

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 5, 2007

Advice Letter 2053-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: Revisions to the Renewable Portfolio Standard Costs Memorandum Account Pursuant
to D. 06-10-050

Dear Mr. Jazayeri:

Advice Letter 2053-E is effective October 19, 2006. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

October 31, 2006

ADVICE 2053-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to the Renewable Portfolio Standard Costs
Memorandum Account Pursuant to Decision 06-10-050

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice filing is to revise SCE's Preliminary Statement, Part N, Renewable Portfolio Standard Costs Memorandum Account (RPSCMA) in accordance with Ordering Paragraph 8 of California Public Utilities Commission (Commission) Decision 06-10-050 (Decision), dated October 19, 2006.

BACKGROUND

Senate Bill (SB) 1078, effective January 1, 2003, established the California Renewable Portfolio Standard (RPS) Program. The objective of the RPS Program is to increase the amount of electricity generated in California from renewable resources. Each California load serving entity (LSE)¹ is required each year to procure a minimum quantity of electricity from eligible renewable resources. The quantity is a specific percentage of total annual retail energy sales. The quantity must increase annually by at least 1 percent of retail sales compared to the procurement in the prior year, reaching 20 percent by 2010. The legislation directs the Commission and the California Energy Commission (CEC) to implement and administer the RPS Program. The Commission's implementation of the RPS Program includes setting procurement targets and adopting rules for flexible compliance. The Decision adopts rules for reporting and determining compliance with RPS procurement targets for the LSEs.

¹ LSEs are electrical corporations, electric service providers, or community choice aggregators.

Ordering Paragraph 8 of the Decision authorizes the Executive Director of the Commission to hire and manage contractor(s) to perform certain tasks (as identified in the Decision) for the purpose of advancing the RPS Program goals. Payments made to technical contractors shall not exceed \$400,000 annually, and such payments shall be paid by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and SCE on a proportional basis in relation to the three companies' retail sales reported each year in the March 1 RPS compliance report (or other applicable report as directed by the Executive Director).

REVISION TO THE RPSCMA

Ordering Paragraph 8 of the Decision authorizes SCE to revise its currently-effective RPSCMA to record its proportional share of RPS-related technical contractor payments. SCE is authorized to record the contractor payments in the RPSCMA until December 31, 2010. The payments allocated to SCE shall be recorded in a separate sub-account of the RPSCMA when paid, and SCE is authorized to seek rate recovery at a later time.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

SCE requests that this advice filing become effective on the date of the Decision, which is October 19, 2006.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: ijnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R.06-05-027. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Phillip Durgin at (626) 302-6344 or by electronic mail Phillip.Durgin@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pd:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2053-E

Subject of AL: Revisions to the Renewable Portfolio Standard Costs Memorandum Account Pursuant to Decision 06-10-050

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.06-10-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 10/19/06 No. of tariff sheets: -11-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part N, Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2031-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41633-E*	Preliminary Statement Part N	Revised 39347-E**
Revised 41634-E	Preliminary Statement Part N	Revised 39347-E**
Revised 41635-E	Preliminary Statement Part N	Revised 39348-E**
Revised 41636-E**	Preliminary Statement Part N	Revised 39348-E**
Revised 41637-E*	Preliminary Statement Part N	Revised 39349-E****
Revised 41638-E*	Preliminary Statement Part N	Revised 40710-E
Revised 41639-E*	Preliminary Statement Part N	Revised 39353-E**
Revised 41640-E*	Preliminary Statement Part N	Revised 39354-E**
Revised 41641-E*	Preliminary Statement Part N	Revised 40711-E
Revised 41642-E*	Preliminary Statement Part N	Revised 40712-E
Revised 41643-E	Table of Contents	Revised 41531-E

