

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



May 10, 2007

Advice Letter 2116-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

MAY 23 2007

REVENUE & TARIFFS DEPT.

Subject: Modifications to PEAK Plus Pilot Program to Enhance Recruitment, in Compliance With D. 06-03-024; Replacing Experimental Schedule Time-Of-Use Domestic PEAK Plus Pilot (TOU-D-PPP) with Experimental Schedule PEAK Plus Pilot (PPP)

Dear Mr. Jazayeri:

Advice Letter 2116-E is effective May 9, 2007. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

April 9, 2007

ADVICE 2116-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Modifications to PEAK Plus Pilot Program to Enhance Recruitment, in Compliance with Decision 06-03-024; Replacing Experimental Schedule Time-Of-Use Domestic PEAK Plus Pilot (TOU-D-PPP) with Experimental Schedule PEAK Plus Pilot (PPP)

In compliance with the California Public Utilities Commission (Commission) Decision (D.) 06-03-024, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The proposed tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing replaces Experimental Schedule TOU-D-PPP with Experimental Schedule PPP in order to enhance recruitment of participants in the PEAK Plus Pricing Pilot (Pilot). The PEAK program is an educational program for elementary school students, managed by the Energy Coalition, which promotes energy awareness through classroom lessons, hands-on activities, homework assignments, and household, school and community action. As a component of the PEAK program, the Pilot is intended to demonstrate the value of students as demand responders in California, build on these students' skills as household energy managers, and develop an understanding of how education can enhance participation in Demand Response (DR) Programs.

BACKGROUND

Pursuant to D.06-03-024, on March 27, 2006 SCE filed Advice 1985-E which established Experimental Schedule TOU-D-PPP to implement critical peak pricing (CPP) for purposes of the Pilot. The CPP rate design requires students and their parents to learn about critical peak events, how to respond to those events, and to understand the new rate structure. CPP tariffs provide rates which are substantially higher than otherwise

applicable rates during critical peak periods and lower rates in all other hours.¹ Participating customers may benefit under CPP rates by curtailing usage during CPP events. Conversely, under the CPP rate structure participants risk paying more than they might on their Otherwise Applicable Tariff (OAT) if they do not respond during an event. Although the current TOU-D-PPP schedule offers bill protection on an annual basis², SCE and The Energy Coalition believe that this risk aspect is an impediment to recruiting and retaining the parents of PEAK students on the Pilot. The structure of the proposed PPP is designed to reward demand response with no offsetting risk for non-response and is better suited for the Pilot program.

The Pilot itself will test the effect of intense, ongoing communications with students and their families, who have been introduced to energy efficiency issues, in conjunction with participation on Experimental Schedule PPP. The Pilot is intended to demonstrate the value of students as demand responders in California, and to build on students' skills as household energy managers. The structure of the DR rate is not the primary subject of the Pilot and therefore the replacement of the CPP rate structure with PPP does not change the scope of the Pilot. This change is intended solely to mitigate problems in recruiting and retention anticipated with the CPP rate structure.

SCE and The Energy Coalition have been working together on the scope and design of the Pilot since March 2006 when the Pilot was approved by the Commission in D.06-03-024. However, the timing was such that it was not possible to recruit students effectively and stage meters for a January 2007 installation/deployment. SCE and The Energy Coalition are now ready to begin recruiting immediately for a January 2008 start date.

TARIFF PROPOSAL

As a rider to service under Schedule D – Domestic Service, Experimental Schedule PPP provides participating customers a PEAK Plus Event Credit for usage reductions during peak events. These event credits are based on a customer achieving usage reductions below its Customer Specific Reference Level (CSRL). CSRL is defined as the customer's average usage, during the peak period, for the three highest peak period usage days of the previous five weekdays. Peak event days and holidays are excluded when calculating the CSRL. An Event Energy Credit, equal to the PEAK Plus Event Credit of (\$0.66027) multiplied by the difference between the CSRL and the customer's usage during the event, will be provided for each event. If the customer's usage during the peak event exceeds its CSRL, the Event Energy Credit is zero.

Peak events will be called on a day-ahead basis during the peak period of 2 p.m. to 6 p.m., weekdays, excluding holidays. Peak events may be triggered by one or more of the following: (a) an ISO emergency, defined as a stage 1 event; (b) extreme or unusual temperature conditions impacting system demand; (c) SCE procurement requirements;

¹ CCP events are called by SCE during times of system emergency or unusual temperature conditions impacting system demand.

² Bill Protection ensures that participants pay no more than they would under their OAT on an annual basis, by providing a credit equal to the difference between their CPP bill and OAT bill if their CPP bill is higher.

and/or; (d) SCE discretionary events for test purposes, program evaluation or system contingencies. SCE may call up to 15 peak events annually.

Approximately 400 to 600 households will be the subjects of the Pilot; evenly allocated among 4 groups. The groups will consist of households that are PEAK Plus (enrolled in curriculum and on Schedule PPP); PEAK only (enrolled in curriculum only); PPP Rate only (on Schedule PPP only); and the Control group (neither enrolled in curriculum nor on Schedule PPP). This will result in approximately half of the participants being placed on Schedule PPP. The families who take service under the proposed Schedule PPP will do so for no less than 12 months, effective January 2008. Participants will be educated on the benefits of reducing their peak usage and ways to implement peak load reduction. SCE will provide, own and maintain all metering facilities necessary for the customers' participation in the Pilot. The Pilot will continue through December 2008.

