

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



May 12, 2010

Advice Letter 2448-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Supplemental Filing -- Request to Use California Alternate Rate
for Energy (CARE) Funds to Leverage Emergency Temporary
Assistance for Needy Families (TANF) Funding**

Dear Mr. Jazayeri:

Advice Letter 2448-E-A is effective April 22, 2010 per Resolution E-4327.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

March 12, 2010

ADVICE 2448-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Request to Use California Alternate Rate for Energy (CARE)
Funds to Leverage Emergency Temporary Assistance For
Needy Families (TANF) Funding

As directed by the California Public Utilities Commission (Commission) in Ordering Paragraph (OP) 13 of its February 4, 2010 Order Instituting Rulemaking (R.)10-02-005 to Establish Ways to Improve Customer Notification and Education to Decrease the Number of Gas and Electric Utility Service Disconnections, Southern California Edison Company (SCE) hereby submits the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

SCE proposes to increase critical payment assistance to eligible low-income customers through a new TANF Leveraging Program in association with the Salvation Army and counties in SCE's service territory. Pursuant to discussions with the California Public Utilities Commission (Commission or CPUC), this filing supplements Advice 2448-E in its entirety.

BACKGROUND

On February 17, 2009, President Obama signed into law the American Recovery and Reinvestment Act, which included up to \$5 billion in a TANF Emergency Fund of which \$1.8 billion is available to California for fiscal years 2009-2010. This Emergency Contingency Fund is in addition to the regular TANF Fund, and can be used to provide eligible residential families assistance with, among other things, utility bills when they are in need of payment assistance pursuant to the eligibility requirements established by the Federal Government's TANF guidelines. This fund is available for a short time period and can only be used until September 30, 2010.

On February 4, 2010, the Commission issued R.10-02-005, in which it directed the Investor-Owned Utilities (IOUs) "to file Tier 3 advice letters within 30 days of the

effective date of this order outlining their proposed program to take advantage of the [TANF] Emergency Fund.” SCE immediately began communicating with counties in its service territory, the Division of Ratepayer Advocates (DRA), and the other IOUs in order to quickly and efficiently implement this order. SCE is currently discussing its proposed plan for a TANF Leveraging Program with Los Angeles, San Bernardino, and Riverside counties, the largest counties in SCE’s service territory. These three counties also have the highest number of CARE customers per county in SCE’s service territory. Due to the complex and time intensive nature of these discussions and the time necessary for the counties to evaluate the impact of Federal TANF funding requirements on their processes, SCE has not yet been able to secure participation by the counties. However, SCE intends to continue its efforts to engage these and other counties in participating in SCE’s proposed customer assistance program.

OUTLINE OF SCE’s PROPOSED PROGRAM

SCE proposes to establish a new program that will provide utility bill payment assistance to eligible residential families in need of payment assistance pursuant to eligibility requirements established by the Federal Government’s TANF guidelines via a third party program administrator.¹ SCE’s proposed TANF Leveraging Program will, as suggested in R.10-02-005, leverage ratepayer funding with the TANF funds available to counties in SCE’s service territory, in order to provide critical payment assistance to eligible residential customers. Additionally, SCE requests approval to record its actual TANF Leveraging Program costs in SCE’s existing CARE balancing account with the creation of program specific subaccounts.

The TANF funds are provided pursuant to strict regulations by the Federal government which requires that the funds only be granted when the counties can provide a 20 percent match in funding. The funds can only be matched by incremental money. This means that county funding, or other sources of funding, cannot consist of funds that would have been otherwise spent on low income families.² Additionally, there are regulations on qualification of participants, including legal residency in the United States, the presence of children under 18 at the residence, and employment status that must be satisfied. Finally, counties must apply to the state which in turn requests funding from the Federal government before these funds can be dispersed.

