

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3296



April 28, 2007

Advice Letter 2074-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

MAY 02 2007

REVENUE & TARIFFS DEPT.

Subject: Order Adopting Changes to 2007 Utility Demand Response Programs, Schedule
Demand Bidding Program (DBP) in Compliance with D. 06-11-049

Dear Mr. Jazayeri:

Advice Letter 2074-E is effective December 15, 2006. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

December 15, 2006

ADVICE 2074-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Order Adopting Changes to 2007 Utility Demand Response Programs, Schedule Demand Bidding Program (DBP) in Compliance with Decision 06-11-049

In compliance with California Public Utilities Commission (Commission) Decision (D.) 06-11-049, Southern California Edison Company (SCE) hereby submits for filing the following changes to its Demand Bidding Program (DBP) Schedule. The revised tariff sheets are attached hereto.

PURPOSE

The purpose of this filing is to amend Schedule DBP to offer Day-Of DBP, replace the market based incentives with flat incentives, implement “soft” triggers, decrease the amount of load required for a minimum bid, allow for standing bids, and widen the bidding window as ordered by D.06-11-049.

DISCUSSION

On November 30, 2006, the Commission adopted D.06-11-049, directing SCE to implement changes to its existing demand response programs to promote system reliability during the summer peak demand periods of 2007 and 2008. One such change was a modification designed to encourage greater participation in SCE’s Schedule DBP. The Commission reasoned that “soft triggers” for calling demand response events may permit the utilities to manage demand response programs in a manner more effective and attractive to customers than hard and fast event criteria. Furthermore, the Commission believes that replacing the DBP’s market-based incentive with a flat incentive and allowing standing bids could simplify the program and increase customer participation. In addition, the Commission adopted other provisions such as lowering minimum bids, widening bidding windows and allowing for a Day-Of DBP Event which provides additional customer flexibility and promotes increased customer participation on Schedule DBP.

Accordingly, SCE's Schedule DBP has been modified to comply with D.06-11-049 as shown below:

- Offer Day-Of DBP, triggered for CAISO emergencies;
- Flat rate incentives (Day-Ahead \$0.50, Day-Of \$0.60);
- Widen bidding window for Day-Ahead by moving notification from 3:00 p.m. to noon and by allowing Friday notification for a Monday event;
- Decrease minimum bid from 200kW to 100kW; for aggregated accounts from 50kW to 30kW;
- Allow for standing bids.

In addition, Form 14-741 – Demand Bidding Program Agreement Between Customer and SCE has been modified to eliminate the non-disclosure agreement as it is no longer required given the flat incentive rates approved in the Decision.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 2 of D.06-11-049, SCE requests that this advice filing become effective upon filing, subject to the Energy Division finding that the mandates of D.06-11-049 have been met.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached service list for A.05-06-006 *et al.* Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Harold McCarthy at (626) 302-3981 or by electronic mail at Harold.McCarthy@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:hm:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: James Yee Phone #: (626) 302-2509 E-mail: James.Yee@sce.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>2074-E</u>	
Subject of AL: <u>Order Adopting Changes to 2007 Utility Demand Response Programs, Schedule Demand Bidding Program (DBP) in Compliance with Decision 06-11-049</u>	
Keywords (choose from CPUC listing): <u>Compliance</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <p style="text-align: center;">D.06-11-049</p>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : 	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>12/15/06</u> No. of tariff sheets: <u>11</u>	
Estimated system annual revenue effect: (%): _____	
Estimated system average rate effect (%): _____	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Schedule DBP, Form 14-741 and Table of Contents</u>	
Service affected and changes proposed ¹ : _____	
Pending advice letters that revise the same tariff sheets: <u>1965-E</u>	

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjj@cpuc.ca.gov

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

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Revised 41861-E**	Form 14-741	Revised 37798-E*
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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 1

