

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 13, 2009

Advice Letter 2062-E-B

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Establishment of the Renewable Transmission Feasibility Study
Costs Memorandum Account, and Submission of a Work Plan
and Budget Pursuant to Resolution E-4052**

Dear Mr. Jazayeri:

Advice Letter 2062-E-B is effective August 23, 2007 per Resolution E-4052.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

October 22, 2007

ADVICE 2062-E-B
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of the Renewable Transmission Feasibility Study Costs Memorandum Account, and Submission of a Work Plan and Budget Pursuant to Resolution E-4052

Southern California Edison Company (SCE) hereby submits for approval the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this supplemental advice filing is to: (1) Establish the Renewable Transmission Feasibility Study Costs Memorandum Account (RTFSCMA); and (2) Submit a Work Plan and Budget, in accordance with Resolution E-4052 (Resolution). This supplemental filing replaces Advice 2062-E-A, filed on April 2, 2007, in its entirety.

BACKGROUND

In Advice 2062-E-A, SCE requested Commission approval to establish a memorandum account to record up to \$6 million of costs to study the feasibility of accessing renewable resources located in Western Nevada, Inyo and Eastern San Bernardino Counties, the Salton Sea Areas in California, and Western Arizona.

The Resolution approves SCE's request in Advice 2062-E-A, with modifications, to incorporate SCE's intended scope of work identified in Advice 2062-E-A into a larger statewide effort. The Resolution authorizes SCE to establish the RTFSCMA to record up to \$4.5 million of feasibility study costs within Phase 2 of the California Renewable

Energy Transmission Initiative (CRETI¹). Phase 1 of the CRETI (which the Resolution expects SCE's participation) will involve a statewide cost-effectiveness analysis that will prioritize California's renewable resource areas before transmission projects to those areas that are considered. The Resolution estimates that Phase 1 of the CRETI will be completed within eight months, and orders SCE not to record any costs in the RTFSCMA associated with CRETI Phase 1 tasks.

The purpose of Phase 2 of the CRETI is to develop conceptual transmission plans and to identify preliminary transmission routes through field surveys and stakeholder input. The Resolution authorizes SCE to record feasibility study costs in the RTFSCMA only after the Energy Division staff has: 1) reviewed the CRETI Phase 1 report; 2) agrees with the recommendations of the CRETI Phase 1 report; and 3) receives a detailed work plan and budget of SCE's estimated costs for its share of the CRETI Phase 2 studies. The Resolution directs SCE to work with the Energy Division staff to develop a schedule for completion of Phase 2 tasks. Upon completion of Phase 2, the Resolution orders SCE to submit a report to the Energy Division detailing the results of the studies, the conceptual transmission plans, the preliminary transmission routes, and the relative cost-effectiveness of the proposed development plan.

COST RECOVERY

Ordering Paragraph 9 of the Resolution requires SCE, in this compliance advice letter, to "describe how SCE will implement the new Renewable Transmission Feasibility Study Cost Memorandum Account, subject to Energy Division's determination that the revised tariffs are in compliance with this order."

Consistent with the Resolution, SCE will not record any costs in the RTFSCMA associated with Phase 1 of the CRETI. SCE will record a maximum of \$4.5 million of feasibility study costs in the RTFSCMA associated with Phase 2 of the CRETI only after the Energy Division: 1) reviews the CRETI Phase 1 report; 2) agrees with the recommendations of the CRETI Phase 1 report; and 3) receives a detailed work plan and budget of SCE's estimated costs for its share of the CRETI Phase 2 studies. The Resolution directs SCE to work with Energy Division staff to develop a schedule for completion of both parties' Phase 2 tasks.

The Resolution states at page 12, "it seems plausible that these costs (CRETI Phase 2 study costs) would fall under the Federal Energy Regulatory Commission's (FERC) jurisdiction and that FERC would allow recovery of these costs through general planning fund within the FERC transmission owner rate case process. Thus, to the extent that costs concern FERC jurisdictional transmission planning activities and may

¹ The CRETI was established to facilitate the coordination of transmission access needs involving the utilities, California Independent System Operator, renewable resource developers, and other stakeholders.

subsequently lead to specific projects, cost recovery shall be sought through FERC jurisdictional rates.”

The Resolution further states at page 12, “To the extent that SCE conducts the studies as directed in this resolution but is denied cost recovery at FERC or determines, in consultation with the CPUC, that its recorded costs are not FERC-jurisdictional or are out-of-period for SCE’s relevant FERC rate case, SCE may seek cost recovery through CPUC-jurisdictional rates through its GRC.”

