

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



February 16, 2011

**Advice Letter 2109-E-C**

Akbar Jazayeri  
Vice President, Regulatory Operations  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

**Subject: Supplemental Modifications to Schedule CCA-CRS and  
Update of Cost Responsibility Surcharge (CRS) to Reflect  
Vintaging**

Dear Mr. Jazayeri:

Advice Letter 2109-E-C is effective June 13, 2007.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

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June 28, 2010

**ADVICE 2109-E-C**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplemental Modifications to Schedule CCA-CRS and Update  
of Cost Responsibility Surcharge (CRS) to Reflect Vintaging

In compliance with Decision (D.) 07-01-025, D.07-04-007, D.07-05-005 and Resolution E-4256, Southern California Edison Company (SCE) hereby submits the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto. Historical CRS applicable to 2004 vintage customers are included in Attachment B.

**PURPOSE**

Pursuant to D.07-01-025, and consistent with D.07-04-007,<sup>1</sup> D.07-05-005,<sup>2</sup> and Resolution E-4256, SCE filed Advice 2109-E-B on May 17, 2010 to modify Schedule CCA-CRS and the CRS applicable to customers served by a Community Choice Aggregator (CCA) to comply with various California Public Utilities Commission (Commission) orders, provide up-to-date CRS, and address payments of existing obligations by customers served by Cerritos CA. Advice 2109-E-B replaced the original Advice 2109-E-A in its entirety. This Advice 2109-E-C replaces Advice 2109-E-B in its entirety to make minor modifications to clarify the timing of historically filed CRS and to correct an error in the current CRS shown in the attached Schedule CCA-CRS.

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- <sup>1</sup> D.07-04-007 requires SCE to include an additional CRS applicable to 2004 vintage customers served by the City of Cerritos (Cerritos), a Community Aggregator (CA) who are subject to the CRS applicable to CCAs. Cerritos is acting as a "community aggregator" pursuant to California Public Utilities Code Section 366.1.
- <sup>2</sup> D.07-05-005 clarified that negative indifference amounts in any year offset positive indifference amounts in the subsequent years.

## **BACKGROUND**

Assembly Bill (AB) 117 created a program to permit purchases of power for local residents and businesses by CCAs, entities formed by cities and counties. In enacting AB117, the State Legislature required the State's electric utilities to provide certain services and establish methods to protect existing utility customers from liabilities they might otherwise incur when a portion of a utility's customers elect to receive generation service from a CCA. Pursuant to D.04-12-046, adopted by the Commission on December 16, 2004, SCE implemented interim tariffs related to Community Choice Aggregation on February 14, 2005. At that time, the Commission determined that existing tariff provisions designed for Direct Access (DA) customers would provide a reasonable model for interim CCA tariffs. Schedule CCA-CRS Interim, originally filed in Advice 1868-E, was modeled after Schedule DA-CRS and included charges applicable to CCA customers intended to prevent the shifting of generation-related costs to Bundled Service customers as the result of formation of CCAs.

In D.05-12-041, which resolved Phase 2 issues in the CCA proceeding (R.03-10-003), the Commission specifically addressed the issue of CRS applicable to CCA customers. In that decision, the Commission reiterated its preference for "vintaging" the CRS applicable to CCA customers. As used in this context, vintaging refers to a method of calculating CRS to include the specific generation liabilities associated with the customers of a CCA, based on when the CCA enters into a binding commitment to begin providing generation service to the customers or otherwise when the CCA customers are cut over to CCA service. Vintaging of CRS precludes cost-shifting to remaining Bundled Service customers by assuring that a CCA's customers pay for generation costs incurred on their behalf, but not for generation costs incurred after they begin taking generation service from the CCA. Although the Commission did not adopt CRS specific to CCA customers in D.05-12-041, it did establish a process by which the CCA CRS would be finalized following adoption of CRS for DA and Departing Load (DL) customers in the DA proceeding (R.02-01-011).

