

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



May 19, 2010

**Advice Letter 2406-E-A**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: Supplemental Compliance Advice Filing Pursuant to  
D.09-08-027 Regarding Demand Response Dual  
Enrollment Program Rules and the Energy Options  
Program**

Dear Mr. Jazayeri:

Advice Letter 2406-E-A is effective May 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

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March 17, 2010

**ADVICE 2406-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplemental Compliance Advice Filing Pursuant to  
Decision 09-08-027 Regarding Demand Response Dual  
Enrollment Program Rules and the Energy Options Program

Southern California Edison Company (SCE) submits for filing changes to its tariff schedules originally proposed in Advice 2406-E in compliance with California Public Utilities Commission (Commission) Decision (D.)09-08-027. On December 8, 2009, SCE's Advice 2406-E was protested by EnerNOC, Inc., EnergyConnect, Inc., and CPower, Inc., ("Joint Parties"). The protest sought to allow customers enrolled in the Capacity Bidding Program (CBP) to concurrently enroll in other demand response (DR) programs. As stated in response to the Joint Parties' protest, SCE now supplements and replaces in its entirety Advice 2406-E to allow for additional dual participation combinations.

The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

Pursuant to D.09-08-027 and in response to protests to Advice 2406-E, this supplemental advice filing establishes new DR dual enrollment program rules to allow customers to concurrently enroll in up to two DR programs.

**BACKGROUND**

On June 2, 2008, and as revised on September 19, 2008, SCE filed its 2009-2011 DR Program Application (A.08-06-001) requesting funding for DR programs. On September 5, 2008, SCE along with the other Investor-Owned Utilities (IOUs) filed a motion for funding and authorization to operate DR programs and pilots in 2009 (Bridge Funding Motion). On August 24, 2009, the Commission issued D.09-08-027 authorizing

funding for SCE to conduct DR programs and pilots for the remainder of 2009 through December 31, 2011.

Ordering Paragraph (OP) 30 of D.09-08-027 required that SCE file within 90 days of the effective date of D.09-08-027 a Tier Two advice letter to specify dual DR program participation rules consistent with Section 18 of D.09-08-027.

In addition, in OP 2 of D.09-08-027 SCE received approval to implement an Energy Options Program to transition participants of the Demand Bidding Program (DBP) and CBP into this new program, as proposed, and to discontinue DBP and CBP when the transition is complete. On February 1, 2010, pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, SCE requested by letter to the Executive Director an extension of time to comply with OP 2 of D.09-08-027. The extension requested is to provide time for the Commission to decide on a Petition for Modification of D.09-08-027 which SCE intends to file related to the Energy Options Program and the continued operation of DBP and CBP through 2011.

### **DUAL ENROLLMENT RULES**

SCE's dual enrollment rules are designed pursuant to OP 30 and Section 18 of D.09-08-027 and are intended to be consistent with the Commission's policy of encouraging cost-effective DR activities to allow customers to participate concurrently in two DR activities and programs. DR program enrollment rules allow dual program enrollment subject to the following conditions: (1) a customer cannot enroll in more than one capacity-based incentive program; (2) a customer cannot enroll in more than one day-ahead triggered program; (3) a customer cannot enroll in more than one day-of triggered program; (4) Critical Peak Pricing (CPP) is considered a day-ahead energy-based incentive program; (5) customers enrolled in multiple programs will not receive energy incentives associated with certain programs where events overlap with a concurrent capacity program; and (6) customers may enroll concurrently in up to two DR programs that are not excluded under the dual enrollment rules.

Accordingly, SCE also requests, as authorized in OP 34 of D.09-08-027, a change to program terms and conditions to eliminate the day-of trigger option for DBP. This change will allow DBP customers to participate concurrently in a day-of capacity payment-based DR program. Currently, DBP, an energy-based payment program, contains dual triggers for both day-ahead and day-of events, as customers enrolled in the program do not actually select for which trigger they wish to be notified. Because this makes DBP essentially both a day-ahead and day-of program, applying the "same trigger" exclusivity rules of OP 30 would prohibit DBP participants from enrolling in any other program.<sup>1</sup> This modification will correctly re-align DBP customers with the intent of the Commission's policy as defined in OP 30 of D.09-08-027. With SCE's proposed elimination of the day-of trigger, DBP customers will only have a day-ahead trigger and be able to dual participate in other day-of capacity-based incentive programs, such as

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<sup>1</sup> Currently, there are approximately 80 MW of BIP customers' loads enrolled in DBP.

the Base Interruptible Program (BIP), with an exception for day-of CBP discussed below.<sup>2</sup> All other current DBP dual enrollment rules would remain the same.

The DBP day-of trigger tariff is the only price-based payment program with that trigger feature, and historically it has never been dispatched. This day-of option is also the more appropriate choice for elimination from DBP since the trigger threshold is reached only when the California Independent System Operator (CAISO) has issued a Stage 1 emergency, *after* SCE's interruptible programs have been triggered.<sup>3</sup> For these reasons, SCE proposes to eliminate the day-of trigger option for DBP.

SCE's dual program participation combinations for eligible Commercial and Industrial customers are shown in Table 1 below and include the combination of CBP and CPP as requested by the Joint Parties in accordance with OP 30 of D.09-08-027.

**Table 1  
Commercial & Industrial Dual Participation**

Tariff / Program		Capacity Program/Tariff				
		AP-I (DO)	BIP (DO)	SDP (DO)	CBP (DO)	CBP (DA)
Energy Program/Tariff	CPP (DA)	Allowed	Allowed	Allowed	Allowed	Not Allowed
	PA-RTP (DA)	Allowed	N/A	N/A	Allowed	Not Allowed
	RTP (DA)	N/A	Allowed	Allowed	Allowed	Not Allowed
	SLRP (DA)	Allowed	Allowed	Allowed	Allowed	Not Allowed
	DBP (DA)	Allowed	Allowed	Allowed	Not Offered	Not Allowed
	DBP (DO)	Propose to Eliminate				

Attachment B to this advice filing also provides matrices that display the allowable combinations of residential DR programs and DR resource contracts in which customers can concurrently enroll. SCE has allowed dual participation wherever it is feasible. Exclusions to dual DR program participation are as follows:

CBP – SCE's dual participation rules allow for the day-of option of CBP (a capacity-based payment program) customers to concurrently participate in the day-ahead energy-based payment programs of CPP, SLRP, RTP, and PA-RTP. However, the day-ahead option of CBP does not have any allowable dual participation combinations with SCE's day-of offerings since these programs are

<sup>2</sup> In addition, SCE has two day-of capacity-based DR resource contracts that offer dual enrollment in DBP.

<sup>3</sup> SCE's interruptible programs (BIP, AP-I, and SDP) are triggered when a Stage 1 is imminent after a Warning has been declared.

all capacity payment-based, and dual participation in two capacity payment-based programs would be in conflict with D.09-08-027.

SCE's proposed rules also prohibit concurrent participation in the day-of CBP program and the day-ahead DBP program. Although the differences in the program trigger options would theoretically allow day-ahead DBP customers to dual participate in a day-of CBP program, it is not a prudent offering at this time for customers due to the operational system complexities that need to be resolved to facilitate concurrent day-of and day-ahead events. Additionally, these programs will need further system modifications to be effectively bid into the CAISO's wholesale market.

SCE is assessing and developing the necessary business requirements for its DR programs to participate in the CAISO's wholesale market and the Proxy Demand Resource (PDR) product. OP 25 of D.09-08-027 directs SCE to propose modifications to one or more existing DR programs in order to make at least 10 percent of the megawatts enrolled in the DR programs comply with the requirements of the CAISO's PDR.<sup>4</sup> Pursuant to this requirement, SCE will need to modify the CBP program structure in 2010 to allow these resources to be bid into PDR. SCE is also evaluating whether it can allow DBP to bid into PDR in the 2011 timeframe.<sup>5</sup> Modifying these programs for PDR participation will require various system upgrades, such as the functionality to dispatch the programs by Aggregated Pricing Node (APNode).

Therefore, modifying the programs' systems and processes to allow for dual participation between DBP and CBP, in addition to allowing the programs to participate in the CAISO's wholesale market, will increase the complexity in the development of the business requirements, which in turn will increase associated costs. SCE is unable to offer this combination for the summer 2010 season because the time to develop the systems is estimated to be nine months at a minimum. SCE will continue to evaluate the feasibility of such an offering and will also consider the future of DBP and CBP in its 2012-2014 DR Funding Application that will be filed on January 31, 2011.

