

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 12, 2009

Advice Letter 2322-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Supplemental Filing for Establishment of Schedule
Multifamily Affordable Solar Housing, Virtual Net
Metering (MASH-VNM)**

Dear Mr. Jazayeri:

Advice Letter 2322-E-A is effective June 8, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

ADVICE LETTER (AL) SUSPENSION NOTICE *
ENERGY DIVISION

Utility Name: Southern California Edison
Utility No./Type U 338-E
Advice Letter No.: 2322-E-A
Date AL filed: 4/14/09
Utility Contact Person: Ingrid Vigh
Utility Phone No.: (626) 302-7383

Date Utility Notified: 5/11//09
 E-Mail to: Ingrid Vigh
 Fax No.:
ED Staff : Melicia Charles/Molly Sterkel

For Internal Purposes Only:

Date Calendar Clerk Notified ____/____/____
Date Commissioners/Advisors Notified ____/____/____

FIRST SUSPENSION (up to 120 DAYS)

This is to notify that the above-indicated AL is suspended from
for the following reason(s) below. If the Commission staff or the Commission does not act
on this AL within 60 days **or sooner**, the second suspension will commence automatically.

AL Protested _____

Resolution required _____

AL not in compliance with Commission statutes / decisions / resolutions, etc.

Additional information required by Commission staff / Commission

Additional time required for review _____

Other _____

SECOND SUSPENSION (180 DAYS)

If the Commission has not taken action on this AL, an additional 180-day suspension period will
automatically commence on .

If you have any questions regarding this matter, please contact

April 14, 2009

ADVICE 2322-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental Filing for Establishment of Schedule Multifamily
Affordable Solar Housing, Virtual Net Metering (MASH-VNM)

In compliance with California Public Utilities Commission (Commission) Decision (D.) 08-10-036, Southern California Edison Company (SCE) hereby submits for filing the proposed tariff schedules listed in Attachment A and attached hereto.

PURPOSE

Pursuant to D.08-10-036, SCE submitted Advice 2322-E on February 13, 2009, to establish Schedule Multifamily Affordable Solar Housing - Virtual Net Metering (Schedule MASH-VNM) and its associated contracts as one component of the California Solar Initiative (CSI) Multifamily Affordable Solar Housing (MASH) program.

On April 1, 2009, subsequent to reviewing the filing with SCE, the Commission's Energy Division advised SCE to file a supplemental advice letter to incorporate requested changes. Pursuant to those discussions, this advice filing modifies language in Schedule MASH-VNM and the MASH VNM Allocation Request Form (Form 14-654) to further comply with D.08-10-036, as recommended by the Energy Division staff. Those changes include addition of an insurance requirement, a right of the MASH Program Administrators to disclose information regarding the MASH program to the Commission and the California Energy Commission, and various editorial corrections. This Supplemental Filing responds to the Energy Division's request to incorporate the requested changes and replaces Advice 2322-E in its entirety.

BACKGROUND

On October 20, 2008, the Commission issued D.08-10-036, which creates the MASH program as a component of the CSI program. As one component of the MASH program, the Commission adopted a Virtual Net Metering (VNM) concept to allow the

output of a separately metered solar energy system to be shared with the individually metered tenants in a qualified multifamily housing complex, without requiring the solar energy system to be physically interconnected to each tenant's meter.¹ Ordering Paragraph 5 of D.08-10-036 ordered Pacific Gas and Electric Company, San Diego Gas & Electric Company, and SCE to file advice letters proposing a tariff applicable to multifamily affordable housing properties that install a solar energy system as part of the MASH program. The Commission further ordered that each utility's tariff must comply with Public Utilities (PU) Code § 2827 and, at a minimum:

- Allow for the allocation of net energy metering benefits from a single solar energy system to all meters on an individually metered multifamily affordable housing property, without adversely impacting building tenants.
- Allow the building owner/manager to determine the percentage of solar energy credits allocated to common area meters versus individual tenant meters. This allocation must remain fixed for at least five years.
- The annual solar energy credits allocated to common area and to each of the tenant meters may not exceed the associated estimated load (in kilowatt hours) for all associated accounts for the coming year.
- The percentage of solar energy credits allocated to individual tenant meters should be based on the relative size (square footage) of the tenant's unit. Bill credits (in dollars) are based on the otherwise applicable rate for each meter.
- The building owner/manager shall be responsible for, and shall bear all costs associated with, installing a generator output meter capable of recording solar energy system output in 15-minute increments, if required, to insure appropriate customer credits.²
- Excess credits should be carried forward monthly to be reflected in subsequent bills, according to standard net energy metering rules, as set forth in PU Code § 2827.
- The VNM tariff may not apply any additional charges or administration fees to tenants who benefit from the VNM tariff.³

On February 13, 2009, SCE filed Advice 2322-E, Establishment of Schedule Multifamily Affordable Solar Housing, Virtual Net Metering (Schedule MASH-VNM), and its associated contracts, as one component of the CSI MASH program. On March 2, 2009, SCE submitted substitute sheets to this filing to incorporate clarifying language into

¹ Existing provisions of Schedule Net Energy Metering (NEM) require that a qualifying solar system be interconnected behind the investor-owned utility (IOU) meter for purposes of offsetting load for a single retail account.

² Interval metering would be required if any common area or tenant account designated to receive a solar energy credit is billed on a time-of-use rate.

³ D.08-10-036, Appendix B.

Schedule MASH-VNM, Schedule Net Energy Metering-NEM and the Multifamily Affordable Solar Housing – Virtual Net Metering Interconnection Agreement (Form 14-653).

On April 1, 2009, subsequent to reviewing the filing with SCE, the Energy Division advised SCE to file a supplemental advice letter to incorporate specified changes requested by the Energy Division and agreed to by SCE.

SUPPLEMENTAL PROPOSED CHANGES TO ADVICE 2322-E

As advised by the Energy Division, SCE revised the tariff sheets previously submitted with Advice 2322-E to incorporate language below provided by the Energy Division and to make other editorial corrections. The proposed revised tariff schedules are listed in Attachment A and attached hereto.

Changed Special Condition number 4.a and 9.a.:

- Changed “The common point of coupling” to “The point of common coupling.”

Changed Special Condition number 6.:

- Changed “The annual solar energy credit allocated to the Qualified Customers shall not exceed the total estimated load (in kWhs) for the common area meters and tenant meters for the next twelve months.” to

“The annual solar energy credit allocated to the Qualified Customers shall not exceed the total estimated load (in kWhs) for the common area meters and tenant meters for the next twelve months for a new Residential Complex or the previous twelve months’ load for an existing Residential Complex.”

