

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



March 8, 2011

Advice Letters 2320-E and 2320-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Implementation of New World Generation Non-Bypassable
Charges Pursuant to D.08-09-012 and Resolution E-4226 and
Supplemental Filing**

Dear Mr. Jazayeri:

Advice Letters 2320-E and 2320-E-A are effective March 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

ADVICE LETTER (AL) SUSPENSION NOTICE
ENERGY DIVISION

Utility Name: Southern California Edison Co.
Utility No./Type: 338/Electric

Date Utility Notified: 12/11/09
[X] E-Mail to: James.Schichtl@sce.com
and AdviceTariffManager@sce.com

Advice Letter No.: 2320-E-A
Date AL filed: November 12, 2009
Utility Contact Person: James Schichtl
Utility Phone No.: 626.302.1707

Fax No.: N/A
ED Staff Contact: Kathryn Auriemma

For Internal Purposes Only:

Date Calendar Clerk Notified ____/____/____

Date Commissioners/Advisors Notified ____/____/____

[X] INITIAL SUSPENSION (up to 120 DAYS)

This is to notify that the above-indicated AL is suspended for up to 120 days beginning December 11, 2009 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[X] Section 455 Hearing is Required - A Commission resolution may be required to address the advice letter.

[] Advice Letter Requests a Commission Order

[] Advice Letter Requires Staff Review

Expected duration of initial suspension period: 120 days

[] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

If you have any questions regarding this matter, please contact Kathryn Auriemma at (415) 703-2072 (kdw@cpuc.ca.gov).

cc: Kenneth Lewis
Julie Fitch
Steve Roscow
Maria Salinas
Honesto Gatchalian

November 12, 2009

ADVICE 2320-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Implementation of New World Generation Non-Bypassable
Charges Pursuant to D.08-09-012 and Resolution E-4226

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements Advice Letter (Advice) 2320-E, filed on February 9, 2009, to address New World Generation Non-Bypassable Charges and vintaged Cost Responsibility Surcharges (CRS) pursuant to California Public Utilities Commission (Commission) Resolution E-4226.

BACKGROUND

On February 9, 2009, SCE filed Advice 2320-E to consolidate revenue requirement changes authorized by the Commission in D.09-01-010 with rate changes authorized in other proceedings, for rates effective March 1, 2009. In addition, SCE included tariff changes, pursuant to D.08-09-012.¹ In that decision, the Commission determined the applicability and structure of the new generation non-bypassable charges (NBCs) for Direct Access (DA), Community Choice Aggregation (CCA) and departing load² customers.

Multiple protests were filed to SCE Advice 2320-E and PG&E Advice 3446-E related to the implementation of vintaged CRS and New World Generation NBCs. Although the

¹ Pacific Gas and Electric Company (PG&E) filed Advice 3446-E to implement D.08-09-012.

² Departing load includes customers served by Publicly Owned Utilities (POUs) - Municipal Departing Load (MDL), and Customer Generation Departing Load (CGDL).

Energy Division allowed SCE's consolidated revenue change to become effective in rates on March 1, 2009, SCE was notified that the protested aspects of Advice 2320-E would be addressed in a resolution applicable to all three utilities.

Resolution E-4226, issued October 29, 2009, addresses implementation of certain aspects of D.08-09-012³, namely vintaged CRS and new generation NBCs in two broad findings:

New World Generation Charges Do Not Apply to CGDL or MDL

"New World Generation" includes generation from both fossil fueled and renewable resources contracted for or constructed by the investor-owned utilities subsequent to January 1, 2003. D.08-09-012 determined that departing load is exempt from new generation resource costs recovered pursuant to D.04-12-048 and D.06-07-029. Resolution E-4226 clarifies that this exemption is effective January 1, 2003 and that no New World Generation costs may be included in CRS applicable to CGDL or MDL customers.

Vintaged CRS, Beginning with the 2009 Vintage, Will Begin With Rates Effective On or About January 1, 2010

D.08-09-012 adopted a methodology for determining the vintage⁴ of DA customers for purposes of applying DA indifference charges. DA-eligible bundled service customers who formally provide notice of their intent to return to DA service in the first half of the year (prior to July 1) are assigned the prior year's vintage, while those providing notice July 1 or later are assigned that year's vintage.⁵ Resolution E-4226 clarifies that the first vintage authorized pursuant to D.08-09-012 will be 2009, with rates effective on or after January 1, 2010 as determined in the 2010 Energy Resource Recovery Account (ERRA) forecast proceeding.