DR Resource Contracts – The current SCE DR resource contracts contain terms that prohibit customers from enrolling in any other SCE DR program, with the exception of the two contracts recently approved in D.09-08-027. The customers participating in these two contracts may only dual enroll in DBP.<sup>6</sup> Unless the

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<sup>4</sup> The CAISO filed its PDR tariff with the Federal Energy Regulatory Commission on February 16, 2010.

<sup>5</sup> It is unclear whether DBP will be an acceptable PDR resource due to its current volatility. The program may need additional changes to firm up its predictability.

<sup>6</sup> The two contracts approved in D.09-08-027 allow for customers to be dual enrolled in DBP and the DR resource contract. However, if a customer bids into a DBP event and there is a concurrent DR resource event, the customer will be paid for the DBP reduction and the DR resource contract provider will not be compensated for its enrolled customer's load reduction.

terms of the DR resource contracts are renegotiated, SCE does not propose additional dual enrollment provisions for these contracts.

OBMC – The concurrent DR program enrollment rules established in D.09-08-027 do not apply to Optional Binding Mandatory Curtailment (OBMC) customers because OBMC is an optional tariff that exempts customers from rotating outages in exchange for load reductions. Customers enrolled in OBMC do not receive an energy or capacity payment as an incentive for participation. However, OBMC customers may also participate in other DR programs, subject to their eligibility for these programs and the limitations of D.09-08-027.

### **REQUEST FOR DELAY TO IMPLEMENT DUAL ENROLLMENT RULES**

SCE requests a delay in the implementation of the new dual enrollment rules until May 1, 2010, in order to implement the rate design issues associated with customers' dual enrolling in CPP and BIP, and to modify its DR program systems to facilitate the concurrent participation rules and avoid duplicative payments for simultaneous and overlapping events. Although the dual participation rules were to be effective on January 1, 2010, D.09-08-027 allows that "[if] a utility believes that there are rate design issues that should be addressed prior to implementing our adopted dual participation policy, a utility may delay implementation of these rules to as late as May 1, 2010."<sup>7</sup> SCE has filed its 2009 Rate Design Window Application 09-12-024 to propose modifications to current rates (adopted in D.09-08-028) to permit the implementation of the dual enrollment rules.<sup>8</sup> The rate design issues addressed in the application are summarized as follows:

First, the CPP rate structure and billing system changes implemented pursuant to D.09-08-028 (Phase 2 of SCE's 2009 General Rate Case) do not accommodate the offsetting of on-peak generation demand charges for customers dual enrolled in CPP and BIP, or CPP and CBP.

Second, the rate designs adopted in D.09-08-028 must be modified to avoid duplicate payments and negative demand charges which can occur with dual enrollment.<sup>9</sup>

Third, following Commission approval of the revised rate design, SCE will require sufficient time to incorporate these changes into its billing, tracking, and settlement systems. The changes needed to incorporate the new rules require software system modifications, testing, and implementation that cannot be accomplished before May 1, 2010.

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<sup>7</sup> See D.09-08-027, pp.156-157.

<sup>8</sup> See A.09-12-024.

<sup>9</sup> See D.09-08-028, pp. 20-21.

## **EDUCATING CUSTOMERS REGARDING DUAL ENROLLMENT**

In D.09-08-027, the Commission directed the IOUs to describe their plans “for educating customers on the interactions of various programs to ensure that participants can make informed choices about program enrollment.”<sup>10</sup>

SCE has maintained a diverse and extensive portfolio of marketing, education, and outreach for its customers to educate them about their energy efficiency, DR, and renewable generation opportunities and benefits. These demand side management (DSM) program offerings, delivered in an integrated and customer-specific manner, will ensure that customers make informed choices about their energy program options.

At the beginning of the second quarter 2010, SCE will provide customers who defaulted to the CPP tariff on October 1, 2009, pursuant to D.09-08-028, rate analyses that compare their estimated 2010 electricity costs on CPP to their estimated costs using rates in effect in 2009. In addition, SCE will inform these customers of other rate options and DR programs in which they can dual enroll, as well as any exclusions to DR program participation.<sup>11</sup>

For customers that were not defaulted to the CPP tariff because they were already enrolled in a DR program, SCE intends to communicate to these customers how they may be able to concurrently participate in another DR program and other integrated offerings. For example, on October 1, 2009, BIP customers with peak demand over 200 kW were not defaulted to CPP because such a change was in conflict with SCE’s existing rules on dual enrollment. However, if SCE’s modified rules for dual enrollment and subsequent 2009 Rate Design Window Application are approved, SCE intends to communicate with these customers at that time regarding their options for dual participation.

SCE will continue to educate customers on their options for DR enrollment through various customer events, such as the *Electricity Outlook* customer meetings, and with in-person presentations and discussions with account representatives. SCE’s collateral material will be updated to show customer options for enrollment in DR programs once the new rules are approved by the Commission.

## **TARIFF REVISIONS**

Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, GS-APS, GS-APS-E, RTP-2, TOU-BIP, TOU-GS-3, TOU-8, AP-I, PA-RTP, CBP, CPP, DBP, and SLRP are modified to establish the Dual Enrollment Rules pursuant to OP 30 of D.09-08-027.

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<sup>10</sup> See *id.*, p.156.

<sup>11</sup> According to the dual participation rules, CPP can only dual participate with a day-of capacity-based program such as BIP, AP-I, SDP, CBP, and OBMC.

## **TIER DESIGNATION**

Pursuant to OP 30 of D.09-08-027 this advice letter is submitted with a Tier 2 designation.

## **EFFECTIVE DATE**

Pursuant to OP 40 of D.09-08-027 this advice filing will become effective on January 1, 2010, or upon Energy Division approval. Furthermore, SCE requests the tariff changes proposed herein be implemented on May 1, 2010.

## **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [ijn@cpuc.ca.gov](mailto:ijn@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall specifically set forth the grounds upon which it is based, and shall be submitted expeditiously.

In accordance with Section 4 of General Order (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.07-01-041, and A.08-06-001 et al. service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Amy Liu at (626) 302-4019 or by electronic mail at [amy.liu@sce.com](mailto:amy.liu@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:al:sq  
Enclosure

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2406-E-A      Tier Designation: 2

Subject of AL: Supplemental Compliance Advice Filing Pursuant to Decision 09-08-027 Regarding Demand Response Dual Enrollment Program Rules and the Energy Options Program

Keywords (choose from CPUC listing): Compliance, Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 1/1/10      No. of tariff sheets: -37-

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules D, D-APS, D-APS-E, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, GS-APS, GS-APS-E, RTP-2, TOU-BIP, TOU-GS-3, TOU-8, AP-I, PA-RTP, CBP, CPP, DBP, and SLRP and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 2405-E

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46753-E*	Schedule D	Revised 46574-E*
Revised 46754-E	Schedule D-APS	Revised 46580-E
Revised 46755-E	Schedule D-APS-E	Revised 46581-E
Revised 46756-E*	Schedule D-CARE	Revised 46582-E*
Revised 46757-E	Schedule D-FERA	Revised 45612-E
Revised 46758-E*	Schedule TOU-D-1	Revised 46594-E*
Revised 46759-E*	Schedule TOU-D-2	Revised 46595-E*
Revised 46760-E	Schedule TOU-D-T	Revised 46596-E
Revised 46761-E	Schedule TOU-D-TEV	Revised 46604-E
Revised 46762-E Revised 46763-E	Schedule GS-APS Schedule GS-APS	Revised 46620-E Revised 45669-E
Revised 46764-E Revised 46765-E	Schedule GS-APS-E Schedule GS-APS-E	Revised 46621-E Revised 45671-E
Revised 46766-E	Schedule RTP-2	Revised 46622-E
Revised 46767-E Revised 46768-E	Schedule TOU-BIP Schedule TOU-BIP	Revised 45685-E Revised 45689-E
Revised 46769-E	Schedule TOU-GS-3	Original 45701-E
Revised 46770-E	Schedule TOU-8	Revised 45733-E
Revised 46771-E* Revised 46772-E	Schedule AP - I Schedule AP - I	Revised 45765-E Revised 45769-E
Revised 46773-E*	Schedule PA-RTP	Revised 46654-E*
Revised 46774-E Revised 46775-E Revised 46776-E* Revised 46777-E*	Schedule CBP Schedule CBP Schedule CBP Schedule CBP	Revised 45806-E Revised 41706-E Original 46080-E Revised 46082-E
Revised 46778-E	Schedule CPP	Original 45811-E
Revised 46779-E Revised 46780-E Revised 46781-E Revised 46782-E*	Schedule DBP Schedule DBP Schedule DBP Schedule DBP	Revised 45822-E Revised 45206-E Revised 45207-E Revised 46091-E
Revised 46783-E	Schedule SLRP	Revised 46098-E
Revised 46784-E Revised 46785-E	Table of Contents Table of Contents	Revised 46706-E Revised 46708-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46786-E	Table of Contents	Revised 46709-E
Revised 46787-E	Table of Contents	Revised 46710-E*
Revised 46788-E	Table of Contents	Revised 46711-E*
Revised 46789-E	Table of Contents	Revised 46712-E