TANF matching funds are requested on a quarterly basis, and SCE will base the requested amount for a particular county on data for the same quarter of the prior year. Upon partnering with a county on the new program, SCE proposes to record costs to match the TANF funds in the CARE balancing account. Specifically, SCE will debit the

¹ Throughout the duration of this program, SCE will continue to refer its customers to other assistance programs that may provide further support including 2-1-1, Energy Assistance Fund Program, Low Income Home Energy Assistance Program (LIHEAP), Low Income Energy Efficiency Program, and other assistance programs.

² The amount and source of the funds used to match TANF funds will be compared by quarter back to 2007 and/or 2008 to ensure that the money used as matching funds is in addition to any money that was previously expended on low income programs.

CARE balancing account for an amount calculated as follows: 1) determine the number of CARE customers in the specific county who are in need of payment assistance pursuant to eligibility requirements established by the Federal Government's TANF guidelines in the applicable quarter in 2009; 2) multiply that number by \$174, the average arrearage amount at time of disconnect for CARE customers; and 3) add 15 percent for administrative costs.³ This calculation estimates the total amount of funding necessary per quarter, by county, to prevent CARE customers from being disconnected. SCE will debit 20 percent of this amount to the CARE balancing account, subject to a total program cap of \$2 million, with the remaining 80 percent to be matched from TANF funds. All CARE-TANF funds will be used for the direct benefit of customers and third party administrator costs.

Additionally, under the new program, SCE will not disconnect qualified customers for non-payment while funds are being processed by the counties.

SCE will give full credit to ratepayer funding in all written marketing and promotional materials related to the TANF Leveraging Program.

All customers contacted via the TANF Leveraging Program will be informed of the other payment arrangements and extensions available to customers offered by SCE. SCE will continue to use its existing Energy Assistance Fund Program (EAF) to help customers who do not qualify for the new program.

CARE program costs are recorded in a two-way balancing account (see Preliminary Statement AA). The contributions calculated as described above, up to the \$2 million program cap, will be debited to the CARE balancing account when funds are transferred. SCE will recover these program costs as part of the recorded CARE balancing account balance through the normal operation of the rate consolidation process in the Energy Resource Recovery Account (ERRA) Forecast Proceeding on or soon after January 1, 2011. This recovery process will be tracked in a subaccount.

SCE is revising Preliminary Statement AA, CARE Balancing Account, Part 3 in order to record the transfer of authorized ratepayer funds for the proposed program. Specifically, Subsection e is added to Section 3 as follows:

3. e. Temporary Assistance for Needy Families (TANF)

Debit entry equal to the authorized Commission Care program expenditures provided to a third party in support of the 2010 TANF assistance program.

Debit entry equal to SCE's administrative costs associated with implementing the 2010 TANF assistance program.

³ Funding for administrative costs of the third party implementer may be deducted from TANF funds, up to 15 percent of program expenditures.

SCE is currently in discussions with The Salvation Army to request that it fulfill the third party program administrator role. The Salvation Army has several offices in SCE's service territory, including 48 offices in the three counties SCE is initially targeting, and is also implementing a similar program on behalf of Pacific Gas and Electric Company (PG&E). Therefore, The Salvation Army is well positioned to quickly assist SCE and associated counties launch the program, which is essential given the expiration date of September 30, 2010, for these TANF funds.

At the conclusion of SCE's TANF Leveraging Program, currently projected to be September 30, 2010, any unspent ratepayer program funds will be returned to ratepayers through the operation of the CARE balancing account.⁴

SCE plans to collaborate with partner counties to expand customer outreach efforts to inform customers of this enhanced payment assistance program. Additionally, SCE's customers who do not qualify for the TANF Leveraging Program will be directed to SCE's existing EAF for help paying their bills.⁵ The EAF program is funded by contributions from SCE employees, customers and Edison International shareholders. Shareholders contributed a total of \$600,000 in 2009 to EAF, and in 2010, SCE plans to contribute \$500,000 and match all employee contributions. Finally, payment arrangements and extensions are available to customers by contacting SCE.