In addition, Resolution E-4226 provides direction regarding two other issues, raised in protests, related to CRS applicable to DA and DL customers. First, the resolution confirms that, pursuant to D.06-07-030, the Power Charge Indifference Adjustment (PCIA) component of the Indifference Rate must vary among rate groups in the same proportion as does the CTC component. Second, the resolution finds that language in Schedule CGDL-CRS is unclear as to the applicability of certain exemptions and exceptions.

³ SCE's New System Generation Charge (NSGC), authorized in D.08-09-012 and filed in Advice 2320-A was not protested and was approved with other rate changes effective March 1, 2009 by the Energy Division.

⁴ The "Vintage" year defines the portfolio of generation resources for which the customer retains responsibility for above-market costs

⁵ Rule 22.1 requires that DA-eligible bundled service customers provide six-months notice of their intent to return to DA service.

PROPOSED TARIFF CHANGES

The practical effect of Resolution E-4226 is to eliminate vintaging of the CRS applicable to departing load customers, through the clarification that D.08-09-012 exempts departing load customers from costs associated with generation resources contracted for or constructed by the utilities on or after January 1, 2003. The currently approved Schedule NMDL⁶ CRS table reflects vintaging, while Schedule CGDL-CRS includes a single “vintage” CRS, analogous to CRS applicable to DA customers. Pursuant to Resolution E-4226, SCE proposes to modify Schedule NMDL to include a single vintage CRS consistent with Schedule CGDL, with both updated for 2009 generation costs as authorized in D.09-01-010. As described below, modification of the design of the PCIA component will take effect with implementation of SCE’s 2010 ERRRA rate change.

SCE had proposed in Advice 2320-E to implement DA CRS vintaging, with 2008 and 2009 vintages, effective March 1, 2009. Pursuant to Resolution E-4226, SCE will retain the single vintage of CRS currently authorized, updated for 2009 generation costs as authorized in D.09-01-010, until CRS are revised (and the PCIA component modified) with implementation of SCE’s 2010 ERRRA rate change. At that time, 2009 vintage CRS will apply to DA-eligible bundled service customers returning to DA service subsequent to completion of their required six month notice period, where such notice is provided on or after July 1, 2009.⁷ SCE currently has several DA customers previously identified as 2008 vintage. These customers will be reclassified as 2001 vintage, as applicable prior to D.08-09-012 and Advice 2320-E, and billed accordingly. Indifference rates applicable to DA and DL customers effective March 1, 2009 were included in Attachment B to Advice 2320-E.

SCE’s next revision of CRS, with implementation of authorized 2010 ERRRA forecast rates, will incorporate a PCIA component proportional to the CTC component.

Finally, the Schedule CGDL-CRS included herein replaces the CGDL-CRS tariffs proposed in Advice 2320-E in its entirety, and is revised herein to clarify the applicability of CRS and the circumstances that qualify CGDL customers for exemptions and exceptions from CRS or specific components of CRS. In addition, Schedule DA-CRS included herein replaces the DA-CRS tariffs proposed in Advice 2320-E in its entirety.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.1(1), this advice letter is submitted with a Tier 1 designation.

⁶ Schedule TMDL is currently pending before the Commission, and will be revised consistent with Schedule NMDL, as applicable, upon approval.

⁷ 2009 vintage applies to customers providing notice of their intent to return to DA between July 1, 2009 and June 31, 2010.

