

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



July 12, 2010

**Advice Letter 2351-E-A**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: Supplemental Compliance Advice Filing Pursuant to Resolution E-4283,  
Regarding Establishment of Schedule RES-BCT Local Government Renewable  
Energy Self-Generation Bill Credit Transfer**

Dear Mr. Jazayeri:

Advice Letter 2351-E-A is effective April 22, 2010 per Resolution E-4283.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

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May 3, 2010

**ADVICE 2351-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplemental Compliance Advice Filing Pursuant to  
Resolution E-4283, Regarding Establishment of  
Schedule RES-BCT Local Government Renewable  
Energy Self-Generation Bill Credit Transfer

In compliance with Resolution E-4283 (Resolution), Southern California Edison Company (SCE) hereby submits for filing revisions to its tariff schedule originally proposed in Advice 2351-E in compliance with Assembly Bill 2466. This advice filing supplements and replaces Advice 2351-E in its entirety.

**PURPOSE**

This advice filing revises SCE's Schedule LG-VNM, Local Government Virtual Net Metering, originally filed in Advice 2351-E on June 10, 2009, in compliance with Ordering Paragraph (OP) Nos. 5, 8, 9, 10, 11, 12 and 15 of the Resolution. The new tariff will allow Local Governments to generate electricity at one account and transfer any available excess generation credits to another account of the same Local Government.

**BACKGROUND**

On February 21, 2008, Assembly Bill (AB) 2466 was introduced as the "Local Government Renewable Energy Self-Generation Program." AB 2466 was signed into law by Governor Schwarzenegger on September 28, 2008, and codified as Section 2830 of the Public Utilities Code.

AB 2466 requires the Investor Owned Utilities (IOUs) to file a tariff to allow Local Governments to generate energy from an Eligible Renewable Generating Facility for their own use at a "Generating Account" [defined term per: PU Code 2830(a)(4)] and to receive generation credits for energy exported by the Generating Account to the grid.

The generation credits may be allocated and credited against the generation energy charges of "Benefiting Accounts" [defined term per: PU Code 2830(a)(1)] which are designated by the Local Government.

On June 10, 2009, SCE filed Advice 2351-E with proposed tariff Schedule Local Government-Virtual Net Metering (LG-VNM). On June 30, 2009, Advice 2351-E was protested by Solar Alliance and Community Renewable Solutions. Similar protests were filed regarding the Advice Letters filed by the other IOUs.

On April 22, 2010, the California Public Utilities Commission (Commission) issued the Resolution ordering Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and SCE to re-file tariffs with changes and modifications as specified in the Resolution under a new name, "Schedule for Local Government Renewable Energy Self-Generation Bill Credit transfer (RES-BCT)."

### **PROPOSED TARIFF CHANGES**

SCE has revised the previously filed Schedule LG-VNM in compliance with the following ordering paragraphs in the Resolution:

#### **Ordering Paragraph 5:**

"In addition to any applicable Otherwise Applicable Rate Schedule (OAS) meter charges or applicable interconnection charges under Rule 21, the utilities may charge a one-time set up fee per generator account of up to \$500. In addition to any applicable OAS monthly charges, the utilities may charge a monthly billing charge to the generating account of no more than \$30 per month."

SCE has included under the "Rates" section of the revised tariff the one-time set up fee of \$500 per Generator Account and a monthly billing fee of \$30.00 per Generator Account.

#### **Ordering Paragraph 8:**

"The tariffs shall be called the "Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)" in all IOU territories."

SCE has renamed Schedule LG-VNM as Schedule RES-BCT, Local Government Renewable Energy Self-Generation Bill Credit Transfer.

#### **Ordering Paragraph 9:**

"All IOUs shall amend tariff language to clarify that the program is 1 MW per Generating Account."

SCE has clarified under Special Condition 5.b.1. that the effective capacity per Generating Account shall be no more than 1 MW.

Ordering Paragraph 10:

“Any IOU can use the word “Arrangement” in their tariff, and if they do so, they shall clearly define the term within the tariff.”