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning. (T) (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG***	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04548	0.09564	0.03763
Winter	0.04548	0.09564	0.03763
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.06539	0.09564	0.03763
Winter	0.06539	0.09564	0.03763
131% - 200% of Baseline - Summer	0.15861	0.09564	0.03763
Winter	0.15861	0.09564	0.03763
201% - 300% of Baseline - Summer	0.19361	0.09564	0.03763
Winter	0.19361	0.09564	0.03763
Over 300% of Baseline - Summer	0.22861	0.09564	0.03763
Winter	0.22861	0.09564	0.03763
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2406-E-A  
 Decision 09-08-027

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 17, 2010  
 Effective May 1, 2010  
 Resolution \_\_\_\_\_

Schedule D-APS  
DOMESTIC AUTOMATIC POWERSHIFT

Sheet 1

APPLICABILITY

The Domestic Automatic Powershift (D-APS) is available under SCE's Summer Discount Program (SDP) and is applicable to domestic service customers in an individually metered single-family accommodation with central air conditioning where a portion of the customer's electrical load is subject, on a selective basis at SCE's option, to disconnection from SCE's service by SCE through automatic control devices. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is not applicable to customers receiving a Medical Baseline Allocation for air conditioning, receiving service under Schedules D-APS-E, DM, DMS-1, DMS-2, DMS-3, DS, or Schedule PCT. Service under this Schedule is limited to a combined participation cap of 752.8 MW for all eligible rate groups. (T) (T)

TERRITORY

Within the entire territory served.

RATES

The rates, as applicable under the customer's Otherwise Applicable Tariff (OAT), shall apply, except the customer's bill shall be reduced by the following applicable credit:

Strategy A  
\$(0.180) per Summer Season day per connected ton of central air conditioning for 100% cycling

Strategy B  
\$(0.100) per Summer Season day per connected ton of central air conditioning for 67% cycling. This strategy is closed to new customers.

Strategy C  
\$(0.050) per Summer Season day per connected ton of central air conditioning for 50% cycling

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy Charge plus the total charge for generation of the customer's bill as calculated under the customer's OAT. Also, the Basic Charge as shown on the customer's OAT shall apply.

MINIMUM CHARGE: The Minimum Charge provision of the customer's OAT shall apply.

(Continued)

(To be inserted by utility)

Advice 2406-E-A  
Decision 09-08-027

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 17, 2010  
Effective May 1, 2010  
Resolution \_\_\_\_\_



Schedule D-APS-E  
DOMESTIC AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

The Domestic Automatic Powershift – Enhanced (D-APS-E) is available under SCE’s Summer Discount Program (SDP) and is applicable to domestic service customers in an individually metered single-family accommodation with central air conditioning where a portion of the customer’s electrical load is subject, on a selective basis at SCE’s option, to disconnection from SCE’s service by SCE through automatic control devices. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is not applicable to customers receiving a Medical Baseline Allocation for air conditioning, receiving service under Schedules D-APS, DM, DMS-1, DMS-2, DMS-3, DS, or Schedule PCT. Service under this Schedule is limited to a combined participation cap of 752.8 MW for all eligible rate groups. (T) (T)

TERRITORY

Within the entire territory served.

RATES

The rates, as applicable under the customer’s Otherwise Applicable Tariff (OAT), shall apply, except the customer’s bill shall be reduced by the following applicable credit:

Strategy A  
\$(0.360) per Summer Season day per connected ton of central air conditioning for 100% cycling

Strategy B  
\$(0.200) per Summer Season day per connected ton of central air conditioning for 67% cycling. This strategy is closed to new customers.

Strategy C  
\$(0.100) per Summer Season day per connected ton of central air conditioning for 50% cycling

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy Charge plus the total charge for generation of the customer’s bill as calculated under the customer’s OAT. Also, the Basic Charge as shown on the customer’s OAT shall apply.

MINIMUM CHARGE: The Minimum Charge provision of the customer’s OAT shall apply.

(Continued)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning. (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG**	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.00730	0.09564	0.03763
Winter	0.00730	0.09564	0.03763
Non-Baseline Service*			
101% - 130% of Baseline - Summer	0.02865	0.09564	0.03763
Winter	0.02865	0.09564	0.03763
131% - 200% of Baseline - Summer	0.10319	0.09564	0.03763
Winter	0.10319	0.09564	0.03763
201% - 300% of Baseline - Summer	0.10319	0.09564	0.03763
Winter	0.10319	0.09564	0.03763
Over 300% of Baseline - Summer	0.10319	0.09564	0.03763
Winter	0.10319	0.09564	0.03763
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.023		
Multi-Family Residence	0.017		
Minimum Charge*** - \$/Meter/Day			
Single Family Residence	0.047		
Multi-Family Residence	0.034		
Peak Time Rebate - \$kWh			
Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh			
		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.  
 \*\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-family Accommodations or domestic sub-metered tenants, residing in Multifamily Accommodations, Mobilehome Parks, or Qualifying RV parks located on a single premise where all of the Single-family Accommodations are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual accommodation shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills, TOU-D-T, and TOU-D-TEV.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning. (T)

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, or DS shall apply, except that the Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above.

(Continued)

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**Schedule TOU-D-1**  
**TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. (T)  
PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, (T) or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbt <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG***	DWR	
Energy Charge - \$/kWh/Meter/Day											
Summer Season - On-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.41895	0.03763	
Off-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.11265	0.03763	
Winter Season - On-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.12672	0.03763	
Off-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.09229	0.03763	
Basic Charge - \$/Meter/Day											
Single-Family Residence		0.029						0.029			
Multi-Family Residence		0.022						0.022			
Baseline Credit - \$/kWh/Meter/Day		0.00000						0.00000	(0.04885)		
Minimum Charge* - \$/Meter/Day											
Single Family Residence		0.059						0.059			
Multi-Family Residence		0.044						0.044			
California Alternate Rates for Energy Discount - %		100.00**						100.00**			
Peak Time Rebate - \$/kWh									(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)		

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.  
 2 Distrbt = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-D-2  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR (T) will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. (T) PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWR	
Energy Charge - \$/kWh/Meter/Day											
Summer Season - On-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.32320	0.03763	
Off-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.08304	0.03763	
Winter Season - On-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.09407	0.03763	
Off-Peak	0.00809	0.06660	0.00148	0.00064	0.01099	0.00515	0.00024	0.09319	0.06707	0.03763	
Customer Charge - \$/Meter/Day		0.230						0.230			
California Alternate Rates for Energy Discount - %		100.00*						100.00*			
Peak Time Rebate - \$/kWh									(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)		

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00783 per kWh is recovered in the URG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers eligible for service under Schedule D and D-CARE. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this schedule is subject to meter availability.)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers, except those on Schedule CPP, (T) who reduce their energy consumption during PTR Events as described in the Special Conditions section (T) of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical (T) Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

(Continued)

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Schedule TOU-D-TEV Sheet 1  
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

APPLICABILITY

Applicable to domestic service customers who combine lighting, heating, cooking, and power or combination thereof in a single family accommodation, with charging of electric vehicles, as defined in Rule 1, on the same meter. This Schedule is not applicable to customers receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this Schedule is subject to meter availability.)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning. (T)

TERRITORY

Within the entire territory served.