The methodology for calculating the CRS applicable to DA/DL customers was adopted in D.06-07-030. Following issuance of D.06-07-030 and pursuant to D.05-12-041, the assigned Administrative Law Judge (ALJ) established a process for considering changes to the CCA CRS. Pursuant to D.07-01-025, the vintaged CCA CRS submitted herein reflects the methodology adopted in D.06-07-030:

- The CCA "in and out" total portfolio calculation method described in D.04-12-046 is replaced with a calculation that relies on market benchmarks compared to projected utility power costs, eliminating the true-up process;
- The adopted procedure in D.06-07-030 for deriving the market price benchmark will be utilized for CCA CRS;

- CCA CRS is to be updated in the same Commission proceedings that would be used for the DA/DL CRS calculations;<sup>3</sup> and
- CRS should not be negative, should not result in any net payment to customers who leave utility service, and should not be applied against other non-bypassable charges.

In finalizing the methodology for determination of DA/DL CRS, D.06-07-030 left unresolved the treatment of negative indifference amounts. The indifference amount is defined as the above-market portion of the total utility portfolio for which the DA, DL or CCA customers remain responsible. As noted above, the Commission in D.06-07-030 determined (and in D.07-01-025 reiterated) that the CRS should not result in any net payment to customers who leave the utility service, and could not be applied against other non-bypassable charges. In D.07-05-005, the Commission clarified that negative indifference amounts (which result from a total portfolio cost below the market price benchmark) should be tracked and carried forward to offset positive indifference amounts in subsequent years.

Resolution E-4256 adopts SCE's proposed Schedule CCA CRS filed in Advice 2109-E-A and clarifies that: (1) the CCA CRS is to include, among other components, the Department of Water Resources Bond Charge (DWR BC); and (2) the Power Charge Indifference Adjustment (PCIA)<sup>4</sup> is to vary by customer class in the same proportion as the ongoing Competition Transition Charge (CTC). In addition, the Resolution requires that SCE offer customers served by Cerritos CA, to whom the CCA CRS adopted by the Commission is applicable, a payment plan for past CRS obligations. This issue is discussed in greater detail below.

## **PROPOSAL / PROPOSED TARIFF CHANGES**

SCE proposes the following changes to Schedule CCA-CRS:

- The current rate component table, originally based on that reflected in Schedule DA-CRS, is revised to show only those CRS components specifically applicable to CCA customers;
- CCA CRS is comprised of three components – the DWR BC, CTC and PCIA. Because CCA customers are billed the DWR BC as a component of CRS, the charge is removed from billed Delivery charges to avoid double payment, consistent with the billing of DA customers;

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<sup>3</sup> CRS are updated annually in the forecast phase of the Energy Resource Recovery Account (ERRA) proceeding.

<sup>4</sup> The PCIA component was adopted in D.06-07-030 to replace the Department of Water Resources (DWR) Power Charge component of CRS. PCIA is defined as the Indifference Rate, as determined pursuant to D.06-07-030, less the CTC established in the annual ERRA forecast proceeding.

- CCA CRS will include vintages by calendar year, and is determined in the annual ERRA forecast proceedings in conjunction with the calculation of CRS for DA/DL customers.<sup>5</sup>

CCA CRS is determined annually as part of the ERRA forecast proceedings, along with CRS applicable to DA/ DL customers, calculated for each annual vintage. The total cost of SCE and DWR generation resource commitments entered into in each year (or vintage) is compared to a forecast market price benchmark<sup>6</sup> to determine the above-market costs for that vintage. Dividing this amount by the total energy sales for which those resource commitments were made produces the Indifference Rate. This method allocates the above-market costs of generation commitments<sup>7</sup> to all customers for whom the resource commitments were made. Identifying the vintage of CRS applicable to a particular CCA customer essentially identifies the generation resources for which that customer retains cost responsibility.

The vintage of CRS applicable to a CCA customer is determined based on when the CCA enters into a binding commitment to begin providing generation service to the customer through a Binding Notice of Intent (BNI) with SCE during the Open Season as described in Rule 23.2 or through a mutually agreed-to binding commitment, or otherwise when the CCA customers are cut over to CCA service. If the commitment is made or customers are cut over in the first six months of the calendar year (e.g., 2007), the CCA customers identified are assigned the CRS for the prior year (2006 vintage). If the commitment by the CCA or the cut over occurs July 1 or later, the CCA customers identified are assigned the CRS for the current year (2007 vintage in this example). While the customers in this example both received utility generation service for a period of time during 2007, those assigned the 2007 vintage CRS will continue to be responsible for above-market costs of utility resource commitments in 2007 even those entered into after they begin receiving generation service from their CCA.

