

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 13, 2009

Advice Letter 2293-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Annual 1.5 Percent Increase to Schedule TOU-PA-ICE in
Compliance with Decision 05-06-016**

Dear Mr. Jazayeri:

Advice Letter 2293-E is effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 1, 2008

ADVICE 2293-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Annual 1.5 Percent Increase to Schedule TOU-PA-ICE in
Compliance With Decision No. 05-06-016

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules in compliance with California Public Utilities Commission (Commission) Decision No. (D.) 05-06-016. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing implements the annual 1.5 percent rate escalation for Schedule TOU-PA-ICE, SCE's Time-of-Use, Agricultural and Pumping Internal Combustion Engine Conversion Program, as adopted in D.05-06-016.

BACKGROUND

On November 9, 2004, SCE filed Application No. (A.) 04-11-008 with the Commission for authorization of a new rate schedule and Exceptional Case Agreement for agricultural water pumping customers that currently rely on stationary internal combustion equipment (primarily diesel-powered pumps) for irrigation pumping purposes. The combination of a new discounted rate schedule and additional line extension allowance provides incentives to agricultural customers to convert stationary internal combustion equipment to electric power.

On March 30, 2005, SCE and Pacific Gas and Electric Company (PG&E) filed a Joint Settlement (Settlement) with the Commission for resolution of issues surrounding this pumping program. On June 16, 2005, the Commission issued D.05-06-016, approving the Settlement, with the proviso that the period for customer enrollment in the program

would commence on August 1, 2005.¹ In addition, D.05-06-016 ordered SCE and PG&E to file advice letters within 10 days of the Decision to establish the tariffs, appropriate accounts, and other agreements that are necessary to implement the program. On June 27, 2005, SCE submitted Advice 1897-E, which established Schedule TOU-PA-ICE as mandated by D.05-06-016 effective on August 1, 2005.

PROPOSED RATE CHANGE

D.05-06-016, Conclusion of Law No. 2 states:

“The provision in the Joint Settlement that the initial rate of \$0.07539 per kWh shall escalate at a rate of 1.5% per year during the 10 years these incentive rates are in effect, is reasonable and should be approved.”

The Settlement explains that “ICE rates will increase by 1.5 percent annually, on January 1 of each year, beginning in January 1, 2006 over the 10-year term of the program.” In addition to the annual increase, the unbundled rate components may change periodically, but this will not affect the total rate. Furthermore, in SCE’s Application for Internal Combustion Conversion Incentives,² it is stated that charges for Public Purpose Programs, Nuclear Decommissioning, DWR Bond Charge and FERC-adopted charges will be set at levels approved for Schedule TOU-PA (Option B). SCE achieves the mandated rate increase by scaling the current total rate up by 1.5 percent. As shown in the attached workpaper, SCE Generation and Distribution components of all charges are the only components adjusted to achieve the 1.5 percent annual average rate increase, consistent with the Settlement.

No cost information is required for this advice filing.

This advice filing will not cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.1(1), this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

In accordance with D.05-06-016, the tariffs filed herein shall become effective on January 1, 2009.

¹ D.05-06-016, Ordering Paragraph 2, p. 41.

² Application For Internal Combustion Conversion Incentives, November 9, 2004, Part II, Section C.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.04-11-007 et al. service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Joe Cox at (626) 302-4811 or by electronic mail at Joe.Cox@sce.com or Robert Thomas at (626) 302-3946 or by electronic mail at Robert.Thomas@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jc:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2293-E

Tier Designation: 1

Subject of AL: Annual 1.5 Percent Increase to Schedule TOU-PA-ICE in Compliance With Decision No. 05-06-016

Keywords (choose from CPUC listing): Compliance, Agriculture, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-06-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/1/09 No. of tariff sheets: -3-

Estimated system annual revenue effect: (%): 0.000414%

Estimated system average rate effect (%): 0.000414%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule TOU-PA-ICE and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2239-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44441-E*	Schedule TOU-PA-ICE	Revised 43966-E*
Revised 44442-E	Table of Contents	Revised 44247-E
Revised 44443-E	Table of Contents	Revised 43988-E