Consistent with the Resolution, SCE will seek cost recovery of feasibility study costs² recorded in the RTFSCMA through FERC-jurisdictional transmission rates, if applicable. If cost recovery is denied at the FERC, SCE will then seek recovery of study costs in a future CPUC-jurisdictional General Rate Case.

WORK PLAN AND BUDGET

In accordance with Page 13 and Ordering Paragraph 9 of the Resolution, SCE is including a work plan detailing activities, budget, timelines, etc., for the tasks of CRETI Phase 2, Identification of Transmission Routes and Relative Cost-Effectiveness, as part of this compliance filing.

Phase 2A – SCE Conceptual Transmission Analysis

1. Prepare and issue Request-for-Proposal (RFP) for Transmission Planning activities, review and evaluate RFP, and enter into agreement with qualified consultant(s) – 2 months

Because the Resolution specifically states that SCE is authorized to record costs for this work only after Energy Division staff has reviewed the CRETI Phase 1 report, agrees with the recommendations, and receives a detailed work plan and budget of SCE’s costs for their share of the CRETI Phase 2 studies, SCE will initiate Phase 2 activities upon authorization by Energy Division staff. Consequently, the inputs needed to prepare the initial RFP will not commence until after completion of CRETI Phase 1 activities and approval by Energy Division staff.

2. Develop appropriate method of service (MOS) alternative plans (define scenarios) for each Competitive Renewable Energy Zones (CREZ) identified to be a priority in CRETI Phase 1 – 2 months

² The Resolution also declined to determine if feasibility study costs are recoverable under Public Utilities Code Section 399.25, since a specific transmission projects has not yet been identified.

The Resolution specifically directs SCE to adjust its efforts and schedule to align fully with the CRETl process and priorities. As a result, SCE will study the priority CREZs identified as part of CRETl Phase 1.

3. Develop appropriate power flow base cases to adequately represent alternative MOS for each CREZ – 3 months
4. Perform technical analysis (power flow, post-transient voltage, and transient stability analysis) for alternative MOS of each CREZ – 7 months

These studies are required to evaluate system performance of each MOS and identify the viable transmission alternatives for each CREZ that meet the North American Electric Reliability Council and the Western Electricity Coordinating Council Planning Standards and would therefore warrant further evaluation.

5. Stakeholder review and comment of technical analysis study results – 1 month
6. Draft conceptual transmission study portion of overall report – 1 month

Phase 2B – SCE Environmental and Line Routing Analysis

1. Identify potential substation sites and transmission line routes (corridors) including alternatives for the alternatives MOS identified for each CREZ – 3 months
2. Identify sensitive biological areas within potential substation sites and transmission line routes (corridors) and prepare a listing of flowering periods – 1 month
3. Develop list of biological resource consultants and identify consultants most qualified to survey for a specific species, if possible 1 month
4. Prepare and issue RFPs covering biology, cultural resources, and analysis of potential substation sites and transmission line routes (corridors) – 1 month
5. Review and evaluate RFPs, negotiate with qualified candidates, and issue a purchase order – 3 months
6. Consultant(s) to conduct wildlife and fauna field surveys including during flowering seasons which typically range from February through June - 2 months
7. Consultant(s) to prepare appropriate environmental reports – 2 months
8. Draft conceptual environmental study portion of overall report to include potential substation sites and transmission line routes (corridors) – 1 month

Phase 2C – SCE Least Cost Best Fit Comparison Analysis

1. Review and evaluate RFPs, negotiate with qualified candidates, and issue a purchase order as needed – 2 months
2. Prepare least-cost best-fit comparison for each viable alternative of each CREZ – 3 months
3. Combine Phase 2A, B and C results into overall Phase 2 conceptual report – 1 month

Budget

Given that the results of Phase 1 CRETI will ultimately serve as an input to Phase 2, it is premature to identify corresponding cost estimates for performing specific tasks at this time. However, SCE currently anticipates requiring the full \$4.5 million to complete the activities identified in Phase 2A, 2B, and 2C. As the number, size and locations of CREZs are identified in the Phase 1 work, SCE will be in a better position to prepare a more specific cost breakdown of Phase 2 activities.

Timeline

Assuming Phase 2 work cannot commence until the Phase 1 report has been approved by the Energy Division staff, it is anticipated that it will take up to 15 months to complete Phase 2 activities. This includes a couple of months at the start to secure consultants, additional time along the Phase 2 period to prepare, present and discuss key aspects of each analysis at stakeholder meetings, and administrative tasks including preparation of monthly status reports to the Energy Division. Allowing pursuit of direct awards to secure consultants would likely reduce the timeline by about a month. A preliminary breakdown of key tasks is presented on the timeline provided in Table 1.