EFFECTIVE DATE

Consistent with D.06-03-024, this advice filing will become effective within 30 days after the date filed and will be implemented on May 9, 2007.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically. Protests must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Quad 3D
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and A.05-06-006 *et al.* Address change requests to the attached GO 96-A service list should be directed to (626) 302-4039 or by electronic mail at AdviceTariffManager@sce.com. For changes to all other service lists, please contact the Commission's Process office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Harold McCarthy at (626) 302-3981 or Harold.McCarthy@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:hm:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2116-E

Subject of AL: Modifications to PEAK Plus Pilot Program to Enhance Recruitment, in Compliance with Decision 06-03-024; Replacing Experimental Schedule Time-Of-Use Domestic PEAK Plus Pilot (TOU-D-PPP) with Experimental Schedule PEAK Plus Pilot (PPP)

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-03-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 5/9/2007 No. of tariff sheets: 4

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule PEAK PLUS PILOT and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42410-E* Revised 42411-E*	Schedule TOU-D-PPP Schedule TOU-D-PPP	Revised 42208-E Original 40406-E Original thru 40409-E
Revised 42412-E Revised 42413-E	Table of Contents Table of Contents	Revised 42330-E Revised 42271-E



Experimental Schedule PPP
PEAK PLUS PILOT (C)

Sheet 1

APPLICABILITY

Applicable to Residential Bundled Service Customers served under Schedule D, Domestic Service (T)
 or Schedule D-CARE, California Alternate Rates for Energy Domestic Service who are selected by
 SCE and agree to be provided service under this Schedule as part of the PEAK Plus+ Pilot (T)
 Partnership (Pilot) approved by the Commission in Decision 06-03-024. This Schedule is not |
 applicable to customers concurrently receiving service under Schedules TOU-D-1, TOU-D-2, D- |
 FERA, DE, DM, DMS-1, DMS-2, DMS-3, DS, S, NEM, BG-NEM, FC-NEM or Medical Baseline. |
 Service under this Schedule will be closed to new customers upon reaching a participation level |
 satisfactory to meet desired Pilot results, as determined by SCE. This Schedule is effective |
 January 1, 2008 through January 1, 2009, unless otherwise terminated or extended by the (T)
 Commission.

TERRITORY

Within the entire territory served.

RATES

All charges from electric rate Schedule D or Schedule D-CARE shall apply. Customers who (N)
 achieve usage reduction below their Customer Specific Reference Level (CSRL) will receive a |
 credit on their bill based on the difference between their calculated CSRL and their recorded |
 reduced usage during an event. (N)

	Delivery Service								Gen ¹		
	Trans	Distrbtn	NDC	PPPC	PUCRF	FTAC	DWRBC	Total	URG***	DWR	
Energy Charge- \$/kWh/Meter/Day											(T)
PEAK Plus Event Time Periods (2pm – 6pm)											(T)
PEAK Plus Event Credit –On Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(0.66027)	0.00000	(C)
											(D)

*** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation. (N)
¹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen (N)
 portion is calculated as described in the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
 Advice 2116-E
 Decision 06-03-024

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Apr 9, 2007
 Effective May 9, 2007
 Resolution _____



Experimental Schedule PPP
PEAK PLUS PILOT (C)

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. PEAK Plus Events: SCE, at its discretion, shall call no more than 15 events throughout the year. Events may be called year round between the hours of 2 pm and 6 pm, Monday through Friday, non-holidays. Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). (C)
2. Event Energy Credit: Credits are based on a customer achieving a reduction of usage below that of the customer's calculated Customer Specific Reference Level. The Event Energy Credit equals the sum of the customers' hourly usage reductions during all events called during a billing cycle, multiplied by the PEAK Plus Event Credit. The Event Energy Credit will not be capped by any bill limiter provision, including, but not limited to, the minimum charge provision described in the applicable domestic rate schedule.
3. Customer Specific Reference Level (CSRL): CSRL kWh equals the average usage, from 2:00 pm to 6:00 pm, for the 3 highest usage days out of the 5 previous weekdays, excluding holidays and PEAK Plus Event days.
4. Event Notification: When a PEAK Plus Event is scheduled, attempts will be made to notify customers using a pre-designated primary land line or other pre-designated means of communication. Notification attempts will begin no later than 5:00 p.m. on the business day before a "PEAK Plus Event." Customers are encouraged to maintain an operating answering machine in order to increase success for notification of day-ahead event. (C)

(D)

(To be inserted by utility)
Advice 2116-E
Decision 06-03-024

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 9, 2007
Effective May 9, 2007
Resolution _____



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Sheet No.

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(To be inserted by utility)
Advice 2116-E
Decision 06-03-024

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Apr 9, 2007
Effective May 9, 2007
Resolution _____



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(Continued)

(To be inserted by utility)

Advice 2116-E
Decision 06-03-024

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 9, 2007
Effective May 9, 2007
Resolution _____



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

July 23, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2116-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Nos. 42410-E* and 42411-E for Advice 2116-E. These Substitute Sheets correct the name Experimental Schedule TOU-D- PPP with Experimental Schedule PPP as filed in Advice 2116-E on April 9, 2007, and include the definition of the *** and number 1 footnotes.

Please replace the enclosed sheets in your master Advice 2116-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

Enclosures
2116-ESub.doc

cc: A.05-06-006 et al.
GO 96-A