

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-2626



January 11, 2008

Advice Letter 2199-E

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

Subject: February 2008 RA Compliance Filing

Dear Mr. Jazayeri,

Advice Letter 2199-E is effective January 31st, 2008. Thank you for your time.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher
Director
Energy Division

December 31, 2007

ADVICE 2199-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Month-Ahead Resource Adequacy Compliance Filing for
Compliance Month February 2008 of Southern California
Edison Company

In compliance with Decision No. (D.) 05-10-042, Southern California Edison Company (SCE) hereby submits its month-ahead resource adequacy (RA) compliance filing for February 2008. SCE's submission includes a completed RA Reporting Workbook for February 2008. This filing includes hard copies and a compact disc containing electronic versions of each workbook. SCE designates this advice letter as a Tier 2 advice filing.

The California Public Utilities Commission ("Commission") recently adopted General Order 96-B, effective July 1, 2007. General Order 96-B, among other things, implements new requirements for establishing the confidentiality of advice letter filings.

In accordance with General Order 96-B, the confidentiality of information included in SCE's RA compliance filing is described below. This filing includes a confidential version of SCE's month-ahead RA compliance filing for February 2008 (Attachment A hereto). Attachment A is not included in the version of this advice letter that is being publicly posted on www.sce.com. The complete advice filing (which includes a compact disc containing an electronic version of the confidential version of SCE's month-ahead RA compliance filing for February 2008) is being submitted to the Energy Division of the Commission. Electronic versions of the complete advice filing are being served on the California Independent System Operator (CAISO) and the California Energy Commission (CEC), in accordance with the June 19, 2007 letter of Sean Gallagher, Director of the Energy Division. SCE will make a redacted copy of Attachment A available to parties upon request.

PURPOSE

The purpose of this advice letter is to request the Commission confirm that SCE has met its month-ahead RA obligation for February 2008. The completed RA templates included with this advice letter demonstrate that SCE has acquired sufficient resources to satisfy the 100% forward commitment obligation for loads plus reserve requirements for February 2008 as required by D.05-10-042.

BACKGROUND

To help ensure that customers receive reliable electric service at a reasonable cost, the Commission established a Resource Adequacy Requirement (RAR) on Investor-Owned Utilities (IOUs), electric service providers (ESPs) and community choice aggregators (CCAs) – collectively the load serving entities (LSEs). Under the RAR, LSEs are required to demonstrate to the Commission that they have acquired the capacity needed to serve their forecast retail customer load plus reserve requirements (15-17%) beginning in June 2006. This demonstration is to take place through year-ahead and month-ahead advice letter compliance filings. For the year-ahead compliance filing, LSEs must demonstrate that they have acquired sufficient resources to serve 90% of their loads plus reserve requirements for the five summer months (May-September). For the month-ahead compliance filing, LSEs must demonstrate that they have acquired sufficient resources to serve 100% of their loads plus reserve requirements for each of the 12 months of the year.

To facilitate the compliance filings, RA templates were developed in the RA workshop process. The templates provide the form for LSEs to identify the resources they are relying upon to satisfy their RAR.¹

Pursuant to D.05-10-042, the Commission requires all LSEs to submit their 2008 month-ahead compliance filing for February 2008 by December 31, 2007.

SCE is submitting its 2008 month-ahead compliance filing for February 2008 via this advice letter.

CONFIDENTIALITY

SCE is requesting confidentiality of certain information contained in its February 2008 RA compliance filing. The information for which SCE is seeking confidential treatment is identified in Attachment B hereto. The confidential version of SCE's February 2008 RA compliance filing (Attachment A) will be made available to appropriate parties (in accordance with the Second Revised Protective Order, dated February 1, 2007, issued by Administrative Law Judge Wetzell in R.05-12-013) upon execution of the required

¹ Pursuant to the instruction of the Energy Division, SCE used the Commission's 2006 version of the month-ahead RA compliance filing template (with a modification to the minimum percentage of required non-LD contracts) to prepare this February 2008 compliance filing.

non-disclosure agreement. Parties wishing to obtain access to Attachment A may contact Michael Backstrom in SCE's Law Department at Michael.Backstrom@sce.com or (626) 302-6944 to obtain a non-disclosure agreement. A copy of the February 1, 2007 Second Revised Protective Order can be found as Attachment D to SCE's Advice Letter 2166-E, dated September 28, 2007.