EFFECTIVE DATE

Pursuant to Resolution E-4226, the rate schedule changes included herein are effective on March 1, 2009. SCE will provide subsheets to advise letters filed subsequent to Advice 2320-E to reflect the changes proposed herein.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and

A.07-08-004 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact James Schichtl at (626) 302-1707 or by electronic mail at Jame.Schichtl@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:ds/rt:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2320-E-A

Tier Designation: 1

Subject of AL: Implementation of New World Generation Non-Bypassable Charges Pursuant to D.08-09-012 and Resolution E-4226

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-09-012 and Resolution E-4226

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 3/1/09

No. of tariff sheets: -13-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2008-E-B

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44737-E Original 44738-E Revised 44739-E	Schedule CGDL-CRS Schedule CGDL-CRS Schedule CGDL-CRS	Revised 43773-E* Revised 43773-E* Revised 43773-E* Revised 42959-E Revised 44569-E*
Revised 44713-E Original 44740-E** Revised 44741-E Revised 44742-E* Revised 44743-E Revised 44744-E	Schedule CGDL-CRS Schedule CGDL-CRS Schedule CGDL-CRS Schedule CGDL-CRS Schedule CGDL-CRS Schedule CGDL-CRS	Revised 42961-E Revised 42962-E**** Revised 42963-E Revised 42964-E
Revised 44715-E	Schedule DA-CRS	Revised 44570-E**
Revised 44724-E	Schedule NMDL	Revised 43979-E
Revised 44731-E Revised 44736-E	Table of Contents Table of Contents	



Schedule CGDL-CRS Sheet 2 (N)
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

APPLICABILITY (Continued) (N)

- 4. Changes in usage occurring in the normal course of business resulting from changes in business cycles, termination of operations, departure from SCE's service territory, weather, reduced production, modifications to production equipment or operations, changes in production or manufacturing processes, fuel switching, enhancement or increased efficiency of equipment or performance of existing Customer Generation equipment, replacement of existing Customer Generation equipment with new power generation equipment of similar size, installation of demand-side management equipment or facilities, energy conservation efforts, or other similar factors.
- 5. Load temporarily taking service from a back-up generation unit during emergency conditions called by SCE, the California Independent System Operator, or any successor system operator, including back-up generation used in connection with the dispatch of a load management program sponsored by the Commission, California Energy Commission, or California Independent System Operator, or any other successor operator.

This definition of DL specifically does not include: (1) a customer's load that moves to a new location outside SCE's service area as it existed on December 20, 1995; (2) a customer's load that is no longer served with electricity from any source; or (3) a new customer that, after January 1, 1998, locates new load in SCE's service territory, provided such customer does not purchase electricity from SCE and does not use SCE's transmission or distribution system (either directly or indirectly through a third party) in any manner to supply electricity to its load. (N)

TERRITORY (L)

Within the entire territory served.

RATES

The CGDL customer shall be billed an amount equal to the sum of the applicable components of the Cost Responsibility Surcharge (CRS) for the billing period calculated as described below. The components of the CRS include the Department of Water Resources (DWR) Bond Charge, the ongoing Competition Transition Charge (CTC), the Power Charge Indifference Adjustment Utility Retained Generation (PCIA-URG), and the Power Charge Indifference Adjustment Department of Water Resources (PCIA-DWR). The CRS shall be applicable to the kWhs served by Customer Generation subject to provisions of D.03-04-030. Certain exceptions from a portion or all of the CRS components, based on the type, size, and total amount of Customer Generation installed on or after February 1, 2001 within SCE's entire service territory are provided as set forth in the Special Conditions section, below. In addition to the charges described below, the nonbypassable NDC and PPC of Schedule DL-NBC are also applicable to CGDL, except for exemptions provided for therein and in Net Energy Metering (NEM) tariffs. (T)
(T)
(L)(T)

(Continued)

(To be inserted by utility)
Advice 2320-E-A
Decision 08-09-012

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 12, 2009
Effective Mar 1, 2009
Resolution E-4226



Schedule CGDL-CRS Sheet 3 (T)
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

CRS Components and Calculation: (T)

DWR Bond Charge: (L)

The DWR Bond Charge is calculated by multiplying the kWh for the billing period served by CG by the DWR Bond Charge as shown in the Rates section for the Otherwise Applicable Tariff (OAT). Departing Load (DL) that began to receive service from CG on or before February 1, 2001, shall be exempt from the DWR Bond Charge except for any period the DL returned to Bundled Service, Direct Access, or CCA Service. See Special Condition 4 for CG load exemption for a Continuous DA Customer. (L)

Competition Transition Charge (CTC): (T)

The CTC is calculated by multiplying the kWh for the billing period by the average rate for the CTC as shown in the Rate Components table below.