Table 1 below shows Indifference Rates for all applicable vintage years for 2004 through 2010, from 2005 to the current year. As noted previously, the vintage year essentially identifies the generation resources for which customers electing to leave utility generation service retain cost responsibility. The above-market costs of these generation resources are recalculated in each subsequent year by comparing the updated cost of the relevant resource portfolio to the market price benchmark for that year.

Indifference Rates applicable to vintage years 2004 through 2007 were originally proposed in Advice 2109-E-A and adopted by Resolution E-4256. For 2008, 2009 and 2010, SCE has already submitted all relevant resource cost information for determining

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<sup>5</sup> D.07-04-007, Ordering Paragraph 1 requires SCE to include a CRS applicable to City of Cerritos consistent with D.05-01-009 and D.07-01-025. SCE has determined that a 2004 vintage CRS is applicable to customers served by the City of Cerritos.

<sup>6</sup> Determined pursuant to the methodology adopted in D.06-07-030.

<sup>7</sup> Pursuant to D.07-01-025, OP 2, when the average cost of resource commitments in a given year is below the market price benchmark, the Indifference Rate applicable to CCA customers is zero.

the Indifference Rate for all vintages in Advice 2225-E, Advice 2336-E, and Advice 2446-E, respectively, which implement Commission decisions in the applicable ERRA proceedings for those years.<sup>8</sup> <sup>9</sup>

**Table 1**  
Indifference Rate by Vintage  
Pursuant to D.06-07-030

Vintage	\$/kWh					
	2005	2006	2007	2008	2009	2010
2004	0.00379	(0.00366)	0.00834	0.00463	0.00466	0.00409
2005	0.00559	(0.00105)	0.01015	0.00626	0.00467	0.00409
2006		(0.00002)	0.01397	0.00981	0.00860	0.00667
2007			0.01488	0.01124	0.01123	0.00905
2008				0.01250	0.01221	0.01017
2009					0.01317	0.01251
2010						0.01343

Because the Commission has determined that the CRS should not result in a net payment to customers, the negative Indifference Rate applicable in 2006 results in a zero CRS charge on the customers' bills for that year. Pursuant to D.07-05-005, the negative portion of the 2006 indifference amount is used to offset a portion of the positive indifference amount applicable in 2007. Table 2 shows the Indifference Rates applicable for all vintages of CCA customers.

**Table 2**  
Indifference Rate by Vintage  
Modified Pursuant to D.07-05-005

Vintage	\$/kWh					
	2005	2006	2007	2008	2009	2010
2004	0.00379	-	0.00468	0.00463	0.00466	0.00409
2005	0.00559	-	0.00910	0.00626	0.00467	0.00409
2006		-	0.01395	0.00981	0.00860	0.00667
2007			0.01488	0.01124	0.01123	0.00905
2008				0.01250	0.01221	0.01017
2009					0.01317	0.01251
2010						0.01343

<sup>8</sup> Advice 2225-E was approved effective April 7, 2008 on July 14, 2008. Advice 2336-E was approved effective March 30, 2009 on June 26, 2009. Advice 2446-E was approved effective Mar 1, 2010 on April 8, 2010.

<sup>9</sup> CRS was revised two times in 2009, in addition to the standard ERRA rate change. Advice 2320-E, which is pending approval, revised CRS for a one-month period from March 1, 2009 to March 29, 2009. Advice 2446-E modified the CRS effective June 1, 2009. These rates will be reflected in the Cerritos CA true-up discussed below.

The Indifference Rates shown for 2010 are used to develop the currently effective CRS components displayed in Schedule CCA CRS, attached hereto. As noted previously, the Indifference Rate is comprised of two components; CTC and PCIA. CTC rates, differentiated by rate group for 2010 were adopted in D.10-02-019.