PRELIMINARY STATEMENT

Sheet 50

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

39. Renewables Portfolio Standard Costs Memorandum Account

1. Purpose

The purpose of the Renewables Portfolio Standard Costs Memorandum Account (RPSCMA) is to record the: (1) costs of studies of interconnection facilities and network transmission upgrades necessary to interconnect RPS generation resources contracted in the 2003 and 2005 RPS solicitations, and additional resources to be contracted in the future in accordance with Ordering Paragraph No. 1 of Resolution E-3969; (2) costs of studies associated with the Tehachapi Wind Resource Area, in accordance with Ordering Paragraph No. 2 of Resolution E-3969; and (3) payments allocated to SCE for contractor(s) hired by the Executive Director of the Commission to provide technical and other support to Commission staff in the advancement of RPS goals, pursuant to Ordering Paragraph 8 of D.06-10-050. (T)

2. Effective Date

The effective date of the RPSCMA is February 16, 2006. (N)

3. Operation of the RPSCMA

The RPSCMA shall consist of three sub-accounts: (1) the Renewables Portfolio Standard Costs Sub-account; and (2) the Tehachapi Transmission Costs Sub-account; and (3) RPS Technical Contractor Costs Memorandum Account. Entries to the RPSCMA shall be made monthly, as follows: (T)

- a. Recorded monthly activity in the Renewables Portfolio Standard Costs Sub-account; (T)
- b. Plus: Recorded monthly activity in the Tehachapi Transmission Costs Sub-account; (T)
- c. Plus: Recorded monthly activity in the RPS Technical Contractor Costs Sub-account; (N)
- d. Equals: recorded monthly activity in the RPSCMA. (N)

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



PRELIMINARY STATEMENT

Sheet 51 (N)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued) (L)

39. Renewables Portfolio Standard Costs Memorandum Account

4. Renewables Portfolio Standard Costs Sub-account

Consistent with Ordering Paragraph No. 1 of Resolution E-3969, entries to the Renewables Portfolio Standard Costs Sub-account shall be made monthly as follows:

- a. A debit entry equal to recorded costs associated with Feasibility Studies, System Impact Studies, and Facility Studies for those RPS projects with which SCE has procurement contracts when completion of these studies is a necessary component of SCE's efforts to meet its RPS requirements;
- b. A debit entry equal to recorded costs associated with engineering and environmental studies for facilities to interconnect and accommodate RPS resources;
- c. A debit entry equal to recorded costs associated with transmission, sub-transmission and substation facilities to interconnect and accommodate RPS resources; and
- d. A debit entry equal to recorded interest expense calculated by applying the Interest Rate to the average monthly balance in the Renewables Portfolio Standard Costs Sub-account.

(L)
(L)

(Continued)

(To be inserted by utility)
 Advice 2053-E
 Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 31, 2006
 Effective Oct 19, 2006
 Resolution _____

PRELIMINARY STATEMENT

Sheet 52 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

39. Renewables Portfolio Standard Costs Memorandum Account

5. Tehachapi Transmission Costs Sub-account

The purpose of the Tehachapi Transmission Costs Sub-account is to record the costs of: (1) studies, (2) document preparation, and (3) permit application for the projects described in Ordering Paragraph No. 2 of Resolution E-3969.

Pursuant to Ordering Paragraph No. 2 of Resolution E-3969, the Commission shall conduct a prudence review of the amounts recorded in the Tehachapi Transmission Costs Sub-account, and those costs not approved by the Federal Energy Regulatory Commission (FERC) for recovery in FERC-approved Transmission rates shall be approved for recovery in retail rates under the provisions of Public Utilities Code Section 399.25(b) (4).

Entries to the Tehachapi Transmission Costs Sub-account shall be made monthly as follows:

- a. A debit entry equal to the recorded costs incurred in performing the studies necessary for the preparation of Proponent Environmental Assessments (PEAs) and filing of Certificates of Public Convenience and Necessity (CPCNs) by the end of 2006 for the Antelope to Mesa upgrades identified as Phase 2 in the Tehachapi Collaborative Study Group (TCSG) report filed on March 16, 2005, and the Antelope to Tehachapi Substation 5 230kV line(s);
- b. A debit entry equal to the recorded costs incurred in performing the studies necessary for the preparation of PEAs and filing of CPCNs by the end of 2006 for a second 500kV line between Tehachapi Substation 1 and Antelope Substation, in parallel with the 500kV line shown as Phase 1, Segment 3 (in SCE's Application No. 04-12-008);
- c. A debit entry equal to the recorded costs incurred in submitting to the Commission by December 31, 2006, a recommendation for preferred and alternate routes for Phase 4 on one of the following three options: Tehachapi Substation 1 to Midway Substation, Tehachapi Substation 1 to Vincent Substation, or other alternative; and the preparation of a PEA and the filing of a CPCN not later than December 31, 2007, for the recommended line; and
- d. A debit entry equal to recorded interest expense calculated by applying the Interest Rate to the average monthly balance in the Tehachapi Transmission Costs Sub-account.

