

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



October 29, 2007

Advice Letter 2106-E-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: Submission of Proposal for Permanent Load Shifting Program
for Summer 2008 in Compliance with Decision 06-11-049 and
Resolution E-4098

Dear Mr. Jazayeri:

Advice Letter 2106-E-A is effective October 25, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

PUBLIC VERSION

September 24, 2007

**ADVICE 2106-E-A
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Submission of Proposal for Permanent Load Shifting Program
for Summer 2008 in Compliance with Decision 06-11-049 and
Resolution E-4098

In compliance with the California Public Utilities Commission (Commission) Decision 06-11-049 (D.06-11-049) and Resolution E-4098, Southern California Edison Company (SCE) hereby submits for filing its proposal for a four-year Permanent Load Shifting (PLS) Program beginning in the Summer of 2008. The proposal is set forth in **Attachment A**, which is attached hereto in both a confidential and redacted public version.

PURPOSE

The purpose of this supplemental filing is to request authorization of a four-year PLS program beginning in the Summer of 2008. SCE proposes to fund the PLS program through a fund shift of existing authorized demand response funding. This supplemental advice filing replaces Advice 2106-E in its entirety.

BACKGROUND

In the Demand Response Application Proceeding (A.05-06-006 *et al.*) the Commission, on November 30, 2007, issued D.06-11-049, Order Adopting Changes to 2007 Utility Demand Response Programs, which among other things ordered SCE to pursue Request For Proposals and bilateral arrangements for permanent load shifting for the summer of 2007. Ordering Paragraph 8 directed SCE to file an advice letter with its selected proposals by February 28, 2007, and authorized SCE to shift up to \$10 million of its existing authorized Demand Response funding.

On December 27, 2006, SCE initiated a competitive bid process by serving a notice of intent to issue a Request for Proposal (RFP) for a PLS program to provide permanent on-peak demand reduction during the summer months to various demand response and energy efficiency service lists. SCE requested the contact information of

interested bidders. On January 17, 2007, SCE delivered the RFP to those parties that responded to the RFP notice. SCE did not limit the RFP to any specific PLS technology. Chilled water storage, ice air conditioning, off-peak water storage, and electric charging rescheduling were some of the existing technologies identified as PLS in the RFP.

Competitive proposals were received on February 9, 2007. SCE received six proposals for five-year programs, including programs for chilled water storage for large buildings, ice energy storage for medium and small facilities, battery charging control for warehouses, refrigeration controls for warehouses, and large scale electric storage technology. These proposals varied in price and amount of PLS that could be delivered over the five-year term.

SCE submitted its proposal on February 28th, 2007 in Advice Letter 2106, for a PLS program for the summer of 2007 and beyond. A five-year, 5 MW NREV PLS program was proposed. Subsequently on July 26, 2007 SCE's proposal was rejected in Resolution E-4098, and SCE was directed to "re-evaluate the remaining proposals in its PLS RFP and file new PLS proposal(s) via a supplemental Advice Letter within 60 days of the effective date of this resolution that uses to the full extent the authorized budget allocated for PLS projects."

Pursuant to Resolution E-4098, SCE requested, through an RFP addendum dated August 8, 2007, that all bidders who responded to SCE's January 17, 2007 RFP provide updates to their original proposals to allow for the delivery of PLS with a start date of late 2007. Five of the six original bidders submitted amended proposals on August 16, 2007, which were evaluated by SCE in accordance with the original evaluation criteria established by D.06-11-049.¹ SCE has accepted three of the five proposals for inclusion in its 2008 – 2011 PLS program, and SCE submits this supplemental Advice Letter seeking authorization of its PLS program.²

Pertinent details of the proposals that were amended and evaluated for inclusion in SCE's 2008 – 2011 PLS program are set forth in Attachment A, which is attached hereto in both a confidential version and redacted public version.

The Confidential Attachment A contains confidential information of SCE and/or the competitive bidders, and are submitted in accordance with the provisions of Public Utilities Code Section 583 and the Commission's General Order 66-C. A declaration attesting to the confidentiality of the information is provided in Attachment B hereto.

¹ See D.06-11-049 at p. 52.