Pursuant to D.08-09-012, and as clarified in Resolution 4256-E, for CCA CRS in 2010 the PCIA should be set in proportion to the CTC component. SCE determines CTC by rate group by allocating the CTC revenue requirement to them based on the top-100 hours allocator. The resulting rates are subtracted from the applicable Indifference Rate to produce the PCIA by rate group. In order to calculate the PCIA, which is both residually determined and proportional to the CTC, SCE allocates indifference revenue for the applicable vintage to rate groups based on the top-100 hours allocator. Subtracting CTC revenue from indifference revenue, for each rate group, produces PCIA revenue. Allocated revenues are then used to establish \$-per-kWh CTC and PCIA. The results are included in the rate component table of proposed Schedule CCA CRS.

Finally, the proposed 2004 vintage Indifference Rates shown in Table 2 will be used to determine the CRS charges owed by customers of Cerritos from 2005 to present. Cerritos has provided retail electric service since mid-2005 as a CA pursuant to Public Utilities Code Section 366.1, and Cerritos CA customers are obligated to pay the CRS applicable to CCA customers consistent with an agreement between Cerritos and SCE.<sup>10</sup> D.04-12-046 established an interim CRS of \$0.02 per kWh applicable to Cerritos customers with the understanding that overcollections or undercollections of the CRS would be “trued up” once the Commission had adopted a CRS that conformed to the requirements of AB 117. The interim CRS was temporarily suspended for Cerritos’ CA customers in May 2006 by Resolution E-3990 based on information that the interim charge was likely to be in excess of actual liabilities and could produce a large overcollection.

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<sup>10</sup> Adopted by the Commission in D.05-01-009.

Effective with approval of the 2010 CCA CRS included herein, SCE will lift the suspension of CRS collection from Cerritos CA customers adopted by Resolution E-3990 and resume billing Cerritos CA customers for CRS. Charges for current CRS obligations will be included on the next regularly scheduled bill following Commission approval of this advice filing. In addition, following approval by the Commission of the historical 2004 vintage CRS included herein in Attachment B, SCE will begin the true-up of past CRS obligations for all former and current Cerritos' CA customers from the time of initiation of CCA service in mid-2005 to date, and the anticipated debit balances will be billed to Cerritos' CA customers. SCE will true-up past CRS obligations for Cerritos' CA customers using the effective dates adopted for DA CRS in the various advice filings identified above.<sup>11</sup> Attachment B includes the CTC and PCIA components of historical 2004 vintage CRS applicable to Cerritos CA customers, with the corresponding effective dates of the individual charges. Pursuant to Resolution E-4256, SCE will offer payment plans of up to 3 years to Cerritos' CA customers for their past CRS obligations.

This advice filing will not cause the withdrawal of service, or conflict with any other schedule or rule.

### **TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2(7), this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

Pursuant to Resolution 4256-E, Ordering Paragraph 1, this advice letter will become effective June 13, 2007, the original effective date requested in Advice 2109-E, pending determination by the Energy Division that the proposed charges are in compliance with Resolution E-4256. SCE will identify Schedule CCA-CRS attached hereto as effective with Energy Division's approval of this advice filing.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

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<sup>11</sup> CRS is typically effective for billing purposes in the first quarter of the year, due to the time required to implement the ERRA decisions.

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.03-10-003 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact James Schichtl at (626) 302-1707 or by electronic mail at [James.Schichtl@sce.com](mailto:James.Schichtl@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:js:jm  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2109-E-C

Tier Designation: 2

Subject of AL: Supplemental Modifications to Schedule CCA-CRS and Update of Cost Responsibility Surcharges (CRS) to Reflect Vintaging

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.07-01-025, D.07-04-007, D.07-05-005, and Resolution E-4256

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required?  Yes  No

Requested effective date: 6/13/07

No. of tariff sheets: -5-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule CCA-CRS and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 2444-E

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 929-5540  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42286-E Revised 42287-E* Revised 42288-E*	Schedule CCA-CRS Schedule CCA-CRS Schedule CCA-CRS	Revised 46669-E* Revised 46669-E* Revised 45203-E
Revised 42289-E Revised 42290-E	Table of Contents Table of Contents	Revised 47117-E Revised 46913-E



Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Community Choice Aggregation Service (CCA Service) customers, within a Community Choice Aggregator's (CCA) jurisdiction, who purchase electric power from that CCA, and customers purchasing power from the City of Cerritos, acting as a Community Aggregator. The CCA-CRS recovers costs of power purchase commitments that become stranded as a result of the CCA initiating service. Such costs include DWR bond and power purchase contracts, utility power purchase commitments and balances in power purchase accounts. (T)

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this Schedule and as described in Rule 22.2.