The information in SCE's February 2008 RA compliance filing for which SCE requests confidential treatment, the template pages on which the information appears, and the length of time for which the information should remain confidential, are provided in Attachment B. This information is entitled to confidentiality protection pursuant to D.06-06-066 (as provided in the IOU Matrix) and the February 1, 2007 Second Revised Protective Order issued in R.05-12-013. The specific provisions of the IOU Matrix that apply to the confidential information in SCE's compliance filing are identified in Attachment B.

The confidential information provided in SCE's February 2008 RA compliance filing cannot be aggregated, redacted, summarized, masked, or otherwise protected in a manner that would allow partial disclosure of the data, while still protecting confidential information, because the compliance template calls for the data to be provided in its present form. SCE would object to any disclosure of the confidential information in aggregated form. Based on the format of the RA template, SCE is not aware of any manner that the confidential information could be aggregated that would qualify the information for public status under the IOU Matrix of D.06-06-066.

To the best of my knowledge, SCE maintains as confidential the information contained in the RA template for which confidentiality is sought in this advice filing. I am informed and believe that this information is maintained by SCE's Energy Supply & Management department and provided internally only to those employees who need to know the information to carry out their job duties. I am also informed and believe that this information has not been disclosed to any person other than employees of SCE or non-market participants (such as staff of the CPUC, CEC, or CAISO).

EFFECTIVE DATE

SCE requests the Commission to confirm that SCE has met its 2008 February month-ahead RA obligation by January 31, 2008. The disposition letter for this advice letter should be sent to Akbar Jazayeri at AdviceTariffManager@sce.com.

NOTICE

This advice filing is made pursuant to D.05-10-042, further "Notice" in accordance with Section 4.2 of General Order No. 96-B is not deemed necessary.

Correspondence regarding this advice letter should be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

For questions, please contact Eric Little at (626) 302-3348 or by electronic mail at Eric.Little@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:mm

cc: Mike Jaske (RAR Filing), CEC (via email w/enclosures)
CAISO, Attn: RAR Filing (via email w/enclosures)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2199-E

Tier Designation: 2

Subject of AL: Month-Ahead Resource Adequacy Compliance Filing for Compliance Month February 2008 of Southern California Edison Company

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-10-042

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: See Attachment B.

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Michael Backstrom, SCE Law Department, at Michael.Backstrom@sce.com or (626) 302-6944

Resolution Required? Yes No

Requested effective date: 1/31/08 No. of tariff sheets: -0-

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: Retail Electric Service

Pending advice letters that revise the same tariff sheets: N/A

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

PLEASE NOTE: ADVICE 2199-E, RA COMPLIANCE FILING, IS NOT SUBJECT TO PROTEST.

ATTACHMENT A

SCE's Month-Ahead RA Compliance Filing for
February 2008

(Confidential)

ATTACHMENT B

Designation of Confidential Information

ATTACHMENT B
DESIGNATION OF CONFIDENTIAL INFORMATION

Identified below are the data in SCE’s Month-Ahead Resource Adequacy Compliance Filing for February 2008 for which SCE is seeking confidential protection and the categories on the Matrix of Allowed Confidential Treatment Investor Owned Utility (IOU) Data (Matrix) to which these data correspond. Also set forth is the period of time for which confidential protection is authorized by the IOU Matrix:

Redacted Data	Template Tab	Line, Column, or Table	Matrix Category	Period of Confidentiality
<p>Forecasted February 2008 Resource Planning Information for Resources Procured By SCE, including “Contract Identifier,” “Resource ID in CAISO Master File,” the monthly RA Capacity claimed by SCE for each resource, the RA Capacity effective start and end dates for the given month, SCE’s contract number for the resource, the minimum monthly hours the resource is expected to be contractually or physically available during peak load hours, and the CPUC resource “bucket” that the resource qualifies for.</p>	<p>I. Physical Resources in ISO Control Area</p>	<p>All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.</p>	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)]; IV.B [Forecast of Qualifying Facility Generation]; IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts)]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts]</p> <p>Based on the type of resource included in the worksheet, at least one of the foregoing Matrix categories applies to the planning information that has been redacted for each resource. The planning information sought in the worksheet, and provided by SCE, constitutes SCE’s forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to</p>	<p>Three years; for bilateral contract forecast information, three years or until one year following contract expiration, whichever comes first</p>