² Due to the effective date of Resolution E-4098 (July 26, 2007) and the time needed for re-evaluation of the amended PLS bids, no PLS was available for delivery for the summer of 2007. The delivery schedule was moved to the summer of 2008, and the original term of the offers was kept at 2011 to coincide with the 2009 – 11 demand response program cycle.

SCE evaluated the amended proposals for “least cost, best fit” based on the criteria set forth in D.06-11-049:

- Cost;
- Ease of implementation;
- Amount of load shifting that can be obtained by the summer of 2008³;
- Potential for growth and expansion;
- Reliability of the technology (market tested).

Details of SCE’s evaluation are set forth in Attachment A hereto.

Upon completing its review, SCE selected three proposals that were deemed best suited to deliver PLS to SCE’s customers by summer of 2008 and beyond, based on the “least cost, best fit” criteria. The selected proposals are summarized in the table below:

Type of PLS	Size (MW)	On-Line Date	Term
Chiller Water	3.7	Summer 2008	4 years
Ice on Coil	5	Summer 2008	4 years
Ice Storage	2.5	Summer 2008	4 years
Totals	11.2		

PROPOSAL

SCE proposes to contract with the selected program service providers to deliver 11.2 MW of PLS over the course of the four-year contract term beginning in 2008. The details of the selected program and funding requirements are set forth in Attachment A, which is attached hereto in both a confidential and redacted public version.

The funding requirements for the PLS Program are discussed in the Confidential Attachment A, which include confidential pricing information of the selected program provider. Accordingly, the funding requirements are submitted in accordance with the provisions of Public Utilities Code Section 583 and the Commission’s General Order 66-C. A declaration attesting to the confidentiality of the information is provided in Attachment B hereto.

COST RECOVERY

SCE proposes to fund the PLS program for the four-year term through 2011 by shifting existing authorized demand response funding to the program. SCE requests authorization to record the actual program costs in the Demand Response Program Balancing Account (DRPBA) Preliminary Statement, Part Y, or its successor in 2009-11 for demand response programs, during the 4-year term of the PLS program, through 2011. Currently, the DRPBA, adopted in D.06-03-024, is authorized through 2008.

³ Due to the effective date of Resolution E-4098 (July 26, 2007) and the time needed for re-evaluation of the amended PLS bids, the proposals were evaluated on the ability to deliver PLS for Summer 2008.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 8 of D.06-11-049, SCE requests that this advice filing become effective upon filing.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and A.05-06-006 *et al.* Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Mark Martinez at (626) 633-3405 or by electronic mail at Mark.Martinez@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:mm:mm
Enclosures

Attachment A

REDACTED PUBLIC VERSION ATTACHMENT A

Southern California Edison Company Program Proposal for the Permanent Load Shifting (PLS) Program

In accordance with California Public Utilities Commission (Commission) Decision (D.) 06-11-049, issued November 30, 2006, (the Decision), and Resolution E-4098, issued July 26, 2007, Southern California Edison Company (SCE) submits this proposal for a four-year Permanent Load Shifting (PLS) program starting in early 2008 and continuing through December 31, 2011.

1. Overview

On November 30, 2006, the Commission issued Decision (D.) 06-11-049, adopting various changes in demand response programs for SCE and ordering SCE to pursue a Request for Proposals (RFP) for Permanent Load Shifting (PLS) for the summer of 2007. On December 27, 2006, SCE initiated a competitive bid process by serving a notice of intent to issue a RFP for a PLS program to provide permanent on-peak demand reduction during the summer months to various demand response and energy efficiency service lists. SCE requested the contact information of interested bidders. On January 17, 2007, SCE delivered the RFP to those parties that responded to the RFP notice. SCE did not limit the RFP to any specific PLS technology or market. Chilled water storage, ice air conditioning, off-peak water storage, and battery charging rescheduling were some of the existing technologies identified as PLS in the RFP.

Competitive proposals were received on February 9, 2007. SCE received six proposals for five-year programs, including programs for chilled water storage for large buildings, ice energy storage for medium and small facilities, battery charging control for non-road electric vehicles (NREV), freezer controls for warehouses, and large scale battery storage technology. These proposals varied in the type and amount of PLS that could be delivered over the five-year term, and ranged in price from \$ [REDACTED]/kW to \$ [REDACTED]/kW.