(L)

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



PRELIMINARY STATEMENT

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

39. Renewables Portfolio Standard Costs Memorandum Account

6. RPS Technical Contractor Costs Sub-account

(N)

The purpose of the RPS Technical Contractor Costs Sub-account is to record SCE's allocated payments made to consultants hired by the Executive Director of the Commission allocated to SCE pursuant to Ordering Paragraph 8 of D.06-10-050. SCE is authorized to record its share of the payments in the RPSCMA until December 31, 2010. Total annual payments made to technical consultants by the three California Investor-Owned Utilities (PG&E, SDG&E, and SCE) shall not exceed \$400,000.

Entries to the RPS Technical Contractor Costs Sub-account shall be made as follows:

- a. A debit entry to record payments allocated to SCE for technical consultants hired by the Executive Director of the Commission;
- b. A debit entry equal to recorded interest expense calculated by applying the Interest Rate to the average monthly balance in the RPS Technical Contractor Costs Sub-account.

(N)

7. Review of Amounts Recorded in the RPSCMA

(T)(L)

The Commission shall review amounts recorded in the RPSCMA in SCE's Energy Resource Recovery Account (ERRA) proceedings pursuant to Ordering Paragraph 1 of Resolution E-3969.

(L)

(Continued)

(To be inserted by utility)
 Advice 2053-E
 Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 31, 2006
 Effective Oct 19, 2006
 Resolution _____



PRELIMINARY STATEMENT

Sheet 55 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

40. Not Used.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



PRELIMINARY STATEMENT

Sheet 56 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

41. Not Used.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



PRELIMINARY STATEMENT

Sheet 57 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

42. Not Used.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

57H16

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



PRELIMINARY STATEMENT

Sheet 58 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

43. Not Used.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____

PRELIMINARY STATEMENT

Sheet 59 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

44. Project Development Division Memorandum Account (PDDMA)

The purpose of the Project Development Division Memorandum Account is to track the Project Development Division recorded support costs, as authorized in D.06-05-016. The recorded costs in PDDMA shall exclude costs related to proposed project developments.

1. Entries to the PDD shall be made monthly as follows:

a. A debit entry for recorded PDD support expenses including, but not limited, to the following:

- identifying locations for new generation;
- evaluating generation technologies;
- tracking regulatory and legislative generation-related initiative;
- the development of the best option outside negotiation (BOON) for future generation need;
- resource planning and request for offer (RFO) development and evaluation.

Interest shall accrue monthly by applying one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate) to the average monthly balance. If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

Reasonableness of amounts recorded in the PDDMA shall be determined in SCE's April 1st ERRA Reasonableness proceedings. Recorded PDD costs found reasonable shall be transferred to the Base Revenue Requirement Balancing Account (BRRBA) on an annual basis.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____

PRELIMINARY STATEMENT

Sheet 60 (T)

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

45. Direct Access Customer Charge Revenue Memorandum Account (DACCRMA)

The purpose of DACCRMA is to record and track the revenue associated with the \$5.00 Direct Access Customer Charge (DACC).

A monthly credit entry shall be made to the DACCRMA for the interim \$5.00 Direct Access Customer Charge adopted in D.04-07-022 for the period January 12, 2006, the effective date of the 2006 GRC Phase 1, through the effective date of the 2006 GRC Phase 2 (A.05-05-023).

Interest shall accrue monthly by applying one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate) to the average monthly balance. If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

The balance in the DACCRMA shall be transferred to the Distribution Sub-account in the Base Revenue Requirement Balancing Account (BRRBA) and reviewed in the annual April 1st ERRA reasonableness proceeding.