SCE has incorporated Arrangement in its revised tariff, and added the definition of “Arrangement” under Special Condition 5.a. as shown below:

“Arrangement - An individual Generating Account (the retail service account of record on Schedule RES-BCT) and all associated Benefiting Accounts that will receive a portion of excess generation credit from the Generating Account. A customer may have more than one Arrangement, but Generating Accounts and Benefiting Accounts may not be shared across multiple Arrangements. A Generating Account may have multiple Eligible Renewable Generating Facilities connected to it.”

Ordering Paragraph 11:

“All IOUs shall modify their tariffs to specifically allow Generating Accounts as well as Benefiting Accounts to participate in CPP service.”

SCE has included under Special Condition 2 of the revised tariff the following language that will allow Generating Accounts as well as Benefiting Accounts to participate in Critical Peak Pricing (CPP) service:

“Nothing in this Schedule shall restrict the eligibility of Generating Accounts or Benefiting Accounts participating under this schedule to concurrently participate under any applicable Critical Peak Pricing (CPP) tariff”.

Ordering Paragraph 12:

“All utilities are allowed to maintain language (or insert it) that requests 60 days notice for existing or new facilities to take service on the RES-BCT tariffs.”

SCE has inserted language under the “Applicability” section of the revised tariff to require 60 days notice prior to service on Schedule RES-BCT as follows:

“Local Governments electing service under Schedule RES-BCT must provide SCE 60 days notice. Generation credits will be distributed to designated Benefiting Accounts with the first full billing cycle following the conclusion of the 60 day notice.”

Ordering Paragraph 15:

“RECs shall remain the property of the owner and all IOU tariffs shall include language to reflect this.”

SCE has included language under Special Condition 3 of the revised tariff as follows:

“The Local Government retains ownership of any Renewable Energy Credits associated with energy exported to the grid.”

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

### **EFFECTIVE DATE**

Pursuant to the Resolution, this advice filing will become effective on June 2, 2010, subject to Energy Division determining that the revisions described herein are in compliance with the Resolution.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [jni@cpuc.ca.gov](mailto:jni@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.08-03-008 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters/>.

For questions, please contact Ingrid Vigh at (626) 302-7383 or by electronic mail at [vighi@sce.com](mailto:vighi@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:iv:jm  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2351-E-A

Tier Designation: 1

Subject of AL: Supplemental Compliance Advice Filing Pursuant to Resolution E-4283 Regarding Establishment of Schedule RES-BCT Local Government Renewable Energy Self-Generation Bill Credit Transfer

Keywords (choose from CPUC listing): Compliance, Forms, Credit, Self-Generation

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-4283

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 6/2/10      No. of tariff sheets: -11-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule RES-BCT, Form 14-788, Form 14-789, and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 45378-E	Schedule RES-BCT	
Original 45379-E	Schedule RES-BCT	
Original 45380-E	Schedule RES-BCT	
Original 45381-E	Schedule RES-BCT	
Original 45382-E	Schedule RES-BCT	
Original 45383-E	Schedule RES-BCT	
Original 45384-E	Form 14-788	
Original 45385-E	Form 14-789	
Revised 45386-E	Table of Contents	Revised 46815-E
Revised 45387-E	Table of Contents	Revised 46712-E
Revised 45388-E	Table of Contents	Revised 46398-E



Schedule RES-BCT  
LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service customers who meet the definition of a Local Government, as defined in the Special Conditions section of this Schedule, and who own and operate an Eligible Renewable Generating Facility, as defined in the Special Conditions section of this Schedule, with a total effective generation capacity of not more than 1 megawatt (MW). The Generating Account and Benefiting Account(s) designated by the participating Local Government must be located within the geographical boundaries, as defined below, of the Local Government, receive retail service from SCE on a time-of-use (TOU) schedule, and have billing services performed by SCE.

This Schedule allows Local Governments to generate energy from an Eligible Renewable Generating Facility for its own use (Generating Account) and to export energy not consumed at the time of generation by the Generating Account to SCE's grid. All generation exported to SCE's grid is converted into credits and applied to the Benefiting Accounts designated by the Local Government.

Service under this Schedule is provided on a first-come, first-served basis. This Schedule shall be closed to new customers once the combined rated generating capacity of participating Eligible Renewable Generating Facilities within SCE's service territory reaches 124.591 MW, which is SCE's allocated share of 250 MW, as approved in Decision (D.) 07-07-027, or the combined statewide cumulative rated generating capacity of all participating Eligible Renewable Generating Facilities within the service territories of PG&E, SCE, and SDG&E reaches 250 megawatts. See Special Condition 5.