On February 28, 2007, SCE complied with Decision 06-011-049 and filed Advice Letter 2106-E, submitting a proposal for a PLS program for the summer of 2007. SCE proposed to contract with a selected service provider to deliver up to 5 MW of PLS from non-road electric vehicles (NREVs) over the course of the five-year program. This proposal offered to provide an accelerated outreach effort in the NREV commercial-industrial sectors, specifically the retail distribution management and warehousing industries, so that the on-peak charging of the NREV battery charging load would permanently be shifted to mid-or off-peak periods for the duration of the contract period.

On July 26, 2007, the Commission issued Resolution E-4098, rejecting SCE's NREV proposal and ordering SCE "to evaluate the remaining permanent load shifting proposals in its RFP and re-file new proposal(s) for Commission consideration using the full extent of its authorized budget for permanent load shifting projects."

Due to the issuance of the Resolution in late July, SCE requested, through an RFP addendum dated August 8, 2007, that all bidders who responded to SCE's January 17, 2007 RFP provide updates to their original proposals to allow for the delivery of PLS with a start date of late 2007. Five of the six original bidders submitted amended proposals on August 16, 2007, which were evaluated by SCE in accordance with the original

evaluation criteria established by D.0-11-049.¹ SCE has accepted three of the five proposals, and submits them to the Commission for their review and approval. A comparison of the proposals is provided in Table 1 attached hereto.

2. Purpose of the PLS Program

The purpose of the PLS program is to provide permanent load shifting for SCE's customers that can be implemented by the summer of 2008² and maintained for a minimum period of four years. PLS is defined as moving electrical energy usage from SCE's summer on-peak period to another time period³ on an ongoing (permanent) basis. Existing time-of-use (TOU) rates encourage some PLS because customers can reduce their energy bills by shifting load from on-peak periods when rates are higher to mid- and off-peak periods when rates are lower. In some cases, investment in enabling technologies can achieve greater amounts of load shifting. Examples of PLS technologies include thermal energy storage, batteries, and the pumping and storage of water.

For the purposes of this program proposal, the applications of PLS will involve the installation of load shifting equipment and the re-design of an existing customer operations to always shift a prescribed amount of electrical demand away from the on-peak period.⁴ Behavioral changes that reduce on-peak load with or without the use of hardware (such as seasonal load shifting during summer peak periods only) do not qualify as PLS, nor do programs that shift load on a non-permanent basis or use technologies that can be easily disabled or removed. Also, PLS programs or projects that already incorporate load shifting technologies do not qualify, unless there is an incremental addition to the electrical load reduction that could be quantified on a permanent basis for the term of the program.

3. Evaluation of Proposal

SCE evaluated the Bidders' proposals for "least cost, best fit" based on the criteria listed below, but not necessarily in the order shown:

1. Thoroughness and practicality of the proposal in meeting the Program objectives and the ability to complete the tasks described in this RFP. This includes:

- Cost;
- Ease of implementation;
- Amount of load shifting that can be obtained by summer of 2008⁵;
- Potential for growth and expansion;
- Reliability of the technology.

¹ See D.06-11-049 at p. 52.

² Originally D.06-11-049 requested PLS for the summer of 2007, but the timing of Resolution E- 4098 (July 26, 2007) does not allow for that schedule to be met this year.

³ Periods are defined by existing SCE Time of Use (TOU) Rate Schedules.

⁴ Typically summer weekdays, noon to 6 p.m.

⁵ Due to the effective date of Resolution E-4098 (July 26, 2007) and the time needed for re-evaluation of the amended PLS bids, the delivery schedule was moved to the summer of 2008.

2. Experience of key personnel and resources in successfully completing similar work. Key areas of expertise include the following:

- Technical experience and clear understanding of PLS technologies;
- Experience with PLS shifting technologies and program implementation.

3. Proposed technologies from the Bidder, including the nature of application, availability of the resources, and the permanence of the load shifting. The technologies were judged in terms of their appropriateness for the proposed scope of work.

4. Past performance of the Bidder and any proposed subcontractor in meeting deadlines, with well-regarded work, for both SCE and other clients.

5. Quality and completeness of the proposal (in terms of organization, layout, graphics, grammar, spelling, etc.) The quality of the proposal will be considered an indication of the expected quality of deliverables from the Bidder.