			satisfy its System RA obligation for February 2008.	
Forecasted February 2008 Resource Planning Information for Resources Procured By SCE, including “Contract Identifier,” “Resource ID in CAISO Master File,” the monthly RA Capacity claimed by SCE for each resource, the RA Capacity effective start and end dates for the given month, SCE’s contract number for the resource, the minimum monthly hours the resource is expected to be contractually or physically available during peak load hours, the ISO branch group applicable to the resource, the RA import capacity available to SCE at the specified branch group, and the CPUC resource “bucket” that the resource qualifies for.	II. Unit Contingent Resource from Outside the ISO Control Area	All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.	IV.A. [Forecast of IOU Generation Resources (MW and MWh)]; IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts)]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts] Based on the type of resource included in the worksheet, at least one of the foregoing Matrix categories applies to the planning information that has been redacted for each resource. The planning information sought in the worksheet, and provided by SCE, constitutes SCE’s forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to satisfy its System RA obligation for February 2008.	Three years; for bilateral contract forecast information, three years or until one year following contract expiration, whichever comes first
Forecasted February 2008 Resource Planning Information for Resources Procured By SCE, including “Contract Identifier,” the monthly RA Capacity claimed by SCE for each resource, the RA Capacity effective start and end	III. Non-Unit Contingent Resource From Outside the ISO Control Area	All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.	IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts)]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts] Based on the type of resource included in the worksheet, at least one	Three years or until one year following contract expiration, whichever comes first

<p>dates for the given month, SCE’s contract number for the resource, the minimum monthly hours the resource is expected to be contractually or physically available during peak load hours, the ISO branch group applicable to the resource, the RA import capacity available to SCE at the specified branch group, and the CPUC resource “bucket” that the resource qualifies for.</p>			<p>of the foregoing Matrix categories applies to the planning information that has been redacted for each resource. The planning information sought in the worksheet, and provided by SCE, constitutes SCE’s forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to satisfy its System RA obligation for February 2008.</p>	
<p>Forecasted February 2008 Resource Planning Information for Resources Procured By SCE, including “Contract Identifier,” the monthly RA Capacity claimed by SCE for each resource, the RA Capacity effective start and end dates for the given month, SCE’s contract number for the resource, the minimum monthly hours the resource is expected to be contractually or physically available during peak load hours, the CAISO congestion zone applicable to the resource, and the CPUC resource “bucket” that the resource qualifies for.</p>	<p>IV. Liquidated Damages Contracts that do not specify a Physical Source or a Tie Point for the Energy</p>	<p>All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.</p>	<p>IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts)]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts]</p> <p>Based on the type of resource included in the worksheet, at least one of the foregoing Matrix categories applies to the planning information that has been redacted for each resource. The planning information sought in the worksheet, and provided by SCE, constitutes SCE’s forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to satisfy its System RA obligation for February</p>	<p>Three years or until one year following contract expiration, whichever comes first</p>

			2008.	
Forecasted February 2008 Resource Planning Information for DWR Contracts Allocated to SCE, including “Contract Identifier,” the monthly RA Capacity claimed by SCE for each resource, the RA Capacity effective start and end dates for the given month, SCE’s contract number for the resource, the minimum monthly hours the resource is expected to be contractually or physically available during peak load hours, the CAISO congestion zone or branch group applicable to the resource, the RA import capacity available to SCE at the specified branch group if the resource is a DWR import, and the CPUC resource “bucket” that the resource qualifies for.	V. DWR Contracts	All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.	IV.G. [Forecast of DWR contracts] The planning information sought in the worksheet, and provided by SCE, constitutes SCE’s forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to satisfy its System RA obligation for February 2008.	Three years, or until one year following contract expiration, whichever comes first
Forecasted February 2008 Resource Planning Information for SCE’s Demand Response Resources, including “Contract Identifier,” “Program Name,” the RA Capacity claimed by SCE for each resource for the compliance month, the Program Operator, the Program	Worksheet DR-a	All columns and rows for resource information qualifying for protection under Matrix categories specified in next cell.	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)]. This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE’s Bundled Customers.	Three years

Capacity for each resource, the Authorized Operation Start and End Dates, and the Total Authorized Hours of Operation				
Forecast of February 2008 SCE Bundled Customer Peak Demand	Summary	Summary Table 1, Column 2, Row "Peak Demand"	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)].	Three years
SCE February 2008 RA Forward Commitment Obligation for Month-Ahead	Summary	Summary Table 1, Column 2, Row "Forward Commitment Obligation for Year (sic)-Ahead"	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)]. This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE's Bundled Customers.	Three years
SCE February 2008 Demand Response available more than 2 hours per day	Summary	Summary Table 1, Column 2, Row "Demand Response available more than 2 hours per day"	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)]. This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE's Bundled Customers.	Three years