Local Government must meet all requirements specified in Special Condition 1 of this Schedule with respect to installation and interconnection of the generator.

Local Governments electing service under Schedule RES-BCT must provide SCE 60 days notice. Generation credits will be distributed to designated Benefiting Accounts with the first full billing cycle following the conclusion of the 60 day notice.

TERRITORY

Within the entire territory served.

RATES

All terms and conditions of each Generating Account and Benefiting Account's Otherwise Applicable Tariff (OAT) shall apply except as follows, per Arrangement:

All energy produced by the Eligible Renewable Generating Facility and exported to SCE's grid is converted into a Generation Credit and applied to the generation charge(s) of the customer-selected Benefiting Account(s), in accordance with the Billing Special Conditions section of this Schedule. Generation Credits are determined based on the time-of-use Utility Retained Generation (URG) energy rate components applicable under the Generating Account's OAT.

All costs associated with billing system modifications necessary for the development and operation of Schedule RES-BCT will be recovered from participating customers as follows:

One Time Set Up Fee .....	\$500.00 per Generating Account
Monthly Billing Fee .....	\$30.00 per Generating Account

(Continued)

(To be inserted by utility)  
Advice 2351-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 3, 2010  
Effective Apr 22, 2010  
Resolution E-4283



Schedule RES-BCT  
LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Required Contracts: The Local Government must execute the following contract(s) prior to participation on this Schedule.
  - a. An executed Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Interconnection Agreement (Form 14-788)
  - b. Benefiting Account Designation Form (Form 14-789). The Local Government shall designate the Benefiting Account(s) and the percentage of the total Generation Credit to be allocated to each Benefiting Account. The percentage(s) are to be expressed as positive integers which sum to 100.
  
2. Participation in other SCE Programs: Participating customers with multiple generators interconnected with the Generating Account may not receive service under any other SCE schedule or program, unless sufficient SCE metering is in place to isolate the output of the Eligible Renewable Generating Facility participating under this Schedule from the output of any non-participating generating facility.
 

Eligible Renewable Generating Facilities participating on this schedule are not eligible for service under Schedule NEM, Net Energy Metering. Nothing in this Schedule shall restrict the eligibility of Generating Accounts or Benefiting Accounts participating under this schedule to concurrently participate under any applicable Critical Peak Pricing (CPP) tariff.
  
3. Renewable Energy Credits: All electricity generated by the participating Eligible Renewable Generating Facility and exported to the grid by the Local Government becomes the property of SCE, but shall not be counted toward SCE's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. The Local Government retains ownership of any Renewable Energy Credits associated with energy exported to the grid.
  
4. Service Termination: The Local Government may terminate participation on this Schedule by providing SCE with a minimum of 60 days written notice. Should the Local Government sell its interest in the Eligible Renewable Generating Facility associated with any Arrangement, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by this schedule, no further Generation Credit may be earned as of the date of either event, or the earliest date if both events occur. Only Generation Credits earned prior to that date shall be allocated to a Benefiting Account(s).

(Continued)

(To be inserted by utility)  
Advice 2351-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 3, 2010  
Effective Apr 22, 2010  
Resolution E-4283

## Schedule RES-BCT

Sheet 3

LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

(Continued)

SPECIAL CONDITIONS (Continued)

