

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 22, 2008

Advice Letter 2197-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: Continuation of Southern California Edison Company's
Circuit Saver Pilot through the End of Calendar Year 2008

Dear Mr. Jazayeri:

Advice Letter 2197-E is effective January 22, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

December 27, 2007

ADVICE 2197-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Continuation of Southern California Edison Company's Circuit Saver Pilot Through the End of Calendar Year 2008

PURPOSE

Southern California Edison Company (SCE) requests authorization to extend the Spinning Reserve Pilot (Pilot), formerly known as the Circuit Saver Pilot, through the end of calendar year 2008. Extension of SCE's Pilot program will enable SCE to continue to collect vital data in a previously defined test area, which includes four circuits in SCE's service territory (Catawaba, Pourroy, Kiowa and Sinola), thus allowing SCE to develop a more responsive and expanded Spinning Reserve program for future implementation. SCE requests authority to record the program costs (estimated at \$250,000) in the Demand Response Program Balancing Account (Preliminary Statement, Part Y).

BACKGROUND

On October 26, 2005, SCE filed Advice Letter 1923-E proposing to implement the Circuit Saver Pilot and requesting necessary tariff revisions to Experimental Schedule UCLT, Utility-Controlled Load Tests, to allow SCE to conduct testing on load control devices used in the Summer Discount Plan (SDP). The Circuit Saver Pilot, developed with strong support from the Consortium for Electric Reliability Technology Solutions (CERTS), focused on obtaining load control data on approximately 500 customers' air conditioning units. The objective was to determine the impact of distribution circuit load reduction and its effectiveness in circuit load management. Advice Letter 1923-E was approved by the California Public Utilities Commission (Commission) with an effective date of November 25, 2005.

On February 8, 2007, SCE filed Advice Letter 2100-E proposing to extend the Circuit Saver Pilot through the end of 2007. The only substantive change proposed to the

Circuit Saver Pilot was the inclusion of up to three additional circuits for testing so that geographical test data could be further analyzed. Advice Letter 2100-E received Commission approval on March 8, 2007.

DISCUSSION

During calendar year 2007, SCE successfully enrolled over 700 participants in the Spinning Reserve Pilot. In 2008, SCE's goal is to expand the pilot by increasing enrollment to 1,700 participants and distributing 100 enhanced 2-way switches throughout the four targeted circuits.

Continued Marketing is Needed to Obtain Acceptable Participation Levels

To reach the goal of 1,700 Pilot participants, the continuation of a targeted, well coordinated marketing effort is required. SCE proposes to conduct focus groups and customer surveys within the targeted area to gain information on potential Participants' performance, their A/C use/non-use, and their comprehension of the need for, and benefits of, demand response programs with specific emphasis on the Pilot. This includes direct mailings, support of existing marketing efforts of SCE's SDP, and telemarketing efforts.

PROGRAM COST RECOVERY

The total estimated program costs to extend this Pilot, along with the continued marketing efforts needed, is not expected to exceed \$250,000 through December 31, 2008, which is the proposed termination date for this Pilot program. An incentive payment of \$100 per device, to an estimated 1,700 participants, will account for up to \$170,000 of the total \$250,000 program costs. Continued marketing activities to obtain sufficient participation levels will account for up to \$80,000 of the total program costs. SCE does not seek new funding but proposes to shift existing authorized demand response funds to pay for the program costs during 2008. SCE requests authorization to record the actual Pilot program costs in the Demand Response Program Balancing Account (Preliminary Statement, Part Y).

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to Decision 07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

SCE requests that this filing become effective on January 26, 2008, the 30th calendar day after the date filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.02-06-001 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Harold R. McCarthy at (626) 302-3981 or by electronic mail at Harold.McCarthy@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:hm:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2197-E Tier Designation: 2

Subject of AL: Continuation of Southern California Edison Company's Circuit Saver Pilot Through the End of Calendar Year 2008

Keywords (choose from CPUC listing): Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/26/08 No. of tariff sheets: -0-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: _____

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
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Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com