Added Special Condition 10.:

- Liability Insurance: Owner/Operator must keep in force the amount of property, common general liability and/or personal liability insurance Owner/Operator has in place at the time they initiate service on this tariff.

Added Special Condition 11.:

- Release of Information: Owner/Operator agrees that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the eligible Multifamily Affordable Housing, including the Owner/Operator’s name, and Solar Generating Facility location, capacity, and operating characteristics, and Customer names at the Residential unit accounts.

Added the following language to supplemental Form 14-654 (Allocation Request Form):

- I agree that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the eligible Multifamily Affordable Housing, including the Owner/Operator's name, and Solar Generating Facility location, capacity, and operating characteristics, and Customer names at the Residential unit accounts.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing will become effective on May 14, 2009, which is 30 calendar days after the filing date.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.08-03-008 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with PU Code § 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Ingrid Vigh (626) 302-7383 or by electronic mail at Ingrid.Vigh@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:iv:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2322-E-A

Tier Designation: 2

Subject of AL: Supplemental Filing for Establishment of Schedule Multifamily Affordable Solar Housing, Virtual Net Metering (MASH-VNM)

Keywords (choose from CPUC listing): Compliance, Forms, Metering, Credit

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-10-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 5/14/09 No. of tariff sheets: -14-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule MASH-VNM, Schedule NEM, Form 14-653, Form 14-654, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 44748-E	Schedule MASH-VNM	
Original 44749-E*	Schedule MASH-VNM	
Original 44750-E	Schedule MASH-VNM	
Original 44751-E*	Schedule MASH-VNM	
Original 44752-E*	Schedule MASH-VNM	
Original 44753-E*	Schedule MASH-VNM	
Original 44754-E*	Schedule MASH-VNM	
Revised 44760-E	Schedule NEM	Revised 43584-E*
Original 44755-E*	Form 14-653	
Original 44756-E	Form 14-654	
Revised 44757-E	Table of Contents	Revised 44865-E
Revised 44758-E	Table of Contents	Revised 45102-E
Revised 44761-E	Table of Contents	Revised 45105-E
Revised 44759-E	Table of Contents	Revised 44251-E



Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering

Sheet 1

APPLICABILITY

Applicable to Qualified Customers whose Bundled Service account(s) are located at a Residential Complex on the same Premises upon which an Eligible Generator has been installed and for which the Owner or Operator of the Residential Complex contracts with SCE to have all eligible energy produced from the Eligible Generator supplied to SCE for the sole purpose of providing Allocated Credits to the Residential Complex's common area and/or tenant Service Accounts to offset their energy usage.

In addition to receiving Allocated Credits (kWh) for the energy produced by the Eligible Generator, the Owner or Operator of the Residential Complex will be eligible for upfront incentives. See the Special Conditions section of this Schedule for definitions and further requirements.

This Schedule will be available to a Residential Complex with an Eligible Generator, on a first come first served basis until the first of the following events occurs: (a) the total rated generating capacity of generators participating under Schedule NEM and Schedule MASH-VNM exceeds 2.5% of SCE's aggregate system peak demand; (b) December 31, 2015; or (c) all funds available from the Multifamily Affordable Solar Housing (MASH) budget have been allocated.

TERRITORY

Within the entire territory served.

RATES

All terms and conditions of the Qualified Customer's Otherwise Applicable Tariff (OAT) will apply except that the Allocated Credits for which this Schedule provides will be applied to the monthly bills for all eligible Service Accounts designated by the Owner or Operator.

An Allocated Credit is determined by multiplying the kilowatt hours (kWh) that the Eligible Generator delivers to the grid by the allocation percentages that the Owner or Operator designates in the Allocation Request Form for the common area and tenant Service Accounts located at the Residential Complex. The Allocated Credit is then used to reduce the energy billed to the Qualified Customer, as described in Special Condition 9.

(Continued)

(To be inserted by utility)
Advice 2322-E-A
Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 2

SPECIAL CONDITIONS

1. Definitions: Except as otherwise defined in Rule 1, terms utilized in the context of this Schedule are defined below:
 - a. Common Area Service Accounts: Accounts for which electrical service is provided to the common areas of the Residential Complex which may include electrical service for recreation facilities, parking and walkway lighting, landscaping, elevator and laundry rooms.
 - b. Qualified Customer: A Qualified Customer is either: (i), the Owner or Operator of a Residential Complex which is qualified to participate under the Multifamily Affordable Solar Housing (MASH) program or the New Solar Homes Partnership (NSHP); (ii) the Owner or Operator of a Residential Complex whose name is on the Service Account(s) of the common areas of the Residential Complex; or (iii) a tenant of the Residential Complex with a separate Service Account. The Qualified Customer's meter must be physically connected to the same Service Delivery Point defined in Rule 16 to which the Eligible Generator is connected.
 - c. Owner: An Owner is the Qualified Customer who has the legal right or rightful claim to ownership of the Residential Complex and who has an Eligible Generator located on the Premises.
 - d. Operator: An Operator is a Qualified Customer who operates a business by leasing or renting the Residential Complex from an Owner and who has an Eligible Generator located on the Premises.
 - e. Residential Complex: A Residential Complex is a building or group of buildings housing related units that qualify as residential housing under one of the following two legal definitions:
 - (i) Multifamily Affordable Solar Housing: Residential housing that satisfies either of the following criteria for low-income residential housing provided in Public Utilities (PU) Code section 2852(a)(2) and that has had an occupancy permit for at least two years immediately before applying for MASH incentives:
 - (a) Residential housing financed with low-income housing tax credits, tax-exempt mortgage revenue bonds, general obligation bonds, or local, state, or federal loans or grants, and for which the rents of the occupants who are lower income households, as defined in Section 50079.5 of the Health and Safety Code, do not exceed those prescribed by deed restrictions or regulatory agreements pursuant to the terms of the financing or financial assistance.