Power Charge Indifference Adjustment (PCIA) Utility Retained Generation (URG)

The Power Charge Indifference Adjustment (PCIA) Utility Retained Generation (URG) reflects the DA Customers' share of ongoing power costs after 2002 as determined pursuant to the methodology adopted in D.06-07-030. The PCIA-URG is determined residually by subtracting the authorized CTC component of CGDL-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. PCIA-URG is a non-zero amount in instances where CTC exceeds the indifference rate and is effective until such time as the full DA-CRS undercollection has been recovered. (C)

The Power Charge Indifference Adjustment (PCIA) Department of Water Resources Generation (URG)

The Power Cost Indifference Adjustment for Department of Water Resources Generations (PCIA-DWR) is determined residually by subtracting the authorized CTC component of CGDL-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. The PCIA-DWR component cannot be negative. (C)

(Continued)

(To be inserted by utility)
 Advice 2320-E-A
 Decision 08-09-012

Issued by
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Schedule CGDL-CRS Sheet 4 (T)
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

Rates (Continued)

Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR
Domestic ^[1]	\$0.00491	\$0.00577	(\$0.00197)	-
GS-1 ^[2]	\$0.00491	\$0.00519	(\$0.00139)	-
TC-1 ^[3]	\$0.00491	\$0.00292	-	\$0.00088
GS-2 ^[4]	\$0.00491	\$0.00438	(0.00058)	-
TOU-GS-3 ^[5]	\$0.00491	\$0.00293	-	\$0.00087
TOU-8-Sec ^[6]	\$0.00491	\$0.00336	-	\$0.00044
TOU-8-Pri ^[6]	\$0.00491	\$0.00308	-	\$0.00072
TOU-8-Sub ^[6]	\$0.00491	\$0.00228	-	\$0.00152
PA-1 ^[7]	\$0.00491	\$0.00482	(\$0.00102)	-
PA-2 ^[8]	\$0.00491	\$0.00371	-	\$0.00009
AG-TOU ^[9]	\$0.00491	\$0.00251	-	\$0.00129
TOU-PA-5 ^[10]	\$0.00491	\$0.00380	-	-
St. Lighting ^[11]	\$0.00491	\$0.00008	-	\$0.00372
System	\$0.00491	\$0.00308	-	0.00135

(D)

(D)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, I-6, TOU-BIP, RTP-2, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-7, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2320-E-A
Decision 08-09-012

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2009
Effective Mar 1, 2009
Resolution E-4226

Schedule CGDL-CRS Sheet 5
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

Customer Generation
 Departing Load
 Summary of Applicability and Exceptions

Customer Generation Departing Load Exemptions							
(Exemptions are cumulative for each applicable generation type)							
Item #	Generator Type	Generator Size	DWR-Bond	PCIA-URG	PCIA-DWR	CTC	Statewide CAPs*
1	if NEM Eligible (Solar, Wind, Biogas, Fuel Cell)	≤ 1 MW	Excepted	Excepted	Excepted	Excepted	3000 MW
2	CSI / SGIP Eligible (only 1MW is exempt)	≤ 5MW; Exempt up to 1MW	1MW Excepted	1MW Excepted	1MW Excepted	1MW Excepted	3000 MW
3	Biogas Digester, (PUC 2827.9)	>1MW, ≤ 10 MW	Exempt	Exempt	Exempt	Exempt	3000 MW
4	Grndfath'd DL that became operl on or b4 1/1/03	No Constraint	Applicable	Excepted	Excepted	Applicable	None
5	Ultra-Clean & Low Emission (PUC 353.2)	>1MW	Applicable	Excepted	Excepted	Applicable	3000 MW
6	Meet BACT stds set by AQMD &/or CARB	No Constraint	Applicable	Excepted	Excepted	Applicable	1500 MW
7	DLthat began to recv svc from CG on/or b4 2/1/01	No Constraint	Exempt	Exempt	Exempt	Applicable	None
8	UC/CSU Sys ID'd in Section V.B.4 of D.03-04-030	No Constraint	Applicable	Excepted	Excepted	Applicable	165 MW
9	CoGen PUC372 &/or374 &PrelmStmt PrtWSec4	No Constraint	Applicable	Applicable	Applicable	Exempt	3000 MW
10	Continuous DA = DA ≤ 2/1/01 thru > 9/20/01	No Constraint	Exempt	Exempt	Exempt	Applicable	None
11	New OrIncr'mtlDL-MstPassPhysTest, PrelStW4a	No Constraint	Exempt	Exempt	Exempt	Exempt	