5. Definitions: The following definitions are applicable to service provided under this Schedule.
- a. Arrangement - An individual Generating Account (the retail service account of record on Schedule RES-BCT) and all associated Benefitting Accounts that will receive a portion of excess generation credit from the Generating Account. A customer may have more than one Arrangement, but Generating Accounts and Benefitting Accounts may not be shared across multiple Arrangements. A Generating Account may have multiple Eligible Renewable Generating Facilities connected to it,
  - b. Eligible Renewable Generating Facility – A generating facility where the Eligible Renewable Generating Facility meets all of the following criteria:
    - (1) Has an effective capacity of not more than 1 MW per Generating Account.
    - (2) Is an eligible renewable energy resource pursuant to the California Renewables Portfolio Standard Program (Article 16 of the Public Utilities Code, beginning at Section 399.11).
    - (3) Is located within the geographical boundary of the customer.
    - (4) Is owned, operated, or on property under the control of the customer.
    - (5) Is sized to offset part or all of the electricity demand of the customer.
  - c. Generating Account - The designated retail service account located on the same premises as and interconnected with the Eligible Renewable Generating Facility. The Generating Account may be included as a Benefitting Account and receive Generation Credit.
  - d. Benefitting Account – An electric account or accounts authorized to receive Generation Credits produced by electricity exported to the electric grid by an Eligible Renewable Generating Facility. Benefitting Accounts must receive retail service on a TOU schedule and be physically located within the geographical boundary of the customer, a Local Government, as defined below. The Benefitting Account is the responsibility of, and serves property that is owned, operated or on property under the control of the same Local Government that owns, operates, or controls the Eligible Renewable Generating Facility.
  - e. Local Government - A city, county (whether general law or chartered city and county), special district, school district, political subdivision, or other local public agency (e.g. water companies, sanitation districts) which does not sell electricity exported to the electrical grid to a third party, is authorized by law to generate electricity, but shall not mean the state, any agency or department of the state, or joint powers authority.

(Continued)

(To be inserted by utility)

Advice 2351-E-A

Decision \_\_\_\_\_

Issued by

Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed May 3, 2010Effective Apr 22, 2010Resolution E-4283



Schedule RES-BCT  
LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

5. Definitions (Continued)

f. Relevant Period: The twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's Eligible Renewable Generating Facility to SCE's electric system and on every subsequent anniversary thereof. If an eligible customer generator terminates service for its Generating Account or changes billing service providers for its Generating Account prior to the end of the 12-month period, the Relevant Period will consist of that period from the anniversary date until the effective date of the termination or change in billing service as described above.

6. Metering Requirements: Customer Generating Accounts served on this Schedule shall be separately metered with SCE TOU metering capable of separately registering the flow of electricity in two directions and capable of allowing SCE to bill the Generating Account according to its OAT. Customer Benefiting Accounts served on this Schedule shall be separately metered with SCE TOU metering. The Local Government shall be responsible for all costs associated with SCE metering requirements for electricity exported to the grid including the cost for metering associated with multiple generators interconnected with the Generating Account as specified in Special Condition 2.

7. Interconnection Costs: The Local Government must pay all costs associated with meeting requirements under Rule 21, including but not limited to re-wiring and reinforcing the facilities, which may include trenching, conduit, and other facility costs that are needed. For purposes of this paragraph "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an Eligible Renewable Generating Facility rather than the energy source of a private energy producer.

8. Customer Participation: Except as provided below, customers may receive service in accordance with this Schedule until the sum of all participating customers' contracted generating capacity reaches SCE's allocated share of 250 MW as provided in D. 07-07-027 or until the combined statewide cumulative rated generating capacity of all Eligible Renewable Generating Facilities participating under the like program within the service territories of PG&E, SCE, and SDG&E reaches 250 megawatts. The cumulative rated generating capacity of participating customers will be calculated by summing all net power ratings (in kW) provided in Section 2.7 of the Local Government Virtual Net Metering Interconnection Agreement as provided in Special Condition 1.

(Continued)

(To be inserted by utility)  
Advice 2351-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 3, 2010  
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Schedule RES-BCT  
LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

## 9. Billing

- a. The Generating Account and Benefiting Account(s) shall be billed for all metered electricity usage at their OAT.
- b. **Generation Credit:** The Generation Credit applied to Benefiting Account(s) is calculated by multiplying the URG-related generation component(s) of the TOU differentiated energy charge (\$/kWh) of the generation rate applicable under the Generating Account's OAT, by the amount of electric energy (kWh), by TOU, generated by an Eligible Renewable Generating Facility and exported to the grid during or immediately preceding the metered time interval (billing cycle) of the Benefiting Account(s). Electricity is exported to the grid if it is generated by an Eligible Renewable Generating Facility, is not utilized onsite by the Generating Account, and the electricity flows through the billing meter site and on to SCE's distribution or transmission infrastructure. Generating Credits are provided to Benefiting Accounts in the Benefiting Account billing cycle immediately following or coincident with the Generating Account billing cycle.
- c. **Generation Credit Allocation Process:** The Generation Credit will be allocated to the Benefiting Accounts according to the percentages provided in the Benefiting Account Designation Form. Credits will be applied to the total URG generation charge of each Benefiting Account.
- d. **True Up:** At the conclusion of the relevant period, an annual true up will occur for each of the Benefiting Accounts. Any remaining credits shall be forfeited and the balance will be set to zero.
- e. The generation rates used to determine the Generation Credit may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code
- f. **Changes in Benefiting Accounts:** The customer may submit an updated Benefiting Account Designation Form to change the Benefiting Account(s) or revise the allocation for an individual Arrangement. The modified form must be submitted 60 days prior to the change and shall remain in effect for a minimum of twelve months. Any credit resulting from the application of this section earned prior to the change in a Benefiting Account that has not been used as of the date of the change in the Benefiting Account, shall be applied, and may only be applied, to a Benefiting Account as changed.

