

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



August 29, 2008

Advice Letter 2212-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: Supplement to Advice 2212-E, Recovery of California Solar
Initiative Program Costs from Residential Customers with
Usage up to 130% of Baseline Quantities

Dear Mr. Jazayeri:

Advice Letter 2212-E-A is effective July 12, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

June 23, 2008

ADVICE 2212-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 2212-E-A, Recovery of California Solar Initiative Program Costs From Residential Customers With Usage Up to 130% of Baseline Quantities

Pursuant to Public Utilities (PU) Code Section 2851 and California Public Utilities Commission (Commission) Resolution E-4167, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

SCE proposes to modify energy charges of its Schedule D to recover the California Solar Initiative (CSI) costs in charges applicable to usage up to 130% of baseline quantities. The current rate structure recovers the Residential customers' allocation of CSI costs only from customers with usage above 130% of baseline quantities. The proposed recovery of CSI program costs through all usage tiers is consistent with PU Code Section 2851, which allows for inclusion of CSI program costs in the charges applicable to all usage by Residential customers not participating in the California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) programs. Pursuant to Resolution E-4167, this supplemental filing replaces Advice 2212-E in its entirety.

BACKGROUND

The CSI provides \$2.8 billion dollars over 11 years to facilitate the installation of photovoltaic systems statewide, of which \$147 million will be allocated to SCE's customers in 2008.¹ Currently, program costs are recovered from all of SCE's customer

¹ The CSI allocation of \$147 million is in addition to the \$28 million funding level associated with the Self Generation Incentive Program. As described below, non-CARE/FERA Residential customers

groups through the Distribution rate component. However, for Residential customers, CSI costs are only recovered in Distribution rates for energy usage above 130% of baseline quantities.² Senate Bill 1, which created the CSI, added Section 2851 to the PU Code. Section 2851(d)(2) provides that:

“Notwithstanding any other provision of law, any charge imposed to fund the program adopted and implemented pursuant to this section shall be imposed upon all customers not participating in the California Alternate Rates for Energy (CARE) or family electric rate assistance (FERA) programs as provided in paragraph (2), *including those residential customers subject to the rate cap required by Section 80110 of the Water Code for existing baseline quantities or usage up to 130 percent of existing baseline quantities of electricity.*” (emphasis added)

SCE’s Advice 2212-E, proposed to include CSI program-related costs in Residential Distribution rates on an equal cents per kWh basis, for all non-CARE and non-FERA usage, including usage up to 130% of baseline quantities (Tiers 1 and 2). Advice 2212-E was protested by the Commission’s Division of Ratepayer Advocates (DRA). DRA opposed SCE’s use of a flat ¢/kWh CSI charge allocated on the basis of distribution revenues. DRA recommended that SCE’s proposed CSI rate changes be deferred to Phase 2 of its 2009 General Rate Case (GRC), or that an interim approach, different from SCE’s flat CSI rate allocation, be used to modify rates. In Resolution E-4167, the Commission approved SCE’s proposed methodology as described in Advice 2212-E, on an interim basis, for recovering CSI program costs, citing the proposal’s consistency with PU Code Section 2851. Resolution E-4167 also directed SCE to further discuss CSI cost allocations in its 2009 GRC proceeding, Application (A.) 08-03-002.

PROPOSED TARIFF CHANGES

SCE proposes to include the CSI program costs in Schedule D Distribution rates, on an equal cents per kWh basis, for all non-CARE and non-FERA usage, including usage up to 130% of baseline quantities. The authorized CSI revenue requirement³ is allocated by rate group based on each rate group’s proportion of system distribution revenues, with CARE and FERA customers excluded. Allocating the CSI costs based on distribution revenues which exclude CARE and FERA, spreads the cost of the statutory exemption for these customers across all rate groups, as opposed to maintaining the

(continued from previous page)

will be allocated approximately 39% of the CSI revenue requirement, plus a portion of CSI revenue that would have otherwise been allocated to CARE/FERA customers.

² Rates applicable to usage up to 130% of Residential baseline allowances (Tier 1 and 2 rates) are limited by provisions of Assembly Bill 1X (AB1X).

³ After adjusting for franchise fees and uncollectibles, the 2008 CSI revenue requirement to be allocated to all groups for recovery is \$148.7 million.

cost of the exemption within the Residential rate group.⁴ SCE also adjusts the allocation of CSI revenue requirement to account for a component of solar incentives under the Self Generation Incentive Program (SGIP) that is currently in rates. The Residential rate group's allocation of CSI revenue requirement, for all tiers, will be adjusted down by its allocation of the difference between the pre-CSI SGIP budget and the current SGIP budget. This treatment is consistent with the methodology adopted by the Commission in Pacific Gas and Electric Company's (PG&E) GRC in Decision (D.) 07-09-004. Based on 2008 forecast sales, the CSI charge to be included in each tier of Schedule D is \$0.00271 per kWh.