**Schedule TOU-PA-ICE TIME-OF-USE
 AGRICULTURAL AND PUMPING INTERNAL
 COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ³	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.15945 (I)	0.08614
Mid-Peak	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.07160 (I)	0.08614
Off-Peak	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00060) (I)	0.08614
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.09917 (I)	0.08614
Off-Peak	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00060) (I)	0.08614
Customer Charge - \$/Meter/Month	0.00	50.89 (I)					50.89 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	0.55	2.52 (I)					3.07 (I)	0.00	
Time Related									
Summer Season – On-Peak		1.09					1.09	0.07 (I)	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	0.00	
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2 kV to 50 kV		(0.10)					(0.10)	0.00	
Above 50 kV		(2.39)					(2.39)	0.00	
Time Related									
From 2kV to 50 kV		(0.18)					(0.18)		
Above 50 kV		(1.09)					(1.09)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00	(0.00068)	
Above 50 kV		0.00000					0.00	(0.00145)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18	0.00	

* The ongoing Competition Transition Charge (CTC) of \$0.00251 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates applicable to Bundled Service Customers.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

 Advice 2293-E
 Decision 05-06-016

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

 Date Filed Dec 1, 2008
 Effective Jan 1, 2009
 Resolution _____



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 Sheet No.

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(To be inserted by utility)
 Advice 2293-E
 Decision 05-06-016

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 1, 2008
 Effective Jan 1, 2009
 Resolution _____



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(Continued)

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(Continued)

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(Continued)

(To be inserted by utility)

Advice 2293-E
 Decision 05-06-016

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 1, 2008
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Advice 2293-E

Workpaper

**Southern California Edison
Internal Combustion Engine Incentive Rate -**

Current Rate: effective date of July 12, 2008

Rate Group	Schedule TOU-PA-ICE								
	Trans	Dist	NDC	PPPC	PUCRF	DWR BC	Delivery	Gen	
								SCE	DWR
								72.15%	27.85%
Summer On-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.15622	0.08614
Summer Mid-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.06966	0.08614
Summer Off-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00147)	0.08614
Winter Mid-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.09683	0.08614
Winter Off-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00147)	0.08614
Peak Demand (MW)	0.55	2.47					3.02	-	
Summer TR Demand - On-Peak (MW)	-	1.09					1.09	0.05	
Summer TR Demand - Mid-Peak (MW)	-	-					-	-	
Winter TR Demand - Mid-Peak (MW)	-	-					-	-	
Customer Month	-	50.14					50.14	-	

Rate to be effective on January 1, 2009

Rate Group	Schedule TOU-PA-ICE									Total Rate
	Trans	Dist	NDC	PPPC	PUCRF	DWR BC	Delivery	Gen		
								SCE	DWR	
								72.15%	27.85%	
Summer On-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.15945	0.08614	0.15788
Summer Mid-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.07160	0.08614	0.09450
Summer Off-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00060)	0.08614	0.04241
Winter Mid-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	0.09917	0.08614	0.11439
Winter Off-Peak (GWh)	0.00124	0.00725	0.00059	0.00476	0.00024	0.00477	0.01885	(0.00060)	0.08614	0.04241
Peak Demand (MW)	0.55	2.52					3.07	-		3.07
Summer TR Demand - On-Peak (MW)	-	1.09					1.09	0.07		1.16
Summer TR Demand - Mid-Peak (MW)	-	-					-	-		-
Winter TR Demand - Mid-Peak (MW)	-	-					-	-		-
Customer Month	-	50.89					50.89	-		50.89

Proposed Rate: Effective 1-1-2009

Note: Current Total Rate scale up by 1.5% (pursuant D.05-06-016), to determine the net Proposed Total Rate
Delivery rate components are based on Schedule TOU-GS-2-B Non By-passable charges (unavoidable costs) are fixed.
Annual escalation is limited to the SCE Generation and distribution components.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 31, 2008

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2293-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment and Substitute Sheet Number 44441-E* for Advice 2293-E. This Substitute Sheet is necessary to update the CTC found in the footnote, and to reflect substitute sheets filed for Advice 2225-E on December 1, 2008.

Please include the enclosed sheets in your master Advice 2293-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2293-ESub1.doc

* Denotes a Substituted Sheet