\_\_\_\_ 20\_\_\_\_, (the "Effective Date") by and between the undersigned customer ("Customer") and Southern California Edison Company ("SCE") (each a "Party," collectively the "Parties").

### Recitals

1. Customer and SCE entered into the Energy Management Solutions Incentives Application for Business Customers on or about \_\_\_\_\_, 20\_\_ and if applicable, the Customized Solutions Agreement (individually or collectively referred to as "EMS Agreement"), which is/are attached hereto and incorporated herein by reference.
2. Customer owns, leases or rents the property listed in the EMS Agreement as the Site and maintains a service account with SCE for electric service. Customer has completed installation of certain energy efficient equipment ("Equipment") at the Site as set forth in the EMS Agreement and has accepted the equipment as being operational and in good working order.
3. In Decision 09-09-047, the California Public Utilities Commission authorized SCE to provide zero-percent interest financing for the installation of certain energy efficient equipment, which is to be repaid over a specified period through the Customer's electric utility bill ("On-Bill Financing").
4. Customer desires to enter into this OBF Agreement in order to participate in SCE's On-Bill Financing program and Customer agrees to repay SCE the Amount Financed (as defined under "Loan Terms", below) through the Customer's SCE utility bill pursuant to the terms and conditions of this OBF Agreement.

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, the Parties agree as follows:

### Terms and Conditions

**Defined Terms:** Except as the context otherwise requires, capitalized terms used in this OBF Agreement without definition shall have the same meanings as are set forth in the EMS Agreement.

**Amount Financed:** Within thirty (30) days after the Effective Date, SCE will provide a payment for the Amount Financed to Customer or to a third-party payee designated by Customer under the Loan Terms, below. Customer's designation of a third-party payee may not be changed or revoked.

**Loan Terms:**

Amount Financed ("Amount Financed") :	\$ _____ .00
Interest Rate:	0%
Fees:	0
Months to Pay:	
Monthly Payment:	\$
Service Account to be Billed:	
Designated Third-Party Payee (if any):	
Address of Designated Third-Party Payee:	

**Promise to Pay:** Customer promises to pay SCE the Amount Financed in equal monthly installments as set forth in the section above (Customer's "Loan Obligation"). The first Monthly Payment of Customer's Loan Obligation will appear within sixty (60) days from the Effective Date on Customer's SCE utility bill for the Service Account listed above.

**Manner of Payment:** Customer's Monthly Payment amount will appear as a line item labeled "EE OBF Installment Charge" on the monthly SCE utility bill for Customer's Service Account. **Customer may pay the Loan Obligation in the monthly installments or pre-pay the Loan Obligation in one lump sum without penalty, but pre-payments for less than the remaining balance will not be allowed.** Customer's Loan Obligation will appear on Customer's monthly SCE utility bill for the number of months set forth above, or until the Loan Obligation is paid in full by Customer, whichever occurs first. Customer shall make payments to SCE as directed in the SCE utility bill.

**Partial Payments:** If Customer is unable to make a full payment of the Loan Obligation in any given month, payment arrangements may be made at SCE's sole discretion. Any partial payments will be applied in equal proportion to the energy charges and the Loan Obligation, and Customer will be considered to be delinquent and in default of both the energy bill and the Loan Obligation.

**Late Payments:** No late payment charges or interest will be assessed for delinquent payments on the Loan Obligation. However, SCE may assess late payment charges for delinquent payments of energy charges pursuant to SCE's Rule 9 which is incorporated herein by reference.

**Returned Payments:** SCE may require payment of a \$10.00 Returned Check Charge for any check returned from Customer's financial institution unpaid. The Returned Check Charge will also apply to any forms of payment that are subsequently dishonored.

**Discontinuance of Service:** Amounts due under this OBF Agreement will be amounts deemed due under each SCE utility bill to the Customer's Service Account, and a default under this OBF Agreement will be treated as a default under the Customer's Service Account. Customer's Loan Obligation is subject to the discontinuance provisions of SCE's Rule 11, Discontinuance and Restoration of Service, Section B, Nonpayment of Bills or Summary Bills which is incorporated herein by reference.

**Breach and Acceleration:** Any breach by Customer under the EMS Agreement or this OBF Agreement shall constitute a breach under all of the above referenced agreements. For purposes herein, SCE may determine the OBF Agreement to be breached and Customer to be in default if Customer: (1) sells, assigns or otherwise transfers ownership, possession or title of the Site or the Equipment, (2) fails to pay the Monthly Payment amount when due, (3) closes, discontinues or otherwise causes the termination of the Service Account, or (4) otherwise breaches this OBF Agreement and/or the EMS Agreement, and the breach is not cured as specified therein. Notwithstanding anything to the contrary in the EMS Agreement, a breach and default as set forth in this section shall not be subject to any additional cure period. Following a breach as set forth in this section, SCE shall have the right to declare the entire unpaid balance of the Loan Obligation immediately due and payable.