APPLICABILITY

The Demand Bidding Program (DBP) is a bidding program that offers Day-Of and Day-Ahead price incentives to customers for reducing energy consumption during a DBP Event. A Day-Of DBP Event may be called when reserve margins result in the Independent System Operator (ISO) issuing a Stage 1 or greater emergency. A Day-Ahead DBP Event, may be called when in SCE's discretion it is needed based on ISO emergencies, day-ahead load or price forecasts, extreme or unusual temperature conditions impacting system demand and/or SCE's procurement needs. This Schedule is optional for customers with maximum demands above 200 kW, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months, who are not receiving service under Real Time Pricing (RTP) rate schedules or who are not participating in the ISO's Ancillary Services Load Program or the California Power Authority's Demand Reserves Program (CPA DRP) or the Capacity Bidding Program (CBP). Individual participants must commit to reduce a minimum of 30 kW per hour, whereas, Aggregated Groups must commit to reduce a minimum of 100 kW per hour, during a DBP Event. The Aggregated Group provisions, as shown in the Special Condition section of this Schedule, are applicable to customers who form an Aggregated Group. An Interval Metering system, as defined in the Special Conditions section of this Schedule is required to receive service under this Schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable tariff (OAT) shall apply, except a participating customer or participating Aggregated Group, that reduces energy during a DBP Event may receive a discount in the form of a credit on its bill within 90 days of the DBP Event.

DBP Credit per kWh:

Bundled Service participants shall receive a flat rate credit equal to 60 cents per kWh for participation in a Day-Of event/test event and shall receive a flat rate credit equal to 50 cents per kWh for participation in a Day-Ahead event/test event. Direct Access (DA) and Community Choice Aggregation Service (CCA Service) participants shall receive a flat rate credit equal to 60 cents per kWh minus the ISO's hourly ex-post zonal average energy price for SP 15 for participation in a Day-Of event/test event and shall receive a flat rate credit equal to 50 cents per kWh minus the ISO's hourly ex-post zonal average energy price for SP 15 for participation in a Day-Ahead event/test event.

A DBP credit will apply to any amount of actual load reduction that is greater than 50 percent and less than or equal to 150 percent of the customer's Energy Bid or Aggregated Group's Committed Load Reduction, whichever is applicable, and at no time will a DBP credit apply during hours that a participant's actual load reduction is less than the Minimum Energy Reduction Threshold, or Aggregated Group Minimum Load Reduction Requirements, whichever is applicable.

(Continued)

(To be inserted by utility)
Advice 2074-E
Decision 06-11-049

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 15, 2006
Effective Dec 15, 2006
Resolution _____



Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

- 1. Agreement. Participating customers and participating Aggregated Groups must sign a DBP Agreement. This Agreement shall become effective after SCE determines the customer has complied with the installation of the required metering equipment in accordance with the terms and conditions of the Agreement and this Schedule. (T)
 - 2. DBP Event. A DBP Event may be triggered when any of the following conditions are met: (T)
 - Day-Of Events: (T)
 - a. A Day-Of Event will be triggered when the ISO issues a Stage 1 emergency (or greater) for the affected service territory. Only Standing bids will be accepted for the Day-Of-Event.
 - Day-Ahead Events:
 - At SCE's discretion when needed based on factors such as:
 - a. ISO emergencies, defined as a stage 1 event or higher
 - b. Day-Ahead load and/or price forecasts
 - c. Extreme or unusual temperature conditions impacting system demand; and/or
 - d. SCE procurement needs
- One triggered, a DBP Event may be in effect between Noon and 8:00 p.m. Monday through Friday, excluding holidays. (T)
- 3. DBP Test Event. Test events may be activated on a Day-Ahead basis by SCE no more than 2 times per year, lasting no longer than 4 hours each. Participants must meet the same requirements as those of an actual DBP Event to receive the appropriate DBP credit. (T)

(Continued)