RATES

(Continued)

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Schedule GS-APS  
GENERAL SERVICE AUTOMATIC POWERSHIFT

Sheet 1

APPLICABILITY

The General Service Automatic Powershift (GS-APS) is available under SCE's Summer Discount Program (SDP) and is applicable to customers served under Schedules GS-1, GS-2, TOU-GS-1, TOU-GS-3, or TOU-8 where the customer's central air conditioning compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. Once a customer served under the 40% cycling strategy switches to a different cycling strategy (e.g., 30%, 50%, or 100%), in accordance with Special Condition 6 below, such customer cannot return to the 40% cycling strategy. Additionally, 30%, 50%, or 100% cycling strategy customers cannot change to the 40% cycling strategy option. This Schedule is not applicable with Schedules CBP and TOU-BIP. Service under this Schedule is limited to a combined participation cap of 752.8 MW for all eligible rate groups. (T)

TERRITORY

Within the entire territory served. (D)

RATES

The rates specified in Schedule GS-1 and TOU-GS-1 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
  - \$(0.014) per Summer Season day per connected ton of air conditioning for 30% cycling
  - \$(0.042) per Summer Season day per connected ton of air conditioning for 40% cycling
  - \$(0.070) per Summer Season day per connected ton of air conditioning for 50% cycling
  - \$(0.200) per Summer Season day per connected ton of air conditioning for 100% cycling

The rates specified in Schedules GS-2, TOU-GS-3, or TOU-8 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
  - \$(0.42) per Summer Season month per connected ton of air conditioning for 30% cycling
  - \$(1.25) per Summer Season month per connected ton of air conditioning for 40% cycling
  - \$(2.10) per Summer Season month per connected ton of air conditioning for 50% cycling
  - \$(6.00) per Summer Season month per connected ton of air conditioning for 100% cycling

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy and Demand Charges plus the total charge for generation of the customer's bill as calculated under the Otherwise Applicable Tariff (OAT). Also, the monthly Customer Charge as shown on the OAT shall apply.

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Schedule GS-APS  
GENERAL SERVICE AUTOMATIC POWERSHIFT

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Cycling period: (Continued)

The number of cycling periods under Subsection a. and b. is limited to 15 occurrences per year during the period from June 1 to October 1, inclusive, of each year, and a cycling period is limited to no more than 6 hours duration per occurrence. Cycling under Subsection b. is limited to situations when SCE declares a Category One, Two, or Three Storm Alert and a condition exists that creates disruptions on SCE's electrical distribution system which, if left unresolved, could damage the electrical system or cause a more widespread interruption in the supply of power. A Category one Storm Alert is limited to a geographical area and is considered stable; or to a widespread power outage from a transmission disturbance and the transmission and distribution systems are considered stable. A Category Two Storm Alert requires additional resources outside zone/area boundaries; or the storm is escalating and involves two or more zones/areas. A Category Three Storm Alert is a catastrophic emergency that involves multiple zones/areas, resources are fully committed, and additional assistance, such as mutual aid, are requested. In the event of a system emergency, SCE may, at its discretion, extend the cycling period beyond the 6 hour duration limit.

6. Air Conditioning Cycling Strategy Change: At customer's request, SCE shall change the cycling strategy as follows:

- a. Change to a lower percentage cycling strategy: The customer may change to a lower percentage cycling strategy within the first 12 months of service under this Schedule at no charge, except that a 100% or 50% cycling strategy customer cannot switch to the 40% cycling strategy.
- b. Change to a higher percentage cycling strategy: A customer may change to a higher percentage cycling strategy at any time, except that a 30% cycling strategy customer cannot switch to the 40% cycling strategy.

7. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that its air-conditioning load is subject to interruption under this Schedule.

8. Relationship to Other Demand Response Programs: Customer's service accounts on this Schedule may additionally participate on Schedule CPP, Schedule DBP, Schedule RTP-2, Schedule OBMC, or the CPP rate structure. Customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the ISO's Ancillary Services Load Program.

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(Continued)

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Schedule GS-APS-E  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

The General Service Automatic Powershift – Enhanced (GS-APS-E) is available under SCE's Summer Discount Program (SDP) and is applicable to customers served under Schedules GS-1, GS-2, TOU-GS-1, TOU-GS-3, or TOU-8 where the customer's central air conditioning compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. Once a customer served under the 40% cycling strategy switches to a different cycling strategy (e.g., 30%, 50%, or 100%), in accordance with Special Condition 6 below, such customer cannot return to the 40% cycling strategy. Additionally, 30%, 50%, or 100% cycling strategy customers cannot change to the 40% cycling strategy option. This Schedule is not applicable with Schedules CBP and TOU-BIP. Service under this Schedule is limited to a combined participation cap of 752.8 MW for all eligible rate groups. (T)

TERRITORY

Within the entire territory served. (D)

RATES

The rates specified in Schedule GS-1 and TOU-GS-1 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
- \$ (0.028) per Summer Season day per connected ton of air conditioning for 30% cycling
- \$ (0.084) per Summer Season day per connected ton of air conditioning for 40% cycling
- \$ (0.140) per Summer Season day per connected ton of air conditioning for 50% cycling
- \$ (0.400) per Summer Season day per connected ton of air conditioning for 100% cycling

The rates specified in Schedules GS-2, TOU-GS-3, or TOU-8 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
- \$ (0.84) per Summer Season month per connected ton of air conditioning for 30% cycling
- \$ (2.50) per Summer Season month per connected ton of air conditioning for 40% cycling
- \$ (4.20) per Summer Season month per connected ton of air conditioning for 50% cycling
- \$ (12.00) per Summer Season month per connected ton of air conditioning for 100% cycling

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy and Demand Charges plus the total charge for generation of the customer's bill as calculated under the otherwise applicable tariff (OAT). Also, the monthly Customer Charge as shown on the OAT shall apply.

(Continued)

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Schedule GS-APS-E Sheet 3  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

(Continued)

SPECIAL CONDITIONS (Continued)

5. Cycling period: (Continued)

The number of cycling periods under Subsection a. and b. is unlimited during the period from June 1 to October 1, inclusive, of each year, and a cycling period is limited to no more than 6 hours duration per day. Cycling under Subsection b. is limited to situations when SCE declares a Category One, Two, or Three Storm Alert and a condition exists that creates disruptions on SCE's electrical distribution system which, if left unresolved, could damage the electrical system or cause a more widespread interruption in the supply of power. A Category one Storm Alert is limited to a geographical area and is considered stable; or to a widespread power outage from a transmission disturbance and the transmission and distribution systems are considered stable. A Category Two Storm Alert requires additional resources outside zone/area boundaries; or the storm is escalating and involves two or more zones/areas. A Category Three Storm Alert is a catastrophic emergency that involves multiple zones/areas, resources are fully committed, and additional assistance, such as mutual aid, are requested. In the event of a system emergency, SCE may, at its discretion, extend the cycling period beyond the 6 hour duration limit.

6. Air Conditioning Cycling Strategy Change: At customer's request, SCE shall change the cycling strategy as follows:

- a. Change to a lower percentage cycling strategy: The customer may change to a lower percentage cycling strategy within the first 12 months of service under this Schedule at no charge, except that a 100% or 50% cycling strategy customer cannot switch to the 40% cycling strategy.
- b. Change to a higher percentage cycling strategy: A customer may change to a higher percentage cycling strategy at any time, except that a 30% cycling strategy customer cannot switch to the 40% cycling strategy.

7. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that its air-conditioning load is subject to interruption under this Schedule.

8. Relationship to Other Demand Response Programs: Customer's service accounts who are enrolled on this Schedule and Schedule CPP, Schedule DBP, Schedule RTP-2, Schedule OBMC, or the CPP rate structure may participate. Customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the ISO's Ancillary Services Load Program.

