

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 11, 2010

Advice Letter 2447-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Revisions to Schedule MASH-VNM (Multifamily Affordable
Solar Housing-Virtual Net Metering) Necessitated by Assembly
Bill 920**

Dear Mr. Jazayeri:

Advice Letter 2447-E is effective April 5, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

March 5, 2010

ADVICE 2447-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Schedule MASH-VNM (Multifamily Affordable Solar Housing-Virtual Net Metering) Necessitated by Assembly Bill 920

Southern California Edison Company (SCE) hereby submits for filing the following changes to its Schedule MASH-VNM. The revised tariff sheets and filed form are listed on Attachment A and are attached hereto.

PURPOSE

SCE proposes to revise and amend Schedule MASH-VNM to provide that eligible customer-generators may elect compensation for net surplus electricity generated during a 12-month period. Currently, any excess generation remaining at the end of each 12-month "relevant period" is retained by the electric service provider, and the customer-generator is owed no compensation for excess kilowatthours.

BACKGROUND

On October 11, 2009, Governor Schwarzenegger signed into law Assembly Bill (AB) 920 which, among other things, amends Public Utilities (PU) Code Section 2827 to provide compensation for surplus electricity.¹ Prior to AB 920 becoming law, where the electricity generated by an eligible customer-generator exceeded the electricity supplied to the customer by the electric distribution utility or cooperative during a 12-month period, the distribution utility or cooperative retained any excess kilowatthours generated, and the customer was not owed any compensation for those excess kilowatthours unless the electric distribution utility or cooperative entered into a power purchase agreement with the eligible customer-generator.

¹ The PU Code revisions became effective January 1, 2010.

AB 920 revises PU Code Section 2827 to require the ratemaking authority for the electric utility to adopt, by January 1, 2011, a net surplus electricity compensation valuation and to authorize compensation for net surplus electricity generated and delivered to the grid by an eligible customer-generator. The revised Section 2827 requires the electric utility to offer a standard contract or tariff to eligible customer-generators that includes compensation for the value of the net surplus electricity. The electric utility is required, upon an affirmative election by the eligible customer-generator to receive service pursuant to this contract or tariff, to either: (1) provide net surplus electricity compensation for any net surplus electricity generated in the 12-month period, or (2) allow the eligible customer-generator to apply the net surplus electricity as a credit towards kilowatthours subsequently supplied by the electric utility to the customer-generator in a subsequent relevant period. If an eligible customer-generator declines to elect compensation for net surplus electricity, the electric utility shall retain any excess kilowatthours generated during the relevant period.

Every electric utility is required by January 31, 2010, to provide notice to eligible customer-generators that they are now eligible to receive compensation for net surplus electricity, that they must elect to receive net surplus electricity compensation, and that the 12-month period used for purposes of compensation commences when the electric utility receives the eligible customer-generator's election.

PROPOSED TARIFF CHANGES

SCE proposes to revise Schedule MASH-VNM consistent with PU Code Section 2827 to include the new option, available at the customer's election, to elect compensation for net surplus electricity.² As required by AB 920, SCE will provide notice to all eligible MASH-VNM customers during their application process for the MASH-VNM program, informing them that they are eligible to elect net surplus electricity compensation.

When the California Public Utilities Commission (Commission) adopts a net surplus electricity valuation method by January 1, 2011 as required by statute, SCE will file to revise its tariffs accordingly and pursuant to Commission direction. At that time, SCE will notify MASH-VNM customers of the valuation method determined by the Commission and their choices for compensation in 2011.

SCE proposes the following revisions to Schedule MASH-VNM and Net Energy Metering (NEM) or Multifamily Affordable Solar Housing-Virtual Net Metering (MASH-VNM) Surplus Electricity Compensation Selection Form (Form 14-721), consistent with the requirements of AB 920:

- Addition of Special Condition 2.d. to add provisions of AB 920;

² Eligible customer-generators under MASH-VNM elect compensation on behalf of designated benefiting accounts.

- Minor changes to Special Condition 9.f. to incorporate AB 920 statutory requirements; and
- Minor changes to Net Energy Metering (NEM) or Multifamily Affordable Solar Housing-Virtual Net Metering (MASH-VNM) Surplus Electricity Compensation Selection Form (Form 14-721).

