

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



April 27, 2010

Advice Letter 2455-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Tariff Revisions to Update SCE's ERRR Trigger Point
and AB 57 Threshold Amounts**

Dear Mr. Jazayeri:

Advice Letter 2455-E is effective May 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

March 25, 2010

ADVICE 2455-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Tariff Revisions to Update SCE's ERRA Trigger Point and
AB 57 Threshold Amounts

In compliance with Decision (D.) 04-01-050, Southern California Edison Company (SCE) hereby submits the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises Preliminary Statement Part ZZ, Energy Resource Recovery Account (ERRA) in compliance with D.04-01-050.

BACKGROUND

On January 22, 2004, the California Public Utilities Commission (Commission) issued D.04-01-050 requiring SCE to file an annual advice letter updating its ERRA-related Trigger Point and Assembly Bill (AB) 57 Threshold amounts by April 1 of each year. Therefore, SCE is revising Preliminary Statement Part ZZ, ERRA, Section 8, to include the 2010 Trigger Point and AB 57 Threshold in the amounts of \$209.888 million and \$262.360 million, respectively.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing will become effective on April 24, 2010, the 30th calendar day after the date filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.01-10-024, and A.08-09-011 service lists. Address change requests to the GO 96-B service list should be directed

by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Vanessa Myers-Vournakis at (626) 302-6643 or by electronic mail at Vanessa.Myers@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:vm:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2455-E Tier Designation: 2

Subject of AL: Tariff Revisions to Update SCE's ERRR Trigger Point and AB 57 Threshold Amounts

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-01-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 4/24/10 No. of tariff sheets: -3-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part ZZ and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46814-E	Preliminary Statement Part ZZ	Revised 46571-E
Revised 46815-E	Table of Contents	Revised 46706-E
Revised 46816-E	Table of Contents	Revised 46707-E

PRELIMINARY STATEMENT

Sheet 8

(Continued)

ZZ. ENERGY RESOURCE RECOVERY ACCOUNT (Continued)

8. ERRA Trigger Applications (Continued)

- b. A proposed ERRA over/undercollection amortization period of not less than 90 days; and
- c. A proposal for allocation of the ERRA over/undercollection using the adopted rate design methodology.

In accordance with Conclusion of Law 18 of D.02-10-062 and AB 57, the ERRA trigger mechanism shall not be used for ERRA overcollections until it has been in operation for 12 full months.

	<u>Trigger Point</u> <u>(\$ 000)</u>	<u>AB 57 Threshold</u> <u>(\$ 000)</u>	
2003	228,593	295,741	
2004	182,516	228,145	
2005	131,584	164,481	
2006	159,703	199,629	
2007	224,873	281,091	
2008	213,339	266,674	
2009	211,197	263,996	
2010	209,888	262,360	(N)

SCE shall file an advice letter on April 1st of each year to update the Trigger Point and the AB 57 Threshold.

9. SO₂ Credit Sub-Account (SO₂CSA)

1. Purpose:

The purpose of the SO₂ Credit Sub-Account (SO₂CSA) is to record the sale and purchase of sulfur dioxide (SO₂) credits created by the temporary shut down of Mohave Generation Station (Mohave) and other SCE Corporate SO₂ allowances. The SO₂CSA is established in accordance with Resolution E-4112.

2. Definitions:

a. Effective Date:

The Effective Date of the SO₂CSA is October 18, 2007.

(Continued)

(To be inserted by utility)

Advice 2455-E
Decision 04-01-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 25, 2010
Effective May 1, 2010
Resolution _____



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(To be inserted by utility)
 Advice 2455-E
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Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 25, 2010
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(To be inserted by utility)

Advice 2455-E
Decision 04-01-050

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 25, 2010
Effective May 1, 2010
Resolution _____



James W. Yee
Supervisor of Advice Letters
James.Yee@sce.com

March 26, 2010

California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Southern California Edison
Company's Advice 2455-E

Dear Mr. Gatchalian:

Enclosed are the original and four copies of a substitute sheet to correct an inadvertent error on the advice letter and advice letter filing summary sheet for Southern California Edison Company's (SCE) Advice 2455-E, Tariff Revisions to Update SCE's ERRR Trigger Point and AB 57 Threshold Amounts.

On page 2 of the advice letter under the Effective Date section, it currently reads, "This advice letter filing will become effective on May 1, 2010, the 30th calendar day after the date filed." It should read, "This advice letter filing will become effective on April 24, 2010, the 30th calendar day after the date filed."

On page 1 of the advice letter filing summary sheet under the Requested effective date section, it currently read "5/1/10." It should read, "4/24/10."

Please include these substitute sheets in your master file for Advice 2455-E and distribute the copies to the appropriate people reviewing Advice 2455-E.

Should you have any questions, please contact me at (626) 302-2509.

Sincerely,

/s/ JAMES W. YEE
James W. Yee

JWY:jm
Enclosures

cc: Don Lafrenz, Energy Division
Maria Salinas, Energy Division
Parties on SCE's GO 96-B, R.01-10-024, and A.08-09-011 service lists.