*After State-wide Caps have been reached CRS charges apply. See State's Website: http://www.energy.ca.gov/exit_fees/megawatt_cap.html

(Continued)

(To be inserted by utility)

Advice 2320-E-A
 Decision 08-09-012

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 12, 2009
 Effective Mar 1, 2009
 Resolution E-4226

Schedule CGDL-CRS Sheet 6 (T)
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS

1. Definitions: The capitalized terms in this Schedule are either defined herein, or in Rule 1, Definitions, Preliminary Statement, Part W, Section 1, Definitions, or in the Applicability section of Schedule DA-CRS.

2. Customer Generation: For the purpose of determining the applicability of the CRS to CGDL in accordance with Decision 03-04-030 effective April 3, 2003, Customer Generation (CG) refers to cogeneration, renewable technologies, or any type of generation that (1) is dedicated wholly or in part to serve a specific customer's load; and (2) relies on non-SCE or dedicated SCE distribution wires rather than SCE's grid to service the customer, the customer's affiliates, and/or tenants and/or not more than two other persons or corporations located on site or adjacent to the real property on which the generator is located. CG also includes the self generation, both on site and off site, of county and municipal water districts. Included in CG are the three groups of systems defined as: 1) CG systems with a capacity of less than 1 MW that are eligible for either net metering, or for financial incentives from either the CPUC's Self-Generation Program or the California Energy Commission's (CEC) Program, 2) systems with a capacity of over 1 MW that also meet the criteria established in PU Code Section 353.2 known as "ultra-clean and low-emission distributed generation," and 3) all other types of customer generation systems that meet best available technology standard set by local air quality management districts and/or the California Air Resources Board as applicable. Customer Generation is also known as Distributed Generation, onsite and over-the-fence generation, or self generation.

(D)

(Continued)

(To be inserted by utility)

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Decision 08-09-012

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Effective Mar 1, 2009
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Schedule CGDL-CRS Sheet 7 (T)
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Exemptions and Exceptions from the CRS: (C)

CGDL-CRS comprises several charges, all or some of which will apply to a customer. Which charges apply to each situation and which exemptions and exceptions apply are explained in the Special Conditions section below.

- a. The DL of a Net Energy Metering customer system that is under 1 MW shall be excepted from all components of the CRS and shall apply towards the 3000 MW cap.
- b. A CG system sized no greater than 5 MW that is eligible for the CPUC's Self Generation Program or for the California Energy Commission's (CEC) program, shall be provided with the CRS exception only on the departing load resulting from the first 1 MW, and shall be included in the count towards the 3,000 MW cap (see Special Condition 3.m. below regarding cap).
- c. DL served by Biogas Digester CG, as defined in PU Code Section 2827.9, is exempt from all components of the CRS and applies towards the 3000 MW Cap.
- d. Grandfathered DL that became operational on or before January 1, 2003 or that submitted its CEQA application on or before August 29, 2001 and became operational on or before January 1, 2004 shall be excepted from the PCIA-URG and PCIA-DWR. DL under this provision shall not be counted towards the 3000 MW Cap.
- e. DL served by a CG system over 1 MW in size that meets PU Code Section 353.2 requirements for ultra-clean and low-emission CG shall be excepted from PCIA-URG and PCIA-DWR.
- f. DL served by CG other than that described in Special Condition 4.a through 4.e but that meets best available Control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, shall be excepted from the PCIA-URG and the PCIA-DWR. However, this exception shall expire for new DL served by CG installed after the total CGDL for utilities under the jurisdiction of the California Public Utilities Commission (CPUC) exceeds 1500 MW (the 1500 MW portion of the 3000 MW Cap is referenced below, and in Decision 03-04-040 at page 54).
- g. DL that began to receive service from CG on or before February 1, 2001 shall be exempt from all DWR Bond Charges, the PCIA-URG and the PCIA-DWR except for any period the DL returned to Bundled Service, Direct Access, or CCA Service and does not apply towards the Caps identified in 4.d. and 4.i.
- h. The UC/CSU Systems identified in Section V.B.4 of D.03-04-030 were granted specific allocations (set-asides) within the 3000 MW Cap. The exception from the PCIA-URG and the PCIA-DWR expires for new installations once the Caps have been reached, including the 3000 MW Cap.
- i. Once new CGDL in the categories as identified above for utilities under the jurisdiction of the CPUC exceeds 3000 MW (3000 MW Cap), applied on a first-come, first-serve basis, the exceptions shall expire for new CGDL.
- j. Exemptions to the CTC are provided pursuant to PU Code Sections 372 and /or 374 and the provisions of Preliminary Statement, Part W, Section 4. (C)