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1(1), this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

Consistent with and to support the notice requirements of AB 920, SCE requests that the tariff changes proposed herein become effective January 31, 2010.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.08-03-008, and R.08-08-009 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Ingrid Vigh at (626) 302-7383 or ingrid.vigh@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:iv:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2447-E Tier Designation: 1

Subject of AL: Revisions to Schedule MASH-VNM (Multifamily Affordable Solar Housing-Virtual Net Metering) Necessitated by Assembly Bill 920

Keywords (choose from CPUC listing): Forms, Metering, Customer-Owned Generation

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/31/10 No. of tariff sheets: -6-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule MASH-VNM, Form 14-721, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46724-E Revised 46725-E	Schedule MASH-VNM Schedule MASH-VNM	Original 44750-E Original 44754-E*
Revised 46726-E	Form 14-721	Original 46417-E*
Revised 46727-E Revised 46728-E Revised 46729-E	Table of Contents Table of Contents Table of Contents	Revised 46706-E Revised 46708-E Revised 46420-E

Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

- e. Residential Complex: (Continued)
 - (i) Multifamily Affordable Solar Housing: (Continued)
 - (b) A residential complex in which at least 20 percent of the total units are sold or rented to lower income households, as defined in Section 50079.5 of the Health and Safety Code, and the housing units targeted for lower income households are subject to a deed restriction or affordability covenant with a public entity that ensures that the units will be available at an affordable housing cost, as defined in Section 50052.5 of the Health and Safety Code, or at an affordable rent, as defined in Section 50053 of the Health and Safety Code for a period of at least 30 years.
 - (ii) New Solar Homes Partnership (NSHP): As defined in Public Resources Code sections 25401.6 and 25744, residential housing that qualifies as affordable housing projects in communities with a plurality of minority or low-income populations and that utilizes eligible distributed emerging technologies including, but not limited to, projects undertaken pursuant to Section 50052.5, 50053, or 50199.4 of the Health and Safety Code.
 - f. Eligible Generator: A solar electrical generating facility with a capacity of not more than one megawatt that is: (i) located on the Owner or Operator's Residential Complex Premises; (ii) interconnected and operates in parallel with the electric grid, and (iii) is intended primarily to offset part or all of the Owner or Operator's own electrical requirements and/or requirements of the tenants of the Residential Complex. If multiple solar generators are connected to the same Service Delivery Point, as specified in Special Conditions 1.b. of this Schedule, they must all be connected to the same meter.
- 2. Contracts: The Owner or Operator must execute the following contract(s) to qualify for this Schedule.
 - a. Generating Facility Interconnection Application (Form 14-732);
 - b. Multifamily Affordable Solar Housing – Virtual Net Metering Interconnection Agreement (Form 14-653); and
 - c. Multifamily Affordable Solar Housing – Virtual Net Metering Allocation Request Form (Form 14-654).
 - d. An executed Net Energy Metering (NEM) or Multifamily Affordable Solar Housing Virtual Net Metering (MASH-VNM) Surplus Generation Selection Form (Form 14-721) is required for Owner or Operator electing net surplus compensation for its common area and tenant service accounts. (N)
|
(N)
- 3. Upfront Installation Incentives: Pursuant to D.08-10-036, the MASH program provides an upfront rebate for the installation of a qualifying solar energy system, based on an estimate of system performance using the Expected Performance Based Buydown (EPBB) methodology adopted in D.06-08-028. Owners or Operators will receive \$3.30 per watt for systems offsetting common area load and \$4.00 per watt for systems offsetting tenant load. An Owner or Operator may receive both types of incentives if the installation will offset both common area and tenant load. Higher incentives may be available based on program rules.