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**Schedule RTP-2  
GENERAL SERVICE - LARGE  
REAL TIME PRICING**

Sheet 1

**APPLICABILITY**

Applicable to Bundled Service Customers eligible for service under Schedule TOU-8, General Service - Large. This Schedule is limited to customers who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability. This Schedule is not applicable with Schedule DBP or (T) customers receiving service under a CPP rate structure.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG	DWR
Energy Charge - \$/kWh/Meter/Month										
Below 2 kV	0.00029	0.00295	0.00120	0.00064	0.00942	0.00515	0.00024	0.01989	Variable*	0.03763
From 2 kV to 50 kV	0.00029	0.00273	0.00107	0.00064	0.00910	0.00515	0.00024	0.01922	Variable*	0.03763
Above 50 kV	0.00029	0.00223	0.00091	0.00064	0.00723	0.00515	0.00024	0.01669	Variable*	0.03763
Customer Charge - \$/Meter/Month										
Below 2 kV		573.02						573.02		
From 2 kV to 50 kV		307.72						307.72		
Above 50 kV		2,358.79						2,358.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related										
Below 2 kV	2.73	9.69						12.42	0.00	
From 2 kV to 50 kV	2.61	9.06						11.67	0.00	
Above 50 kV	2.50	2.00						4.50	0.00	
Voltage Discount, Hourly Energy Rates - %										
From 2 kV to 50 kV		0.00						0.00		
Above 50 kV, but below 220 kV		0.00						0.00		
At 220 kV		0.00						0.00	-1.21%	
Voltage Discount, Facilities-Related Rates - %										
At 220 kV		100.00%						100.00%		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

\* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh for voltages below 2 kV, \$(0.00004) for voltages from 2 kV to 50 kV, and \$(0.00004) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.  
9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for General Service customers served under Time-of-Use (TOU) or Real Time Pricing (RTP) tariff provisions and to Aggregators whose monthly Maximum Demand or aggregated monthly Maximum Demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent of such customer's or Aggregator's Maximum Demand which shall not be less than 100 kW per Period of Interruption. Each customer, both directly enrolled and those in an Aggregator's portfolio, must take service under the provisions of a TOU rate schedule to participate in the Program. Additionally, this Schedule is optional for customers with load served under the maintenance and/or backup service provisions of Schedule S, as well as supplemental and excess supplemental load of that Schedule.

Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Contract For Interruptible Service (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator

Service under this Schedule is limited to a participation cap. Customers may request to be placed on a waiting list to be served under this Schedule on a first-come first-served basis subject to availability under the participation cap, customer's eligibility to participate and the size of the customer's interruptible load.

This Schedule is not applicable to customers served under Schedules GS-APS, GS-APS-E, AP-I, and (T)  
CBP. (T)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

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Schedule TOU-BIP  
TIME-OF-USE-GENERAL SERVICE  
BASE INTERRUPTIBLE PROGRAM

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, ten (10) in any calendar month, and a total of 120 hours per calendar year. The duration of each Period of Interruption will not exceed 6 hours.
- 13. Customer Electrical Generating Facilities:
  - a. Where customer electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. Customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for such momentary parallel operation.
- 14. Relationship to Other Demand Response Programs. Unless otherwise permitted herein, participants on this Schedule may not be served under any other demand response program. Aggregated Groups may not include TOU-BIP directly enrolled customer service accounts. With limitations, customers participating directly (not through an Aggregator) in TOU-BIP may also participate in Schedules RTP-2, DBP, SLRP, OBMC, or the CPP rate structure within Schedule TOU-GS-3 or TOU-8. Customers' service accounts participating in DBP or SLRP will not receive a DBP or SLRP incentive payment during hours where there is an overlapping TOU-BIP event. Customers participating on this Schedule and OBMC shall not be paid for any load curtailment under this Schedule when there is an overlapping event. In addition, customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program. (T)

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Schedule TOU-GS-3  
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: Critical Peak Pricing is an event-based pricing structure which provides credits during summer Non-Critical Peak Periods and incremental charges during Critical Peak Periods of a CPP Event as listed in the Rates section.
  - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday summer weekday. CPP Events will be called based on any one of the following criteria:
    - (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
    - (2) California Independent System Operator (CAISO) Alert,
    - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
    - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
    - (5) Day-ahead load and/or price forecasts
  - b. Number of CPP Events: CPP Events will be limited to no fewer than 9 called events and no more than 15 called events per summer.
  - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, an alphanumeric pager number, and/or electronic mail address for notification of Events. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event and will attempt to notify each customer up to three times by telephone, or one time by other contact methods available for the customer. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received. Failure to provide the necessary contact information prior to CPP Events will result in customers being responsible for all charges incurred during CPP Events.
  - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers, Community Choice Aggregators, or customers currently receiving service under a Demand Response Program are ineligible for service under the CPP structure. CPP customers are eligible for service under Schedules GS-APS, GS-APS-E, TOU-BIP, NEM, or OBMC. CPP customers are not eligible for service under Schedules TOU-GS-3-SOP, Option A or R of this Schedule, DBP, RTP-2, or SLRP. Customers served under Schedule S are not eligible for service under the CPP option of this Schedule except service accounts with installed self-generation that qualifies as Standby Exempt. (T) | (T)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 17

(Continued)

SPECIAL CONDITIONS (Continued)

6. Critical Peak Pricing: (Continued)

c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, an alphanumeric pager number, and/or electronic mail address for notification of Events. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event and will attempt to notify each customer up to three times by telephone, or one time by other contact methods available for the customer. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received. Failure to provide the necessary contact information prior to CPP Events will result in customers being responsible for all charges incurred during CPP Events.

d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers, Community Choice Aggregators, or customers currently receiving service under a Demand Response Program are ineligible for service under the CPP structure. CPP customers are eligible for service under Schedules GS-APS, GS-APS-E, TOU-BIP, NEM, and OBMC. CPP customers are not eligible for service under Option A or R of this Schedule, Schedules DBP, RTP-2, and SLRP. Customers served under Schedule S are not eligible for service under the CPP option of this Schedule except service accounts with installed self-generation that qualifies as Standby Exempt.

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(T)

e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under Option B.

(1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT (Option B only) as measured over a period of 12 months from the date the customer is defaulted to or elects CPP;

(2) If a CPP customer subsequently opts-out of the CPP structure prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP;

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Schedule AP-I  
AGRICULTURAL AND PUMPING - INTERRUPTIBLE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

8. Relationship to Other Demand Response Programs. Customers' service accounts may also be enrolled in one additional demand response program which does not include a capacity incentive payment: (T)
  - a. Customers' service accounts directly enrolled in AP-I may participate with Schedules PA-RTP, CPP, DBP, SLRP, or OBMC. (T)
  - b. Customers' service accounts participating with Schedules CPP, DBP, or SLRP will not receive an incentive payment during hours where there is an overlapping AP-I Interruption. (T)
  - c. Customers' service accounts on this Schedule may participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. (T)
  - d. Customers' service accounts on this Schedule may not participate in the CAISO's ancillary services load program. (T)
  
9. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that the total load served is subject to interruption under this Schedule.

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**Schedule PA-RTP  
AGRICULTURAL AND PUMPING - LARGE  
REAL TIME PRICING**

Sheet 1

**APPLICABILITY**

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP and DBP.

(T)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWR
Energy Charge - \$/kWh/Meter/Month	0.00031	0.00294	0.00087	0.00064	0.00814	0.00515	0.00024	0.01829	Variable*	0.03763
Customer Charge - \$/Meter/Month		122.94						122.94		
Facilities Related Demand Charge - \$/kW		6.51						7.81	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

\* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.  
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule CBP  
CAPACITY BIDDING PROGRAM

Sheet 1

APPLICABILITY

The Capacity Bidding Program (CBP) has a Day-Of Option and a Day-Ahead Option that are available to a Participant, defined herein as a Bundled Service, Direct Access, or Community Choice Aggregation Service customer with a single participating service account, and where such service account is currently served under an SCE general service or agricultural rate schedule. This Schedule is also available to an Aggregator, defined herein as an entity that aggregates two or more service accounts of end-use customers, or multiple service accounts of a single end-use customer, or a single service account of an end-use customer, for the purposes of participating under this schedule as an Aggregator. An Aggregator may join together two or more eligible service accounts under a single Product type and a single capacity bidding resource. An Aggregator may also form a single capacity bidding resource via a single service account. An Aggregator, third party or not, is subject to the terms and conditions of this Schedule and all applicable Agreements. Each capacity bidding resource formed by an Aggregator must consist of service accounts that are consistent in service characteristics, whereas all service accounts must consist of either Bundled Service accounts only, or all service accounts must be Direct Access accounts only, or all service accounts must be Community Choice Aggregation Service accounts only. Participants and Aggregators are eligible for compensation under this Schedule. When applicable, the Aggregator is responsible for Capacity Nomination bid penalties, not the Aggregator's individual service accounts. However, metering requirements must be met by participating service accounts as defined in special conditions, prior to participation under this Schedule.