<p>SCE February 2008 RA Forward Commitment Obligation for Month-Ahead Minus Demand Response</p>	<p>Summary</p>	<p>Summary Table 1, Column 2, Row “Forward Commitment Obligation for Month-Ahead Minus Demand Response”</p>	<p>V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)].</p> <p>This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE’s Bundled Customers.</p>	<p>Three years</p>
---	----------------	---	---	--------------------

<p>Total February 2008 Claimed Resource Adequacy Capacity From Resources Identified in Worksheet Template Tabs I-V.</p>	<p>Summary;</p> <p>Worksheets I-V.</p>	<p>Summary Table 2, Columns B-G, Rows I-V and Row "Total Resource Adequacy Capacity;"</p> <p>"Subtotal" rows in Worksheet Templates I-V</p>	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)];</p> <p>IV.B [Forecast of Qualifying Facility Generation];</p> <p>IV.E. [Forecast of Pre-1/1/2003 ("Old World" Bilateral Contracts)];</p> <p>IV.F. [Forecast of Post-1/1/2003 ("New World") Bilateral Contracts];</p> <p>IV.G [Forecast of DWR contracts]</p> <p>At least one of the foregoing Matrix categories applies to the planning information redacted from the identified columns and rows, based on the types of resources included in the underlying worksheets. The planning information sought in the summary table, and provided by SCE, constitutes SCE's forecast of the amount of RA Capacity from the resources that SCE is claiming to satisfy its System RA obligation for February 2008.</p> <p>In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]</p>	<p>Three years; for bilateral and DWR contract forecast information, three years or until one year following contract expiration, whichever comes first</p>
---	--	---	---	---

RMR Condition 2 Allocation to SCE	Summary	Summary Table 2, Columns B, F, and G, Row “RMR Condition 2 Allocation”	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)]. This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE’s Bundled Customers.	Three years
Maximum Cumulative Countable Capacity Levels (MW) By CPUC Resource “Buckets”	Summary	Summary Table 3, Column J	V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)]. This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE’s Bundled Customers.	Three years
Claimed Resource RA Capacity Plus Countable RA Capacity from Prior Bucket (MW)	Summary	Summary Table 3, Column K	IV.A. [Forecast of IOU Generation Resources (MW and MWh)]; IV.B [Forecast of Qualifying Facility Generation]; IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts]; IV.G [Forecast of DWR contracts] The planning information sought in this column of the summary table, and provided by SCE, constitutes SCE’s	Three years; for bilateral and DWR contract forecast information, three years or until one year following contract expiration, whichever comes first

			<p>forecast of the amount of RA Capacity from the various resources that SCE is claiming to satisfy its System RA obligation for February 2008.</p> <p>In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]</p>	
Countable Cumulative Resource Adequacy Capacity (MW)	Summary	Summary Table 3, Column L	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)]; IV.B [Forecast of Qualifying Facility Generation]; IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts)]; IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts]; IV.G [Forecast of DWR contracts]</p> <p>The planning information sought in this column of the summary table, and provided by SCE, constitutes SCE’s forecast of the amount of RA Capacity from the various resources procured by SCE that is countable to satisfy SCE’s System RA obligation for February 2008.</p>	Three years; for bilateral and DWR contract forecast information, three years or until one year following contract expiration, whichever comes first

			In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]	
Countable Resource Adequacy Capacity (%)	Summary	Summary Table 3, Column M	VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)] This data, if combined with other public data could be used to calculate SCE's Net Open position for System RA Capacity	Three years
Claimed Resource Adequacy Capacity By CPUC "Bucket" (MW)	Summary	Summary Table 4, Column O	Bilateral Contracts]; IV.F. [Forecast of Post-1/1/2003 ("New World") Bilateral Contracts]; IV.G [Forecast of DWR contracts] The planning information sought in this column of the summary table, and provided by SCE, constitutes SCE's forecast of the amount of RA Capacity from the various resources that SCE is claiming to satisfy its System RA obligation for February 2008. In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled	Three years; for bilateral contract forecast information, three years or until one year following contract expiration, whichever comes first

			Net Open (Long or Short) Position for Capacity (MW)]	
Countable Resource Adequacy Capacity by Bucket (MW)	Summary	Summary Table 4, Column P	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)];</p> <p>IV.B [Forecast of Qualifying Facility Generation];</p> <p>IV.E. [Forecast of Pre-1/1/2003 (“Old World” Bilateral Contracts];</p> <p>IV.F. [Forecast of Post-1/1/2003 (“New World”) Bilateral Contracts];</p> <p>IV.G [Forecast of DWR contracts]</p> <p>The planning information sought in this column of the summary table, and provided by SCE, constitutes SCE’s forecast of the amount of RA Capacity from the various resources procured by SCE that is countable to satisfy SCE’s System RA obligation for February 2008.</p> <p>In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]</p>	Three years; for bilateral and DWR contract forecast information, three years or until one year following contract expiration, whichever comes first