(Continued)

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

- e. Residential Complex: (Continued)
 - (i) Multifamily Affordable Solar Housing: (Continued)
 - (b) A residential complex in which at least 20 percent of the total units are sold or rented to lower income households, as defined in Section 50079.5 of the Health and Safety Code, and the housing units targeted for lower income households are subject to a deed restriction or affordability covenant with a public entity that ensures that the units will be available at an affordable housing cost, as defined in Section 50052.5 of the Health and Safety Code, or at an affordable rent, as defined in Section 50053 of the Health and Safety Code for a period of at least 30 years.
 - (ii) New Solar Homes Partnership (NSHP): As defined in Public Resources Code sections 25401.6 and 25744, residential housing that qualifies as affordable housing projects in communities with a plurality of minority or low-income populations and that utilizes eligible distributed emerging technologies including, but not limited to, projects undertaken pursuant to Section 50052.5, 50053, or 50199.4 of the Health and Safety Code.
 - f. Eligible Generator: A solar electrical generating facility with a capacity of not more than one megawatt that is: (i) located on the Owner or Operator's Residential Complex Premises; (ii) interconnected and operates in parallel with the electric grid, and (iii) is intended primarily to offset part or all of the Owner or Operator's own electrical requirements and/or requirements of the tenants of the Residential Complex. If multiple solar generators are connected to the same Service Delivery Point, as specified in Special Conditions 1.b. of this Schedule, they must all be connected to the same meter.
- 2. Contracts: The Owner or Operator must execute the following contract(s) to qualify for this Schedule.
 - a. Generating Facility Interconnection Application (Form 14-732);
 - b. Multifamily Affordable Solar Housing – Virtual Net Metering Interconnection Agreement (Form 14-653); and
 - c. Multifamily Affordable Solar Housing – Virtual Net Metering Allocation Request Form (Form 14-654).
- 3. Upfront Installation Incentives: Pursuant to D.08-10-036, the MASH program provides an upfront rebate for the installation of a qualifying solar energy system, based on an estimate of system performance using the Expected Performance Based Buydown (EPBB) methodology adopted in D.06-08-028. Owners or Operators will receive \$3.30 per watt for systems offsetting common area load and \$4.00 per watt for systems offsetting tenant load. An Owner or Operator may receive both types of incentives if the installation will offset both common area and tenant load. Higher incentives may be available based on program rules.

(Continued)

(To be inserted by utility)
Advice 2322-E-A
Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____



Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

4. Metering Requirement: The Owner or Operator will be responsible for and will pay all costs associated with, SCE installing a net generator output meter capable of recording generator output in fifteen minute intervals. SCE must approve the location of the net generator output metering equipment which will normally be grouped with the service and metering equipment for one, or more, of the tenant or common area meters.
 - a. The point of common coupling where the Eligible Generator transfers energy to SCE's grid will be measured (metered) using a single net generator output meter capable of registering the flow of energy in two directions. If the Owner's or Operator's existing meter is not capable of measuring the flow of energy in two directions, an appropriate meter will be provided at the expense of the Owner or Operator to provide the information necessary to accurately bill or credit as required under this Schedule. No additional load other than incidental load related to the inverters and support of the solar generator system may be registered on the meter.
 - b. Each Common Area Service Account will have a standard SCE billing meter. If the Owner or Operator takes service on a time-of-use (TOU) rate schedule, a meter capable of Interval Metering will be required on the Service Account of the Eligible Generator.
 - c. Each Tenant Service Account will have a standard SCE billing meter. If the residential tenant takes service on a TOU rate schedule, a meter capable of Interval Metering will be required on the Service Account of the Eligible Generator.
5. Interconnection Costs: The Owner or Operator of the Eligible Generator must pay all interconnection costs required under Rule 21, including but not limited to re-wiring, trenching, conduit, and other facility costs that are needed.
6. Annual Solar Energy Credit. The total energy (in kWhs) estimated to be recorded by the generation output meter and allocated to the Qualified Customers must not exceed the total estimated energy usage (in kWhs) for the common area meters and tenant meters for the next twelve months for a new Residential Complex, or the previous twelve months' recorded energy usage for an existing Residential Complex. Compliance with this requirement will be determined at the onset of the program when SCE conducts an energy audit of the customer's Residential Complex.
7. Generation Limitation: The capacity of the Eligible Generator is limited to the cumulative peak load at the Service Delivery Point. No generator other than the Eligible Generator, as defined in this schedule, can be connected behind the single meter that is used to meter the load and generation output of the Eligible Generator.

(Continued)

(To be inserted by utility)
Advice 2322-E-A
Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____



Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 5

SPECIAL CONDITIONS (Continued)

- 8. Relevant Period: A twelve-month period, or portion thereof, commencing on the next regularly scheduled meter read date following the Date of written approval of Parallel Operation of the Owner's or Operator's Eligible Generator to SCE's electric system, for purposes of participation in the MASH program, and on every subsequent anniversary of that date.
 - a. If a Qualified Customer terminates service or if the identity of the Qualified Customer changes before the end of a Relevant Period, the Relevant Period for that Qualified Customer's Service Account will consist of that period from the Interconnection Date, or a subsequent anniversary date, until the effective date of termination or change of identity. If the identity of the Qualified Customer changes at the location of an installed Service Account, a new Relevant Period will commence for that Qualified Customer on the next regularly scheduled meter read date following the date the new Qualified Customer takes service under this Schedule, and every subsequent anniversary.
 - b. If an Owner or Operator terminates service under this Schedule for the Residential Complex prior to the end of any Relevant Period, the Relevant Period for all associated Common Area and Tenant Service Accounts will end on the effective date of the service termination.
 - c. If a change of Owner or Operator occurs for a Residential Complex prior to the end of any Relevant Period, the Relevant Period for the Owner's or Operator's associated Common Area Service Accounts will end. The new Owner's or Operator's associated Common Area Service Accounts will automatically be placed on this Schedule and a Relevant Period will begin for that new Owner or Operator on the next regularly scheduled meter read date following the date the new Owner or Operator takes service under this Schedule, and every subsequent anniversary. Qualified Customers in individual tenant units will retain their designated Relevant Period as defined prior to the change of ownership.

- 9. Billing Process: The following billing process will be used.
 - a. Gross Credit: The metered kWh output of the Eligible Generator, delivered to SCE's grid, as measured (metered) at the point of common coupling described in Special Condition 4.a. during the billing period of the Service Account for the Eligible Generator.