(To be inserted by utility)
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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Notification of DBP Events and Submission and Acceptance of Energy Bids, Aggregated Group Energy Bids, and Standing Bids.
- a. Notification of Day-Of DBP Events. SCE will notify a customer or an Aggregated Group's Designated Lead account, whichever is applicable, of a DBP Event via SCE's notification system. SCE's primary notification method will be via telephone call, but as a courtesy, may also include electronic mail, pager, cellular telephone, or fax. SCE will begin to notify a customer or an Aggregated Group's Designated Lead account after a Stage 1 (or greater) emergency is called by the ISO. An event will not occur later than 6 pm to allow for a minimum of 2 hours for the event. If the initial notification attempt is unsuccessful, SCE will immediately make up to two more attempts to successfully notify a customer or an Aggregated Group's Designated Lead account. Event will occur, on the next hour, following delivery of notifications. SCE does not guarantee customer receipt of the notification. (N)
 - b. Notification of DBP Day-Ahead Events. SCE will notify a customer or an Aggregated Group's Designated Lead account, whichever is applicable, of a DBP Event via SCE's notification system. SCE's primary notification method will be via telephone call, but as a courtesy, may also include electronic mail, pager, cellular telephone, or fax. SCE will begin to notify a customer or an Aggregated Group's Designated Lead account at, or about, 12 noon the day before an event (for an event occurring on Monday notifications may be given on the previous Friday). If the initial notification attempt is unsuccessful, SCE will immediately make up to two more attempts to successful notify a customer or an Aggregated Group's Designated lead account. SCE does not guarantee customer receipt of the notification. (T)
 - c. Submission of Energy Bids/Aggregated Group Energy Bids. Both individual customers and Aggregated Groups shall submit Energy Bids via SCE's designated Internet website only, no later than 11:00 a.m. on the Day-Of Event and no later than 4:00 p.m. on the day preceding the Day-Ahead Event. (T)
 - d. Submission of Standing Energy Bids. Both individual customers and Aggregated Groups may submit Standing Energy Bids. Bids must be identified as Standing Energy Bids and will remain in effect until such time the individual customer or Aggregator withdraws or modifies the Standing Bid. SCE will notify customers or Aggregated Groups Designated Lead Account of the Acceptance or rejection of bids via the DBP website. Once a Day-Of or Day-Ahead event has been called, adjustments to a Standing Energy Bid must be completed as prescribed in Special Condition 4, paragraph b and paragraph c. (T)
 - e. Acceptance of Energy Bids/Aggregated Group Energy Bids. Within one hour after the bid submission deadline, SCE shall evaluate each timely submitted bid, accept or reject each bid, and notify the customer or Aggregated Group Designated Lead account of the result. Bids shall be accepted for non-holiday weekdays only. Once a bid has been accepted, the bid shall not subsequently be rejected by SCE. SCE will notify customers or Aggregated Groups Designated Lead account of the acceptance or rejection of bids via the DBP website. SCE does not guarantee the reliability of the Internet site by which customers or Aggregated Groups submit bids and receive information regarding this Schedule. (T)

(Continued)

(To be inserted by utility)
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Decision 06-11-049

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer Site Visits: All Customers served under this Schedule automatically grant, as a stipulation of their participation on this Schedule, the California Energy Commission (CEC), or its contracted agents, the authorization to conduct site visits for measurements and evaluation purposes, as well as granting the CEC, or its contracted agents, the authorization to request and receive measurement and/or evaluation information from participating customer. Additionally, all customers served under this Schedule agree to complete all program evaluation surveys conducted by the CEC, or its contracted agents.

6. Direct Access Customers and CCA Service. Direct Access (DA) and Community Choice Aggregation (CCA) customers shall be responsible for all costs incurred by SCE when such customer uses a third party (external) Meter Data Management Agent (MDMA) and/or a third party Meter Service Provider (MSP). (T)

7. Individual Customers: This Special Condition applies to all customers except those who form an Aggregated Group.
 - a. Energy Bid. The amount of kW per hour (kWh usage) that a customer commits to reduce during a DBP Event is the customer's Energy Bid. The customer will be permitted to submit only one Energy Bid, Standing Energy Bid or otherwise, for any requested curtailment, in consecutive hours, with a minimum duration of two hours. The amount of kW may vary from hour to hour within a single Energy Bid, but must meet the minimum energy reduction not less than 30 kW per hour in the Event. Standing Energy Bids shall be processed in accordance with Special Condition 4.c of this Schedule, the customer can determine if its bid for an individual DBP Event was accepted by logging onto SCE's designated Internet website. (T)