Table 1
Preliminary Timelines for Phase 2 Activities

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Month 13	Month 14	Month 15
Phase 2A															
Task 1	█	█													
Task 2		█	█												
Task 3			█	█	█										
Task 4						█	█	█	█	█	█	█			
Task 5													█		
Task 6														█	
Phase 2B															
Task 1	█	█	█												
Task 2				█											
Task 3					█										
Task 4						█									
Task 5							█	█	█						
Task 6										█	█				
Task 7												█	█		
Task 8														█	
Phase 2C															
Task 1										█	█				
Task 2												█	█	█	
Task 3															█

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to D.07-01-024, Rule 5.2 (2) this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing shall become effective upon Energy Division’s determination that the revised tariffs contained herein are in compliance with the Resolution.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address as above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached R.06-05-027, R.06-02-012, I.05-09-005 and the GO 96-B service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Gary Allen at (626) 302-9612 or by electronic mail at Gary.Allen@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pd:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2062-E-B Tier Designation: 2

Subject of AL: Establishment of the Renewable Transmission Feasibility Study Cost Memorandum Account, and Submission of a Work Plan and Budget Pursuant to Resolution E-4052

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
Resolution E-4052

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Confidential treatment requested? Yes No If yes, please see the attached declaration for specific information.

Confidential information will be made available to those who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement /access to confidential information:

Resolution Required? Yes No

Requested effective date: _____ No. of tariff sheets: 3

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part N and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2132-E-A and 2151-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41716-E** Revised 41717-E*	Preliminary Statement Part N Preliminary Statement Part N	Revised 41773-E** Revised 42852-E
Revised 41718-E	Table of Contents	Revised 42011-E

PRELIMINARY STATEMENT

Sheet 2

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)

d. Specified Project (Continued)

<u>Section No.</u>	<u>Specified Project</u>	<u>Interest Bearing Memorandum Account*</u>	
(1)	Purpose – Not a Specified Project		
(2)	Definitions – Not a Specified Project		
(3)	Self-Generation Program Incremental Cost (SGPIC) Memorandum Account	Yes	
(4)	Catastrophic Event	Yes	
(5)	Reliability Costs Memorandum Account (RCMA)	Yes	
(6)	Not Used		
(7)	Advanced Metering Infrastructure Memorandum Account (AMIMA)	Yes	
(8)	Result Sharing Memorandum Account (RSMA)	Yes	
(9)	Mass Media Campaign Memorandum Account (MMCMA)	Yes	
(10)	Research, Development, and Demonstration Royalties	Yes	
(11)	Distributed Generation Implementation Cost Memorandum Account (DGICMA)	Yes	
(12)	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	Yes	
(13)	California Power Exchange Wind-Up Charge Memorandum Account (PXWUC)	Yes	
(14)	Income Tax Component of Contribution Memorandum Account	Yes	
(15)	Not Used		
(16)	DWR Franchise Fee Obligation Memorandum Account	Yes	
(17)	Renewable Transmission Feasibility Study Costs Memorandum Account (RTFSCMA)	Yes	(N)
(18)	Quarterly Compliance Filings Audit Expense Memorandum Account (QCFAEMA)	Yes	
(19)	Not Used		
(20)	Distributed Energy Resources Memorandum Account (DERMA)	Yes	
(21)	Nuclear Claims Memorandum Account (NCMA) Memorandum Account (DFG Memorandum Account)	Yes	
(22)	Not Used		
(23)	Not Used		
(24)	Not Used		
(25)	PBR Distribution Revenue Sharing Memorandum Account	Yes	
(26)	PBR Distribution Rate Performance Memorandum Account (PDRPMA)	Yes	
(27)	Energy Efficiency DSM (EEDSM) Memorandum Account	Yes	
(28)	Energy Settlements Memorandum Account (ESMA)	Yes	
(29)	Affiliate Transfer Fee Memorandum Account	Yes	
(30)	Rate Reduction Bond Memorandum Account (RRB Memorandum Account)	Yes	
(31)	Not Used		
(32)	Agricultural Line Extension Costs Memorandum Account (ALECMA)	Yes	
(33)	Not Used		

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

(Continued)

(To be inserted by utility)

Advice 2062-E-B
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 22, 2007
Effective Aug 23, 2007
Resolution _____

PRELIMINARY STATEMENT

Sheet 22

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

17. Renewable Transmission Feasibility Study Costs Memorandum Account (RTFSCMA) (N)

The purpose of the Renewable Transmission Feasibility Study Costs Memorandum Account (RTFSCMA) is to record costs associated with renewable transmission feasibility studies in accordance with Ordering Paragraph No. 2 of Resolution E-4052. Conclusion of Law No. 3 of Resolution E-4052 authorizes SCE to record a maximum of \$4.5 million of renewable transmission feasibility study costs in the RTFSCMA.

