

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



March 2, 2009

**Advice Letters 2288-E
2288-E-A**

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Modification of SCE's Schedule TOU-BIP to Specify a
Stage 1 Imminent Trigger and – Supplement to Include
Test Event**

Dear Mr. Jazayeri:

Advice Letter 2288-E is effective January 29, 2009 per Resolution E-4220 and
Advice Letter 2288-E-A is effective February 3, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

February 3, 2009

ADVICE 2288-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Modification of SCE's Schedule TOU-BIP to Specify a Stage 1
Imminent Trigger – Supplement to Include Test Event

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

Pursuant to Resolution E-4220 (Resolution), this filing supplements, in part, Advice 2288-E to provide SCE an option to call a test event at its discretion under Schedule TOU-BIP, Time-of-Use Base Interruptible Program (BIP). As such, SCE has included within Schedule TOU-BIP reference to a discretionary event for test purposes in Special Condition 5, *Notice of Interruption*, and a new Special Condition 20, *Event Testing*.

BACKGROUND

On November 12, 2008, SCE filed Advice 2288-E to modify Schedule TOU-BIP to specifically provide that the program may be triggered after the California Independent System Operator (CAISO) has issued a Warning Notice and when a Stage 1 Emergency is imminent. This modification would expressly permit CAISO to call the BIP resource before a Stage 1 Emergency, once CAISO has exhausted all other options to prevent further degradation of its operating reserves. Additionally, SCE proposed to implement a special, one-time thirty (30) day window to allow BIP participants the opportunity to review the program change and to adjust their Firm Service Level (FSL) or opt out of the program. SCE requested that this one-time opt-out window commence 15 days after California Public Utilities Commission (Commission) approval of Advice 2288-E and continue for 30 days thereafter.

SCE's Advice 2288-E was protested by EnerNOC, Inc. on December 1, 2008. SCE responded to EnerNOC's protest on December 9, 2008.

On January 29, 2009, the Commission issued the Resolution approving, with modifications, SCE's Advice 2288-E.

TARIFF MODIFICATIONS

Pursuant to Ordering Paragraph 2 of the Resolution, SCE hereby submits tariff changes to include an option to allow SCE to call a test event at its discretion. SCE has included reference to a discretionary event for test purposes in Schedule TOU-BIP's Special Condition 5, *Notice of Interruption*, and a new Special Condition 20 entitled *Event Testing*. In addition, 15 days after the effective date of the Resolution, SCE will commence a special, one-time 30 day window to allow BIP participants the opportunity to review the program change and to, at their discretion, adjust their FSL or opt out of the program. Within this special one-time window and pursuant to Ordering Paragraph 3 of the Resolution, SCE will make a reasonable effort to educate current BIP customers about all demand response opportunities.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice filing will become effective on February 3, 2009, the same day filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No.(GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B, R.07-01-041, and A.08-06-001 et al. service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Darrah Morgan at (626) 302-2086 or by electronic mail at darrah.morgan@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:dm:sq
Enclosure

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2288-E-A Tier Designation: 1

Subject of AL: Modification of SCE's Schedule TOU-BIP to Specify a Stage 1 Imminent Trigger - Supplement to Include Test Event

Keywords (choose from CPUC listing): Compliance, Interruptible Service

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-4220

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 2/3/09 No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule TOU-BIP and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2288-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44623-E* Revised 44624-E	Schedule TOU-BIP Schedule TOU-BIP	Revised 44412-E Revised 43077-E
Revised 44625-E Revised 44626-E	Table of Contents Table of Contents	Revised 44373-E Revised 44581-E



Schedule TOU-BIP
TIME-OF-USE-GENERAL SERVICE
BASE INTERRUPTIBLE PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

4. Firm Service Level (FSL): FSL is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The FSL shall be specified by the customer and by the Aggregator for each of its Aggregated Groups. During a Period of Interruption, the participant is expected to interrupt load to its specified FSL. Increases or decreases in FSL may be made no more often than once per year, upon written request by the participant between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332) for customers, and Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) for Aggregators. Participants served under this Schedule shall establish a FSL of zero or greater. An Essential Use Customer shall establish its FSL as described in the special conditions section of this tariff.