TERRITORY

Within the entire territory served.

RATES

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's otherwise applicable tariff (OAT), or contract rate shall apply. Pursuant to D.08-09-012, the vintage of CRS applicable to a CCA customer is a function of when the CCA provides Binding Notice of Intent to the IOU that the CCA intends to begin supplying generation service or, in the absence of a BNI, the date upon which the CCA begins providing service. Specifically, customers of a CCA which provides BNI or initiates service in the first six months (prior to July 1) of the current calendar year is assigned the prior year vintage for purposes of CRS applicability. Otherwise, where the CCA provides BNI or initiates service in the second half of the year (July 1 or after), customers are assigned that same year's vintage. The customer's total bill shall be increased by the following charges: (N)

(T)  
(T)  
(N)  
(N)  
(L)

(Continued)

(To be inserted by utility)  
 Advice 2109-E-C  
 Decision 07-01-025  
 1H11 07-04-007, 07-05-005

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Jun 28, 2010  
 Effective Feb 16, 2011  
 Resolution E-4256



**Schedule CCA-CRS**  
**COMMUNITY CHOICE AGGREGATION COST**  
**RESPONSIBILITY SURCHARGE**

Sheet 2 (N)

(Continued)

**RATES (Continued)**

2004 Vintage (\$/kWh)						(N)
Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR	Total	
Domestic <sup>[1]</sup>	0.00505	0.00783	(0.00219)	0.00000	0.01069	
GS-1 <sup>[2]</sup>	0.00505	0.00641	(0.00179)	0.00000	0.00967	
TC-1 <sup>[3]</sup>	0.00505	0.00310	(0.00087)	0.00000	0.00728	
GS-2 <sup>[4]</sup>	0.00505	0.00612	(0.00171)	0.00000	0.00946	
TOU-GS-3 <sup>[5]</sup>	0.00505	0.00345	(0.00096)	0.00000	0.00754	
TOU-8-Sec <sup>[6]</sup>	0.00505	0.00458	(0.00128)	0.00000	0.00835	
TOU-8-Pri <sup>[6]</sup>	0.00505	0.00400	(0.00112)	0.00000	0.00793	
TOU-8-Sub <sup>[6]</sup>	0.00505	0.00322	(0.00090)	0.00000	0.00737	
PA-1 <sup>[7]</sup>	0.00505	0.00613	(0.00171)	0.00000	0.00947	
PA-2 <sup>[8]</sup>	0.00505	0.00440	(0.00123)	0.00000	0.00822	
AG-TOU <sup>[9]</sup>	0.00505	0.00224	(0.00063)	0.00000	0.00666	
TOU-PA-5 <sup>[10]</sup>	0.00505	0.00554	(0.00155)	0.00000	0.00904	
St. Lighting <sup>[11]</sup>	0.00505	0.00010	(0.00003)	0.00000	0.00512	(N)

2010 Vintage (\$/kWh)						(L)
Rate Group	BC	CTC	PCIA-URG	PCIA-DWR	Total	
Domestic <sup>[1]</sup>	0.00505	0.00783	-	0.01072 (I)	0.02360	
GS-1 <sup>[2]</sup>	0.00505	0.00641	-	0.00877	0.02023	
TC-1 <sup>[3]</sup>	0.00505	0.00310	-	0.00425	0.01240	
GS-2 <sup>[4]</sup>	0.00505	0.00612	-	0.00837	0.01954	
TOU-GS <sup>[5]</sup>	0.00505	0.00345	-	0.00472	0.01322	
TOU-8-Sec <sup>[6]</sup>	0.00505	0.00458	-	0.00627	0.01590	
TOU-8-Pri <sup>[6]</sup>	0.00505	0.00400	-	0.00547	0.01452	
TOU-8-Sub <sup>[6]</sup>	0.00505	0.00322	-	0.00441	0.01268	
PA-1 <sup>[7]</sup>	0.00505	0.00613	-	0.00839	0.01957	
PA-2 <sup>[8]</sup>	0.00505	0.00440	-	0.00602	0.01547	
AG-TOU <sup>[9]</sup>	0.00505	0.00224	-	0.00307	0.01036	
TOU-PA-5 <sup>[10]</sup>	0.00505	0.00554	-	0.00759	0.01818	
St. Lighting <sup>[11]</sup>	0.00505	0.00010	-	0.00014 (I)	0.00529	(L)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1. (L)
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1. |
- <sup>3</sup> Includes Schedules TC-1 and WTR. |
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4. |
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP. |
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S. |
- <sup>7</sup> Includes Schedule PA-1. |
- <sup>8</sup> Includes Schedule PA-2. |
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP. |
- <sup>10</sup> Includes Schedule TOU-PA-5. |
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1. (L)