 - b. Customer Specific Energy Baseline (CSEB). The CSEB is used to determine the customer's Recorded Reduced Energy for each DBP Event. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar days prior to the DBP Event. Then, the three highest usage days consisting of the time periods from Noon to 8:00 p.m. will be extracted from the 10 days for the CSEB. The CSEB will be calculated on an hourly basis from Noon to 8:00 p.m. using the average of the same hour for the highest three similar days. The CSEB will include Monday through Friday, excluding holidays, and will additionally exclude days when customers were paid to reduce load on an interruptible or other curtailment program or when customers were subject to rotating outages. The CSEB will be determined by SCE at the time the customer is billed following a DBP Event. The CSEB may vary for each hour and for each Event. (T)

(Continued)

(To be inserted by utility)

Advice 2074-E
Decision 06-11-049

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Individual Customers: This Special Condition applies to all customers except those who form an Aggregated Group.

c. Required Metering and Internet Communication Equipment. Prior to participation on this Schedule, a customer must have Interval Metering and Internet access to SCE's designated Internet DBP website notifications. Metering equipment must be in operation for at least ten (10) weekdays (non holidays) prior to participation on this Schedule to establish a customer's Customer Specific Energy Baseline (CSEB). For participating service accounts where SCE is the MDMA and MSP, and have monthly maximum demands of 50 kW and above, who do not have the required interval metering, SCE will provide and install such equipment at no cost to the customer, subject to available funding.

Bundled service customers receiving an interval meter at no charge from SCE through this Program will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year and provided that the SCE-owned meter is, in SCE's determination, still operable. A customer who receives an interval meter through this Program but later elects to leave the Program prior to the one-year anniversary date, or is terminated for cause, will reimburse SCE for all expenses associated with the installation and maintenance of the meter.

d. Cancellation of Energy Bid Solicitation. An Energy Bid solicitation may be cancelled any time prior to the submission deadlines identified in Condition 4.c. (T)

e. Recorded Reduced Energy. The Recorded Reduced Energy equals the difference between the customer's CSEB and the recorded kWhs of an accepted Energy Bid during a DBP Event.

f. DBP Credits. A DBP Credit will only apply to the portion of Recorded Reduced Energy in any hour that falls within a +/- 50 percent bandwidth of the customer's Energy Bid. At no time will a DBP credit apply during hours a customer does not meet the Minimum Energy Reduction Threshold.

g. Minimum Energy Reduction Threshold. The minimum energy reduction must be at least 50 percent of the customer's Energy Bid and greater than or equal to 30 kW. (T)

(Continued)

(To be inserted by utility)

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Aggregated Group: This Special Condition applies to customers, including DA Customers, who have multiple service accounts having the same SCE customer number, all of which must be within SCE's service territory, who choose to form an Aggregated Group, consisting of up to 25 service accounts, for the purpose of participating in the DBP.
- a. Direct Access and CCA Service Aggregated Groups: A DA and a CCA Service Customer can only participate in an Aggregated Group where all service accounts in the Aggregated Group are either Direct Access or CCA Service and have the same customer number. (T)
 - b. Aggregated Group Energy Bid: The amount of kW per hour (kWh usage) that an Aggregated Group commits to reduce during a DBP Event is the Aggregated Group's Energy Bid. The Aggregated Group will be permitted to submit only one Aggregated Group Energy Bid, Standing Energy Bid or otherwise for any requested curtailment day, in consecutive hours, with a minimum duration of two hours. The amount of kW may vary from hour to hour within a single Aggregated Group Energy Bid but must meet the minimum reduction of 100 kW per hour in any Event. Aggregated Group Standing Energy Bids shall be processed as if submitted at the appropriate submission deadlines in accordance with Special Condition 4.c of this Schedule, the Aggregated Group can determine if its bid for an individual DBP Event was accepted by logging onto SCE's designated Internet website. (T)
 - c. Aggregated Group Minimum Load Reduction Requirements: An Aggregated Group is required to reduce at least 50 percent of the Aggregated Group's Energy Bid and greater than or equal to 100 kW. (T)
 - d. Aggregated Group Energy Baseline (AGEB): The AGEB is used to determine the Aggregated Group's Recorded Reduced Energy for each DBP Event. The AGEB will be determined by using a 10-day rolling average energy usage profile for all accounts included in the Aggregated Group for the past 10 similar days prior to the DBP Event. The three highest usage days for each individual account, consisting of the time periods from Noon to 8:00 p.m., will be extracted from the 10, days, summed on an hourly basis, then average across the three days thus producing an hourly AGEB. The AGEB, calculated on an hourly basis from Noon to 8:00 p.m., will only consist of the same hours for the highest three days within the past 10 similar days. The AGEB will include Monday through Friday, excluding holidays, and will additionally exclude days when any service account within the AGEB was paid to reduce load on an interruptible or other curtailment program or when any account within the AGEB was subject to rotating outages. The AGEB will be determined by SCE following a DBP Event. The AGEB may vary for each hour and for each Event. (T)