Resource Adequacy Capacity Relative to 115% of RAR (expressed as a percentage)	Summary	Summary Table 4, Column Q	<p>VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]</p> <p>This data, if combined with other public data could be used to calculate SCE's Net Open position for System RA Capacity</p>	Three years
Minimum Capacity Levels (MW)	Summary	Summary Table 5, Column T	<p>V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)].</p> <p>This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE's Bundled Customers.</p>	Three years
Countable Resource Adequacy Capacity (MW)	Summary	Summary Table 5, Column U	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)];</p> <p>IV.B [Forecast of Qualifying Facility Generation];</p> <p>IV.E. [Forecast of Pre-1/1/2003 ("Old World" Bilateral Contracts];</p> <p>IV.F. [Forecast of Post-1/1/2003 ("New World") Bilateral Contracts];</p> <p>IV.G [Forecast of DWR contracts]</p> <p>The planning information sought in this column of the summary table, and provided by SCE, constitutes SCE's forecast of the amount</p>	Three years; for bilateral and DWR contract forecast information, three years or until one year following contract expiration, whichever comes first

			<p>of RA Capacity from the various resources procured by SCE that is countable to satisfy SCE's System RA obligation for February 2008.</p> <p>In addition, this data is entitled to protection under Matrix category: VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]</p>	
(Short)/Long on Capacity (MW)	Summary	Summary Table 5, Column V	VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)]	Three years
Zonal RAR	Summary	Summary Table 6, Column 2 Rows "NP26" and "SP26"	<p>V.B. [LSE Total Peak Load Forecast-Bundled Customer (MW)].</p> <p>This data, if combined with other public data could be used to calculate the February 2008 Peak Load Forecast for SCE's Bundled Customers.</p>	Three years
Resources in Zone	Summary	Summary Table 6, Column 3 Rows "NP26" and "SP26"	<p>IV.A. [Forecast of IOU Generation Resources (MW and MWh)];</p> <p>IV.E. [Forecast of Pre-1/1/2003 ("Old World" Bilateral Contracts)];</p> <p>IV.F. [Forecast of Post-1/1/2003 ("New World") Bilateral Contracts]</p> <p>Based on the type of</p>	Three years; for bilateral contract forecast information, three years or until one year following contract expiration, whichever comes first

			resource included in the worksheet, at least one of the foregoing Matrix categories applies to the planning information that has been redacted for each resource. The planning information sought in the worksheet, and provided by SCE, constitutes SCE's forecast of the resources and amount of RA Capacity from those resources that SCE is claiming to satisfy its System RA obligation for February 2008.	
Excess (or Deficiency) of Resources over RAR in zone	Summary	Summary Table 6, Column 4 Rows "NP26" and "SP26"	VI.A [Utility Bundled Net Open (Long or Short) Position for Capacity (MW)] This data, if combined with other public data could be used to calculate SCE's Net Open position for System RA Capacity.	Three years

Identified below are the data in SCE’s Month-Ahead Resource Adequacy Compliance Filing for February 2008 for which SCE is seeking confidential protection of certain data that is market-sensitive, but does not fall into a category on the IOU Matrix. That data is listed below.

Redacted Data	Template Tab	Line, Column, or Table	Reason for Confidential Protection
Necessary flow across Path 26	Summary	Summary Table 6, Column 5 Rows “NP26” and “SP26	SCE may choose to buy or sell a portion of its allocated capacity over this path. If market participants have access to SCE’s forecasted flows as identified in this column, they could manipulate market prices to the detriment of SCE’s customers. For this reason, this information should be kept confidential.
Necessary flow across Path 26	Summary	Summary Table 7, Column 3 Rows “SP26 into NP26” and “NP26 into SP26”	SCE may choose to buy or sell a portion of its allocated capacity over this path. If market participants have access to SCE’s forecasted flows as identified in this column, they could manipulate market prices to the detriment of SCE’s customers. For this reason, this information should be kept confidential.
Flows in excess of import allocation	Summary	Summary Table 7, Column 4 Rows “SP26 into NP26” and “NP26	SCE may choose to buy or sell a portion of its allocated capacity over this path. If market participants were to have access to

		into SP26”	flows in excess of SCE’s import allocation, they could manipulate market prices to the detriment of SCE’s customers. For this reason, this information should be kept confidential.
--	--	------------	---