PROGRAM RESULTS

To keep the Commission apprised of the distribution of funds through the TANF Leveraging Program, SCE proposes to file a separate report alongside the 2010 CARE/LIEE annual report by May 1, 2011, with the following information:

1. Total amount of payment assistance provided to customers by the TANF Leveraging Program, separated by TANF Emergency Funds and total ratepayer funds.
2. Total number of customers assisted through the TANF Leveraging Program.

⁴ The Salvation Army will disperse these funds to all eligible customers in need of payment assistance pursuant to eligibility requirements established by the Federal Government's TANF guidelines. In the event that the SCE and matching TANF funds requested are expended for each particular county, the counties may request additional funding and SCE will debit a matching amount to the CARE balancing account, subject to the \$2 million program cap. In the event demand for this program is lower than predicted by the calculation above, unspent funds will be returned to the CARE balancing account and TANF according to the 80%/20% contribution.

⁵ SCE cannot use its existing EAF program to administer the TANF funds, as suggested by the Commission in R.10-02-005 for several reasons. First, the requirements for EAF and TANF are significantly different, with TANF having several added requirements. Additionally, if SCE commits EAF money to the TANF program and only one or two counties choose to participate, SCE's low income customers in the remainder of its service territory will not have access to the EAF program. Also, not all CARE eligible customers will be eligible for TANF due to the added requirements regarding legal residency, children and employment. These customers would also be left with no assistance.

3. A breakdown of ratepayer funds used for the TANF Leveraging Program separated into administrative or program expenses and direct distributions by county.
4. Total applications successfully processed by the third party administrator and total reimbursement amount paid by each participating county through the TANF Emergency Funds.
5. Amount of any unspent ratepayer funds remaining at the conclusion of the TANF Leveraging Program, currently projected to end on September 30, 2010, to be returned to the CARE balancing account.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to OP 13 of R.10-02-005, this advice letter is submitted with a Tier 3 designation. SCE respectfully requests that a resolution approving SCE's proposed program be placed on the Commission's April 22, 2010 agenda.

NOTICE

Due to the short period of time the Emergency Fund will be available as a source of funding for eligible customers, SCE is requesting a shortened protest period of seven (7) days and a shortened response period of two (2) days. Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than seven (7) days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jinj@cpuc.ca.gov and mas@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall specifically set forth the grounds upon which it is based, and shall be submitted expeditiously.

In accordance with Section 4 of General Order (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.10-02-005 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Elaine MacDonald at (626) 302-3106 or by electronic mail at Elaine.Macdonald@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:em:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2448-E-A Tier Designation: 3

Subject of AL: Request to Use California Alternate Rate for Energy (CARE) Funds to Leverage Emergency Temporary Assistance For Needy Families (TANF) Funding

Keywords (choose from CPUC listing): Compliance, CARE

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: Upon Commission Approval No. of tariff sheets: -3-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part AA and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46740-E*	Preliminary Statement Part AA	Revised 44456-E
Revised 46741-E	Table of Contents	Revised 46815-E
Revised 46742-E	Table of Contents	Revised 46816-E

PRELIMINARY STATEMENT

Sheet 3

(Continued)

AA. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) BALANCING ACCOUNT

3. Operation of CBA (Continued)

b. CARE Administration (Over)/Under Collection calculated as follows:

- (1) Credit entry equal to the Annual Authorized CARE and FERA Administrative Costs divided by 12 as recorded in the PPPAM;
- (2) Debit entry equal to the actual amount of CARE and FERA Administrative costs incurred (excluding costs associated with the automatic enrollment program and the Energy Division audit that, pursuant to D.02-09-021, shall be tracked separately - See 3.c and 4.d below)

c. Automatic Enrollment-related Expenses

Debit entry equal to the actual amount of expenses associated with the automatic enrollment program.

d. Energy Division Audit-related Expenses

Debit entry to the actual amount of expenses that SCE reimburses the Energy Division related to Energy Division's audit of SCE's CARE programs.

e. Temporary Assistance for Needy Families (TANF)

Debit entry equal to the authorized Commission Care program expenditures provided to a third party in support of the 2010 TANF assistance program.