(Continued)

(To be inserted by utility)

Advice 2320-E-A
Decision 08-09-012

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule CGDL-CRS Sheet 8 (T)
CUSTOMER GENERATING DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Exemptions and Exceptions from the CRS: (Continued) (C)

- k. Customer Generation Departing Load (CGDL) load of a Continuous DA Customer as defined in the Applicability section of Schedule DA-CRS retains its exemption from the DWR Bond charge, the PCIA-URG, and the PCIA-DWR and does not count towards the 3000 MW Cap.

IDL that is new or incremental CG load that can pass the physical test (of ability to isolate from the SCE system, and not require connection to the SCE system for startup) adopted in D.98-12-067, which is described in Preliminary Statement, Part W, Section 4a., is exempt from all components of the CRS.

- l. Explanation of Caps

In D.03-04-040, the Commission resolved all issues leading to the provisions of the CGDL-CRS tariff. See the Decision for detailed discussion of each exemption and exception. The caps mentioned above are included and are fundamental to CGDL-CRS. The Department of Water Resources, in preparing to procure power for California in 2001 per AB1X, made a 10 year forecast in which they assumed, reasonably, that a certain amount of Customer Generation would exist, as it always has. DWR expected this amount to be 3000 MW, and so did not make procurement arrangements for this amount. Thus, since nothing was procured, the load cannot be considered "Departing". The Commission adopted the 3000 MW as the CGDL-CRS cap. In addition, to advantage renewable generation in making up the 3000 MW, the Commission adopted 50% off the 3000 MW, or 1500 MW as the specific cap for "clean" generation, and set limits per time period.

- 4. Bill Calculation: The DL Customer's DWR Bond Charge, the CTC, the PCIA-URG, the PCIA-DWR, and the UC obligations not subject to Special Condition 4 Exemptions and Exceptions from CRS will be based on metered consumption. Third party metering will be allowed subject to verification procedures sufficient to assure reliability of such consumption data and/or information. Meter reliability is pursuant to SCE's Rule 17 and the Direct Access Standards for Metering and Meter Data ("DASMMMD"). Each party will be responsible for its own costs associated with the agreed upon verification process.

If metered consumption is not available then the Departing Load customer's monthly consumption estimation will be based upon the customer's historical load at the time it discontinues or reduces retail service with SCE, using one of the two following options:

- a. The customer's demand and energy usage over the 12 month period prior to the customer's submission of notice; or

(C)

(Continued)

(To be inserted by utility)

Advice 2320-E-A
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Vice President

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Schedule CGDL-CRS Sheet 9 (T)
CUSTOMER GENERATING DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

4. Bill Calculation: (Continued)

- b. The customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage; or

In the event the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average will be more indicative of the customer's future electric requirements.

If the customer does not indicate its option in its notice, the default method will be the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice.

In circumstances where the Departing Load has been reduced following departure from SCE due to use of energy efficiency equipment or for other reasons, the customer and SCE may agree in writing to use metered or other data on a prospective basis to verify such load reduction for the Departing Load. If a metering agreement is reached, SCE will adjust the calculation of Departing Load payments.