46. Not Used.

(Continued)

(To be inserted by utility)

Advice 2053-E
Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 31, 2006
Effective Oct 19, 2006
Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
 Sheet No.

TITLE PAGE11431-E

TABLE OF CONTENTS - RATE SCHEDULES 41643-41532-41500-41501-41502-41503-41518-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS41518-E

TABLE OF CONTENTS - RULES40961-E

TABLE OF CONTENTS - BASELINE REGIONS41372-E

TABLE OF CONTENTS - SAMPLE FORMS40592-40644-37804-40593-41217-40645-E
36854-E

PRELIMINARY STATEMENT:

A. Territory Served22909-E

B. Description of Service22909-E

C. Procedure to Obtain Service22909-E

D. Establishment of Credit and Deposits22909-E

E. General..... 22909-27629-2763038292-E

F. Symbols27630-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-27195-27196-27197-E
27198-27199-27200-27201-E

H. Baseline Service 11457-31455-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account (AMIBA)39444-E

J. Employee-Related Balancing Account.....36295-E

K. Nuclear Decommissioning Adjustment Mechanism 36582-36583-E

L. Other Distribution Adjustment Mechanism
38293-36584-40360-36297-E

M. Income Tax Component of Contributions 34071-27632-E

N. Memorandum Accounts..... 21344-39300-40997-39302-39303-39304-39305-E
 39306-39307-39308-39309-39310-39311-39312-39313-39314-39315-39316-39317-E
 39318-39319-39320-39321-39322-39323-39324-39325-39326-39327-39328-39329-E
 39330-39331-39332-39333-40972-39335-39336-39337-40998-39339-39340-39341-E
 39342-39343-39344-39345-39346-41633-41634-41635-41636-41637-41638-41639-E (T)
 41640-41641-41642-E (T)

O. California Alternative Rates for Energy (CARE) Adjustment Clause
 34705-36471-36472-38847-40999-E

P. Optional Pricing Adjustment Clause (OPAC)..... 27670-27671-27672-27673-27674-E

(Continued)

(To be inserted by utility)
 Advice 2053-E
 Decision 06-10-050

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 31, 2006
 Effective Oct 19, 2006
 Resolution _____



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 5, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2053-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of substitute sheets for Attachment A, Sheet No. 41633-E*, and Sheet No. 41636-E* of Advice 2053-E filed on October 31, 2006 entitled, Revisions to the Renewable Portfolio Standard Costs Memorandum Account Pursuant to Decision 06-10-050. The substitute sheets were requested by Sara Kamins of the Energy Division.

Substituted Sheet No. 41633-E* corrects the following:

- In Section N.39.3., in the first line the word "two" is replaced with the word "three";
- In Section N.39.3., in the second line the word "and" is deleted;
- In Section N.39.3., in the third line the word "and" is added after the word "account";
- In Section N.39.3., in the third line a new "(3)" is added and is entitled "RPS Technical Contractor Costs Memorandum Account".

Substituted Sheet No. 41636-E* corrects the following:

- In Section N.39.6., in the second line the words "SCE's allocated" are added before the word "payments";
- In Section N.39.6., in the second line the word "by" is added after the word "hired";
- In Section N.39.6., in the third line the words "allocated to SCE" are deleted;
- In Section N.39.6.b., in the first line the word "record" is replaced by the word "recorded".

Please include the enclosed sheets in your master Advice 2053-E. If you have any questions, please contact Rosie Yocupiclo at (626) 302-4858.

Sincerely,

Enclosures
2053-ESub.doc

cc: Don Lafrenz, Energy Division
Sara Kamins, Energy Division
SCE's GO 96-A service l1st
R.06-05-027



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

January 30, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2053-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Nos. 41636-E**, 41637-E*, 41638-E*, 41639-E*, 41640-E*, 41641-E* and 41642-E* for Advice 2053-E. These substitute sheets are necessary due to Advice Letter 2070-E becoming effective out of order. Therefore, Sheet Numbers have been corrected to reflect appropriate approved information. These substitute sheets will ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2053-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2053-ESub2.doc