(Continued)

(To be inserted by utility)
Advice 2322-E-A
Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____



Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 6

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

b. Allocated Credit:

- (i) The Owner or Operator must designate the percentage of the Gross Credit that will be allocated to Common Area Service Accounts and Tenant Service Accounts, respectively on the MASH – VNM Allocation Request Form. This allocation will become effective on the next regularly scheduled meter read date following the date on which SCE provides the Owner or Operator with written approval to begin parallel operation of the Eligible Generator with the electric grid, and it will remain in effect for a minimum of five years.
- (ii) The Owner or Operator must determine the percentage of Allocated Credit that will be further allocated to the individual Tenant Service Account(s) based on the relative size of the residential unit(s), generally consistent with the manner in which affordable housing rents are established. These allocations will remain in effect unless: (1) a unit becomes uninhabitable; (2) a unit that was previously removed or excluded from the allocation becomes habitable; (3) a new residential unit of the Residential Complex becomes available. At such time, the Owner or Operator may submit an updated MASH – VNM Allocation Request Form, which will remain in effect for a minimum of twelve months. An updated allocation under this provision will become effective on the next regularly scheduled meter read date that is at least 30 days after SCE receives the allocation request form.
- (iii) The Owner or Operator must determine the percentage of Allocated Credit that will be further allocated to individual Common Area Service Accounts. These allocations will remain in effect until: (1) service to the Common Area Service Account(s) is permanently terminated; or (2) a new Common Area Service Account at the Residential Complex is established. At such time, the Owner or Operator may submit an updated MASH – VNM Allocation Request Form, which will remain in effect for a minimum of twelve months. An updated allocation under this provision will become effective on the next regularly scheduled meter read date that is at least 30 days after SCE receives the allocation request form.
- (iv) The total allocation of kWhs to Common Area Service Account(s) is calculated by multiplying the common area percentage allocation by the Gross Credit. The individual allocation of kWhs to each Common Area Service Account is calculated by multiplying this total common area allocation by the percentage allocation for each individual Common Area Service Account. The total allocation of kWhs to Tenant Service Accounts is calculated by multiplying the tenant percentage allocation by the Gross Credit. The individual allocation of kWhs to each Tenant Service Account is calculated by multiplying this total tenant allocation by the percentage allocation for each individual Tenant Service Account.

(Continued)

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

Schedule MASH-VNM
Multifamily Affordable Solar Housing
Virtual Net Metering
(Continued)

Sheet 7

9. Billing Process: (Continued)

- c. Qualified Customer Bill: Qualified Customers served under this Schedule are responsible for all charges of their OAT. Each month, Allocated Credits, in kWhs, are subtracted from the metered usage, in kWhs. Charges are applied to the resulting kWh difference according to the provisions of the Qualified Customer's OAT. The bill may therefore reflect either a charge or a credit.
 - d. OAT with Baseline Rates: Allocated Credits are subtracted first from the non-baseline usage, if any, and then subtracted from baseline usage until credits are exhausted.
 - e. OAT with TOU Rates: Allocated Credits for each TOU period are subtracted from the energy usage for that same TOU period.
 - f. Bill Payment: Qualified Customers are required to pay their bill on a monthly basis. Excess credits, in dollars, are carried over to the following billing period, until the end of the Relevant Period. An annual true-up occurs at the end of the Relevant Period, pursuant to PU Code Section 2827(h). Upon completion of the annual true-up, any remaining credits will be retained by SCE and the Qualified Customer will not be entitled to any compensation.
 - g. Bill payments made by the qualified customer within the relevant period will continue to be applied to the qualified customer account.
 - h. Billing information: SCE shall provide each Customer with its net energy consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the start of the current relevant period.
10. Insurance: Owner/Operator must keep in force the amount of property, common general liability and/or personal liability insurance Owner/Operator has in place at the time they initiate service on this tariff.
11. Release of Information: Owner/Operator agrees that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the eligible Multifamily Affordable Solar Housing Residential Complex, including the Owner/Operator's name, the Solar Generating Facility location, its capacity and operating characteristics, and Customer names and account numbers at the Residential Complex.

(Continued)

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____



Schedule NEM
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators (Customers) and Eligible Customer-Generators Utilizing Wind Energy Co-Metering (Wind Customers), as defined in Special Condition 6.a and 6.b, respectively, pursuant to Public Utilities (PU) Code Sections 2827 and 2827.8, where the total NEM Eligible Generator(s) capacity does not exceed 1 MW at a single Premises.

This Schedule is closed once the total combined nameplate rated generating capacity, of all Customers/Wind Customers NEM Eligible Generators served under this Schedule, and customers served under Schedule MASH-VNM exceed two and one-half percent of Southern California Edison's (SCE) aggregated peak demand. (T) (T)

If a Customer/Wind Customer participates in Direct Access (DA) with an Energy Service Provider (ESP) that does not provide distribution services for the direct transactions, the ESP and not SCE, is obligated to provide NEM to the Customer/Wind Customer.

This Schedule is also applicable to a Customer/Wind Customer whose generating facility meets the definition of a Multiple Tariff Generating Facility, as defined in Special Condition 6.g of this Schedule, and shall additionally be subject to the provisions of Special Condition 5 of this Schedule.

Except for Customers/Wind Customers utilizing a Multiple Tariff Generating Facility that includes one or more Non-NEM Eligible Generators, Customers/Wind Customers eligible for service under this Schedule are exempt from: (1) any new or additional charges not included in their Otherwise Applicable Tariff (OAT), and (2) Standby Charges (Schedule S).

Customers/Wind Customers utilizing a Multiple Tariff Generating Facility may be subject to Standby Charges, pursuant to the provisions of Schedule S, Special Condition 2.b, as well as other applicable charges included in their OAT (e.g., Schedule CGDL-CRS and Schedule DL-NBC).

Pursuant to Decision 08-02-002 and notwithstanding all applicable terms and conditions contained herein, to the extent a CCA offers net energy metering service, SCE shall provide applicable NEM services under this schedule to an eligible CCA Service customer-generator consistent with services provided to its bundled service eligible customer-generators. As a condition of receiving service under this Schedule, the CCA shall be responsible for timely providing the applicable generation-related bill charges or credits for each CCA Service customer-generator to SCE. Each eligible CCA Service customer-generators shall look to its CCA for NEM services related to the electric generation charges and credits that result from receiving services under this schedule. The CCA shall also be responsible for the applicable generation-related bill credit structure associated with this service option and providing the CCA Service customer-generator with the applicable generation-related bill credit.

A Customer/Wind Customer whose generating facility meets the definition of a Combined Technology Generating Facility, as defined in Special Condition 6.g of this Schedule, shall be subject to the provisions of Special Condition 5 of this Schedule.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 2322-E-A
Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____



Southern California Edison
Rosemead, California (U 338-E)

Original
Cancelling

Cal. PUC Sheet No. 44755-E*
Cal. PUC Sheet No.