(Continued)

(To be inserted by utility)
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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 8 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Relationship to Other Interruptible/Curtailment Programs. A customer service account or service account within an Aggregated Group, currently taking service under the California Power Authority Demand Reserves Partnership Program (CPA DRP), is not eligible to receive service under this Schedule. A customer service account or service account within an Aggregated Group, currently taking service under a Critical Peak Pricing (CPP) schedule, Schedule I-6, Schedule TOU-BIP, Schedule AP-I, Schedule OBMC, may be eligible for this program. However, under no circumstances will a customer or Aggregated Group customer taking service under this Schedule concurrently with any of the aforementioned applicable Schedules/Programs receive more than one incentive payment for the same interrupted/curtailed load. Should either the ISO or SCE activate a demand response Event, or a notice of Interruption on any Schedule listed above for which a DBP customer or Aggregated Group customer participates on, as set forth in the provisions of the applicable rate schedules, during any period that overlaps with the period of a DBP Event under this Schedule, no credits under this Schedule will apply during the period of overlap and all provisions of a customer's or Aggregated Group customer's Otherwise Applicable Schedule, shall prevail. For the duration of this Schedule, a customer or Aggregated Group customer enrolled in this program shall not participate in any ISO Ancillary Services Load Program or pay for performance program. (T)
10. Customer-Owned Electrical Generating Facilities. Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a DBP Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
11. Failure to Reduce Energy. No penalties will be assessed under this Schedule if a customer or Aggregated Group fails to comply to reduce energy during a DBP Event.

(Continued)

(To be inserted by utility)

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 41861-E**
Cancelling Revised Cal. PUC Sheet No. 37798-E*

Sheet 1

DEMAND BIDDING PROGRAM

Form 14-741

(Continued)

(To be inserted by utility)

Advice 2074-E
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Akbar Jazayeri
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 39342-39343-39344-39345-39346-39347-39348-41253-39352-39353-39354-39355-39356-E

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 34705-36471-36472-38847-40999-E

P. Optional Pricing Adjustment Clause (OPAC)..... 27670-27671-27672-27673-27674-E

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(To be inserted by utility)
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(Continued)

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(Continued)

(To be inserted by utility)

Advice 2074-E
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**DEMAND BIDDING PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY (SCE)**

This Demand Bidding Program Agreement (Agreement) is between _____ (Customer) and Southern California Edison Company (SCE) (collectively, the Parties) and shall establish the terms and conditions for Customer electing to receive service under Schedule Demand Bidding Program (DBP). Customer shall receive service consistent with all terms and provisions of Schedule DBP and Customer's "Otherwise Applicable Rate Schedule" as applicable.

This is a filed form tariff agreement authorized by the California Public Utilities Commission (Commission). No officer, inspector, solicitor, agent, or employee of SCE has any authority to waive, alter, or amend any part of this Agreement except as provided herein or as authorized by the Commission. This Agreement supplements the terms and conditions of Customer's electric service provided under Customer's Otherwise Applicable Rate Schedule and under SCE's Commission-approved tariffs.