(Continued)

(To be inserted by utility)

Advice 2351-E-A

Decision \_\_\_\_\_

Issued by

Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed May 3, 2010Effective Apr 22, 2010Resolution E-4283



Schedule RES-BCT  
LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing (Continued)

g. Monthly Billing: SCE shall provide the Local Government customer with the Eligible Renewable Generator's production and the Benefiting Account's individual consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the last Relevant period ended. The customer must pay monthly for the net energy consumed. Any remaining credits over a monthly billing cycle shall be carried over to the following monthly billing period and appear on the customer's bill, until the end of the Relevant Period.

10. Insurance: The Local Government who is the owner of the Eligible Generating Facility must keep in force the amount of property, common general liability and/or personal liability insurance that they have in place at the time they initiate service under this Schedule.

(To be inserted by utility)  
Advice 2351-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 3, 2010  
Effective Apr 22, 2010  
Resolution E-4283



Southern California Edison  
Rosemead, California (U 338-E)

Original  
Cancelling

Cal. PUC Sheet No. 45384-E  
Cal. PUC Sheet No.

Sheet 1

LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT)  
INTERCONNECTION AGREEMENT

Form 14-788

(To be inserted by utility)

Advice 2351-E-A

Decision \_\_\_\_\_

1H7

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed May 3, 2010

Effective Apr 22, 2010

Resolution E-4283

LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT  
TRANSFER INTERCONNECTION AGREEMENT

This Local Government Renewable Energy Self-Generation Bill Credit Transfer and Generating Facility Interconnection Agreement ("Agreement") is entered into by and between \_\_\_\_\_ ("Customer"), and Southern California Edison Company ("SCE"), sometimes also referred to jointly as "Parties" or individually as "Party."

**1. APPLICABILITY**

This Agreement is applicable only to customers who satisfy all requirements of SCE's Schedule RES-BCT for Local Government Renewable Energy Self-Generation Bill Credit Transfer.

**2. SUMMARY OF GENERATING FACILITY AND CUSTOMER ACCOUNT**

2.1 Generating Facility Identification Number: \_\_\_\_\_

2.2 Customer Meter Number: \_\_\_\_\_

2.3 Customer Service Account Number: \_\_\_\_\_

2.4 Applicable Rate Schedule: \_\_\_\_\_

2.5 Generating Facility Location: \_\_\_\_\_

2.5.1 This Agreement applies to the Generating Facility identified below and installed at the above location.

2.5.2 The Generating Facility may not be relocated or connected to SCE's system at any other location without SCE's express written permission.

2.6 Generating Facility Technology (Solar): \_\_\_\_\_

2.7 Generating Facility Nameplate Rating (kW): \_\_\_\_\_  
(This value may not exceed 1,000 kW.)

2.8 Estimated monthly energy production of Generating Facility (kWh): \_\_\_\_\_

2.9 Estimated date when Generating Facility will be ready to commence parallel operation with SCE's electric system: \_\_\_\_\_

**3. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:**

3.1 Customer will be responsible for the design, installation, operation, and maintenance of the Generating Facility and will obtain and maintain any required governmental authorizations and/or permits.

3.2 The Generating Facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the California Public Utilities Commission ("Commission") regarding safety and reliability. This requirement includes, but is not limited to the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Rule 21. Customer will be responsible for the cost of interconnection facilities or electric system reinforcements which may be provided by SCE to meet the requirements of Rule 21.

LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT  
TRANSFER INTERCONNECTION AGREEMENT

- 3.3 Customer cannot commence parallel operation of the Generating Facility until SCE provides written approval to Customer.
- 3.4 SCE has the right to have a representative present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the Generating Facility. Customer must notify SCE in accordance with the terms of Section 11, of this Agreement, at least five (5) days before the inspection.
- 3.5 Customer cannot add generation capacity in excess of the Nameplate Rating set forth in Section 2.7 of this Agreement, or otherwise modify the Generating Facility without SCE's prior written consent.

**4. METERING AND BILLING:**

Metering requirements and billing procedures will be as provided in the SCE and/or Energy Service Provider's rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

**5. DISCONNECTION, INTERRUPTION OR REDUCTION OF DELIVERIES:**

- 5.1 SCE may, in its sole judgment require Customer to interrupt or reduce the output of its Generating Facility under the following circumstances:
  - (a) Whenever SCE deems it necessary to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or
  - (b) Whenever SCE determines that curtailment, interruption, or reduction of Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, or compliance with prudent electrical practices.
- 5.2 Notwithstanding any other provision of this Agreement, SCE reserves the right to require the immediate disconnect of the Generating Facility from SCE's electric system upon termination of this Agreement or at any time SCE determines the continued parallel operation of the Generating Facility may endanger the public or SCE personnel, or may affect the integrity of SCE's electric system or the quality of electric service provided to other customers. The Generating Facility must remain disconnected until SCE determines, in its sole judgment, that the condition(s) causing the disconnection have ended or have been corrected.
- 5.3 Whenever feasible, SCE will attempt to give Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required.
- 5.4 Electrical energy and capacity provided to Customer during periods of curtailment or interruption of the output of the Generating Facility will be provided pursuant to the terms of the rate schedule(s) applicable to the electric service account to which the Generating Facility is connected.

LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT  
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**6. ACCESS TO PREMISES:**

SCE may enter Customer's premises at all reasonable hours without notice to Customer to:

- (a) Inspect Customer's protective devices and read or test meter(s); and
- (b) Disconnect the Generating Facility and/or service to Customer, whenever in SCE's sole opinion, a hazardous condition exists and such immediate action is necessary to protect persons, SCE's facilities, or property of others from damage or interference caused by the Generating Facility, or the absence or failure of properly operating protective devices.

**7. INDEMNITY AND LIABILITY:**

- 7.1 Each Party agrees to defend, hold harmless, and indemnify the other Party and the directors, officers, employees, and agents of the other Party against and from any and all loss, liability, damage, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damage, claim, cost, charge, demand, or expense, including attorneys' fees) for injury or death to persons, including employees of either Party, and damage to property, including property of either Party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facilities, or (b) the making of replacements, additions, betterments to, or reconstruction of the indemnitor's facilities. This indemnity will apply notwithstanding the active or passive negligence of the indemnitee, but it will not apply to loss, liability, damage, claim, cost, charge, demand, or expense resulting from a Party's sole negligence or willful misconduct.
- 7.2 The indemnitor must defend any suit asserting a claim covered by this indemnity and must pay all costs, including reasonable attorney fees, that may be incurred by the other Party in enforcing this indemnity, upon that other Party's request.
- 7.3 The provisions of this Section 7 cannot be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.
- 7.4 Except as otherwise provided in Section 7.1, neither Party will be liable to the other Party for consequential damages incurred by that Party.
- 7.5 Nothing in this Agreement creates any duty to, any standard of care with reference to, or any liability to any person who is not a Party to it.
- 7.6 Notwithstanding the provisions of Section 7.1, Customer will be responsible for protecting its Generating Facility from damage by reason of the electrical disturbances or faults caused by the operation, faulty operation, or non-operation of SCE's facilities, and SCE will not be liable for any such damage so caused.

**8. GOVERNING LAW:**

This Agreement must be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT  
TRANSFER INTERCONNECTION AGREEMENT

**9. CALIFORNIA PUBLIC UTILITIES COMMISSION:**

- 9.1 This Agreement will at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.
- 9.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, or rule or any related agreement.