Sheet 1

Form 14-653
Multifamily Affordable Solar Housing – Virtual Net Metering Interconnection Agreement

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

MULTIFAMILY AFFORDABLE SOLAR HOUSING
VIRTUAL NET METERING AND GENERATING FACILITY
INTERCONNECTION AGREEMENT

This Multifamily Affordable Solar Housing Virtual Net Metering and Generating Facility Interconnection Agreement ("Agreement") is entered into by and between _____ ("Customer"), and Southern California Edison Company ("SCE"), sometimes also referred to jointly as "Parties" or individually as "Party."

1. APPLICABILITY

This Agreement is applicable only to customers who satisfy all requirements of SCE's Schedule MASH-VNM for multifamily affordable solar housing virtual net metering.

2. SUMMARY OF GENERATING FACILITY AND CUSTOMER ACCOUNT

2.1 Generating Facility Identification Number: _____

2.2 Customer Meter Number: _____

2.3 Customer Service Account Number: _____

2.4 Applicable Rate Schedule: _____

2.5 Generating Facility Location: _____

2.5.1 This Agreement applies to the Generating Facility identified below and installed at the above location.

2.5.2 The Generating Facility may not be relocated or connected to SCE's system at any other location without SCE's express written permission.

2.6 Generating Facility Technology (Solar): _____

2.7 Generating Facility Nameplate Rating (kW): _____

2.8 Estimated monthly energy production of Generating Facility (kWh): _____

2.9 Estimated date when Generating Facility will be ready to commence parallel operation with SCE's electric system: _____

3. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

3.1 Customer will be responsible for the design, installation, operation, and maintenance of the Generating Facility and will obtain and maintain any required governmental authorizations and/or permits.

3.2 The Generating Facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the California Public Utilities Commission ("Commission") regarding safety and reliability. This requirement includes, but is not limited to the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Rule 21.

3.3 Customer cannot commence parallel operation of the Generating Facility until SCE provides written approval to Customer, which will be within ten (10) working days from the date that SCE receives a copy of the final inspection or approval of the Generating Facility by the governmental authority having jurisdiction to inspect and approve the installation. SCE cannot unreasonably withhold such approval.

MULTIFAMILY AFFORDABLE SOLAR HOUSING
VIRTUAL NET METERING AND GENERATING FACILITY
INTERCONNECTION AGREEMENT

- 3.4 SCE has the right to have a representative present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the Generating Facility. Customer must notify SCE in accordance with the terms of Section 11, of this Agreement, at least five (5) days before the inspection.
- 3.5 Customer cannot add generation capacity in excess of the Nameplate Rating set forth in Section 2.7 of this Agreement, or otherwise modify the Generating Facility without SCE's prior written consent.

4. METERING AND BILLING:

Metering requirements and billing procedures will be as provided in the SCE rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

5. DISCONNECTION, INTERRUPTION OR REDUCTION OF DELIVERIES:

- 5.1 SCE may, in its sole judgment require Customer to interrupt or reduce the output of its Generating Facility under the following circumstances:
 - (a) Whenever SCE deems it necessary to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or
 - (b) Whenever SCE determines that curtailment, interruption, or reduction of Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, or compliance with prudent electrical practices.
- 5.2 Notwithstanding any other provision of this Agreement, SCE reserves the right to require the immediate disconnect of the Generating Facility from SCE's electric system upon termination of this Agreement or at any time SCE determines the continued parallel operation of the Generating Facility may endanger the public or SCE personnel, or may affect the integrity of SCE's electric system or the quality of electric service provided to other customers. The Generating Facility must remain disconnected until SCE determines, in its sole judgment, that the condition(s) causing the disconnection have ended or have been corrected.
- 5.3 Whenever feasible, SCE will attempt to give Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required.
- 5.4 Electrical energy and capacity provided to Customer during periods of curtailment or interruption of the output of the Generating Facility will be provided pursuant to the terms of the rate schedule(s) applicable to the electric service account to which the Generating Facility is connected.

6. ACCESS TO PREMISES:

SCE may enter Customer's premises at all reasonable hours without notice to Customer to:

- (a) Inspect Customer's protective devices and read or test meter(s); and
- (b) Disconnect the Generating Facility and/or service to Customer, whenever in SCE's sole opinion, a hazardous condition exists and such immediate action is necessary to protect persons, SCE's facilities, or property of others from damage or interference caused by the Generating Facility, or the absence or failure of properly operating protective devices.

MULTIFAMILY AFFORDABLE SOLAR HOUSING
VIRTUAL NET METERING AND GENERATING FACILITY
INTERCONNECTION AGREEMENT

7. INDEMNITY AND LIABILITY:

- 7.1 Each Party agrees to defend, hold harmless, and indemnify the other Party and the directors, officers, employees, and agents of the other Party against and from any and all loss, liability, damage, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damage, claim, cost, charge, demand, or expense, including attorneys' fees) for injury or death to persons, including employees of either Party, and damage to property, including property of either Party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facilities, or (b) the making of replacements, additions, betterments to, or reconstruction of the indemnitor's facilities. This indemnity will apply notwithstanding the active or passive negligence of the indemnitee, but it will not apply to loss, liability, damage, claim, cost, charge, demand, or expense resulting from a Party's sole negligence or willful misconduct.
- 7.2 The indemnitor must defend any suit asserting a claim covered by this indemnity and must pay all costs, including reasonable attorney fees, that may be incurred by the other Party in enforcing this indemnity, upon that other Party's request.
- 7.3 The provisions of this Section 7 cannot be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.
- 7.4 Except as otherwise provided in Section 7.1, neither Party will be liable to the other Party for consequential damages incurred by that Party.
- 7.5 Nothing in this Agreement creates any duty to, any standard of care with reference to, or any liability to any person who is not a Party to it.
- 7.6 Notwithstanding the provisions of Section 7.1, Customer will be responsible for protecting its Generating Facility from damage by reason of the electrical disturbances or faults caused by the operation, faulty operation, or non-operation of SCE's facilities, and SCE will not be liable for any such damage so caused.

8. GOVERNING LAW:

This Agreement must be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

9. CALIFORNIA PUBLIC UTILITIES COMMISSION:

- 9.1 This Agreement will at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.
- 9.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, or rule or any related agreement.