(Continued)

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Advice 2109-E-C  
Decision 07-01-025  
2H23 07-04-007, 07-05-005

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Akbar Jazayeri  
Vice President

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**Southern California Edison Company  
Historical CCA CRS - City of Cerritos CA Customer Obligation True-Up**

**2004 Vintage Indifference Rate (IR) - \$/kWh**

Effective Date of Charge												
1/1/2005	1/1/2006			1/1/2007			4/7/2008		3/1/2009	3/30/2009	6/1/2009	3/1/2010
D.06-07-029	D.06-07-030			D.06-07-030			A.2225-E		A.2320-E	A.2336-E	A.2346-E	A.2446-E
0.00379	-	-	-	0.00468	0.00468	0.00468	0.00463	0.00463	0.00384	0.00466	0.00415	0.00409

**Competition Transition Charge (CTC) - \$/kWh**

	Effective Date of Charge												
	4/14/2005		2/4/2006	8/1/2006		2/14/2007		4/7/2008	1/1/2009				3/1/2010
	A.1886-E		A.1962-E	A.2019-E		A.2101-E		A.2225-E	A.2296-E				A.2446-E
Dom	0.00039	0.00039	0.01215	0.01239	0.01239	0.00762	0.00762	0.00577	0.00700	0.00700	0.00700	0.00700	0.00783
GS-1	0.00040	0.00040	0.01215	0.01288	0.01288	0.00852	0.00852	0.00519	0.00597	0.00597	0.00597	0.00597	0.00641
TC-1	0.00018	0.00018	0.00622	0.00622	0.00622	0.00464	0.00464	0.00292	0.00348	0.00348	0.00348	0.00348	0.00310
GS-2	0.00035	0.00035	0.01149	0.01149	0.01149	0.00622	0.00622	0.00438	0.00606	0.00606	0.00606	0.00606	0.00612
TOU-GS	0.00019	0.00019	0.00713	0.00713	0.00713	0.00655	0.00655	0.00293	0.00302	0.00302	0.00302	0.00302	0.00345
TOU-8-Sec	0.00028	0.00028	0.00909	0.00909	0.00909	0.00613	0.00613	0.00336	0.00411	0.00411	0.00411	0.00411	0.00458
TOU-8-Pri	0.00026	0.00026	0.00827	0.00827	0.00827	0.00553	0.00553	0.00308	0.00377	0.00377	0.00377	0.00377	0.00400
TOU-8-Sub	0.00021	0.00021	0.00665	0.00665	0.00665	0.00436	0.00436	0.00228	0.00278	0.00278	0.00278	0.00278	0.00322
PA-1	0.00036	0.00036	0.01180	0.01180	0.01180	0.00782	0.00782	0.00482	0.00560	0.00560	0.00560	0.00560	0.00613
PA-2	0.00030	0.00030	0.00850	0.00850	0.00850	0.00460	0.00460	0.00371	0.00419	0.00419	0.00419	0.00419	0.00440
AG-TOU	0.00023	0.00023	0.00609	0.00609	0.00609	0.00389	0.00389	0.00251	0.00231	0.00231	0.00231	0.00231	0.00224
TOU-PA-5	0.00024	0.00024	0.00854	0.00854	0.00854	0.00552	0.00552	0.00380	0.00467	0.00467	0.00467	0.00467	0.00554
SL	-	-	0.00004	0.00004	0.00004	0.00003	0.00003	0.00008	0.00010	0.00010	0.00010	0.00010	0.00010