Residential energy charges for usage up to 130% of baseline quantities are currently set at the maximum allowed under Water Code Section 80110. SCE's proposed rates pursuant to PU Code Section 2851 will result in net increases of approximately 2.3% in the rate for Tier 1 usage and 2.0% in the rate for Tier 2 usage. Because CSI costs are currently recovered from Residential customers exclusively in upper tier rates (for usage above 130% of baseline quantities), SCE's proposed increase in Tiers 1 and 2 energy charges of Schedule D will result in a decrease in energy charges for Tiers 3, 4 and 5 usage. The table below shows current rates and illustrative rates under the proposed methodology, as well as percentage impacts of the proposed change.

Tier level	June 1, 2008 Tier Rate	Illustrative Rates with CSI Applied to All Tier Levels	% Change
Baseline	0.11808	0.12078	2.3%
101% - 130% of Baseline	0.13741	0.14011	2.0%
131% - 200% of Baseline	0.21299	0.20776	-2.5%
201% - 300% of Baseline	0.24799	0.24276	-2.1%
Over 300% of Baseline	0.28299	0.27776	-1.9%

The redistribution of CSI costs proposed herein represents a more equitable rate design for Residential customers by spreading the costs of the CSI program to all customer usage allowed under the law. The current structure results in a disproportionate share of program costs falling on upper tier usage where the restrictions of AB1X have resulted in upper tier rates approaching 30 ¢/kWh. SCE's proposal is also consistent with similar rate structures adopted by the Commission in PG&E's GRC, and agreed to by the settling parties in San Diego Gas & Electric Company's current rate design proceeding (A.07-01-047).

This advice filing will not cause the withdrawal of service, or conflict with any other schedule or rule.

⁴ This revenue allocation was implemented in Advice 2225-E, filed pursuant to D.08-03-019. Prior to Advice 2225-E, the entire cost of the statutory CARE exemption was included in the Residential rate group.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.2(7), this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

Pursuant to Resolution E-4167, this advice filing will become effective on July 12, 2008, subject to Energy Division's review and approval.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.08-03-002 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Robert Thomas at (626) 302-3946 or by electronic mail at Robert.Thomas@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:rt:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2212-E-A

Tier Designation: 2

Subject of AL: Supplement to Advice 2212-E, Recovery of California Solar Initiative Program Costs From Residential Customers With Usage Up to 130% of Baseline Quantities

Keywords (choose from CPUC listing): Compliance, Energy Charge, Baseline

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

E-4167

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 7/12/08

No. of tariff sheets: -14-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules D, D-CARE, D-FERA, DM, MB-E, GS-1, GS-2, TOU-GS-1, TOU-GS-3, TOU-GS-3-CPP, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44082-E*	Schedule D	Revised 43920-E*
Revised 44083-E*	Schedule D-CARE	Revised 43921-E*
Revised 44084-E	Schedule D-FERA	Revised 43922-E
Revised 44085-E	Schedule DM	Revised 43991-E
Revised 44086-E*	Schedule MB-E	Revised 43923-E
Revised 44087-E*	Schedule GS-1	Revised 43992-E*
Revised 44088-E	Schedule GS-2	Revised 43993-E
Revised 44089-E	Schedule TOU-GS-1	Revised 43994-E
Revised 44090-E	Schedule TOU-GS-3	Revised 43995-E
Revised 44091-E	Schedule TOU-GS-3-CPP	Revised 43996-E
Revised 44092-E	Table of Contents	Revised 44030-E
Revised 44093-E	Table of Contents	Revised 43985-E
Revised 44094-E	Table of Contents	Revised 43986-E
Revised 44095-E	Table of Contents	Revised 43987-E

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG***	DWR
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.03412 (I)	0.08614
Winter	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.03412 (I)	0.08614
Nonbaseline Service*									
101%-130% of Baseline--Summer	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.06091 (I)	0.08614
Winter	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.06091 (I)	0.08614
131%-200% of Baseline--Summer	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.15468 (R)	0.08614
Winter	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.15468 (R)	0.08614
201% - 300% of Baseline--Summer	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.20319 (R)	0.08614
Winter	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.20319 (R)	0.08614
Over 300% of Baseline--Summer	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.25170 (R)	0.08614
Winter	0.00587	0.05441	0.00059	0.00629	0.00024	0.00477	0.07217	0.25170 (R)	0.08614
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029					0.029		
Multi-Family Residence		0.022					0.022		
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059					0.059		
Multi-Family Residence		0.044					0.044		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00577 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2212-E-A