6. Bid amount of each of the specified tasks.

7. EM&V approach, which will define how the Bidder intends to provide verification of the permanent load shift over the term of the contract

Upon completing its review, SCE selected three proposals which were found best suited to deliver PLS based on the above criteria.

4. Summary of the Selected Proposals

Thermal Energy Storage (TES) Water Storage for Chilled Water Air Conditioners

This proposal will subsidize the design, installation, and operation of storage systems for chilled water so that large institutional air conditioning systems can manufacture and store chilled water during the off-peak hours for later use during the day, and thereby permanently reduce their on-peak energy usage and demand. This technology is called Thermal Energy Storage (TES).

Currently standard air conditioning systems utilize large electric chillers during the day to cool water to provide space conditioning for large buildings. These facilities operate on a real-time basis, cooling the water directly on an as-needed basis and circulating the water during the on-peak hours. This proposal offers to retrofit selected large customer sites where the systems will be enhanced to allow the chilling operation during the late evening and early morning hours and storing the water until it is needed, thereby removing their electric demand and usage from the on-peak period.

Four projects are targeted for this proposal. Each project will allow for the cooling systems to reduce their on-peak electrical demand on a permanent basis, by adding storage systems that are capable of eliminating the need for the chiller systems to operate during the day.

TES Ice on Coil (Ice Bank) Storage for Chilled Water Air Conditioners

This proposal offers to facilitate the installation of modular TES systems that utilize a chilled water-glycol system to manufacture ice in an enclosed tank for central air conditioner systems. Using the same TES principle as in the previous proposal, the air conditioning system for a large building will “charge” the modular tank during the off-peak hours with the electric chillers that normally operate during the day. In the evening the system will manufacture and store ice that will be able to cool the chilled water during the day. This eliminates the need for the chiller to operate during on-peak hours, thereby, permanently shifting the majority of the electric consumption and demand associated with the building’s air conditioning system.

Due to the modularity of the technology and adaptability for the tanks to be integrated with smaller chilled water systems, many customers will be eligible for this program on a retrofit basis. Customers can include medium to large institutions, and the program will offer both an incentive and engineering assistance to buy down the project costs and improve the payback of the system installation. The program will provide for the outreach, design, and oversight of the deployment of these commercially available systems through a trade ally partnership

TES Ice Storage (Ice Energy) Storage for Packaged Air Conditioners

This proposal will market, design, install, and maintain ice storage systems for packaged central air conditioner systems for small, medium, and large customers. The technology retrofits existing or new packaged central air conditioner systems (usually 5 to 15 tons) to operate at night and freeze a self-contained storage system that contains water and a portion of the air conditioning cooling system. During the day, the air conditioning system uses the frozen water to act as a heat exchanger for the system, removing the need for the air conditioner to operate its compressor and also removing the on-peak electrical demand of the system from the compressor. This system does not use chilled water as the cooling medium – it uses an external ice storage tank to provide the heat exchange for the traditional packaged air conditioner. These systems are modular and can be added to existing air conditioners to permanently remove most of the on-peak electrical demand associated with the air conditioner operation.

The proposal includes direct marketing to customers and will facilitate the design, retrofit, installation and maintenance for the duration of the program. Included in the proposal is program oversight and ongoing support to ensure system functionality. Manufacturer incentives are included to reduce the up-front cost to the customers and enhance project paybacks.

All three proposals selected include project oversight, design, installation support, incentives (manufacturer and customer), verification, quality control, reporting, follow-up, customer care, and maintenance. Customers are responsible for technology selection, financing, construction permits and fees, and all codes and regulations associated with installation of the technology including building code and regulatory compliance.

5. Schedule of PLS Implementation

Below is a schedule of when the PLS will be delivered on an aggregate basis from all three proposed projects:

2008

Month	January	February	March	April	May	June
Nomination (MW)	0	0	0	0.2	2.8	3
Month	July	August	September	October	November	December
Nomination (MW)	3.2	4.6	4.8	5	5.1	5.2

2009

Month	January	February	March	April	May	June
Nomination (MW)	5.5	5.8	6.1	6.4	6.6	6.8
Month	July	August	September	October	November	December
Nomination (MW)	7.2	7.5	7.7	7.9	8.2	8.4

2010 through 2011

The PLS load reduction will slowly increase through 2011 and reach a total of 11.2 MW through December 31, 2011. Please see Table 1 attached hereto.