(Continued)

(To be inserted by utility)
Advice 2447-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 5, 2010
Effective Apr 5, 2010
Resolution _____

Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 7

9. Billing Process: (Continued)

- c. Qualified Customer Bill: Qualified Customers served under this Schedule are responsible for all charges of their OAT. Each month, Allocated Credits, in kWhs, are subtracted from the metered usage, in kWhs. Charges are applied to the resulting kWh difference according to the provisions of the Qualified Customer's OAT. The bill may therefore reflect either a charge or a credit.
- d. OAT with Baseline Rates: Allocated Credits are subtracted first from the non-baseline usage, if any, and then subtracted from baseline usage until credits are exhausted.
- e. OAT with TOU Rates: Allocated Credits for each TOU period are subtracted from the energy usage for that same TOU period.
- f. Bill Payment: Qualified Customers are required to pay their bill on a monthly basis. Excess credits, in dollars, are carried over to the following billing period, until the end of the Relevant Period. An annual true-up occurs at the end of the Relevant Period, pursuant to PU Code Section 2827(h). Upon completion of the annual true-up, any remaining credits will be retained by SCE and the Qualified Customer will not be entitled to any compensation unless the Owner or Operator has executed the Net Energy Metering (NEM) or Multifamily Affordable Solar Housing-Virtual Net Metering (MASH-VNM) Surplus Generation Selection Form (Form 14-721) electing net surplus compensation. If the Owner or Operator elects such compensation, the Common Area Service Accounts and the Tenant Service Accounts may receive credit or compensation based on a comparison of their allocated energy and metered consumption at the conclusion of the relevant period.

The Common Area Service Accounts and the Tenant Service Accounts will continue to receive such compensation for each Relevant Period following the execution of such election, unless the Owner or Operator affirmatively elects to end Net Surplus Energy compensation. The Owner or Operator is eligible to revise their Net Surplus Energy elections, annually, as provided under Rule 12.

- g. Bill payments made by the qualified customer within the relevant period will continue to be applied to the qualified customer account.
 - h. Billing information: SCE shall provide each Customer with its net energy consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the start of the current relevant period.
10. Insurance: Owner/Operator must keep in force the amount of property, common general liability and/or personal liability insurance Owner/Operator has in place at the time they initiate service on this tariff.
11. Release of Information: Owner/Operator agrees that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the eligible Multifamily Affordable Solar Housing Residential Complex, including the Owner/Operator's name, the Solar Generating Facility location, its capacity and operating characteristics, and Customer names and account numbers at the Residential Complex.

(N)

(N)

(Continued)

(To be inserted by utility)
Advice 2447-E
Decision _____

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Vice President

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Effective Apr 5, 2010
Resolution _____



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 46726-E
 Cancelling Original Cal. PUC Sheet No. 46417-E*

Sheet 1

NET ENERGY METERING (NEM) or MULTIFAMILY AFFORDABLE (T)
 SOLAR HOUSING-VIRTUAL NET METERING(MASH-VNM) (T)
 SURPLUS ELECTRICITY COMPENSATION
 SELECTION FORM

Form 14-721

(To be inserted by utility)
 Advice 2447-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 5, 2010
 Effective Apr 5, 2010
 Resolution _____



**Net Energy Metering (NEM) or Multifamily Affordable Solar Housing-
Virtual Net Metering
Surplus Electricity Compensation Selection Form**

(T)
(T)

Customer Information (as it appears on your monthly SCE statement):	
Customer or Business Name	
Street Address	
City, State, ZIP	
Phone	
Extension	
Service Account #	

NEM Surplus Electricity Compensation Option (please check one box below):
<input type="checkbox"/> I am interested in receiving compensation for the surplus electricity I generate during my 12-month relevant period. I understand that in the future, I will have the opportunity to select whether to receive payment for my surplus electricity, or to receive an electricity credit toward my energy usage in my next relevant period (SCE will notify me when the compensation amount is established by the California Public Utilities Commission [CPUC]). I understand that I may change or cancel my compensation selection once every 12 months
<input type="checkbox"/> I am not interested in participating in the program and elect not to receive compensation.

Relevant Period Selection (please check one box below):
<input type="checkbox"/> I elect to enroll in the new tariff now. Please end my current relevant period, perform the normal account reconciliation for that period, and start a new relevant period for my account.
<input type="checkbox"/> I elect to enroll in the new tariff at the end of my current relevant period.
<p>By completing and returning this form to SCE, I confirm the above NEM surplus electricity compensation and relevant period selections. I understand that the terms of my selections are subject to any future changes directed by legislature or the CPUC.</p>

Customer Signature:	
Signature	
Title	
Date	

Please return this form to:

**Net Energy Metering – AB 920
Southern California Edison
PO Box 800
Rosemead, CA 91770-9810**



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Sheet No.

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Vice President

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(To be inserted by utility)
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(To be inserted by utility)
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Vice President

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