Decision _____

1H15

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 23, 2008

Effective Jul 12, 2008

Resolution E-4167



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG****	DWR
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00587	0.02587 ** (R)	0.00059	0.00415	0.00024	0.00000	0.03672 (R)	0.03412 (I)	0.08614
Winter	0.00587	0.02587 ** (R)	0.00059	0.00415	0.00024	0.00000	0.03672 (R)	0.03412 (I)	0.08614
Nonbaseline Service*									
101%-130% of Baseline - Summer									
Summer	0.00587	0.02789 ** (R)	0.00059	0.00415	0.00024	0.00000	0.03874 (R)	0.06091 (I)	0.08614
Winter	0.00587	0.02789 ** (R)	0.00059	0.00415	0.00024	0.00000	0.03874 (R)	0.06091 (I)	0.08614
131%-200% of Baseline - Summer									
Summer	0.00587	0.01216 ** (I)	0.00059	0.00415	0.00024	0.00000	0.02301 (I)	0.15468 (R)	0.08614
Winter	0.00587	0.01216 ** (I)	0.00059	0.00415	0.00024	0.00000	0.02301 (I)	0.15468 (R)	0.08614
201% - 300% of Baseline - Summer									
Summer	0.00587	(0.02284) ** (I)	0.00059	0.00415	0.00024	0.00000	(0.01199) (I)	0.20319 (R)	0.08614
Winter	0.00587	(0.02284) ** (I)	0.00059	0.00415	0.00024	0.00000	(0.01199) (I)	0.20319 (R)	0.08614
Over 300% of Baseline - Summer									
Summer	0.00587	(0.05784) (I)	0.00059	0.00415	0.00024	0.00000	(0.04699) (I)	0.25170 (R)	0.08614
Winter	0.00587	(0.05784) (I)	0.00059	0.00415	0.00024	0.00000	(0.04699) (I)	0.25170 (R)	0.08614
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.023					0.023		
Multi-Family Residence		0.017					0.017		
Minimum Charge*** - \$/Meter/Day									
Single-Family Residence		0.047					0.047		
Multi-Family Residence		0.034					0.034		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The California Alternate Rates for Energy discount is (\$0.02327) for Baseline and (\$0.02125) for 101%-130% of Baseline, (\$0.03698) for 131%-200% of Baseline, (\$0.07198) for 201%-300% of Baseline, and (\$0.10698) for over 300% of Baseline. (I)(I)(R) (R)(R)
- *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh.
- ****The ongoing Competition Transition Charge (CTC) of \$0.00577 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2212-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 23, 2008
Effective Jul 12, 2008
Resolution E-4167

Schedule D-FERA
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-family Accommodations or domestic sub-metered tenants, residing in Multifamily Accommodations, Mobilehome Parks, or Qualifying RV parks located on a single premise where all of the Single-family Accommodations are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual accommodation shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, or DS shall apply, except that Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above, except that the rates shown on Schedule MB-E shall apply.

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Tota ⁷	URG***	DWR
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.03412 (I)	0.08614
Winter	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.03412 (I)	0.08614
Nonbaseline Service*									
101%-130% of Baseline—Summer	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.06091 (I)	0.08614
Winter	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.06091 (I)	0.08614
131%-200% of Baseline—Summer	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.06091 (I)	0.08614
Winter	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.06091 (I)	0.08614
201% - 300% of Baseline—Summer	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.20319 (R)	0.08614
Winter	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.20319 (R)	0.08614
Over 300% of Baseline—Summer	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.25170 (R)	0.08614
Winter	0.00587	0.05171	0.00059	0.00629	0.00024	0.00477	0.06947	0.25170 (R)	0.08614
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029					0.029		
Multi-Family Residence		0.022					0.022		
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059					0.059		
Multi-Family Residence		0.044					0.044		

(Continued)

(To be inserted by utility)
Advice 2212-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule DM Sheet 3
MULTIFAMILY ACCOMMODATION - RESIDENTIAL HOTEL - QUALIFYING RV PARK

(Continued)

SPECIAL CONDITIONS (Continued)

8. Baseline Allocations: (Continued)

Summer Season *	<u>kWh Per Day</u>	
	<u>Baseline</u> <u>Region</u>	<u>Basic</u> <u>Allocation</u>
10	5.8	5.5
13	8.4	13.7
14	7.1	10.0
15	23.4	21.0
16	7.2	11.2
17	8.0	9.3

Winter Season **	<u>kWh Per Day</u>	
	<u>Baseline</u> <u>Region</u>	<u>Basic</u> <u>Allocation</u>
10	5.9	9.4
13	6.3	16.9
14	6.1	17.0
15	5.6	15.4
16	7.4	21.0
17	6.8	14.1

* The Summer Season shown above for the Baseline Regions shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year.