Debit entry equal to SCE's administrative costs associated with implementing the 2010 TANF assistance program.

(N)
|
(N)

If the sum of "a" through "e" above results in a positive amount (under-collection), then such amount shall be debited to the CBA. If the sum of "a" and "e" above results in a negative amount (over-collection), then such amount shall be credited to the CBA.

(T)
(T)

4. California Alternate Rates for Energy Balancing Account (CBA) Year-End Transfer:

On December 31 of each year, SCE will record an entry to reflect the annual transfer of the December 31 recorded balance in the CBA per D.06-12-038.

5. Public Purpose Programs Charge Rate Level Changes:

Pursuant to D.04-01-048 and D.04-03-023, SCE shall update its Public Purpose Programs Charge rate levels to reflect the most current Commission-adopted revenue requirements in its August Energy Resource Recovery Account (ERRA) application.

6. Review Procedures

Pursuant to D.04-01-048 and D.04-03-023, the recorded operation of the CBA for the Record Period (or previous calendar year 12-month period) shall be reviewed by the Commission in SCE's annual April ERRA application to ensure that the entries made in the CBA are stated correctly and are consistent with Commission decisions.

SCE shall provide a monthly report showing the activity in the CBA to Energy Division within 30 days of the end of each month.

(To be inserted by utility)
Advice 2448-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 12, 2010
Effective Apr 22, 2010
Resolution E-4327



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 46741-46742-46708-46709-46710-46711-46712-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 46712-E

TABLE OF CONTENTS - RULES 46047-E

TABLE OF CONTENTS - BASELINE REGIONS 45888-E

TABLE OF CONTENTS - SAMPLE FORMS 46350-46398-45890-46420-46048-46049-E
..... 46050-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General 45178-45179-45180-45181-45182-E

F. Symbols 37168-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-27195-27196-27197-E
..... 27198-27199-27200-27201-E

H. Baseline Service 45183-45598-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account 42811-42812-E

J. Palo Verde Balancing Account 44942-44943-44944-E

K. Nuclear Decommissioning Adjustment Mechanism 36582-36583-E

L. Purchase Agreement Administrative Costs Balancing Account 44041-44042-E

M. Income Tax Component of Contributions 46229-27632-E

N. Memorandum Accounts 21344-46512-46538-42035-42036-41775-44428-44429-44947-E
..... 42840-42841-42842-44948-44949-44950-44951-44952-44953-42849-42850-42851-E
..... 41717-46513-44297-42855-42856-44341-45252-44955-42860-42861-42862-42863-E
..... 42864-42921-42922-44956-44957-45185-42870-42871-42872-42873-42874-46539-E
..... 42876-42877-42878-42879-42880-42881-42882-42883-44958-42885-44959-42887-E
..... 42888-44960-43367-42891-42892-39861-43806-43889-43890-43891-43892-44029-44133-E
..... 45906-45097-E

O. California Alternate Rates for Energy (CARE) Adjustment Clause
..... 34705-41902-36472-38847-46565-E

P. Optional Pricing Adjustment Clause (OPAC) 27670-27671-27672-27673-27674-E

(Continued)

(To be inserted by utility)
Advice 2448-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 12, 2010
Effective Apr 22, 2010
Resolution E-4327



TABLE OF CONTENTS

Sheet 2

(Continued)

Cal. P.U.C.
Sheet No.