Customer understands and agrees to the following conditions, in accordance with Schedule DBP:

1. For the term of this Agreement, Customer shall receive service in accordance with Schedule DBP and Customer's Otherwise Applicable Rate Schedule filed with the Commission, as such schedules now exist or may hereafter be amended or superseded. If the Commission approves any modification to Schedule DBP, any such modification shall be incorporated herein and this Agreement will continue in full force and effect as to Schedule DBP as so modified, unless and until SCE and Customer execute a new agreement or unless and until SCE or Customer terminates this Agreement within thirty (30) days of such modification and SCE has had a reasonable opportunity to act on such termination.
2. Schedule DBP is in effect until modified or terminated by the Commission. Customer understands that Schedule DBP is a voluntary program whereby Customer will receive a discount in the form of a credit on its bill during a specified DBP Event for which Customer reduces its energy usage within the program guidelines.
3. Individual Customer Account Participants:
 - a. Customer's Customer Specific Energy Baseline (CSEB) shall be determined in accordance with Special Condition 7.b of Schedule DBP.
 - b. Customer's Energy Bid for each hour of a DBP Event shall be at least 30 kW, as determined in accordance Special Condition 7.a of Schedule DBP. (T)
4. Aggregated Group Account Participants:
 - a. Customer's Aggregated Group Energy Baseline (AGEB) shall be determined in accordance with Special Condition 8.d of Schedule DBP.
 - b. Customer's Aggregated Group Energy Bid for each hour of a DBP Event shall be at least 100 kW in accordance with Special Condition 8.b of Schedule DBP. (T)
 - c. Customer's formation of an Aggregated Group is an option to customers who have multiple service accounts, as defined as having the same SCE Customer Number, all of which must be within SCE's service territory, who choose to form an Aggregated Group consisting of up to 25 service accounts for the purpose of participating on Schedule DBP as one Aggregated Group. An Aggregated Group must assign a Designated Lead Account (DLA). The DLA must have a demand level of at least 200 kW and must be designated as the account herein and in Attachment A, along with all qualifying Aggregated Group accounts, which may be less than 200 kW. The DLA will receive all DBP notifications and will receive all bill credits for the entire Aggregated Group of accounts. (T)
5. Customer and/or Customer's Aggregated Group accounts may be eligible to participate in other specifically approved demand response programs at the same time as the DBP, although load can only be committed to one demand response program for any given hour of a curtailment event and Customer and/or Customer's Aggregated Group accounts will receive payment under only one program for a given load reduction. Special Condition 9 of Schedule DBP and other applicable rate schedules provide additional details on how the various demand response programs interact to ensure against double counting of load curtailment and double recovery of incentives. Customers and/or Customer's Aggregated Group accounts participating in more than one demand response program are required to inform SCE in writing of all such programs. (L)

ATTACHMENT A

AGGREGATED GROUP ACCOUNT DECLARATION AND ACCOUNT INFORMATION

Each Aggregated Group must have a Designated Lead Account (DLA) and the DLA must have a demand level of at least 200 kW. The DLA must remain eligible for service on Schedule DBP at all times. Aggregated accounts otherwise applicable tariff (OAT) must qualify for service on Schedule DBP at all times. Aggregated accounts must have Interval Metering in place prior to receiving service on Schedule DBP, and Aggregated accounts must have the same SCE Customer Number as the DLA and must be within SCE's service territory. Refer to Special Condition 6 of Schedule DBP for additional program requirements. An Aggregated Group's DLA will oversee all activities for the group including event notification and receipt of DBP credits for the entire Aggregated Group of accounts. (T)

I hereby state that I am the _____ (title) of _____ (Company), and am authorized to make this declaration on behalf of my Company at the following location for the accounts listed below.