**10. AMENDMENT, MODIFICATIONS, WAIVER OR ASSIGNMENT:**

- 10.1 This Agreement may not be altered or modified by either of the Parties, except by an instrument in writing executed by each of them.
- 10.2 None of the provisions of this Agreement will be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder will not be construed as a waiver of any such provisions or the relinquishment of any such right for the future, but the same will continue and remain in full force and effect.
- 10.3 This Agreement supersedes any existing agreement under which the Customer is currently operating the Generating Facility identified in Section 2, herein, and any such agreement will be deemed terminated as of the date this Agreement becomes effective.
- 10.4 This Agreement contains the entire agreement and understanding between the Parties, their agents, and employees as to its subject matter. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement.
- 10.5 Neither Party has the right to voluntarily assign this Agreement or any of its rights or duties to another entity without the written consent of the other Party, which consent must not be unreasonably withheld. Any such assignment or delegation made without such written consent will be null and void.

LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT  
TRANSFER INTERCONNECTION AGREEMENT

**11. NOTICES:**

11.1 Any notice required under this Agreement must be in writing and mailed at any United States Post Office with postage prepaid and addressed to the Party, or personally delivered to the Party, at the address below. Changes in such designation may be made by notice similarly given. All written notices must be directed to the respective Parties as follows:

SOUTHERN CALIFORNIA EDISON COMPANY:  
Director, QF Resources  
P.O. Box 800 - G.O. 1 Quad 4D  
Rosemead, CA 91770

CUSTOMER:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

11.2 Customer's notices to SCE pursuant to this Section 11 must refer to the Generating Facility Identification Number that is provided in Section 2.1.

**12. TERM AND TERMINATION OF AGREEMENT:**

12.1 This Agreement will become effective when duly signed by both Customer and SCE, and will remain in effect from month to month unless terminated by either Party on thirty (30) days' prior written notice in accordance with Section 11.

12.2 This Agreement will terminate, without notice, upon: (a) termination of the electric distribution service provided to Customer by SCE; or (b) changes to Customer's electric load which cause Customer no longer to satisfy all requirements of the definition of an Eligible Generator as set forth in Schedule RES-BCT; or (c) termination of Customer's Renewable Energy Self-Generation Bill Credit Transfer arrangements with SCE.

**13. SIGNATURES:**

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the latter of the two dates set forth below.

CUSTOMER

SOUTHERN CALIFORNIA EDISON  
COMPANY

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



Southern California Edison  
Rosemead, California (U 338-E)

Original  
Cancelling

Cal. PUC Sheet No. 45385-E  
Cal. PUC Sheet No.

Sheet 1

LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT)  
BENEFITING ACCOUNT DESIGNATION FORM

Form 14-789

(Continued)

(To be inserted by utility)

Advice 2351-E-A

Decision \_\_\_\_\_

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Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed May 3, 2010

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Resolution E-4283

**LOCAL GOVERNMENT RENEWABLE ENERGY  
SELF-GENERATION BILL CREDIT TRANSFER  
Benefiting Account Designation Form**

A. This Local Government Renewable Energy Self-Generation Bill Credit Transfer Beneficiary Designation Form is for use in combination with Southern California Edison's (SCE) Schedule RES-BCT.

B. This Initial / Subsequent (circle) Request is being completed by:

1. Local Government Name:

\_\_\_\_\_

2. Local Government Address:

\_\_\_\_\_

3. Local Government Phone Number:

\_\_\_\_\_

4. Name of Individual Filling out this Form:

\_\_\_\_\_

C. I request that all credits available by application of the rates and terms of Schedule RES-BCT be allocated in the following percentages to the following authorized Benefiting Accounts (located within the geographical boundaries of the Local Government, that is mutually agreed upon by the customer and SCE) receiving service under the terms set forth in Schedule RES-BCT:

<b>Generating Account<sup>1</sup></b>			
Account Number	Account Names	Service Address	Percentage

<b>Benefiting Account<sup>2</sup></b>			
Account Number	Account Names	Service Address	Percentage

Attached is/are \_\_\_\_\_ (number of sheets) sheets extending the above list to include more Benefiting Accounts. Each attached sheet is signed by the undersigned and dated with today's date.

<sup>1</sup> The percentages allocated to the Generating Account and the Benefiting Accounts must equal the total Generation Credit

<sup>2</sup> Same as above.





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