- 5. Notice of Interruption: SCE may give a Notice of Interruption under this Schedule: (T)
 - a. After the California Independent System Operator (CAISO) has (i) forecasted a Stage 1 Emergency and publicly issued a Warning Notice; (ii) has taken all necessary steps to prevent the further degradation of its operating reserves; and (iii) notified SCE that a Stage 1 Emergency is imminent; or (C)
 - b. After the CAISO has declared a Stage 2 Emergency; or (C)
 - c. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory. (T)
 - d. Upon discretionary events for test purposes, program evaluation or system contingencies. (N)

Upon receipt by a participant of a Notice of Interruption from SCE, the participant shall reduce the demand imposed on the electric system to its FSL in accordance with Special Condition 2 above. SCE will not be responsible for notifying the customers within an Aggregated Group of an interruption. The Aggregator will be solely responsible for notifying the customers within its Aggregated Group of an interruption. (D)

Special One-Time Opt-Out Window: Beginning February 13, 2009, which is 15 days after the date of Commission Resolution E-4220 modifying the Notice of Interruption provisions above, and for a period of 30 days thereafter, customers receiving service under this Schedule may upon written notice to SCE exercise one of the following options: (N)

- (1) Terminate service under Schedule TOU-BIP and return to the otherwise applicable tariff (OAT). Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after a timely receipt of request, or
- (2) Change the Participation Option. Changes in Participation Option will be effective on the next regularly scheduled meter read date after receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332).
- (3) Increase or decrease the FSL. Increases or decreases in the FSL will be effective on the next regularly scheduled meter read date after timely receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332). (N)

6. Period of Interruption: A Period of Interruption is a time interval which commences 15 minutes after Notice of Interruption for participants on Participation Option A and 30 minutes after a Notice of Interruption for participants on Participation Option B. For Participation Option A and Participation Option B participants, a Period of Interruption ends for participants upon notification by SCE of the end of a Period of Interruption.

7. Excess Energy: Excess Energy is the number of kWh consumed in each Period of Interruption which exceeds the product of the FSL kW multiplied by the total number of hours within the Period of Interruption. (L)

(Continued)

(To be inserted by utility)
Advice 2288-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 3, 2009
Effective Feb 3, 2009
Resolution E-4220



Schedule TOU-BIP
TIME-OF-USE-GENERAL SERVICE
BASE INTERRUPTIBLE PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

18. Aggregated Groups: Aggregators may group their customers into one or more Aggregated Groups as they require. All customers in an Aggregated Group must be served under the same voltage level, and the same Participation Option A or B, and the Aggregated Group must meet the minimum load requirements of this Schedule. In addition, an Aggregated Group will be comprised wholly of either Bundled, DA, or CCA customers. Once established, the addition or removal of customers from an Aggregated Group is not permitted until the annual window from November 1 to December 1. An exception applies to allow removal of a customer's service account when electric service with SCE is discontinued for that service account. In an Aggregated Group, if a customer's service account's voltage level changes to a level different from that of the other customers in the Aggregated Group, then such customer service account must be removed from the Aggregated Group during the annual window, but will remain in the Aggregated Group until such time. Each Aggregated Group must maintain the minimum requirements as outlined within this Schedule.

19. For the purposes of participations under Schedule TOU-BIP, time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an Off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

20. Event Testing: At SCE's discretion, customers may be requested to participate in a program test event demonstrating their ability to reduce load to their contracted FSL. During a BIP program test event, a test will be counted as an actual curtailment event and penalties will apply. (N)
|
|
(N)

(To be inserted by utility)
Advice 2288-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 3, 2009
Effective Feb 3, 2009
Resolution E-4220



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 Sheet No.

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(To be inserted by utility)
 Advice 2288-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Feb 3, 2009
 Effective Feb 3, 2009
 Resolution E-4220



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Sheet 4

(Continued)

RATES SCHEDULES

<u>Schedule</u> <u>No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C.</u> <u>No.</u>
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(T)

(Continued)

(To be inserted by utility)
 Advice 2288-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Feb 3, 2009
 Effective Feb 3, 2009
 Resolution E-4220



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

March 2, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheet for Advice 2288-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet Number 44623-E* for Advice 2288-E-A. This substitute sheet is necessary to update Schedule TOU-BIP Special Condition 5.(2) to include "Change the Participation Option" as one of the options customers may exercise during the Special One-Time Opt-Out specific to Advice 2288-E/EA. The "Change in Participation Option" continues to be an option for Schedule TOU-BIP customer's standard one-month window between November 1 and December 1 of each year; however, it was inadvertently omitted from Special Condition 5's Special One-Time Opt-Out Window.

Please include the enclosed sheets in your master Advice 2288-E-A and distribute copies to the appropriate parties reviewing Advice 2288-E and 2288-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

* Asterisk denotes substituted sheet.

Enclosures
2288-EASub1.doc

Copy: D. Lam, CPUC
GO 96-B, R.07-01-041, and
A.08-06-001 et al. service lists.