

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



May 4, 2009

**Advice Letter 2230-E**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: Tariff Revisions to Update SCE's ERRR Trigger Point  
and AB 57 Threshold Amounts**

Dear Mr. Jazayeri:

Advice Letter 2230-E is effective May 1, 2008.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

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April 1, 2008

**ADVICE 2230-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Tariff Revisions to Update SCE's ERRA Trigger Point and  
AB 57 Threshold Amounts

In compliance with Decision (D.) 04-01-050, Southern California Edison Company (SCE) hereby submits the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing revises Preliminary Statement Part ZZ, Energy Resource Recovery Account (ERRA), in compliance with D.04-01-050.

**BACKGROUND**

On January 22, 2004, the California Public Utilities Commission (Commission) issued D.04-01-050 requiring SCE to file an annual advice letter updating its ERRA-related Trigger Point and Assembly Bill (AB) 57 Threshold amounts by April 1 of each year. Therefore, SCE is revising Preliminary Statement Part ZZ, ERRA, Section 8 to include the 2008 Trigger Point and AB 57 Threshold in the amounts of \$213.339 million and \$266.674 million, respectively.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

**TIER DESIGNATION**

Pursuant to D.07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

This advice filing will become effective on May 1, 2008, the 30<sup>th</sup> calendar day after the date filed.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached R.01-10-024, A.07-08-004, and GO 96-B service lists. Address change requests to the GO 96-B

service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Vanessa Myers-Vournakis at (626) 302-6643 or by electronic mail at [Vanessa.Myers@sce.com](mailto:Vanessa.Myers@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:vm:sq  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2230-E

Tier Designation: 2

Subject of AL: Tariff Revisions to Update SCE's ERRR Trigger Point and AB 57 Threshold Amounts

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-01-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 5/1/08      No. of tariff sheets: -3-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part ZZ and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43832-E	Preliminary Statement Part ZZ	Revised 43217-E
Revised 43833-E	Table of Contents	Revised 43557-E
Revised 43834-E	Table of Contents	Revised 43370-E

PRELIMINARY STATEMENT

Sheet 7

(Continued)

ZZ. ENERGY RESOURCE RECOVERY ACCOUNT (Continued)

8. ERRA Trigger Applications

In accordance with Conclusion of Law 15 of D.02-10-062, SCE shall file an expedited ERRA trigger application with the Commission (for approval within 60 days) if the ERRA balance, excluding the SO2CSA balance, reaches 4 percent of the prior calendar year's recorded annual generation revenues (excluding DWR-related revenues). Customer notice shall be sent as soon as the application is filed for a rate increase or decrease.

Expedited ERRA trigger applications shall include:

- a. A forecast of the ERRA balance for a period 60 days or more from the date of filing the expedited application. The ERRA balance estimate shall depend on when SCE forecasts the ERRA balance will reach the five percent threshold established in Assembly Bill (AB) 57;
- b. A proposed ERRA over/undercollection amortization period of not less than 90 days; and
- c. A proposal for allocation of the ERRA over/undercollection using the adopted rate design methodology.

In accordance with Conclusion of Law 18 of D.02-10-062 and AB 57, the ERRA trigger mechanism shall not be used for ERRA overcollections until it has been in operation for 12 full months.

	<u>Trigger Point</u> ( \$ 000)	<u>AB 57 Threshold</u> ( \$ 000)	
2003	228,593	295,741	
2004	182,516	228,145	
2005	131,584	164,481	
2006	159,703	199,629	
2007	224,873	281,091	
2008	213,339	266,674	(N)

SCE shall file an advice letter on April 1<sup>st</sup> of each year to update the Trigger Point and the AB 57 Threshold.

9. SO<sub>2</sub> Credit Sub-Account (SO2CSA)

1. Purpose:

The purpose of the SO<sub>2</sub> Credit Sub-Account (SO2CSA) is to record the sale and purchase of sulfur dioxide (SO<sub>2</sub>) credits created by the temporary shut down of Mohave Generation Station (Mohave) and other SCE Corporate SO<sub>2</sub> allowances. The SO2CSA is established in accordance with Resolution E-4112.

2. Definitions:

a. Effective Date:

The Effective Date of the SO2CSA is October 18, 2007.

(Continued)

(To be inserted by utility)

Advice 2230-E  
Decision 04-01-050

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 1, 2008  
Effective May 1, 2008  
Resolution \_\_\_\_\_



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(To be inserted by utility)

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Vice President

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