MULTIFAMILY AFFORDABLE SOLAR HOUSING
VIRTUAL NET METERING AND GENERATING FACILITY
INTERCONNECTION AGREEMENT

10. AMENDMENT, MODIFICATIONS, WAIVER OR ASSIGNMENT:

- 10.1 This Agreement may not be altered or modified by either of the Parties, except by an instrument in writing executed by each of them.
- 10.2 None of the provisions of this Agreement will be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder will not be construed as a waiver of any such provisions or the relinquishment of any such right for the future, but the same will continue and remain in full force and effect.
- 10.3 This Agreement supersedes any existing agreement under which the Customer is currently operating the Generating Facility identified in Section 2 of this Agreement, and any such existing agreement will be deemed terminated as of the date this Agreement becomes effective.
- 10.4 This Agreement contains the entire agreement and understanding between the Parties, their agents, and employees as to its subject matter. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement.
- 10.5 Neither Party has the right to voluntarily assign this Agreement or any of its rights or duties to another entity without the written consent of the other Party, which consent must not be unreasonably withheld. Any such assignment or delegation made without such written consent will be null and void.

11. NOTICES:

- 11.1 Any notice required under this Agreement must be in writing and mailed at any United States Post Office with postage prepaid and addressed to the Party, or personally delivered to the Party, at the address below. Changes in such designation may be made by notice similarly given. All written notices must be directed to the respective Parties as follows:

SOUTHERN CALIFORNIA EDISON COMPANY:
Director, QF Resources
P.O. Box 800 - G.O. 1 Quad 4D
Rosemead, CA 91770

CUSTOMER:

- 11.2 Customer's notices to SCE pursuant to this Section 11 must refer to the Generating Facility Identification Number that is provided in Section 2.1 of this Agreement.

MULTIFAMILY AFFORDABLE SOLAR HOUSING
VIRTUAL NET METERING AND GENERATING FACILITY
INTERCONNECTION AGREEMENT

12. TERM AND TERMINATION OF AGREEMENT:

- 12.1 This Agreement will become effective when duly signed by both Customer and SCE, and will remain in effect from month to month unless terminated by either Party on thirty (30) days' prior written notice in accordance with Section 11.
- 12.2 This Agreement will terminate, without notice, upon: (a) termination of the electric distribution service provided to Customer by SCE; or (b) changes to Customer's electric load which cause Customer no longer to satisfy all requirements of the definition of an Eligible Generator as set forth in Schedule MASH-VNM; or (c) termination of Customer's Virtual Net Metering arrangements with SCE.

13. SIGNATURES:

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the latter of the two dates set forth below.

CUSTOMER

SOUTHERN CALIFORNIA EDISON COMPANY

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____



Southern California Edison
Rosemead, California (U 338-E)

Original
Cancelling

Cal. PUC Sheet No. 44756-E
Cal. PUC Sheet No.

Sheet 1

Form 14-654
Multifamily Affordable Solar Housing
Virtual Net Metering
Allocation Request Form

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

**Multifamily Affordable Solar Housing Virtual Net Metering
Allocation Request Form**

A. This Multifamily Affordable Solar Housing Virtual Net Metering Allocation Request Form (Request) is for use in combination with Southern California Edison's (SCE) Schedule MASH-VNM.

B. This Initial / Subsequent (circle) Request is being completed by:

1. Business or Company Name:

2. Business or Company Address:

3. Business or Company Phone Number:

4. Address of Residential Complex subject to Schedule MASH-VNM (if different than #2):

5. Name of Individual Filling out this Form:

C. I request that all credits available by application of the rates and terms of Schedule MASH-VNM be allocated in the following percentages to the Qualified Customers responsible for bills for the locations¹ and the common area(s) of the Residential Complex receiving service under the terms set forth in Schedule MASH-VNM:

Common Area Use / Tenant Percentage Split²

$$\frac{\text{Common Area}}{\text{Common Area}} + \frac{\text{Tenants}}{\text{Tenants}} = 100\%$$

Common Area Use Allocations (Total Allocation = Common Area Use Percentage Split)

Percentage	Qualified Customer Identification (Location/Address)
_____	_____
_____	_____
_____	_____

Tenant Allocations (Total Allocation = Tenant Percentage Split)

Percentage	Qualified Customer Identification (Location/Address)
_____	_____
_____	_____
_____	_____

Attached is/are _____ (number of sheets) sheets extending the above lists to include more Qualified Customers. Each attached sheet is signed by the undersigned and dated with today's date.

¹ Each tenant unit in the complex must receive a percent allocation of the total tenant credit

² The initial Owner-designated percentage split between common use and tenants will remain in effect for a minimum of five years.

D. I represent that the forgoing is the percentage allocation of the photovoltaic generation credits that this company wants to take effect on the next regularly scheduled meter read date that is at least 30 days following receipt of this form by SCE. Moreover, I understand that these allocations for the tenant area shall remain in effect unless 1) the unit(s) become uninhabitable, 2) the unit(s) previously removed becomes habitable, or 3) new residential unit(s) of the Residential Complex becomes available, at which time I may submit an updated allocation which shall remain in effect for a minimum of twelve months.

I also understand that this company will not receive any feedback from SCE regarding how much of the credits were used by each Qualified Customer absent appropriate releases from each customer (that I must obtain at least annually) and a separate agreement with SCE.

I agree that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the eligible Multifamily Affordable Solar Housing Residential Complex, including the Owner/Operator's name, the Solar Generating Facility location, its capacity and operating characteristics, and Customer names and account numbers at the Residential Complex

(Signature)

(Date)



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
 Sheet No.