** The Winter Season shown above for the Baseline Regions shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

9. An Eligibility Declaration may be required for service under this Schedule.

10. Resale and Submetering. Submetering for the purpose of resale of electricity is not allowed under this Schedule. Electricity received from SCE may be provided to tenants as part of the rental charge, but may not be itemized separately, and rents shall not vary based on electrical consumption. If an eligible multifamily accommodation, residential hotel or qualifying RV park served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

11. Agricultural Employee and Migrant Farm Worker Housing: A customer taking service under this Schedule who resides in housing as defined in Preliminary Statement Part O, Section 3, may qualify for a 21.7% discount on the bill if all eligibility criteria, specified in Forms 14-620 or 14-771, respectively, are met. (l)

(To be inserted by utility)
Advice 2212-E-A
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Vice President

(To be inserted by Cal. PUC)
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Schedule MB-E
MEDICAL BASELINE - EXEMPTION

Sheet 1

APPLICABILITY

Applicable to all customers receiving medical baseline allocation.

TERRITORY

Within the entire territory served.

RATES

Customers receiving medical baseline allocation shall be billed in accordance with the terms and conditions of their Otherwise Applicable Tariff (OAT), except that the following URG Generation rates shall apply.

Schedule D

URG Generation

Energy Charge	<u>Summer</u>	<u>Winter</u>
Baseline Service:		
All kWh, per kWh	\$0.03412 (I)	\$0.03412 (I)
Nonbaseline Service:		
101% - 130% of Baseline	\$0.06091 (I)	\$0.06091 (I)
131% - 200% of Baseline	\$0.12143 (R)	\$0.12143 (R)
201% - 300% of Baseline	\$0.16994 (R)	\$0.16994 (R)
Over 300% of Baseline	\$0.21845 (R)	\$0.21845 (R)

Schedule D-CARE

Energy Charge	<u>Summer</u>	<u>Winter</u>
Baseline Service:		
All kWh, per kWh	\$0.03412 (I)	\$0.03412 (I)
Nonbaseline Service:		
101% - 130% of Baseline	\$0.06091 (I)	\$0.06091 (I)
131% - 200% of Baseline	\$0.12143 (R)	\$0.12143 (R)
201% - 300% of Baseline	\$0.16994 (R)	\$0.16994 (R)
Over 300% of Baseline	\$0.21845 (R)	\$0.21845 (R)

Schedule TOU-D-1

Energy Charge	<u>URG Generation</u>
Summer Season:	
On-Peak, per kWh	\$0.30289
Off-Peak, per kWh	\$0.06795
Winter Season:	
On-Peak, per kWh	\$0.10526
Off-Peak, per kWh	\$0.05668
Baseline Credit	
All Baseline kWh usage, per kWh	\$(0.04885)

(Continued)

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Akbar Jazayeri

Vice President

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Resolution E-4167



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
8. Customer-Owned Electrical Generating Facilities:
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
9. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Advice 2212-E-A

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Akbar JazayeriVice President

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Schedule TOU-GS-3-CPP Sheet 8
TIME-OF-USE-DEMAND METERED-GENERAL SERVICE-
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

SPECIAL CONDITIONS (Continued)

17. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

18. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

19. Billing Calculation: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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(To be inserted by Cal. PUC)
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Vice President

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(Continued)

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July 29, 2008

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2212-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Nos. 44082-E* and 44083-E* for Advice 2212-E-A. These substitute sheets are necessary to add the TACBAA and the CTC rates that were originally excluded in Advice 2225-E. Updated changes are reflected within the Trans and the CTC footnotes.¹ These changes ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2212-E-A. If you have any questions, please contact Rosie Yocuncio at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2212-E-ASub.doc

cc: A.08-03-002
GO 96-B (E)

¹ Advice Letters affected by 2225-E: 2239-E, 2168-E and 2212-E-A



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

August 22, 2008

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2212-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet No. 44086-E* for Advice 2212-E-A. This substitute sheet is necessary due to inadvertent errors made to Schedules D and D-CARE's Summer and Winter URG Generation charges. Changes made ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2212-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2212-E-ASub2.doc

cc: A.08-03-002
GO 96-B (E)