This Schedule is not applicable to customers served under Schedules GS-APS, GS-APS-E, (T) TOU-BIP, AP-I, or DBP. A customer's participation in other demand response programs may affect (T) a customer's eligibility for service under this Schedule (see Special Conditions).

TERRITORY

Within the entire territory served

RATES

All charges and provisions of a Participant's Otherwise Applicable Tariff (OAT) shall apply. All OAT charges and provisions applicable to each service account of a participating Aggregator shall apply. When applicable, 80% of the following Capacity Credits and 100% of the Energy Credits shall apply to Participants, whereas 100% of the Capacity Credits and 100% of the Energy Credits shall apply to Aggregators:

Day-Of Option - Capacity Credit Rate (\$/kW-month)							
Hours per Day	May	June	July	August	September	October	Average
1 to 4	\$ 4.66	\$ 7.25	\$ 17.08	\$ 19.67	\$ 10.87	\$ 2.59	\$ 10.35
2 to 6	\$ 5.69	\$ 8.86	\$ 20.87	\$ 24.04	\$ 13.29	\$ 3.16	\$ 12.65
4 to 8	\$ 5.69	\$ 8.86	\$ 20.87	\$ 24.04	\$ 13.29	\$ 3.16	\$ 12.65

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Schedule CBP  
CAPACITY BIDDING PROGRAM

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

5. Capacity Nominations. At least five (5) days prior to the beginning of each operating month (i.e., May, June, July, August, September, and October) a Participant or Aggregator must submit its Capacity Nomination for an entire operating calendar month. For Participants, this nomination must be completed for each service account participating in the month's bidding, whereby each participating service account's load reduction must be nominated in one Product and one Option. A Participant with multiple participating service accounts may bid the load reductions of one service account in one Product and Option, and the load reductions from another service account in another Product and/or Option. However, a Participant cannot split the load reductions from one service account between Options or Products during an operating month. Nor may a Participant nominate the same load for more than one Option or Product during an operating month. For Aggregators, this nomination must be completed for each Aggregated Group participating in the month's bidding, whereby each Aggregated Group's load reduction must be nominated in one Product and one Option. An Aggregator with multiple participating Aggregated Groups may bid the load reductions of one Aggregated Group in one Product and Option, and load reductions from another Aggregated Group in another Product and/or Option. However, an Aggregator cannot split the load reductions from one Aggregated Group between Options or Products during an operating month. Nor may an Aggregator nominate the same load for more than one Option or Product during an operating month. No later than 5 days prior to the first day of the operating month, a Participant or Aggregator must specify which of its service accounts or Aggregated Groups are to be included in the submitted Capacity Nomination for each Product and Option (Day-Ahead or Day-Of). An Aggregator's submitted Capacity Nomination will be null and void where such bid consists of load reductions from an Aggregated Group containing multiple service accounts consisting of a mixture of SCE Bundled Service customer accounts and DA or CCA customer service accounts. Capacity Nominations are made on a Product and Option basis (grouped hours), and each Capacity Nomination can only be submitted for one Product Type and one Option per operating month.

a. Capacity Nominations must be submitted by Product type as follows:

<u>Product</u>	Minimum Duration Per Event	Maximum Duration Per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hours	1 hours	4 hours	24	1
2-6 Hours	2 hours	6 hours	24	1
2-8 Hours	4 hours	8 hours	24	1

b. An Aggregator must submit Capacity Nominations categorized as follows:

- i. Product; and
- ii. Bundled / DA / CCA; and
- iii. Demand Zone

c. Capacity Nominations must also designate Option type as follows:

- i. Day-Of
- ii. Day-Ahead

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Schedule CBP  
CAPACITY BIDDING PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

- 9. Recorded Reduced Energy. The Recorded Reduced Energy equals the difference between the Participant's/Aggregator's EB/AEB and its recorded kWh during each hour of a CBP Event/Test Event. (T)
- 10. Delivered Energy Payment.
  - a. Pursuant to Special Condition 17 herein, SCE will not provide CBP energy payments to Participants or Aggregators for load reductions from Direct Access (DA) or Community Choice Aggregator (CCA) customers during CBP events. (T)
  - b. Pursuant to Special Condition 16 herein, SCE will not provide CBP energy payments to Participants or Aggregators for load reduction during concurrent CBP and Critical Peak Pricing events. (N)  
(N)
  - c. For load reductions from Bundled Service Customers during CBP events: (T)
    - (1) When there are zero CBP Events/Test Events called during an operating month, the Participant's/Aggregator's Delivered Energy Payment will be zero for that operating month. When there is one or more CBP Events/Test Events called during an operating month, the nominated energy for each event hour is equal to the Capacity Nomination for the operating month. Additionally, when there is one or more CBP Events/Test Events during an operating month the Recorded Reduced Energy shall be used in the calculation of the Delivered Energy Payment, calculated as follows during each hour of each CBP Event/Test Event.
    - (2) All Recorded Reduced Energy up to 150 percent of the Capacity Nomination shall be eligible for a Delivered Energy Payment, determined by multiplying the Recorded Reduced Energy by the product of the daily SCE city gate gas price and the heat rate factor of 15,000 Btu/kWh.

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Schedule CBP  
CAPACITY BIDDING PROGRAM

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

13. Disbursement of Delivered Energy Payment and Delivered Capacity Payment. Aggregators will receive applicable CBP payments or charges, as calculated in Special Conditions 10 and 12 above, approximately thirty (30) days after the end of each operating month but no later than sixty (60) days after the end of each operating month. Payments to Aggregators will be in the form of a check, or when such calculations result in a net charge, SCE shall bill the Aggregator accordingly. Participants may receive applicable CBP payments in the form of a check or in the form of a bill credit on the Participant's SCE electric bill, as solely determined by SCE, approximately thirty (30) days after the end of each operating month but no later than sixty (60) days after the end of each operating month. When the sum of a Participant's Delivered Energy Payments and Delivered Capacity Payments, as calculated in Special Conditions 10 and 12 above, results in a net CBP charge for the operating month, such CBP charge may be included as a separate line item on the Participant's SCE electric bill, or may be separately billed directly to the Participant, as solely determined by SCE.
14. Aggregator Services. SCE has no obligations under this Schedule to the service accounts of a customer who elects, or is required, to be included in an Aggregator's list of participating service accounts. Customers with service accounts included in an Aggregator's list of participating service accounts must work with their Aggregator to determine applicable CBP requirements and/or payments. With the exception of the metering requirements, all other provisions of this Schedule, including payments, are applicable only to the Aggregator, not the individual service accounts working through an Aggregator. SCE's relationship, for purposes of his Schedule, is with the Aggregator not the individual service accounts of an Aggregator.
15. Required Metering and Internet Communication Equipment. A Participant's service account, and all service accounts of a participating Aggregator, must have an approved interval meter and approved meter communications equipment installed and operating prior to eligibility for service under this Schedule. The interval meter must be able to be read remotely by SCE. In addition to SCE, an MDMA may also read the meter on behalf of an Energy Service Provider (ESP) where one or more of an Aggregator's participating service accounts are receiving Direct Access. Metering equipment (including telephone, or radio control communication device) must be in operation for at least 10 days prior to eligibility under this Schedule, for the purposes of establishing EB/AEB. An internet connection is also required for eligibility under this Schedule.
16. Relationship to Other Demand Response Programs. Customers' service accounts enrolled in CBP may also participate in Schedules RTP-2, PA-RTP, CPP, OBMC, SLRP, and/or the CPP rate structure. Customers' service accounts enrolled in CBP may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customers' service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program. (T)
17. Direct Access and Community Choice Aggregation Customers. SCE will no longer provide energy payments to Participants or Aggregators for load reductions from DA or CCA customers during CBP events (\$0/kWh), due to the Scheduling Coordinator (SC) to SC trade and payment changes to the CBP program. Participants and Aggregators will still receive capacity payments from SCE for DA or CCA customers' load as applicable under this Schedule. This provision does not prevent DA or CCA customers from entering into arrangements with their respective ESPs or CCAs to receive part or all of the energy benefits derived from the DA or CCA customers' load reductions during CBP events. SCE will notify existing CBP Participants and Aggregators of this recent SC to SC program change. (T)

(Continued)

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Schedule CPP  
CRITICAL PEAK PRICING

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under the Schedules listed below in the Rates section, and where an interval meter exists or an Edison SmartConnect™ meter is installed and is program ready. Except for a customer served under Schedule TOU-PA Option B or Schedule TOU-PA-5, a customer served under this Schedule whose monthly Maximum Demand in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the nondomestic customer's account shall be transferred to an applicable Critical Peak Pricing (CPP) pricing structure.

Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, (T)  
 DS, TOU-EV-1, GS-2 Options A and R, TOU-BIP, TOU-PA Option A, TOU-PA-ICE, TOU-PA-SOP, |  
 DBP, PCT, S, and the Peak Time Rebate option under Schedules D, TOU-D-1, TOU-D-2, TOU-D-T, (T)  
 and TOU-D-TEV are not eligible for service under this Schedule. In addition, Direct Access  
 Customers, Community Choice Aggregators, or customers currently receiving service under a  
 Demand Response Program are not eligible for service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable tariffs (OAT) shall apply in addition to the applicable rates below. CPP Event Charges will apply during CPP Event Periods and CPP Non-Event Credits will apply during CPP Non-Event Periods, as described in Special Condition 1 below.

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Schedule DBP  
DEMAND BIDDING PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Agreement. Participating customers and participating Aggregated Groups must sign a DBP Agreement. This Agreement shall become effective after SCE determines the customer has complied with the installation of the required metering equipment in accordance with the terms and conditions of the Agreement and this Schedule.
  
2. DBP Event. A DBP Event may be triggered when any of the following conditions are met: (D)  
 Day-Ahead Events:  
 At SCE's discretion when needed based on factors such as:
  - a. CAISO emergencies, defined as a stage 1 event or higher
  - b. Day-Ahead load and/or price forecasts
  - c. Extreme or unusual temperature conditions impacting system demand; and/or
  - d. SCE procurement needs
 Once triggered, a DBP Event may be in effect between Noon and 8:00 p.m. Monday through Friday, excluding holidays.
  
3. DBP Test Event. Test events may be activated on a Day-Ahead basis by SCE no more than 2 times per year, lasting no longer than 4 hours each. Participants must meet the same requirements as those of an actual DBP Event to receive the appropriate DBP credit. (T)

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Schedule DBP  
DEMAND BIDDING PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

4. Notification of DBP Events and Submission and Acceptance of Energy Bids, Aggregated Group Energy Bids, and Standing Bids. (D)
- (T)
- a. Notification of DBP Day-Ahead Events. SCE will notify a customer or an Aggregated Group's Designated Lead account, whichever is applicable, of a DBP Event via SCE's notification system. SCE's primary notification method will be via telephone call, but as a courtesy, may also include electronic mail, pager, or fax. SCE will begin to notify a customer or an Aggregated Group's Designated Lead account at, or about, 12 noon the day before an event (for an event occurring on Monday notifications may be given on the previous Friday). If the initial notification attempt is unsuccessful, SCE will immediately make up to two more attempts to successfully notify a customer or an Aggregated Group's Designated lead account. SCE does not guarantee customer receipt of the notification. (T)
- b. Submission of Energy Bids/Aggregated Group Energy Bids. Both individual customers and Aggregated Groups shall submit Energy Bids via SCE's designated Internet website only, no later than 11:00 a.m. on the Day-Of Event and no later than 4:00 p.m. on the day preceding the Day-Ahead Event. (T)
- c. Submission of Standing Energy Bids. Both individual customers and Aggregated Groups may submit Standing Energy Bids. Bids must be identified as Standing Energy Bids and will remain in effect until such time the individual customer or Aggregator withdraws or modifies the Standing Bid. SCE will notify customers or Aggregated Groups Designated Lead Account of the acceptance or rejection of bids via the DBP website. Once a Day-Ahead event has been called, adjustments to a Standing Energy Bid must be completed as prescribed above. (T)
- d. Acceptance of Energy Bids/Aggregated Group Energy Bids. Within one hour after the bid submission deadline, SCE shall evaluate each timely submitted bid, accept or reject each bid, and notify the customer or Aggregated Group Designated Lead account of the result. Bids shall be accepted for non-holiday weekdays only. Once a bid has been accepted, the bid shall not subsequently be rejected by SCE. SCE will notify customers or Aggregated Groups Designated Lead account of the acceptance or rejection of bids via the DBP website. SCE does not guarantee the reliability of the Internet site by which customers or Aggregated Groups submit bids and receive information regarding this Schedule. (T)

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Schedule DBP  
DEMAND BIDDING PROGRAM

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

9. Relationship to Other Interruptible/Curtailment Programs. An individual customer service account or service account within an Aggregated Group, currently taking service under Schedule TOU-BIP, Schedule AP-I, Schedule OBMC, Schedule GS-APS, and Schedule GS-APS-E may be eligible for this program. However, under no circumstances will a customer or Aggregated Group customer taking service under this Schedule concurrently with any of the aforementioned applicable Schedules/Programs receive more than one incentive payment for the same interrupted/curtailed load. Should either the CAISO or SCE activate a demand response Event, or a notice of Interruption on any Schedule listed above for which a DBP customer or Aggregated Group customer participates on, as set forth in the provisions of the applicable rate schedules, during any period that overlaps with the period of a DBP Event under this Schedule, no credits under this Schedule will apply during the period of overlap and all provisions of a customer's or Aggregated Group customer's Otherwise Applicable Schedule, shall prevail. For the duration of this Schedule, a customer or Aggregated Group customer enrolled in this program shall not participate in any CAISO Ancillary Services Load Program or pay for performance program. (T) (T)
10. Customer-Owned Electrical Generating Facilities. Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a DBP Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
11. Failure to Reduce Energy. No penalties will be assessed under this Schedule if a customer or Aggregated Group fails to comply to reduce energy during a DBP Event.
12. Holidays are defined as follows:
- Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

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Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

7. Customer-Owned Electrical Generating Facilities.
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Power Reduction Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
8. Removal from Schedule. SCE reserves the right to remove a customer from this Schedule if the customer is in noncompliance with the term and conditions of this Schedule or the customer's Agreement.
9. SCE reserves the right to cancel, with Commission approval, this Schedule and associated Agreement, in its entirety.
10. Relationship to Other Interruptible/Curtailment Programs. Customers currently taking service under Schedules TOU-BIP, AP-I, CBP, OBMC, GS-APS or GS-APS-E are eligible to receive service under this Schedule. However, under no circumstances will a customer taking service under the above listed rate schedules and SLRP receive more than one incentive payment for the same interrupted/curtailed load. If there is a TOU-BIP or AP-I interruption, CBP, GS-APS, or GS-APS-E event as set forth in the provisions of the applicable rate schedules during any period that overlaps with the period of a SLRP Event, no SLRP credits will apply, and all provisions of Customer's Otherwise Applicable Tariff (OAT) shall prevail during the entire time period of the interruption or event. (T)

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CC-DSF	Customer Choice - Discretionary Service Fees 39983-39984-39985-39986-39987-39988-39989-39990-39991-E	
CGDL-CRS	Customer Generation Departing Load - Cost Responsibility Surcharge 44134-44135-44136-44137-E	
CPP	Critical Peak Pricing 44138-44139-45809-44141-44142-44143-44144-44145-44146-44147-E	
CREST	California Renewable Energy Small Tariff 46671-46672-46673-46674-46675-46676-46677-46678-E	(T)
DA-CRS	Direct Access - Cost Responsibility Surcharge 46683-44720-44721-44722-E	
DAEBSC-CRS	Direct Access Eligible Bundled Service Customers-Cost Responsibility Surcharge 42969-46684-42971-42972-E	
DA-RCSC	Direct Access Revenue Cycle Services Credits 40004-41590-44164-44165-E	
DBP	Demand Bidding Program... 41593-41594-45519-E	(T)
DL-NBC	Departing Load - Nonbypassable Charges 46779-46780-46781-46085-46086-46087-46088-46089-E	(T)
ESP-DSF	Energy Service Provider - Discretionary Service Fees 46090-46782-E	
ESP-NDSF	Energy Service Provider - Non Discretionary Service Fees 43776-43777-E	
FC-NEM	Fuel Cell Electrical Generating Facility Net Energy Metering & Interconnection Agreement 44148-44149-44150-E	
GMS	Generation Municipal Surcharge 44151-45079-44153-44154-44155-44156-44157-44158-44159-44160-44161-E	
GSN	Invest <sup>SC</sup> Equipment Service 40762-40763-E	
NEM	Net Energy Metering 46200-E	
NMDL	New Municipal Departing Load 43580-46201-43582-43595-43583-43596-43597-E	
OBF	On-Bill Financing Program 45080-E	
OBMC	Optional Binding Mandatory Curtailment 17880-17881-17882-17883-E	
PC-TBS	Procurement Charge Transitional Bundled Service 44760-43585-46409-46410-46411-46412-46413-46414-46415-E	
PCT	Programmable Communicating Thermostat 46416-E	
PVS	Experimental Photovoltaic Service 40318-40319-40320-40321-40322-E	
PVS-2	On-Grid Photovoltaic Service 41743-41744-E	
RF-E	Surcharge to Fund Public Utilities Commission Reimbursement Fee 43644-46092-46093-E	
S	Standby 40010-38144-38145-38146-E	
SE	Service Establishment Charge 45826-44278-44279-45287-E	
SLRP	Scheduled Load Reduction Program 19770-19771-E	
TMDL	Transferred Municipal Departing Load 19518-19519-E	
UCLT	Utility-Controlled Load Tests 45828-E	
VPRC	Voluntary Power Reduction Credit 46329-46688-45831-45832-45833-45834-45835-45836-E	
WATER	Water Agency Tariff for Eligible Renewables 45347-45838-45839-E	
WI-FI-1	Schedule WI-FI Pilot Wireless Fidelity Rate 45840-46108-46095-46096-46097-46783-E	
WTR	Wireless Technology Rate 46099-46100-46101-46102-E	