If the customer has switched between applicable rate schedules or service voltage during the 36 month period prior to the Date of Departure, the Departing Load Statement will be based on the customer's final applicable rate schedule and service voltage. Where a customer provides reliable third party metered consumption data, the rate schedules used for Departing Load purposes shall be consistent with that metered information.

5. CCA Service: Customers with CGDL who were CCA Service Customers at the time of departure shall be treated, for purposes of this Schedule, (a) as a Direct Access Customer at the time of departure if the CCA Service Customer previously switched from Direct Access to CCA Service, or (b) in all other cases, as a Bundled Service Customer at the time of departure.

(To be inserted by utility)

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Vice President

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR	UC	Total
Domestic ^[1]	0.00491	0.00700 (I)	(0.00362) (R)	-	0.01871 (I)	0.02700 (N)
GS-1 ^[2]	0.00491	0.00597 (I)	(0.00259) (R)	-	0.01871 (I)	0.02700 (N)
TC-1 ^[3]	0.00491	0.00348 (I)	(0.00010) (R)	-	0.01871 (I)	0.02700 (N)
GS-2 ^[4]	0.00491	0.00606 (I)	(0.00268) (R)	-	0.01871 (I)	0.02700 (N)
TOU-GS-3 ^[5]	0.00491	0.00302 (I)	-	0.00036 (R)	0.01871 (I)	0.02700 (N)
TOU-8-Sec ^[6]	0.00491	0.00411 (I)	(0.00073) (R)	-	0.01871 (I)	0.02700 (N)
TOU-8-Pri ^[6]	0.00491	0.00377 (I)	(0.00039) (R)	-	0.01871 (I)	0.02700 (N)
TOU-8-Sub ^[6]	0.00491	0.00278 (I)	-	0.00060 (R)	0.01871 (I)	0.02700 (N)
PA-1 ^[7]	0.00491	0.00560 (I)	(0.00222) (R)	-	0.01871 (I)	0.02700 (N)
PA-2 ^[8]	0.00491	0.00419 (I)	(0.00081) (R)	-	0.01871 (I)	0.02700 (N)
AG-TOU ^[9]	0.00491	0.00231 (I)	-	0.00107 (R)	0.01871 (I)	0.02700 (N)
TOU-PA-5 ^[10]	0.00491	0.00467 (I)	(0.00129) (R)	-	0.01871 (I)	0.02700 (N)
St. Lighting ^[11]	0.00491	0.00010 (I)	-	0.00328 (R)	0.01871 (I)	0.02700 (N)

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, and TOU-EV-1.

² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP

⁶ Includes Schedules TOU-8, I-6, TOU-BIP, RTP-2, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.

⁷ Includes Schedule PA-1.

⁸ Includes Schedule PA-2.

⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-7, TOU-PA-ICE, and TOU-PA-SOP.

¹⁰ Includes Schedule TOU-PA-5.

¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2320-E-A
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Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 4

(Continued)

RATES (continued)

The following chart displays the current CTC and PCIA components by rate group. (D)

MDL CRS (\$/kWh)*

Rate Group	CTC	PCIA-URG	PCIA-DWR	(C)
Domestic ^[1]	0.00577	(0.00231)		
GS-1 ^[2]	0.00519	(0.00173)		
TC-1 ^[3]	0.00292		0.00054	
GS-2 ^[4]	0.00438	(0.00092)		
TOU-GS ^[5]	0.00293		0.00053	
TOU-8-Sec ^[6]	0.00336		0.00010	
TOU-8-Pri ^[6]	0.00308		0.00038	
TOU-8-Sub ^[6]	0.00228		0.00118	
PA-1 ^[7]	0.00482	(0.00136)		
PA-2 ^[8]	0.00371	(0.00025)		
AG-TOU ^[9]	0.00251		0.00095	
TOU-PA-5 ^[10]	0.00380	(0.00034)		
St. Lighting ^[11]	0.00008		0.00338	(C)

1. Domestic Service, PPPC for CARE customers reduced by CARE surcharge.
2. Small Commercial Service (demand through 20kW).
3. Traffic Control Service
4. General Service (demand over 20kW to less than 200kW).
5. General Service (demand 200kW through 500kW).
6. General Service (demand over 500kW).
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50kV.
7. Agricultural & Pumping Service, Connected Load.
8. Agricultural & Pumping Service, Demand Metered.
9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
11. Street and Area Lighting Service.