TITLE PAGE11431-E

TABLE OF CONTENTS - RATE SCHEDULES 44757-45124-44758-45351-45352-45353-44761-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS44761-E (T)

TABLE OF CONTENTS - RULES45106-E

TABLE OF CONTENTS - BASELINE REGIONS44835-E

TABLE OF CONTENTS - SAMPLE FORMS44759-45167-45146-45108-44401-42398-E (T)

.....43047-E

PRELIMINARY STATEMENT:

A. Territory Served22909-E

B. Description of Service22909-E

C. Procedure to Obtain Service22909-E

D. Establishment of Credit and Deposits22909-E

E. General.....22909-27629-38292-37165-37166-37167-E

F. Symbols37168-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-27195-27196-27197-E
27198-27199-27200-27201-E

H. Baseline Service 11457-43058-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account42811-42812-E

J. Palo Verde Balancing Account..... 44942-44943-44944-E

K. Nuclear Decommissioning Adjustment Mechanism36582-36583-E

L. Purchase Agreement Administrative Costs Balancing Account.....44041-44042-E

M. Income Tax Component of Contributions44770-27632-E

N. Memorandum Accounts..... 21344-44945-44946-42035-42036-41775-42837-42838-44947-E
42840-42841-42842-44948-44949-44950-44951-44952-44953-42849-42850-42851-E
41717-42853-44297-42855-42856-44341-44954-44955-42860-42861-42862-42863-E
42864-42921-42922-44956-44957-42869-42870-42871-42872-42873-42874-42875-E
42876-42877-42878-42879-42880-42881-42882-42883-44958-42885-44959-42887-E
42888-44960-43367-42891-42892-39861-43889-43890-43891-43892-44029-44133-E

O. California Alternate Rates for Energy (CARE) Adjustment Clause
34705-41902-36472-38847-44961-E

P. Optional Pricing Adjustment Clause (OPAC).....27670-27671-27672-27673-27674-E

(Continued)

(To be inserted by utility)
 Advice 2322-E-A
 Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Apr 14, 2009
 Effective Jun 8, 2009
 Resolution _____



TABLE OF CONTENTS

Sheet 3

(Continued)

RATE SCHEDULES

<u>Schedule</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C.</u>
<u>No.</u>		<u>No.</u>

SERVICE AREA MAPS:

Index to Maps of Service Area	20557-E
Map A - Service Area	27223-E
Map B - Service Area	7865-E
Map C - Service Area	27224-E
Map D - Service Area	5697-E

RESIDENTIAL

D	Domestic Service	45264-43059-38299-42456-E	
D-APS	Domestic Automatic Powershift	43603-44822-43605-E	
D-APS-E	Domestic Automatic Powershift – Enhanced	43606-44823-43608-E	
D-CARE	Domestic Service, CARE	45265-44007-42999-E	
DE	Domestic Service to Utility Employees	38306-E	
D-FERA	Domestic Service, Family Electric Rate Assistance.....	45266-44991-44008-E	
DM	Domestic Service Multifamily Accommodation	39037-34728-45267-E	
DMS-1	Domestic Service Multifamily Accommodation Submetered	44993-43698-E	
	34732-E	
DMS-2	Domestic Service Mobilehome Park Multifamily Accommodation Submetered	44994-43699-34735-40747-E	
DMS-3	Domestic Service Qualifying RV Park Accommodation Submetered	38312-34737-E	
	34738-43066-E	
DS	Domestic - Seasonal	43067-34741-E	
MASH-VNM	Multifamily Affordable Solar Housing – Virtual Net Metering	44748-44749-44750-E	(N)
	44751-44752-44753-44754-E	(N)
MB-E	Medical Baseline – Exemption.....	45268-45269-E	
PCT	Programmable Communicating Thermostat	44277-44278-44279-44280-E	
PPP	PEAK Plus Pilot (PPP)	42659-42411-E	
TOU-D-1	Time-of-Use Domestic	45270-43068-38316-42458-E	
TOU-D-2	Time-of-Use Domestic	45271-43069-42459-E	
TOU-EV-1	Domestic Time-Of-Use Electric Vehicle Charging	45272-34765-42462-E	

(Continued)

(To be inserted by utility)
 Advice 2322-E-A
 Decision 08-10-036

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Apr 14, 2009
 Effective Jun 8, 2009
 Resolution _____

TABLE OF CONTENTS

Sheet 7

(Continued)
 RATE SCHEDULES
 (Continued)

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
	<u>OTHER</u>	
BG-NEM	Experimental Biogas Net Energy Metering 43573-43574-43575-43576-43577-43593-E 43578-43594-E	
BSC-IMO	Bundled Service Customer-Interval Meter Ownership 39978-25700-25701-E	
CBP	Capacity Bidding Program... 43635-43426-43636-41706-41707-41708-43637-43638-E 43639-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge 44712-42957-E	
CCA-INFO	Community Choice Aggregation-Information Fees 37964-37965-37966-37967-37968-E	
CCA-SF	Community Choice Aggregation Service Fees 39981-39982-E 39983-39984-39985-39986-39987-39988-39989-39990-39991-E	
CC-DSF	Customer Choice - Discretionary Service Fees 44134-44135-44136-44137-E 44138-44139-45071-44141-44142-44143-44144-44145-44146-44147-E	
CGDL-CRS	Customer Generation Departing Load – Cost Responsibility Surcharge 43773-E 42959-45072-42961-42962-42963-42964-40001-E	
CREST	California Renewable Energy Small Tariff 44056-44057-45135-45136-E	
DA-CRS	Direct Access – Cost Responsibility Surcharge... 44714-45337-45338-45339-45340-E 45341-44720-44721-44722-E	
DAEBSC-CRS	Direct Access Eligible Bundled Service Customers-Cost Responsibility Surcharge..... 42969-45342-42971-42972-E	
DA-RCSC	Direct Access Revenue Cycle Services Credits 40004-41590-44164-44165-E 41593-41594-44166-E	
DBP	Demand Bidding Program ... 43640-43641-43430-43431-43642-43433-39859-43643-E	
DL-NBC	Departing Load - Nonbypassable Charges 43776-43777-E	
ESP-DSF	Energy Service Provider - Discretionary Service Fees 44148-44149-44150-E 44151-45079-44153-44154-44155-44156-44157-44158-44159-44160-44161-E	
ESP-NDSF	Energy Service Provider - Non Discretionary Service Fees 40762-40763-E	
FC-NEM	Fuel Cell Electrical Generating Facility Net Energy Metering & 43579-E Interconnection Agreement 43580-43581-43582-43595-43583-43596-43597-E	
GMS	Generation Municipal Surcharge 45080-E	
GSN	Invest ^{SCE} Equipment Service 17880-17881-17882-17883-E	
NEM	Net Energy Metering 44760-43585-43586-43587-43588-43589-43598-43590-43599-E	
NMDL	New Municipal Departing Load 43778-44572-43686-45081-40316-40313-40317-E 40318-40319-40320-40321-40322-E	
OBF	On-Bill Financing Program 41743-41744-E	
OBMC	Optional Binding Mandatory Curtailment 43644-29799-43645-E	
PC-TBS	Procurement Charge Transitional Bundled Service 40010-38144-38145-38146-E	
PVS	Experimental Photovoltaic Service 19770-19771-E	
PVS-2	On-Grid Photovoltaic Service 19518-19519-E	
RF-E	Surcharge to Fund Public Utilities Commission Reimbursement Fee 42723-E	
S	Standby 41613-45343-45344-45345-E 45346-41615-41198-43101-41286-41617-42521-42522-41597-E	
SE	Service Establishment Charge 45086-E	
SLRP	Scheduled Load Reduction Program 43646-43438-40493-43647-43648-E 40496-40497-43649-40499-E	
UCLT	Utility-Controlled Load Tests 39188-E	
VPRC	Voluntary Power Reduction Credit 28648-28649-26740-28650-26742-E	
WATER	Water Agency Tariff for Eligible Renewables 44060-44061-45137-45138-E	
WI-FI-1	Schedule WI-FI Pilot Wireless Fidelity Rate 45347-43036-43037-43038-E	
WTR	Wireless Technology Rate 45348-36767-43040-42523-E	