LIST OF CONTRACTS AND DEVIATIONS

LIST OF CONTRACTS AND DEVIATIONS	31106-31079-41515-41516-28418-45945-24944-E
	17894-17895-17896-45211-17898-27171-44610-33545-45212-45571-E

(Continued)

(To be inserted by utility)

Advice 2406-E-A  
Decision 09-08-027

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 17, 2010  
Effective May 1, 2010  
Resolution \_\_\_\_\_

# **Attachment B**

Demand Response  
 Dual Participation Matrix  
 Residential  
 Effective May 1, 2010

		SDP (DO)
Energy Program/Tariff	CPP (DA)	Allowed
	PTR (DA)	Allowed

Allowed
Not Allowed

Customer can dual participate with both programs

Customers cannot dual participate with both programs based on dual participation rules

DO = Day-of

DA = Day-ahead

Demand Response  
Dual Participation Matrix  
Commercial and Industrial  
Effective May 1, 2010

Tariff / Program		Capacity Program/Tariff				
		AP-I (DO)	BIP (DO)	SDP (DO)	CBP (DO)	CBP (DA)
Energy Program/Tariff	CPP (DA)	Allowed	Allowed	Allowed	Allowed	Not Allowed
	PA-RTP (DA)	Allowed	N/A	N/A	Allowed	Not Allowed
	RTP (DA)	N/A	Allowed	Allowed	Allowed	Not Allowed
	SLRP (DA)	Allowed	Allowed	Allowed	Allowed	Not Allowed
	DBP (DA)	Allowed	Allowed	Allowed	Not Offered	Not Allowed
	DBP (DO)	Propose to Eliminate				

Allowed	Customer can dual participate with both programs
Not Allowed	Customers cannot dual participate with both programs based on dual participation rules
Not Offered	Customers cannot dual participate with both programs due to PDR and MRTU dynamics
N/A	RTP / AP-I            Not Applicable because ag-pump customers can only be on PA-RTP and not regular RTP PA-RTP/ BIP        Not Applicable because ag-pump customers cannot participate in BIP based on rate design PA-RTP/SDP        Not Applicable because ag-pump customers do not have AC
Propose to Eliminate	Elimination of DBP DO to open up DBP DA for dual participation

DO = Day-of  
DA = Day-ahead

SCE's Demand Response  
Dual Participation Matrix  
DR Resource Contracts\*  
Effective May 1, 2010

DR Resource Contract / Program	AP-I (DO)	BIP (DO)	SDP	CBP (DO)	CBP (DA)	CPP (DA)	DBP (DA)	PA-RTP	RTP	SLRP	OBMC
EnergyConnect (DA)											Allowed
CPower (DA)											Allowed
NAPP (DO)											Allowed
CPower (DO)											Allowed
EnerNOC (DO)							Allowed**				Allowed
AER (DO)							Allowed**				Allowed

DO = Day-of

DA = Day-ahead

Allowed

Customer can dual participate with both programs

Customers cannot dual participate with both programs

\* Dual Enrollment/Participation eligibility for the customers on DR contracts is based on the current terms and conditions of their negotiated contracts

\*\* DR Resource contract does not receive credit for coincident DBP event.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

April 8, 2010

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets for Advice 2406-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 46771-E\* for Advice 2406-E-A. This Substitute Sheet is necessary to make the following correction to the Applicability section of Schedule AP-I:

This Schedule is not applicable to customers served under Schedules TOU-BIP, ~~PA-RTP~~, TOU-PA Rate A, or CBP.

Please include the enclosed sheets in your master Advice 2406-E-A and distribute copies to those reviewing the filing. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures  
2406-EASub.doc

\* An asterisk denotes a substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

May 19, 2010

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets for Advice 2406-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet Numbers 46776-E\*, 46777-E\*, and 46782-E\* for Advice 2406-E-A. These substitute sheets are necessary to remove the (P) symbols used to denote pending language filed in Advice 2405-E-B. Advice 2405-E-B was approved on April 27, 2010, and the (P) symbols no longer apply.

Please include the enclosed sheets in your master Advice 2406-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures  
2406-EASub2.doc

\* An asterisk denotes a substituted sheet.



SOUTHERN CALIFORNIA  
**EDISON**

An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

January 11, 2011

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets to Correct the CTC Footnote in Advice Filings  
2406-E-A, 2435-E-A, 2446-E, 2489-E, 2506-E, 2528-E, 2531-E,  
2536-E-A

Dear Mr. Gatchalian:

Enclosed are an original and three copies of the Attachment A's and Substitute Sheets as listed for the following Advice filings:

Advice	Sheet Numbers	Effective Date
2406-E-A	46753-E*, 46756-E*, 46758-E*, 46759-E*, 46773-E*	5/1/2010
2435-E-A	46844-E**, 46846-E**, 46848-E**, 46850-E**, 46851-E**, 46852-E**, 46854-E*, 46856-E*, 46857-E*, 46860-E*, 46862-E*, 46863-E*, 46864-E*, 46868-E* to 46870-E* to 46882-E*, 46884-E* to 46888-E**, 47835-E*, 46890-E*, 46892-E*, 46893-E*, 46895-E*, 46904-E*, 46906-E*, 46907-E*	6/1/2010
2446-E	46574-E*, 46582-E*, 46588-E**, 46594-E*, 46595-E*, 46597-E**, 46605-E*, 46613-E*, 46614-E*, 46618-E*, 46623-E*, 46624-E* to 46628-E*, 46633-E*, 46714-E. 46637-E* to 46648-E*, 46650-E* to 46654-E*, 46656-E*, 46657-E*, 46715-E, 46659-E*, 46716-E. 46668-E*, 46703-E*, 46704-E*, 46710-E*, 46711-E*	3/1/2010
2489-E	47293-E*, 47295-E* to 47297-E*	8/13/2010
2506-E	47556-E*	10/1/2010
2528-E	47664-E*, 47665-E*	Pending
2531-E	47697-E*	1/1/2011
2536-E-A	47790-E* 47792-E*, 47794-E*, 47796-E* to 47798-E*, 47800-E*, 47802-E*, 47803-E*, 47806-E*, 47808-E* to 47810-E*, 47814-E*, 47816-E* to 47828-E*, 47830-E* to 47834-E* to 47836-E*, 47838-E*, 47839-E* 47841-E*, 47850-E*, 47856-E*, 47857-E*	Pending

These substitute sheets are necessary to correct the CTC footnotes that were to be changed in Advice 2446-E, but inadvertently omitted. The substitute sheets associated with the remaining Advice Filings listed are those that were filed and effective after Advice 2446-E and therefore in need of update to the CTC footnotes as well. The corrections made have no effect on customers' bills.

Please include the enclosed sheets in your master Advice Filings, as listed above. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures  
2406EA, 2435EA, 2446E, 2489E, 2506E, 2528E, 2531E, 2536EA Sub.doc

\* An asterisk denotes a substituted sheet.