1. Operation of the RTFSCMA

Entries to the RTFSCMA shall be made as follows:

- a. A debit entry to record SCE's share of renewable transmission feasibility study costs associated with Phase 2 of the California Renewable Energy Transmission Initiative (CRETI); plus
- b. A debit entry to record Interest Expense by applying one-twelfth of the Federal Reserve's three-month Commercial paper Rate – non-financial, from the Federal Reserve's Statistical Release H.15 (expressed as an annual rate) to the average monthly balance in the RTFSCMA. If a non-financial rate is not published by the Federal Reserve's three-month commercial paper rate – financial.

2. Recording of Costs in the RTFSCMA

In accordance with page 9 of Resolution E-4052, renewable transmission feasibility study costs shall be recorded in the RTFSCMA only after Energy Division staff: (1) Reviews the CRET Phase 1 report; (2) agrees with the recommendations of the report; and (3) receives a detailed work plan and budget of SCE's share of the CRET Phase 2 study costs.

(N)

(Continued)

(To be inserted by utility)
 Advice 2062-E-B
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 22, 2007
 Effective Aug 23, 2007
 Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 41718-41532-41994-41995-41996-41997-41998-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 41998-E

TABLE OF CONTENTS - RULES 40961-E

TABLE OF CONTENTS - BASELINE REGIONS 41372-E

TABLE OF CONTENTS - SAMPLE FORMS 42193-40644-37804-40593-41217-40645-E
..... 36854-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General 22909-27629-2763038292-E

F. Symbols 27630-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-27195-27196-27197-E
..... 27198-27199-27200-27201-E

H. Baseline Service 11457-31455-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account (AMIBA) 39444-E

J. Employee-Related Balancing Account 36295-E

K. Nuclear Decommissioning Adjustment Mechanism 36582-36583-E

L. Other Distribution Adjustment Mechanism
..... 38293-36584-40360-36297-E

M. Income Tax Component of Contributions 34071-27632-E

N. Memorandum Accounts 21344-41729-41716-39302-39303-39304-41730-E (T)
..... 41654-39307-39308-39309-39310-39311-39312-39313-39314-39315-39316-39317-E
..... 39318-41717-39320-39321-39322-39323-39324-39325-39326-39327-39328-39329-E (T)
..... 39330-39331-39332-39333-40972-39335-39336-39337-40998-39339-39340-39341-E
..... 39342-39343-39344-39345-39346-41633-41634-41635-41636-41637-41638-42010-E
..... 41640-41641-41642-E

O. California Alternative Rates for Energy (CARE) Adjustment Clause
..... 34705-36471-36472-38847-40999-E

P. Optional Pricing Adjustment Clause (OPAC) 27670-27671-27672-27673-27674-E

(Continued)

(To be inserted by utility)
Advice 2062-E-B
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 22, 2007
Effective Aug 23, 2007
Resolution _____



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

June 30, 2008

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2062-E-B

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet No. 41716-E* for Advice 2062-E-B. Preliminary Statement Part N., Section 8. Result Sharing Memorandum Account (RSMA) was established in Advice 2003-E with a minor typographical error within the acronym. This substitute sheet is being submitted to modify the language to reflect the proper spelling.¹ This substitute sheet will ensure that all appropriate, approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2062-E-B and distribute them to the appropriate people reviewing this filing. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2062-E-BSub.doc

Advice Letters affected 1996-E, 2063-E, 2070-E, 2132-E-A, and 2062-E-B

¹ Advice Letters affected 1996-E, 2063-E, 2070-E, 2132-E-A, and 2062-E-B



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

January 19, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2062-E-B

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Numbers 41716-E** and 41717-E* for Advice 2062-E-B. These substitute sheets are being submitted due to Advice 2062-E-B being filed and becoming effective out of order. Sheet 41716-E**, Preliminary Statement Part N, Section Number (31) is being changed to "Not Used" in order to reflect correct information in the order it became effective. Also, the Cancelling Sheet number has been updated. Sheet 41717-E* is being filed to update the Canceling Sheet number and to change the Sheet Number from 21 to 22. These substitute sheets will ensure that all appropriate, approved information is contained within the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2062-E-B. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2062-E-BSub2.doc

* Denotes a filed substitute sheet.