(T)

LIST OF CONTRACTS AND DEVIATIONS

LIST OF CONTRACTS AND DEVIATIONS	31106-31079-41515-41516-28418-36203-24944-E 17894-17895-17896-36395-17898-27171-44610-33545-36572-26971-E
----------------------------------	--

(Continued)

(To be inserted by utility)

Advice 2322-E-A
 Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
 Effective Jun 8, 2009
 Resolution _____

TABLE OF CONTENTS

Sheet 10

(Continued)

SAMPLE FORMS
(Continued)

Form No.	<u>Applications and Agreements for Service</u>	Cal. P.U.C. Sheet No.
14-459	Momentary Parallel Generation Agreement	27758-E
14-499	Customer Application, Citrus Growers Payment Deferral Program.....	42189-E
14-499-1	Attachment to Customer Application, Citrus Producers Utility Bill Deferral Program	42190-E
14-523	Economic Development Rate Agreement (Existing Installation)	16545-E
14-524	Economic Development Rate Agreement	18686-E
14-526	California Alternate Rates For Energy (CARE) Program For Qualified Nonprofit Group Living Facilities	45159-E
14-548	Permanent Change in Operating Conditions Declaration	44245-E
14-605	Pay As You Grow, Special Conditions PA-1 and PA-2	27759-E
14-606	Electronic Data Interchange (Energy Bill) Invoicing Agreement	25989-E
14-613	Residential Guaranty	44246-E
14-620	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing	38854-E
14-637	Contribution to Margin Agreement	24148-E
14-641	Schedule RTP Non-Disclosure Agreement	21151-E
14-642	Environmental Pricing Credit Agreement.....	24151-E
14-643	Time-Related Demand Aggregation Service Agreement.....	24152-E
14-653	Multifamily Affordable Solar Housing - Virtual Net Metering Interconnection Agreement	44755-E
14-654	Multifamily Affordable Solar Housing – Virtual Net Metering Allocation Request Form	44756-E
14-685	Agreement For Parking Lot Lighting Service SCE-Owned System Schedule LS-1	27760-E
14-686	Voluntary Power Reduction Credit Agreement Between Customer and Southern California Edison Company (SCE).....	26743-E
14-687	Application And Contract For Electric Service For Schedule WTR, Wireless Technology Rate	43041-E
14-697	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems	27761-E
14-730	Back-Up Service Agreement Between Customer and Southern California Edison Company (SCE)	29169-E
14-731	Generating Facility Interconnection Agreement	31119-E
14-732	Generating Facility Interconnection Application	41340-E
14-733	Renewable and Alternative Power Public Water and Wastewater Agency Agreement	45139-E
14-734	Renewable and Alternative Power Public Water and Wastewater Agency Excess Agreement	45140-E
14-735	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules Insurance Declaration	28829-E
14-736	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules Essential Use and Exempt Customer Declaration	28830-E
14-738	Agreement For Customer Participating in Demand Bidding Program and Interruptible Load Aggregation Option Under Interruptible Rate Schedules	29804-E

(Continued)

(To be inserted by utility)

Advice 2322-E-A
Decision 08-10-036

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 14, 2009
Effective Jun 8, 2009
Resolution _____

May 29, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2322-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Numbers 44749-E*, 44751-E*, 44752-E*, 44753-E*, 44754-E* and 44755-E* for Advice 2322-E-A. These substitute sheets are being submitted as advised by Energy Division staff. The following modifications are submitted.

- Modify Schedule MASH-VNM, Special Condition 1.b. by replacing "The Qualified Customer must be physically connected" with "The Qualified Customer's meter must be physically connected"
- Modify Schedule MASH-VNM, Special Condition 4 by adding "net" before generator
- Modify Schedule MASH-VNM, Special Condition 4.a by replacing "to the grid" with "to SCE's grid."
- Modify Schedule MASH-VNM, Special Condition 5 by deleting "fees and" and "distribution system modifications"
- Modify Schedule MASH-VNM, Special Condition 6 by replacing "solar system" with "residential complex"
- Modify Schedule MASH-VNM, Special Condition 8 by replacing "Final Interconnection (Interconnection Date)" with "written approval of Parallel Operation"
- Modify Schedule MASH-VNM, Special Condition 9.a by replacing "to the grid" with "to SCE's grid"
- Modify Schedule MASH-VNM, Special Condition 9.b.(ii) by adding "generally consistent with the manner in which affordable housing rents are established"
- Modify Schedule MASH-VNM, Special Condition 9.b.(ii) and (iii) by replacing "appropriate contracts" with "allocation request form"
- Modify Schedule MASH-VNM, Special Condition 9.g by deleting "Annual True-Up: Pursuant to PU Codes Section 2827(h), at the end of a Relevant Period a true-up is performed as follows: Excess credits, if any, are applied against any bill payments received within the Relevant Period. Following the true-up, any remaining energy credits will be forfeited by the customer" and adding "Bill payments made by the qualified customer within the relevant period will continue to be applied to the qualified customer account"
- Modify Schedule MASH-VNM, Special Condition 9.h to add "Billing information: SCE shall provide each Customer with its net energy consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the start of the current relevant period."
- Modify FORM 14-653, Section 4. Metering and Billing to delete "and/or Energy Service Provider's"

Please include the enclosed sheets in your master Advice 2322-E-A and distribute copies to the appropriate parties reviewing Advice 2322-E-A. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2322-EAsub.doc

* Denotes a filed substitute sheet.