PRELIMINARY STATEMENT: (Cont'd)

Q. Demand Side Management Adjustment Clause..... 24255-21355-20380-E
 20381-22167-20383-21356-30264-20386-E

R. NOT IN USE..... 42955-E

S. Procurement Energy Efficiency Balancing Account 46178-E

T. Electric and Magnetic Fields Measurement Program 18319-18320-18321-E

U. California Solar Initiative Program Balancing Account 44471-44472-42039E

V. Hazardous Substance Cleanup Cost Recovery Mechanism 18853-22174-E
 27264-46002-31527-31528-18857-22175-18859-27681-27682-27683-18863-E

W. Departing Load and Customer Generation Departing Load
 Cost Responsibility 45966-39862-33560-39863-33562-E
 42772-33564-33565-33566-33567-33568-33569-33570-33571-33572-33573-33574-33575-E

X. Research, Development and Demonstration Adjustment Clause..... 45962-44963-E

Y. Demand Response Program Balancing Account 44596-44597-40392-45503-E
 40394-40395-E

Z. Songs 2&3 Steam Generator Replacement Balancing Account..... 45399-45400-45401-45402-E
 45403-E

AA. California Alternate Rates for Energy (CARE) Balancing Account 44454-44455-46740-E

BB. PBR Distribution Revenue Requirement Adjustment Factor 31330-31331-31332-31333-35496-31335-31336-31337-E

CC. PBR Distribution Performance Mechanism..... 32057-31339-32058-31341-31342-E
 31343-32059-32060-32061-32062-32063-32064-32065-32066-32067-32068-32069-32070-E
 32071-32072-E

DD. Cost Of Capital Trigger Mechanism 31356-35497-31358-35498-31360-E

EE. Electric Deferred Refund Account 21212-26600-E

FF. Public Purpose Programs Adjustment Mechanism 46179-46180-46181-46182-46183-E
 46184-46185-46186 46187-E

GG. Energy Efficiency Program Adjustment Mechanism..... 40530-E

HH. Low Income Energy Efficiency Program Adjustment Mechanism..... 44459-44460-E

II. Bond Charge Balancing Account 32855-32234-32235-E

JJ. Direct Access Cost Responsibility Surcharge Tracking Account 40656-40657-40658-E

KK. NOT IN USE -E

LL. Reliability Investment Incentive Mechanism 46160-46161-46162-46163-46164-46165-E

MM. Community Choice Aggregation Balancing Account 44964-E

NN. Mohave Balancing Account..... 45963-44966-40718-E

OO. Pension Costs Balancing Account 45964-44968-44969-E

PP. Post Employment Benefits Other Than Pensions Costs Balancing Account..... 45965-44971-44972-E

QQ. Edison SmartConnect™ Balancing Account..... 44310-44973-44312-44313-E

RR. New System Generation Balancing Account 46525-44975-44976-E

SS. Songs 2&3 Steam Generator Removal And Disposal Balancing Account 45404-45405-E
 45406-45407-E

TT. NOT IN USE -E

UU. NOT IN USE -E

VV. Medical Programs Balancing Account 44977-44978-44979-E

WW. Community Choice Aggregation Cost Responsibility 37950-E
 Surcharge Tracking Account..... 43893-E

XX. Clean Technology Generation Balancing Account 45967-45968-45969-45970-E

YY. Base Revenue Requirement Balancing Account 45971-45972-45973-45974-45975-45976-45977-45978-45979-E

ZZ. Energy Resource Recovery Account 43213-40740-34480-45186-45187-46569-46570-E
 46814-46572-46573-E

AAA. Post Test Year Ratemaking Mechanism 44986-45188-40745-40746-E
 36622-36623-36624-36625-36626-E

BBB. Employee Safety and Distribution Reliability Performance Incentive Mechanism 36627-36628-36629-E

CCC. Cost of Capital Mechanism..... 44218-44219-E

DDD. 2010-2012 On Bill Financing Balancing Account 46188-E

(T)

(Continued)

(To be inserted by utility)

Advice 2448-E-A
 Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 12, 2010
 Effective Apr 22, 2010
 Resolution E-4327