(Signature of Customer or Authorized Customer Representative) (Date)

(Print Name of Customer or Authorized Customer Representative) (Date)

Address _____

City _____

State _____ Zip _____

SCE Customer Number _____ 1- _____ (T)

DESIGNATED LEAD SERVICE ACCOUNT INFORMATION

DLA Service Account Number	DLA Service Account Address	DLA Rate Schedule
3-		

(T)



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

April 5, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2074-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 41854-E*, 41855-E*, 41856-E*, 41860-E* and 41861-E** for Advice 2074-E. These substitute sheets are necessary to correct inadvertent errors and to add clarifying wording within the Applicability, Rates and Special Condition sections of Schedule Demand Bidding Program (DBP) as well as within Form 14-741, Demand Bidding Program Agreement Between Customer and Southern California Edison Company (SCE).

The following corrections have been made:

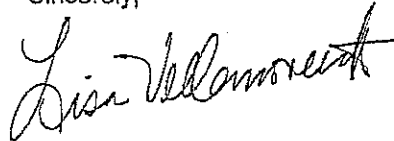
- Applicability section, line 11; the text "or the Capacity Bidding Program (CBP)." has been added.
- Special Condition #2, Day-Of Events, a.; add text "Only standing bids will be accepted for the Day-Of Event."
- Special Condition #2, Day-Ahead Events, line 1; replace "In" with "At" at the beginning of the sentence.
- Special Condition #2; add text "Once triggered, a DBP Event may be in effect between Noon and 8:00 p.m. Monday through Friday, excluding holidays."
- Special Condition #2, remove the text "SCE will not call a Day-Of Event on a day when a Day-Ahead Event will occur."
- Special Condition #3, line 3; remove the comma between the text "receive" and "the".
- Special Condition #4, a, lines 3-4; rearranged text to read "telephone call, but as a courtesy, may also include electronic mail, pager, cellular telephone, or fax."
- Special Condition #4, a, lines 6-9; deleted text "at ½ hour", "approximately three hours prior to commencing the Day-Of Event", "and will continue to attempt to", and "two more times directly following the first notification". Added text "An event will not..." through "two more attempts to successfully..."
- Special Condition #4, b, line 4; moved text "as a courtesy," and added text "pager".
- Special Condition #4, b, line 6; added text "or about".
- Special Condition #4, b, lines 7-9; rearranged text.
- Special Condition #4, c, line 3; added text "a.m."
- Special Condition #4, d, lines 4-6; added text "SCE will..." through "...via the DBP website."
- Special Condition #9, line 6; deleted text "Schedule CBP,"
- Form 14-741, 4, c, line 5; deleted text "Pursuant to Special Condition 8.i. of Schedule DBP,"
- Form 17-741, 8; line above Customer Account Information table; removed the text "Account" from between "Customer" and "Number" and added the text "1-".
- Form 17-741; 8, in the Customer Account Information table; deleted last column, replaced text "Otherwise Applicable Tariff" with "Rate Schedule", and added text "3-".

- Form 17-741, Attachment A, line 2; deleted text ", as defined in Special Condition 8.i. of Schedule DBP".
- Form 17-741, line above Designated Lead Service Account Information table; added text "1-".
- Form 17-741, Designated Lead Service Account Information table; added text "3-".
- Form 17-741, Additional Service Accounts To Be Included In Aggregated Group table; removed one row.

These Substitute Sheets will ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2074-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,



Enclosures
2074-ESub.doc

cc: A.05-06-006 et la
GO 96-A

* This letter replaces Substitute Sheet for Advice 2074-E dated March 28, 2007.



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

May 8, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2074-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 41861-E** in pertinent part for Advice 2074-E. This substitute sheet is necessary to correct inadvertent errors within Form 14-741, Demand Bidding Program Agreement Between Customer and Southern California Edison Company (SCE).

In Form 14-741, page 1, section 4.c., change both occurrences of "100 kW" to "200 kW". The revised text should read "...a demand level of at least 200 kW and" and "... which may be less than 200 kW."

This substitute sheet will ensure that all approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2074-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Vellanoweth".

Enclosures
2074-ESub2.doc

cc: A.05-06-006 et la
GO 96-A