**Purchase Money Security Interest:** Customer hereby agrees that SCE may, but is not obligated to, file a UCC-1 ("Financing Statement") against the Equipment to secure Customer's obligation to repay the Amount Financed. Customer agrees to execute any and all documents in connection with the Financing Statement in order for SCE to perfect its security interest in the Equipment. Customer agrees that SCE is not waiving any of its rights of recovery as against the Customer should SCE elect to file a Financing Statement.

**Confession of Judgment:** Customer irrevocably authorizes and empowers SCE and SCE's attorneys, upon breach and default by Customer as described in the preceding section, to appear in any state or federal court in Los Angeles County, California, as Customer's attorney-in-fact and confess judgment against Customer by entry of a confession of judgment pursuant to Code of Civil Procedure § 1132 et. seq., or by any other appropriate means, for the full amount due plus all costs of collection, including without limitation court costs and reasonable attorneys' fees. No single exercise of the foregoing power to confess judgment will be deemed to exhaust the power, whether or not any such exercise shall be held by any court to be invalid, voidable, or void; but the power will continue undiminished and may be exercised from time to time as SCE may elect until all amounts owing under this OBF Agreement have been paid in full.

**Modification:** Any change to this OBF Agreement must be in writing and signed by Customer and SCE; except that during any given month, if Customer is unable to make full payment on the Loan Obligation, payment arrangements may be made at SCE's sole discretion without modifying this OBF Agreement in writing. Any written modification or amendment will not be effective unless and until signed by SCE or such condition is waived by SCE in its sole and absolute discretion.

**Term and Termination:** It is the Parties intent that the term of this OBF Agreement and the EMS Agreement run concurrently. Therefore, the OBF Agreement shall continue into effect until the Loan Obligation is paid in full.

**Assignment:** Notwithstanding anything to the contrary in the Agreement, Customer may not assign its rights or delegate its duties under the Agreement.

**Additional Representations:** Each person signing this OBF Agreement represents and warrants that he or she is duly authorized and has the legal capacity to execute and deliver this OBF Agreement on behalf of Customer, and to perform their obligations under this OBF Agreement. Customer further represents and warrants that if it is a legal entity, it is in good standing in its state of formation.

**Miscellaneous:** Except as otherwise specifically provided herein, all terms, provisions, covenants, representations, warranties, agreements and conditions of the EMS Agreement shall remain unchanged and in full force and effect. Should a conflict exist between this OBF Agreement, the EMS Agreement and the documents incorporated by reference, this OBF Agreement shall control. This OBF Agreement shall be construed and interpreted in accordance with, and shall be governed and enforced in all respects according to, the laws of the State of California. This OBF Agreement may be executed in one or more counterparts, each of which shall be deemed an original but all of which shall constitute one and the same instrument. If any one or more of the provisions contained in this OBF Agreement shall for any reason be held to be invalid, illegal or unenforceable in any respect, then this OBF Agreement shall be construed as if such invalid, illegal or unenforceable term or provision had never been contained herein and all other provisions of this OBF Agreement shall be construed to remain fully valid, enforceable and binding on the parties. The Recitals set forth above are hereby incorporated herein by reference.

[Remainder of page intentionally left blank]

IN WITNESS WHEREOF, the Parties have executed this OBF Agreement as of the Effective Date.

**Customer:**

**Southern California Edison Company:**

Authorized Representative:

Authorized Representative:

\_\_\_\_\_  
Title:

\_\_\_\_\_  
Title:

\_\_\_\_\_  
Signature:

\_\_\_\_\_  
Signature:

\_\_\_\_\_  
Date:

\_\_\_\_\_  
Date:

\_\_\_\_\_  
Business Address:

\_\_\_\_\_  
Business Address:

\_\_\_\_\_  
Telephone No.

\_\_\_\_\_  
Telephone No.

\_\_\_\_\_  
Fax No.

\_\_\_\_\_  
Fax No.

\_\_\_\_\_  
E-Mail Address:

\_\_\_\_\_  
E-Mail Address:



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(To be inserted by utility)  
 Advice 2456-E  
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Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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Advice 2456-E  
Decision 09-09-047

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 25, 2010  
Effective Jul 8, 2010  
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(To be inserted by utility)

Advice 2456-E  
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Issued by  
Akbar Jazayeri  
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(To be inserted by Cal. PUC)

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Effective Jul 8, 2010  
Resolution \_\_\_\_\_



An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

April 12, 2010

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets for Advice 2456-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 46829-E\* for Advice 2456-E. This Substitute Sheet is necessary due to SCE inadvertently filing an incorrect version of Form 14-792, On Bill Financing Agreement. The correct version of Form 14-792 has replaced the previously filed version in its entirety.

Please include the enclosed sheets in your master Advice 2456-E and distribute copies to those reviewing the filing. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures  
2456-ESub.doc

\* An asterisk denotes a substituted sheet.