**Power Charge Indifference Amount (PCIA) - \$/kWh**

Dom	0.00340	(0.00039)	(0.01215)	(0.01239)	(0.00771)	(0.00294)	(0.00294)	(0.00114)	(0.00237)	(0.00316)	(0.00234)	(0.00285)	(0.00374)
GS-1	0.00339	(0.00040)	(0.01215)	(0.01288)	(0.00820)	(0.00384)	(0.00384)	(0.00056)	(0.00134)	(0.00213)	(0.00131)	(0.00182)	(0.00232)
TC-1	0.00361	(0.00018)	(0.00622)	(0.00622)	(0.00154)	0.00004	0.00004	0.00171	0.00115	0.00036	0.00118	0.00067	0.00099
GS-2	0.00344	(0.00035)	(0.01149)	(0.01149)	(0.00681)	(0.00154)	(0.00154)	0.00025	(0.00143)	(0.00222)	(0.00140)	(0.00191)	(0.00203)
TOU-GS	0.00360	(0.00019)	(0.00713)	(0.00713)	(0.00245)	(0.00187)	(0.00187)	0.00170	0.00161	0.00082	0.00164	0.00113	0.00064
TOU-8-Sec	0.00351	(0.00028)	(0.00909)	(0.00909)	(0.00441)	(0.00145)	(0.00145)	0.00127	0.00052	(0.00027)	0.00055	0.00004	(0.00049)
TOU-8-Pri	0.00353	(0.00026)	(0.00827)	(0.00827)	(0.00359)	(0.00085)	(0.00085)	0.00155	0.00086	0.00007	0.00089	0.00038	0.00009
TOU-8-Sub	0.00358	(0.00021)	(0.00665)	(0.00665)	(0.00197)	0.00032	0.00032	0.00235	0.00185	0.00106	0.00188	0.00137	0.00087
PA-1	0.00343	(0.00036)	(0.01180)	(0.01180)	(0.00712)	(0.00314)	(0.00314)	(0.00019)	(0.00097)	(0.00176)	(0.00094)	(0.00145)	(0.00204)
PA-2	0.00349	(0.00030)	(0.00850)	(0.00850)	(0.00382)	0.00008	0.00008	0.00092	0.00044	(0.00035)	0.00047	(0.00004)	(0.00031)
AG-TOU	0.00356	(0.00023)	(0.00609)	(0.00609)	(0.00141)	0.00079	0.00079	0.00212	0.00232	0.00153	0.00235	0.00184	0.00185
TOU-PA-5	0.00355	(0.00024)	(0.00854)	(0.00854)	(0.00386)	(0.00084)	(0.00084)	0.00083	(0.00004)	(0.00083)	(0.00001)	(0.00052)	(0.00145)
SL	0.00379	-	(0.00004)	(0.00004)	0.00464	0.00465	0.00465	0.00455	0.00453	0.00374	0.00456	0.00405	0.00399

Note: IR and CTC rate change effective dates are as indicated. PCIA equals IR minus CTC.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

December 13, 2010

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets for Advice 2109-E-C

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, in pertinent part, and Substitute Sheet No. 42288-E\* for Advice 2109-E-C. Per discussions with the Energy Division, minor changes were made to the Power Charge Indifference Adjustment (PCIA) Utility Retained Generation, and PCIA Department of Water Resources definitions under the Rates section of Schedule CCA-CRS.

Please include the enclosed sheets in your master Advice 2019-E-C and distribute the copies to the appropriate people reviewing Advice 2109-E-C. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures  
2109-ECSUB.doc

\* An asterisk denotes a substituted sheet.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

March 2, 2011

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Honesto Gatchalian  
Energy Division

Re: Substitute Sheets for Advice 2109-E-C

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 42287-E\* for Advice 2109-E-C. This substitute sheet is being submitted due to Advice 2109-E-C becoming effective out of order. The 2004 and 2010 Vintage rate tables have been updated to reflect currently effective rates that were filed in SCE's Advice 2536-E-A.

This substitute sheet ensures that the appropriate and approved information is contained in the affected tariff sheet. Please include the enclosed sheets in your master Advice 2019-E-C. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

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\* An asterisk denotes a substituted sheet.