6. Funding Authorization

SCE intends to fund the administration and implementation of the PLS program by shifting funds from its existing authorized 2006-08 demand response funding, so no incremental funding authorization is requested.

7. Budget

The budget for this program includes the following:

Contractor Price

TES Chilled Water	\$	
TES Ice on Coil	\$	
TES Ice Storage	\$	
Subtotal	\$	

SCE Administration

Database development/maintenance	\$110,000
Reporting	\$60,000
Verification/Inspections	\$175,000
Project Management	\$210,000
Subtotal	\$555,000

Total Budget Request: \$ [REDACTED]

A breakdown of SCE's administration costs is shown below.

	2008	2009	2010	2011	Total
Data Base Development/Maint	\$80	\$10	\$10	\$10	\$110
Reporting (1/4 admin)	\$15	\$15	\$15	\$15	\$60
M&E/Verification/Inspection (3rd party)	\$25	\$25	\$25	\$100	\$175
Project Management (1/2 FTE)	\$60	\$50	\$50	\$50	\$210
Total	\$280	\$175	\$165	\$175	\$555

Table 1 – Amended PLS Proposal Comparisons

Permanent MW Shifted⁶

	Cost (\$ million)	2008	2009	2010	2011
<u>Technology/Market</u>					
TES* Chilled Water	\$ [REDACTED]	3.5	3.7	3.7	3.7
TES Ice on Coil	\$ [REDACTED]	0.9	1.6	3.0	5.0
<u>TES Ice Storage</u>	\$ [REDACTED]	0.5	2.0	2.5	2.5
Total	\$ [REDACTED]	4.9	7.3	9.2	11.2

* TES = thermal energy storage for air conditioning systems

⁶ MW shown for each year is cumulative for that year, e.g., for TES Chilled Water, 0.2 MW would be added in 2009, making the total PLS for that technology to be 3.7 MW in that year (3.5 from 2008 + 0.2 from 2009).

Attachment B

**DECLARATION OF MARK WALLENROD REGARDING THE
CONFIDENTIALITY OF CERTAIN DATA**

I, Mark Wallenrod, declare and state:

1. I am a Manager in Customer Service at Southern California Edison (SCE). As such, I had responsibility for preparing SCE's Permanent Load Shifting (PLS) program proposal filed in Advice Letter 2106-E (the Advice Letter). I make this declaration in accordance with the Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision (D.)06-06-066, issued on August 22, 2006 in Rulemaking 05-06-040. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.

2. I have reviewed the Advice Letter. Listed below are the data in the Advice Letter for which SCE is seeking confidential protection and the categories on the Matrix of Allowed Confidential Treatment Investor Owned Utility (IOU) Data (Matrix) to which these data correspond. Also set forth is an explanation of why the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.

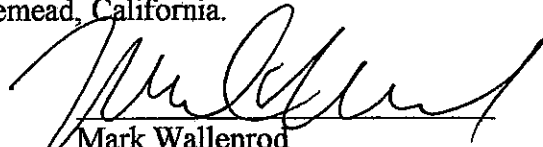
Data	Line or Table	Legal basis for Confidentiality	Reason why data cannot be aggregated, <i>etc.</i>
Participating bids, counter-party names, and prices	All data highlighted in gray in Confidential Attachment A to the Advice Letter	Section VIII. A. and B. of the Matrix	Participating bids, counter-party names, prices, and specific quantitative analysis involved in scoring and evaluation of participating bids, are confidential for three years after winning bidder selected

3. Unless otherwise stated above, I am informed and believe and thereon allege that the data in the table above cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information.

4. I am informed and believe and thereon allege that the data in the table in paragraph 2 above has never been made publicly available.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on February 28, 2007 at Rosemead, California.



Mark Wallenrod

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2106-E-A

Subject of AL: Submission of Proposal for Permanent Load Shifting Program for Summer 2007 in Compliance with Decision 06-11-049 and Resolution E-4098

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-11-049 and Resolution E-4098

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 9/24/07 No. of tariff sheets: -0-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com