* The consumer will not be billed a negative PCIA if the sum of the CTC and PCIA charges results in a negative value. If the total indifference rate (i.e. the sum of the CTC and PCIA) is less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not produce a net payment or credit to the NMDL consumer.

(Continued)

(To be inserted by utility)

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LIST OF CONTRACTS AND DEVIATIONS 31106-31079-41515-41516-28418-36203-24944-E
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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 18, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheet for Advice 2320-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet Numbers 44740-E*, and 44742-E* for Advice 2320-E-A. The changes are itemized below:

- Per Advice Letter 2366-E, the column on sheet 44740-E* listing the Direct Access Cost Responsibility Surcharge Undercollection Charge (DA CRS UC) is removed
- On sheet 44740-E*, 3f., an extraneous "[where?]" is removed

These substitute sheets ensure that all appropriate revisions and information are contained in the affected sheets. Please include the enclosed sheets in your master Advice 2320-E-A, and distribute them to those reviewing Advice 2320-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

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* Asterisk denotes substituted sheet.



SOUTHERN CALIFORNIA
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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

November 1, 2010

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian, Energy Division

Re: Substitute Sheet for Advice 2320-E-A

Dear Mr. Gatchalian:

Pursuant to conversations with Energy Division staff, enclosed are an original and four copies of Attachment A, and Substitute Sheet Number 44740-E** for Advice 2320-E-A. These substitute sheets are necessary to remove Item 12 which is duplicative to Item 9, and remove Item 13 which is superfluous and not necessary. Schedule CGDL-CRS, Sheet Number 44740-E** will be revised accordingly.

Customer Generation Departing Load Exemptions							
(Exemptions are cumulative for each applicable generation type)							
Item #	Generator Type	Generator Size	DWR-Bond	PCIA-URG	PCIA-DWR	CTC	Statewide CAPs*
1	if NEM Eligible (Solar, Wind, Biogas, Fuel Cell)	≤ 1 MW	Excepted	Excepted	Excepted	Excepted	3000 MW
2	CSI / SGIP Eligible (only 1MW is exempt)	≤ 5MW; Exempt up to 1MW	1MW Excepted	1MW Excepted	1MW Excepted	1MW Excepted	3000 MW
3	Biogas Digester, (PUC 2827.9)	>1MW, ≤ 10 MW	Exempt	Exempt	Exempt	Exempt	3000 MW
4	Grndfath'd DL that became operl on or b4 1/1/03	No Constraint	Applicable	Excepted	Excepted	Applicable	None
5	Ultra-Clean & Low Emission (PUC 353.2)	>1MW	Applicable	Excepted	Excepted	Applicable	3000 MW
6	Meet BACT stds set by AQMD &/or CARB	No Constraint	Applicable	Excepted	Excepted	Applicable	1500 MW
7	DLthat began to recv svc from CG on/or b4 2/1/01	No Constraint	Exempt	Exempt	Exempt	Applicable	None
8	UC/CSU Sys ID'd in SectionV.B.4 of D.03-04-030	No Constraint	Applicable	Excepted	Excepted	Applicable	165 MW
9	CoGen PUC372 &/or374 &PrelmStmt PrtWSec4	No Constraint	Applicable	Applicable	Applicable	Exempt	3000 MW
10	Continuous DA = DA ≤ 2/1/01 thru > 9/20/01	No Constraint	Exempt	Exempt	Exempt	Applicable	None
11	New Orlnr'mtlDL-MstPassPhysTest,PrelStW4a	No Constraint	Exempt	Exempt	Exempt	Exempt	
12	CoGen PUC372 &/or374 &PrelmStmt PrtWSec4	No Constraint	Applicable	Applicable	Applicable	Exempt	
13	DL Servd by another entity who charges PPPC	No Constraint			(Exemptions are cumulative for each applicable generation type)	Applicable	

Please include the enclosed sheets in your master Advice 2320-E-A and distribute to those reviewing Advice 2320-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

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Copy: Kathryn Auriemma, CPUC Energy Division

* Asterisk denotes substituted sheet.